



## Disclosure Statement Pursuant to the Pink Basic Disclosure Guidelines

### MAVERICK ENERGY GROUP, LTD.

135 Jenkins Street Ste. 105B #356 St. Augustine, Florida 32086

Phone: 210-705-0740

Website: [www.maverickeg.com](http://www.maverickeg.com)

Email: [mavoneg@aol.com](mailto:mavoneg@aol.com)

SIC Code – 1311

### Quarterly Report For the Nine Months Ending: September 30, 2024 (The "Reporting Period")

#### Outstanding Shares

As of September 30, 2024, the number of shares outstanding of our Common Stock was: 130,876,066

As of December 31, 2023, the number of shares outstanding of our Common Stock was: 130,876,066

#### Shell Status

Indicate by check mark whether the company is a shell company (as defined in Rule 405 of the Securities Act of 1933 and Rule 12b-2 of the Exchange Act of 1934):

Yes:       **No: X**

Indicate by check mark whether the company's shell status has changed since the previous reporting period:

Yes:       **No: X**

#### Change in Control

Indicate by check mark whether a Change in Control of the company has occurred over this reporting period:

Yes:       **No: X**

**1) Name of the issuer and its predecessors (if any)**

MAVERICK ENERGY GROUP, LTD. AND PINNACLE GROUP UNLIMITED, INC.

Maverick was known as PINNACLE GROUP UNLIMITED, INC. until it changed its name to MAVERICK ENERGY GROUP, LTD. on March 30, 2006.

Current State and Date of Incorporation or Registration: State of Nevada in 2000

Standing in this jurisdiction: Active

Prior Incorporation Information for the issuer and any predecessors during the past five years:

No other incorporation information for the past five years.

Describe any trading suspension orders issued by the SEC concerning the issuer or its predecessors since inception:

None.

List any stock split, stock dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months:

None.

Address of the issuer's principal executive office:

135 Jenkins Street Ste. 105B #356 St. Augustine, Florida 32086

Address of the issuer's principal place of business:

*Check box if principal executive office and principal place of business are the same address:*

Has the issuer or any of its predecessors been in bankruptcy, receivership, or any similar proceeding in the past five years?

No:  Yes:  If Yes, provide additional details below:

**2) Security Information**

**Transfer Agent**

Name: ClearTrust, LLC

Phone: (813)235-4490

Email: ctteaminc@cleartrusttransfer.com

Address: 16540 Pointe Village Drive Suite 202 Lutz, FL 33558

**Publicly Quoted or Traded Securities:**

Trading symbol:	<u>MKGP</u>	
Exact title and class of securities	<u>Common Stock</u>	
outstanding: CUSIP:	<u>577700107</u>	
Par or stated value:	<u>0.001</u>	
Total shares authorized:	<u>500,000,000</u>	<u>as of date: 09/30/2024</u>
Total shares outstanding:	<u>130,876,066</u>	<u>as of date: 09/30/2024</u>
Total number of shareholders of record:	<u>144</u>	<u>as of date: 09/30/2024</u>

Please provide the above-referenced information for all other publicly quoted or traded securities of the issuer.  
None

**Other classes of authorized or outstanding equity securities that do not have a trading symbol:**

Exact title and class of the security:	Preferred Shares Series A Super Majority	
Par or stated value:	\$1.74844	
Total shares authorized:	<u>100,000</u>	<u>as of date: 09.30.2024</u>
Total shares outstanding (if applicable):	<u>100,000</u>	<u>as of date: 09.30.2024</u>
Total number of shareholders of record (if applicable):	<u>1</u>	<u>as of date: 09.30.2024</u>

**Security Description:**

1. For common equity, describe any dividend, voting and preemption rights.

None

2. For preferred stock, describe the dividend, voting, conversion, and liquidation rights as well as redemption or sinking fund provisions.

The preferences of the preferred stock are as follows, a) each share can be converted to common stock at a 900 shares of common stock for 1 share of preferred, b) each share has a 10,000 to 1 voting privilege, c) the holder or holders of these shares will receive a \$4,000,000 priority distribution before any proceeds are paid to the common shareholders, in the event of a voluntary, or involuntary, dissolution, liquidation, sale of all assets, sale of the corporation, bankruptcy, reorganization or other winding down of the corporate affairs, d) the holder or holders of any preferred A shares shall maintain the right of first refusal to participate or purchase stock on any registration statement filed by Maverick and, e) each holder or holders of the Preferred A shares shall be paid twice the amount of dividends issued by Maverick to common shareholders on a pro-rata basis, based on the number of preferred shares held.

3. Describe any other material rights of common or preferred stockholders.

None, other than those described above.\_

4. Describe any material modifications to rights of holders of the company's securities that have occurred over the reporting period covered by this report.

None

### 3) Issuance History

Maverick issued common stock with the name change and recapitalization based on the asset purchase agreement by Pinnacle Energy Group Limited, Inc. of Oregon from its shareholders with Maverick Energy Group, Ltd. The following common shares were issued as restricted securities and were issued in a private issuance in 2006 and did not require a registration and it is based on rule 144 exemption.

Maverick Energy Group, Ltd. 95,000,000 Restricted

#### A. Changes to the Number of Outstanding Shares

Indicate whether there were any changes to the number of outstanding shares within the past two completed fiscal years and any subsequent periods:

No:  Yes:  (If yes, you must complete the table below)

Shares Outstanding as of Second Most Recent Fiscal Year End:			"Right-click the rows below and select "Insert" to add rows as needed.						
Opening Balance									
Date December 31, 2021	Common: 106,687,822	Preferred: 100,000							
Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).	Reason for share issuance (e.g. for cash or debt conversion) -OR- Nature of Services Provided	Restricted or Unrestricted as of this filing.	Exemption or Registration Type.
<u>2/2/2022</u>	<u>New Issuance</u>	<u>125,000</u>	<u>Common</u>	<u>\$.20</u>	<u>No</u>	<u>Continuation Capital, Inc. – Paul Winkle</u>	<u>Capital Reg A Raise</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>2/14/2022</u>	<u>New Issuance</u>	<u>100,000</u>	<u>Common</u>	<u>\$.20</u>	<u>No</u>	<u>Janbella Group, LLC – Louis Sapi</u>	<u>Capital Reg A Raise</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>2/15/2022</u>	<u>New Issuance</u>	<u>375,000</u>	<u>Common</u>	<u>\$.20</u>	<u>No</u>	<u>Continuation Capital, Inc. – Paul Winkle</u>	<u>Capital Reg A Raise</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>3/2/2022</u>	<u>New Issuance</u>	<u>375,000</u>	<u>Common</u>	<u>\$.20</u>	<u>No</u>	<u>Continuation Capital, Inc. – Paul Winkle</u>	<u>Capital Reg A Raise</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>4/13/2022</u>	<u>New Issuance</u>	<u>500,000</u>	<u>Common</u>	<u>\$.20</u>	<u>No</u>	<u>North Equities USA Ltd. – Marvin Chabbra</u>	<u>For Services Rendered for PR</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>6/30/2022</u>	<u>New Issuance</u>	<u>250,000</u>	<u>Common</u>	<u>\$.02</u>	<u>No</u>	<u>Guylaine Morisma</u>	<u>Debt Conversion</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>6/30/2022</u>	<u>New Issuance</u>	<u>127,500</u>	<u>Common</u>	<u>\$.02</u>	<u>No</u>	<u>Christelle Louis</u>	<u>Debt Conversion</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>6/30/2022</u>	<u>New Issuance</u>	<u>255,000</u>	<u>Common</u>	<u>\$.02</u>	<u>No</u>	<u>Kerlyne Eleniste</u>	<u>Debt Conversion</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>6/30/2022</u>	<u>New Issuance</u>	<u>524,155</u>	<u>Common</u>	<u>\$.02</u>	<u>No</u>	<u>Burnet Marie Cherisol</u>	<u>Debt Conversion</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>6/30/2022</u>	<u>New Issuance</u>	<u>708,333</u>	<u>Common</u>	<u>\$.02</u>	<u>No</u>	<u>Doncy Cantave</u>	<u>Debt Conversion</u>	<u>Restricted</u>	<u>Not Applicable</u>
<u>6/30/2022</u>	<u>New Issuance</u>	<u>28,333</u>	<u>Common</u>	<u>\$.02</u>	<u>No</u>	<u>Mickael Michelet Yeye</u>	<u>Debt Conversion</u>	<u>Restricted</u>	<u>Not Applicable</u>

6/30/2022	New Issuance	28,333	Common	\$.02	No	Wilga Yeye	Debt Conversion	Restricted	Not Applicable
6/30/2022	New Issuance	28,333	Common	\$.02	No	James Mark Yeye	Debt Conversion	Restricted	Not Applicable
6/30/2022	New Issuance	85,000	Common	\$.02	No	Marceau Yeye	Debt Conversion	Restricted	Not Applicable
08/03/2022	New Issuance	21,250	Common	\$0.02	No	Ravel Bien Aime	Debt Conversion	Restricted	Not Applicable
08/03/2022	New Issuance	67,500	Common	\$0.02	No	Kerny Eugene	Debt Conversion	Restricted	Not Applicable
08/03/2022	New Issuance	21,250	Common	\$0.02	No	Chantale Moricette	Debt Conversion	Restricted	Not Applicable
08/03/2022	New Issuance	34,000	Common	\$0.02	No	Ronald Moricette	Debt Conversion	Restricted	Not Applicable
08/03/2022	New Issuance	25,000	Common	\$0.02	No	Arianne Pierre	Debt Conversion	Restricted	Not Applicable
08/03/2022	New Issuance	9,257	Common	\$0.02	No	Fritz Vassor	Debt Conversion	Restricted	Not Applicable
08/03/2022	New Issuance	1,000,000	Common	\$0.017142857	No	Stephen Steen	Services Rendered	Restricted	Not Applicable
08/08/2022	New Issuance	2,500,000	Common	\$0.017142857	No	Stephen Steen	Services Rendered	Restricted	Not Applicable
8/15/2023	Issuance for shares owed for previous services rendered	5,000,000	Common	\$.007	No	Kevin Sakser	Services Rendered	Restricted	Not Applicable
12/15/2023	New Issuance	12,000,000	Common	\$.00104	No	Louis Sapi	Services Rendered	Restricted	Not Applicable
Shares Outstanding on Date of This Report:									
Ending Balance									
Ending Balance:	Common: 130,876,066								
Date 09/30/2024	Preferred 100,000								

Use the space below to provide any additional details, including footnotes to the table above:

Greystone Nash controlling interest is held by Reed Morgan

Victoria Holdings controlling interest is held by Bobby Teague.

### B. Promissory and Convertible Notes

Indicate whether there are any outstanding promissory, convertible notes, convertible debentures, or any other debt instruments that may be converted into a class of the issuer's equity securities:

No:  Yes: X (If yes, you must complete the table below)

Date of Note Issuance	Outstanding Balance(\$)	Principal Amount At	Interest Accrued (\$)	Maturity Date	Conversion Terms (e.g. pricing mechanism for determining conversion)	Name of Noteholder (entities must have individual with	Reason for Issuance (e.g. Loan, Services,
-----------------------	-------------------------	---------------------	-----------------------	---------------	--	--	---

		Issuance (\$)			of instrument to shares)	voting / investment control disclosed).	etc.)
Feb 2020	\$-0-	\$20,000	\$1,510	Demand	Eligible for conversion to common shares at \$0.01 per share	New Nets LLC by Daniel Morisma	Working capital
June 2020	\$138	\$8,000	\$1,288	Demand			
July 29, 2020	\$1,400	\$14,000	\$1,628	Demand			
Sep 8, 2020	\$1,400	\$14,000	\$1,371	Demand			
Feb 2020	\$-0-	\$2,000	\$312	Demand	Eligible for conversion to common shares at \$0.01 per share	Byung S. Choi	Working capital
01/09/2021	\$90,000	\$100,000	\$23,855	Demand	Not Applicable	USR Resources LLC – David LaPrade	Acquire license agmt
04/12/2021	\$99,980	\$100,000	\$44,624	Demand	Convertible to common shares @ \$.20 per share	Samlou Corp. Forwardly, Inc. George Sharp	Working capital Working capital Working capital
04/12/2021	\$200,000	\$200,000	\$89,247	Demand			
04/12/2021	\$100,000	\$100,000	\$44,624	Demand			

Use the space below to provide any additional details, including footnotes to the table above:

New Nets, LLC controlling interest is held by Daniel Morisma.

Forwardly, Inc. controlling interest is held by George Sharp.

Watson Energy controlling interest is held by James McCabe.

USR Technologies, Inc. controlling interest is held by David LaPrade

#### 4) Issuer's Business, Products and Services

##### A. Summarize issuer's business operations (If issuer does not have current operations, state "no operations")

Maverick acquires, develops, operates, and manages oil and gas assets on the North American continent. Maverick continues to operate its four wells in Doddridge and Harrison County, West Virginia as well as small producing wells in Caldwell and Frio County, Texas.

Through the fourth quarter of 2023, to the present, Mavericks' focus has been participating in existing well recompletions with third party operators. To date Maverick has participated in five such well recompletions, results of which all have proved to be uneconomic and written off.

Maverick continues to look for opportunities to acquire and develop oil and gas properties.

##### B. Please list any subsidiaries, parents or affiliated companies.

**Not Applicable**

##### C. Describe the issuers' principal products or services.

Maverick's principal products are the sale of crude oil and natural gas. Maverick sells these products to standard third-party purchasers at prevailing market prices.

Maverick can provide horizontal drilling services for others but focuses on using Maverick proprietary license from USR Resources to drill for its own account.

Maverick has expertise in building lease infrastructure, pipelines, vertical drilling, fracking, and other related oil field services as a normal course of business.

Maverick's markets are generally classified as all activities related to the finding, producing, and operating of oil and gas assets.

## 5) Issuer's Facilities

If the issue leases any assets, properties or facilities, clearly describe them as above and the terms of their leases.

Maverick operates out of approximately 1,200 square feet of office space shared with an unrelated company at no cost to Maverick, in Big Foot, Texas, but due to the COVID-19, the CEO, CFO and Secretary mostly work from their personal home offices in St. Augustine and Naples, Florida.

## 6) Officers, Directors, and Control Persons

Name of Officer/Director or Control Person	Affiliation with Company (e.g. Officer/Director/Owner of more than 5%)	Residential Address (City / State Only)	Number of shares owned	Share type/class	Ownership Percentage of Class Outstanding	Note
James W. McCabe	Officer Director	St. Augustine, Florida	100,000**	Preferred	100%	
Christiane R. Lopez	Officer Director	St. Augustine, Florida	5,900,000	Common	4.5%	
Reed Morgan	Officer Director	Naples, Florida	5,000,000	Common	3.8%	
David LaPrade	Officer Director	Houston, Texas	8,550,000	Common	6.5%	
Robert Teague	Officer	Houston, Texas	1,000,000*	Common	0.76%	
Louis Sapi	Stockholder	Houston, Texas	12,000,000	Common	9.2%	

\*Shares are owned by Victoria Holdings, LLC, which is owned by Robert Teague

\*\*Shares are owned by M-Clan, LLC, which James W. McCabe is a majority owner

## 7) Legal/Disciplinary History

A. Identify and provide a brief explanation as to whether any of the persons or entities listed above in Section 6 have, in the past 10 years:

1. Been the subject of an indictment or conviction in a criminal proceeding or plea agreement or named as a defendant in a pending criminal proceeding (excluding minor traffic violations);

**NO**

2. Been the subject of the entry of an order, judgment, or decree, not subsequently reversed, suspended or

vacated, by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended or otherwise limited such person's involvement in any type of business, securities, commodities, financial- or investment-related, insurance or banking activities;

**NO**

3. Been the subject of a finding, disciplinary order or judgment by a court of competent jurisdiction (in a civil action), the Securities and Exchange Commission, the Commodity Futures Trading Commission, a state securities regulator of a violation of federal or state securities or commodities law, or a foreign regulatory body or court, which finding or judgment has not been reversed, suspended, or vacated;

**NO**

4. Named as a defendant or a respondent in a regulatory complaint or proceeding that could result in a "yes" answer to part 3 above; or

**NO**

5. Been the subject of an order by a self-regulatory organization that permanently or temporarily barred, suspended, or otherwise limited such person's involvement in any type of business or securities activities

**NO**

6. Been the subject of a U.S. Postal Service false representation order, or a temporary restraining order, or preliminary injunction with respect to conduct alleged to have violated the false representation statute that applies to U.S. mail.

**NO**

- B. Describe briefly any material pending legal proceedings, other than ordinary routine litigation incidental to the business, to which the issuer or any of its subsidiaries is a party or of which any of their property is the subject. Include the name of the court or agency in which the proceedings are pending, the date instituted, the principal parties thereto, a description of the factual basis alleged to underlie the proceeding and the relief sought. Include similar information as to any such proceedings known to be contemplated by governmental authorities.

During the year ended December 31, 2022, a note holder filed a summary judgement for the repayment of several outstanding notes payable totaling \$300,000, accordingly, the amount is being shown as a current liability in the accompanying balance sheet at December 31, 2023 and December 31, 2022. Maverick is currently searching for an investor to satisfy the notes and remove the judgement.

## **8) Third Party Providers**

Please provide the name, address, telephone number and email address of each of the following outside providers:

### **Securities Counsel**

Name: Ernest M. Stern  
Firm: Culhane Meadows  
Address 1: Evening Star Building; Ste. 300;  
Address 2: 1101 Pennsylvania Ave. NW Washington, DC 20004  
Phone: (844) 285-4263  
Email: estern@cm.com



Accountant or Auditor

Name: Murray Goldenberg  
Firm: Palaut Mgmt  
Address 1: 44225 Hazel Canyon Lane  
Address 2: Palm Desert Ca  
Phone: 310 890 2209  
Email: m.gol@verizon.net

Investor Relations

Name: N/A  
Firm:  
Address 1:  
Address 2:  
Phone:  
Email:

*All other means of Investor Communication:*

Twitter: N/A  
Discord: N/A  
LinkedIn: N/A  
Facebook: N/A

Other Service Providers

Provide the name of any other service provider(s) that **that assisted, advised, prepared or provided information with respect to this disclosure statement.** This includes counsel, advisor(s) or consultant(s) or provided assistance or services to the issuer during the reporting period.

Name: N/A  
Firm:  
Nature of Services:  
Address 1:  
Address 2:  
Phone:  
Email:

**9) Financial Statements**

A. This Disclosure Statement was prepared by (name of individual):

Name: Murray Goldenberg  
Title: consultant  
Relationship to Issuer: **Outside Accountant**

B. The financial statements were prepared in accordance with:

IFRS  
 U.S. GAAP

C. The following financial statements were prepared by (name of individual):

Name: **Murray Goldenberg**  
Title: **consultant**  
Relationship to Issuer: **Outside Accountants**

. Decades of experience in accounting, preparing financials and other such work

**The accompanying footnotes should be read in conjunction with these financial.  
No assurance is provided on these financial statements.**

## **ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS.**

This section of this Quarterly report includes a number of forward-looking statements that reflect our current views with respect to future events and financial performance. Forward-looking statements are often identified by words like believe, expect, estimate, anticipate, intend, project and similar expressions or words which, by their nature, refer to future events. Undue certainty should not be placed on these forward-looking statements which apply only as of the date of this report. These forward-looking statements are subject to certain risks and uncertainties that could cause actual results to differ materially from historical results or our predictions.

### **Overview**

Maverick Energy Group, Ltd., a Nevada Corporation, operates, develops, and manages oil and gas assets in North America. Maverick is a licensed operator in Texas and West Virginia and operates wells both for itself and others. During the first quarter 2022, Maverick Regulation "A" Tier I offering for \$20,000,000 was approved by the Securities and Exchange Commission. As of September 30, 2024, Maverick had received a total of \$175,000 from the sale of Mavericks Reg "A" freely trading stock. Maverick did not make any sale of the Reg "A" during the year and nine months ended September 30, 2024 and December 31, 2023. It is expected the Maverick/USRR's horizontal production enhancement technologies license will facilitate the rapid accumulation of valuable oil and gas assets, while at the same time greatly improve the rate of production and lifetime potential of these properties. As a result, Maverick should therefore be able to realize substantial multiples of the original capitalization of the company within a brief period.

Many operators and leaseholders of quality oil and gas properties around the country desire access to our innovative horizontal production technologies, equipment, and trained personnel. To obtain these services, they are offering generous terms that will allow Maverick to "farm in," lease or joint venture with these third parties, requiring little or no front-end acquisition expense. By developing or redeveloping these proven reserves, primarily through the economical installation of horizontally producing wells, Maverick will not only earn revenues from service fees and daily production, but in the process, secure a permanent share of the remaining recoverable reserves in place. This type of agreement effectively allows Maverick to acquire millions of barrels of oil and gas reserves with much less capital expenditure and provide an efficient and less expensive alternative to the completion of both new and old wells verses most other enhancement options.

Maverick's primary focus is to use the USR Licensed technology for its own account and, in joint ventures with others to establish oil and gas production and reserves. A secondary purpose is to use the USR Technology as a service to others within the terms of Maverick's License Agreement.

Maverick has the exclusive benefit of a management team who originally fostered the successful development of its predecessor's patented and proprietary technologies from the very earliest experimental prototypes over three decades ago. Even more importantly, its senior operating personnel have experience and proven performance with the technology in the field.

The personnel of Maverick have years of experience of operating short radius technology, including its early testing, development, and field application. In total, Maverick's team has been involved in the drilling of more than two hundred early test wells and hundreds of commercial field applications in North America and throughout the world.

One way to increase ultimate oil recovery is through infield drilling. Horizontal wells can drain a much larger area with one well-bore thereby reducing the number of vertical wells required to drain the same area. Reducing the number of wells drilled to effectively recover all possible reserves improves the economics of a project while also reducing the risk of environmental hazards. Horizontally drilled wells are also considered as an enhanced recovery tool and has proven itself as an indispensable tool in the finding and producing of oil and gas reserves all over the world.

Horizontal drilling is now being applied more and more to reactivate and rejuvenate existing fields that have reached their economic limit. Horizontal drilling recovers more oil faster, reduces the total expenditure of funds by causing fewer wells to be drilled to drain a given area, and allows oil to be produced that otherwise would be inaccessible by conventional means.

In addition to the re-entry market, there is the market for horizontal completion of new wells. The recent volatility in the oil and gas market accentuates the need for a low-cost horizontal completion system such as the USR Technology. By providing a way to recover more oil and gas faster and in greater quantities per well bore, the overall economics of a given field will be drastically improved.

Industry predictions are for oil and gas prices to remain relatively flat and possibly increase at only minimal rates over the next few years. Regardless of whether prices hold steady, rise or fall, the need for a system such as Maverick employs will always be in demand.

The oil and gas industry has needed an inexpensive, low risk, technology that will allow operators to increase existing production levels and unlock new reserves. A significant market exists for horizontal reentry if it can be provided at a cost competitive with conventional treatments of old. USR Technology provides this key element, **PRICING**. Additionally, it creates tremendous opportunity for Maverick to joint venture with other operators in the redevelopment of known reserves.

Major oil companies and Independents alike own marginally producing wells and large proven undeveloped blocks of land. They are constantly seeking an economically viable way to increase production and revenues or to divest themselves of these properties.

Some of our opportunities have been identified in producing areas that have largely been taken over by independent oil and gas operators. Many of these prime producing or shut-in properties were once owned by major oil companies and have been sold off in recent years because of efficiency campaigns and downsizing in the ranks of the major companies. While it may be true that the smaller, leaner independents can operate these producing properties more efficiently and economically, they seldom have the financial muscle to engage in major new drilling or redevelopment programs. The competing available horizontal technologies also tend to be very costly to use; certainly, they are much more expensive than USR Technology.

This immediately gives Maverick a competitive price advantage. However, rather than the conventional approach of translating this into a discounted price for service work, we see this as an opportunity to raise the necessary funds for drilling and redevelopment programs ourselves. Maverick will get an excellent return on its investment while in effect becoming a partner with the owners of the production and leases. By providing the key elements of both technology and funding, Maverick will end up with the lion's share of newly developed production and reserves.

During the third quarter of 2021 Maverick acquired an investment stake in two contiguous gas units in the Opelika Field, Van Zandt County, Texas. The first is the Ben Hearne Gas Unit consisting of one shut in gas well on 480 acres. The Ben Hearne #1 well was drilled to a depth of 9,546 feet and completed in the Pettit Lime Formation with perforations from 9,520 to 9,540 feet. The second is the F. F. Edwards Gas Unit consisting of one shut in gas well on 704 acres. The Edwards #1 was drilled to a depth of 10,189 feet and completed in the Pettit Lime Formation with perforations from 9,546 to 9,573 feet. Due to the uncertainty of when repairs to the gas sales line will be complete and the operator noting that additional work is necessary on both the Edwards #1 and Hearne #1, it is uncertain when production may resume. As of the date of this statement Maverick has been asked for further funds for additional work on the Ben Hearne and Edwards gas unit. Maverick has elected to go non-consent, pay no further funds and then abandoned the project. The investment in these gas units was written off during the year ended December 31, 2022.

Maverick participated in the rework of one well with Pegasi Operating Inc of a 5 well rework program signed with Pegasi in April of 2022. Due to the unsatisfactory results of the first well, the subsequent cost overruns that are still outstanding and the untimely passing of Pagasi's principal, Maverick has ceased any further operations per the rework program agreement.

In the fourth quarter of 2022 Maverick entered into a Letter of Agreement to acquire an oil field in Colorado in an all-stock transaction. Maverick was unable to meet the covenants of a proposed Purchase and Sales

Agreement due to a Judgement being filed against Maverick in the fourth quarter of 2022. The proposed acquisition of the Colorado oil field was terminated in the first quarter of 2023.

Due to the current outstanding Judgement by an unsecured noteholder Maverick has had limited operations during the year 2023, through March 31, 2024 and will remain with limited operations until a resolution to the outstanding Judgement is decided.

## ***Results of Operations***

Comparison of the years ended September 30, 2024 and December 31, 2023 Net Revenue.

Operations for the nine month period ended September 30, 2024 and the year ended December 31, 2023, resulted in operating revenues of \$8,945 and \$-0-, respectively. Maverick has started no significant drilling.

## ***Total Operating and Administrative Expenses***

Maverick's total expenses for the nine months ended September 30, 2024 consist principally of administrative expenses, amounting to \$191,689, which included amortization of \$75,000 and accrued interest of \$55,000 compared to \$358,000 including amortization of \$75,000 plus interest of \$55,000.. In addition, there was investment and impairment write-offs of \$78,572 for the nine months ended September 30, 2024.

## ***Net Income***

Operations for the nine months ended September 30, 2024 and 2023 resulted in net income of \$747736 and net losses of \$496,033, respectively. Operating and administrative expenses consisted largely of salary and wages, amortization of license rights and professional fees whereas no significant revenues have yet to be earned. Net income included the reversal of accrued wages in the amount of \$930,480.

## ***Liquidity and Capital Resources***

At September 30 2024, the Company had negative working capital of \$805,945 compared to negative working capital of \$1,628,681 at December 31, 2023. There was a decrease from December 31, 2023 as there was not a significant amount of capital raised, cash was used for operations, and the short term debt still exists and has not changed significantly. There has been a decrease in accrued expense related to salaries and accrued interest that have been forgiven.. Maverick depends upon capital derived from future financing activities such as, subsequent offerings of its common stock, debt financing, joint ventures or drilling activities in order to operate and grow the business. There can be no assurance that Maverick will be successful in raising such capital. These are key factors which are not in Maverick's control and that may have a direct bearing on operating results. These factors include, but are not limited to, acceptance of Maverick's business plan, the ability to raise capital in the future, the ability to acquire and develop profitable oil and gas assets, commodity pricing and the ability to hire key employees to grow the business. There may be other risks and circumstances that management may be unable to predict. Except as explained in "Overview", Maverick had no other contractual obligation or material commercial commitments for capital expenditures.

## ***Operating Activities***

Cash used by operations of \$37,157 and \$9.328 during the nine months ended September 30, 2024 and 2023, respectively, was primarily due to paid administrative expenses. All the expenditures were related to continuing the development of Maverick's growth strategies.

## ***Investing Activities***

Net cash used in investing activities was \$0.00 and \$0.00 for the nine months ended September 30, 2024 and 2023, respectively.

## ***Financing Activities***

Net cash provided by financing activities was \$-0- and \$-0- for the nine months ended September 30, 2024 and 2023, respectively.

## ***Seasonality Results***

Maverick does not expect to experience any seasonality in its operating results.

## **Off-Balance Sheet Arrangements**

Maverick does not have any off-balance sheet arrangements that have or are reasonably likely to have a current or future effect on our financial condition changes in financial condition, revenues or expense & results of operation, liquidity, capital expenditures or capital resources that is material to investors.

## **Critical Accounting Policies**

Maverick has identified the policies outlined below as critical to our business operations and an understanding of our results of operations. The list is not intended to be a comprehensive list of all our accounting policies. In many cases, the accounting treatment of a particular transaction is specifically dictated by accounting principles generally accepted in the United States, with no need for management's judgment in their application. The impact and any associated risks related to these policies on Maverick's business operations is discussed throughout management's Discussion and Analysis or Plan of Operation where such policies affect reported and expected financial results. Note that the preparation of the financial statements requires the use of estimates and assumptions that affect the reported amount of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenue and expenses during the reporting period. There can be no assurance that actual results will not differ from those estimates.

No critical accounting estimates existed at period end September 30, 2024 or year end December 31, 2023,. Critical accounting estimates will consist of reserve estimates among others once drilling commences.

## 10) Issuer Certification

### *Principal Executive Officer:*

The issuer shall include certifications by the chief executive officer and chief financial officer of the issuer (or any other persons with different titles but having the same responsibilities) in each Quarterly or Annual Report.

The certifications shall follow the format below:

I, James W. McCabe certify that:

1. I have reviewed this Quarterly Disclosure Statement of Maverick Energy Group, Ltd.
2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and
3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

December 13, 2024

*"IsI "* James McCabe

Chief Executive Officer

### *Principal Financial Officer:*

I, Reed Morgan certify that:

1. I have reviewed this Quarterly Disclosure Statement of Maverick Energy Group, Ltd.
2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and
3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

December 13, 2024

*"IsI"* Reed Morgan

Chief Financial

Officer

## Maverick Energy Group Ltd.

## Balance Sheets

(unaudited)

	September 30 2024	December 31 2023
<b>ASSETS</b>		
<b>CURRENT ASSETS</b>		
Cash on hand	\$ 2,017	\$ 39,174
Trust account	200	200
Amount due from DES, LP	80,000	80,000
Total current assets	<u>82,217</u>	<u>119,374</u>
<b>PROPERTY AND EQUIPMENT</b>		
Other oil well equipment - Bonnie Davis #1	81,711	81,711
Total property and equipment	<u>81,711</u>	<u>81,711</u>
<b>OTHER ASSETS</b>		
Investment in Alexander Drilling 11	284	284
USR Technology Licence Agreement - net	654,167	729,167
Total other assets	<u>654,451</u>	<u>729,451</u>
<b>TOTAL ASSETS</b>	<u><u>\$ 818,379</u></u>	<u><u>\$ 930,536</u></u>
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
<b>CURRENT LIABILITIES</b>		
Accounts payable	\$ 49,046	39,446
Due to shareholders	83,099	77,112
Accrued expenses	263,459	1,138,939
Short term convertible debt, net of discount	402,558	402,558
Short term debt	90,000	90,000
Total current liabilities	<u>888,162</u>	<u>1,748,055</u>
<b>STOCKHOLDERS' EQUITY</b>		
Common stock, \$0.001 par value; 250,000,000 shares authorized; 130,876,066 issued and outstanding at September 30, 2024 and December 31, 2023	130,877	130,877
Preferred stock, Series A, 100,000 shares, super majority, outstanding at September 30, 2024 and December 31, 2023	174,844	174,844
Additional paid in capital	1,485,926	1,485,926
Treasury shares	(24,000)	(24,000)
Accumulated deficit	(1,837,430)	(2,585,166)
Total stockholders' equity	<u>(69,783)</u>	<u>(817,519)</u>
<b>Total liabilities and stockholders' equity</b>	<u><u>\$ 818,379</u></u>	<u><u>\$ 930,536</u></u>

(the accompanying notes are an integral part of these unaudited financial statements)



Maverick Energy Group, Ltd.  
Statements of Operations  
(unaudited)

	For the Three Months Ended		For the Nine Months Ended	
	September 30		September 30	
	2024	2023	2,024	2023
Revenue				
Oil and gas revenue	\$ 1,626	\$ -	\$ 8,945	\$ -
Total revenue	<u>1,626</u>	<u>-</u>	<u>8,945</u>	<u>-</u>
Operating expenses				
Lease operating costs	-	-	-	3,000
Total operating expenses	<u>-</u>	<u>-</u>	<u>-</u>	<u>3,000</u>
Net operating income (loss)	<u>1,626</u>	<u>-</u>	<u>8,945</u>	<u>(3,000)</u>
Overhead				
Amortization	25,000	25,000	75,000	75,000
Operating, general and administrative costs	9,988	81,962	61,689	280,341
Total overhead	<u>34,988</u>	<u>106,962</u>	<u>136,689</u>	<u>355,341</u>
Operating loss	<u>(33,362)</u>	<u>106,962</u>	<u>(127,744)</u>	<u>358,341</u>
Other (income) and expenses				
Gain on reversal of unpaid accruals	(930,480)	-	(930,480)	-
Gain (loss) on investment	-	782	-	28,942
Loss on abandonment of land leases	-	-	-	50,412
Interest	15,000	19,660	55,000	58,338
Total other (income) and expenses	<u>(915,480)</u>	<u>20,442</u>	<u>(875,480)</u>	<u>137,692</u>
Net (loss) income for the three and nine months	<u>882,118</u>	<u>(127,404)</u>	<u>\$ 747,736</u>	<u>(496,033)</u>
NET LOSS PER COMMON SHARE BASIC AND DILUTED	<u>\$ 0.01</u>	<u>\$ (0.00)</u>	<u>\$ 0.01</u>	<u>\$ (0.00)</u>
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING - BASIC AND DILUTED	<u>130,876,066</u>	<u>118,876,066</u>	<u>130,876,066</u>	<u>114,387,306</u>

(the accompanying notes are an integral part of these unaudited financial statements)

Maverick Energy Group, Ltd.  
Statements of Cash Flow  
(unaudited)

	For the Nine Months Ended September 30	
	2024	2023
Cash flow from operating activities		
Net income (loss) for the nine months	\$ 747,736	\$ (496,033)
Adjustments to reconcile net income to net cash:		
Depreciation	75,000	75,000
Loss on investment	-	28,942
Loss on abandonment of land leases	-	50,412
Changes in working capital compnents		
Accounts payable	9,600	37,179
Checks written in excess of bank account balance	-	385
Other accrued expenses	(930,480)	215,349
Amount due shareholder	5,987	21,100
Accrued interest	55,000	58,338
Net cash used in operating activities	(37,157)	(9,328)
Cash flows from investing activities	-	-
Net cash used in investing activities	-	-
Cash flows from financing activities	-	-
Net cash provided by financing activities	-	-
Net decrease in cash	(37,157)	(9,328)
Cash balance, beginning of period	39,174	9,328
Cash balance, end of period	\$ 2,017	\$ -

(the accompanying notes are an integral part of these unaudited financial statements)

Maverick Energy Group, Ltd.  
Statements of Shareholder Equity  
For the Nine and Three Months Ended September 30, 2024 and 2023  
(unaudited)

	Preferred Stock		Common Stock		Additional Paid in Capital	Treasury Shares	Accumulated Deficit	Total
	Shares	Amount	Shares	Amount				
Balances, January 1, 2024	100,000	\$ 174,844	130,876,066	\$ 130,877	\$ 1,485,926	\$ (24,000)	\$ (2,585,166)	\$ (817,519)
Income for the nine months	-	-	-	-	-	-	747,736	747,736
Balances, September 30, 2024	100,000	\$ 174,844	130,876,066	\$ 130,877	\$ 1,485,926	\$ (24,000)	\$ (1,837,430)	\$ (69,783)
Balances, January 1, 2023	100,000	\$ 174,844	113,876,066	\$ 113,877	\$ 1,490,426	\$ (24,000)	\$ (1,957,147)	\$ (202,000)
Loss for the nine months	-	-	-	-	-	-	(496,033)	(496,033)
Balances, September 30, 2023	100,000	\$ 174,844	113,876,066	\$ 113,877	\$ 1,490,426	\$ (24,000)	\$ (2,453,180)	\$ (698,033)
Balances, June 30, 2024	100,000	\$ 174,844	130,876,066	\$ 130,877	\$ 1,485,926	\$ (24,000)	\$ (2,719,548)	\$ (951,901)
Loss for the three months	-	-	-	-	-	-	882,118	882,118
Balances September 30, 2024	100,000	\$ 174,844	130,876,066	\$ 130,877	\$ 1,485,926	\$ (24,000)	\$ (1,837,430)	\$ (69,783)
Balances, June 30, 2023	100,000	\$ 174,844	113,876,066	\$ 113,877	\$ 1,490,426	\$ (24,000)	\$ (2,325,776)	\$ (570,629)
Loss for the three months	-	-	-	-	-	-	(127,404)	(127,404)
Balances, September 30, 2023	100,000	\$ 174,844	113,876,066	\$ 113,877	\$ 1,490,426	\$ (24,000)	\$ (2,453,180)	\$ (698,033)

(the accompanying notes are an integral part of these unaudited financial statements)

Maverick Energy Group, Ltd.  
Notes to Financial statements  
For the Nine Months Ended September 30, 2024  
(unaudited)

**Summary of significant accounting policies**

***Basis of Presentation***

The financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP").

**Use of Estimates**

The preparation of comparative financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. The most significant assumptions and estimates relate to the valuation of equity issued for services, valuation of warrants associated with convertible debt, the valuation of derivative liabilities, the valuation of deferred tax assets, and the estimated useful life of the USRR license agreement. Actual results could differ from these estimates.

**Fair Value Measurements and Fair Value of financial Instruments**

Maverick adopted ASC Topic 820, Fair Value Measurement's ASC Topic 820 clarifies the definition of fair value, prescribes methods for measuring fair value, and establishes a fair value hierarchy to classify the inputs used in measuring fair value as follows:

Level 1: Inputs are unadjusted quoted prices in active markets for identical assets or liabilities available at the measurement date.

Level 2: Inputs are unadjusted quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets and liabilities in markets that are not active, inputs other than quoted prices that are observable and inputs derived from or corroborated by observable market data.

Level 3: Inputs are unobservable inputs which reflect the reporting entities own assumptions on what assumptions the market participants would use in pricing the asset or liability based on the best available information.

The estimated fair value of certain financial instruments, including all current liabilities is carried at historical cost basis which approximates their fair values because of the short-term nature of these instruments.

**Derivative Liability**

Maverick evaluates convertible instruments, options, warrants or other contracts to determine if those contracts or embedded components of those contracts qualify as derivatives to be separately accounted for under ASC Topic 815, "Derivatives and Hedging." The result of this accounting treatment is that the fair value of the derivative is marked-to-market each balance sheet date and recorded as a liability. In the event the fair value is recorded as a liability, the change in fair value is recorded in the statement of

operations as other income (expense). Upon conversion or exercise of a derivative instrument, the instrument is marked to fair value at the conversion date and then that fair value is reclassified to equity. Equity instruments that are initially classified as equity that become subject to reclassification under ASC Topic 815 are reclassified to liabilities at the fair value of the instrument on the reclassification date.

### **Deferred Taxes**

Maverick follows Accounting Standards Codification subtopic 749-10, Income Taxes ("ASC 740-10") for recording the provision for income taxes. Deferred tax assets and liabilities are computed based upon the difference between the financial statement and income tax basis of assets and liabilities using the enacted marginal tax rate applicable when the related asset or liability is expected to be realized or settled. Deferred income tax expenses or benefits are based on the changes in the asset or liability during each period. If available evidence suggests that it is more likely than not that some portion or all of the deferred tax assets will not be realized, a valuation allowance is required to reduce the deferred tax assets to the amount that is more likely than not to be realized. Future changes in such valuation allowance are included in the provision for deferred income taxes in the period of change. Deferred income taxes may arise from temporary differences resulting from income and expense items reported for financial accounting and tax purposes in different periods.

Deferred taxes are classified as current or non-current depending on the classification of assets and liabilities to which they relate. Deferred taxes arising from temporary differences that are not related to a) asset or liability are classified as current or non-current depending on the periods in which the temporary differences are expected to reverse and are considered immaterial.

### **Cash and cash Equivalents**

For purposes of the Statements of Cash Flows, Maverick considers highly liquid investments with an original maturity of three months or less to be cash equivalents. Restricted cash accounts, if any, reflected on the balance sheet are not considered liquid and therefore not included in cash for the Statement of Cash Flows.

### **Accounts Receivable and Allowance for Doubtful Accounts**

Maverick monitors outstanding receivables based on factors surrounding the credit risk of specific customers, historical trends, and other information. The allowance for doubtful accounts is estimated based on an assessment of Maverick's ability to collect on customer accounts receivable. There is judgment involved with estimating the allowance for doubtful accounts and if the financial condition of Maverick's customers were to deteriorate, resulting in their inability to make the required payments, Maverick may be required to record additional allowances or charges against revenues. Maverick writes-off accounts receivable against the allowance when it determines a balance is uncollectible and no longer actively pursues its collection. As of September 30, 2024 and December 31, 2023 based upon the review of the outstanding accounts receivable, Maverick has determined that an allowance for doubtful accounts is not material. The allowance for doubtful accounts is created by forming a credit balance which is deducted from the total receivables balance in the balancesheet.

As of September 30, 2024 and December 31, 2023, Maverick had \$-0- and \$-0- in trade receivables, respectively.

### **Investments**

Maverick applies the equity method of accounting to investments when it has significant influence, but not controlling interest, in the investee. Judgment regarding the level of influence over each equity

method investment includes considering key factors such as ownership interest, representation on the board of directors, participation in policy-making decisions and material intercompany transactions. Maverick's proportionate share of the net income (loss) resulting from these investments is reported under the line item captioned "equity method investment income (loss)" in our consolidated statements of operations. Maverick's equity method investments are reported at cost and adjusted each period for Maverick's share of the investee's income or loss and dividend paid, if any. Maverick's share of the investee's income or loss is recorded on a one quarter lag for all equity method investments. Maverick classifies distributions received from equity method investments using the cumulative earnings approach. Maverick applies the cost method of accounting to investments when it does not have significant influence or a controlling interest in the investee and the fair value of the investment is not readily determinable. Dividends on cost method investments received are recorded as income.

Maverick assesses investments for impairment whenever events or changes in circumstances indicate that the carrying value of an investment may not be recoverable. Management reviewed the underlying net assets of the investments during the nine months ended September 30, 2024 and the year ended December 31, 2023 and determined that during the year ended December 31, 2023, Maverick's proportionate economic interest in the investments indicated that the investment in Hearne Edwards wells was impaired and was written off for a loss of \$56,014. Additionally, for the year ended December 31, 2023, it was determined that Maverick's proportionate economic interest in the investments indicates that the investment in Drabek wells was impaired and was written off for a loss of \$21,938. The remaining investments were determined to be not other than temporarily impaired. The carrying value of Maverick's equity method and cost method investments are reported as "investments" on the balance sheets. Note 2 contains additional information on our equity method and cost method investments.

### **Oil & Gas Properties**

Maverick follows the successful efforts method of accounting. Under this method, costs of productive exploratory wells, development dry holes and productive wells and undeveloped leases are capitalized. Oil and natural gas lease acquisition costs are also capitalized. Exploration costs, including personnel costs, certain geological and geophysical expenses and delay rentals for oil and natural gas leases, are charged to expense as incurred. Exploratory drilling costs are initially capitalized, but such costs are charged to expense if and when the well is determined not to have found reserves in commercial quantities. In most cases, a gain or loss is recognized for sales of producing properties.

The application of the successful efforts method of accounting requires management's judgment to determine the proper designation of wells as either developmental or exploratory, which will ultimately determine the proper accounting treatment of the costs incurred. The results from a drilling operation can take considerable time to analyze, and the determination that commercial reserves have been discovered requires both judgment and application of industry experience. Wells may be completed that are assumed to be productive and actually deliver oil and natural gas in quantities insufficient to be economic, which may result in the abandonment of the wells at a later date. On occasion, wells are drilled which have targeted geologic structures that are both developmental and exploratory in nature, and in such instances an allocation of costs is required to properly account for the results. Delineation seismic costs incurred to select development locations within a productive oil and natural gas field are typically treated as development costs and capitalized, but often these seismic programs extend beyond the proved reserve areas and therefore management must estimate the portion of seismic costs to expense as exploratory. The evaluation of oil and natural gas leasehold acquisition costs requires management's judgment to estimate the fair value of exploratory costs related to drilling activity in a given area. Drilling activities in an area by other companies may also effectively condemn leasehold positions.

The successful efforts method of accounting can have a significant impact on the operational results reported when Maverick enters a new exploratory area in hopes of finding oil and natural gas reserves.

The initial exploratory wells may be unsuccessful and the associated costs will be expensed as dry hole costs. Seismic costs can be substantial which will result in additional exploration expenses when incurred.

### **Other Property and Equipment**

Other property and equipment are stated at cost and depreciated using the straight-line method over their estimated useful lives. When retired or otherwise disposed, the related carrying value and accumulated depreciation are removed from the respective accounts and the net difference less any amount realized from disposition is reflected in earnings.

### **Estimates of Proved Oil and Gas Reserves**

Estimates of Maverick's proved reserves included in this report are prepared in accordance with GAAP and SEC guidelines. The accuracy of a reserve estimate is a function of:

- The quality and quantity of available data;
- The interpretation of that data;
- The accuracy of various mandated economic assumptions; and
- The judgement of the persons preparing the estimate.

Maverick's proved reserve information included in this report was based on studies performed by their independent petroleum engineers assisted by the engineering and operations departments of Abraxas. Estimates prepared by other third parties may be higher or lower than those included herein. Because these estimates depend on many assumptions, all of which may substantially differ from future actual results, reserve estimates will be different from the quantities of oil and gas that are ultimately recovered. In addition, results of drilling, testing and production after the date of an estimate may cause material revisions to the estimate.

In accordance with SEC requirements, Maverick based the estimated discounted future net cash flows from proved reserves on the average of oil and gas prices based on the unweighted average 12 month first-day-of-month pricing. Future prices and costs may be materially higher or lower than these prices and costs which would impact the estimated value of our reserves.

The estimates of proved reserves materially impact depreciation, depletion and amortization, or DD&A expense. If the estimates of proved reserves decline, the rate at which Maverick record DD&A expense will increase, reducing future net income. Such a decline may result from lower oil and gas prices, which may make it uneconomic to drill and produce higher cost fields.

### **License Agreement**

The License agreement is capitalized at cost, net of accumulated amortization. Amortization is calculated by using the straight-line method over the estimated useful life of the assets, which is ten years.

### **Impairment of Long-Lived Assets**

Maverick evaluates its long-lived assets for impairment whenever events or a change in circumstances indicate that the carrying amount of such assets may not be recoverable. Recoverability of assets to be held and used is measured by a comparison of the carrying amount of the asset to the future net undiscounted cash flows expected to be generated by the asset. If such assets are considered to be impaired, the impairment to be recognized is the excess of the carrying amount over the fair value of

the asset. During the year ended December 31, 2022, the Hearne Edwards investment was deemed to be impaired and was written off for a total loss of \$56,014. During the year ended December 31, 2023, the Haggard well and Hard Rock leases were also deemed to be impaired and were written off for a total loss of \$50,412. Additionally, the investment in Drabek well was also deemed to be impaired and was written off during the year ended December 31, 2023 for a total loss of \$21,938.

### **Stock Based Compensation Expense**

Maverick expects to account for any share-based compensation pursuant to SFAS No. 123 (revised 2004) Share-Based Payment, or SFAS No. 123R. SFAS No. 123R requires measurement of all employee share-based payments awards using a fair-value method. When a grant date for fair value is determined Maverick will use the Black-Scholes- Merton pricing model. The Black- Scholes- Merton valuation calculation requires us to make key assumptions such as future stock price volatility, expected terms, risk-free rates and dividend yield. The weighted-average expected term for stock options granted was calculated using the simplified method in accordance with the provisions of Staff Accounting Bulletin No. 107, Share-Based Payment. The simplified method defines the expected term as the average of the contractual term and the vesting period of the stock option. Maverick will estimate the volatility rates used as inputs to the model based on an analysis of the most similar public companies for which Maverick has data. Maverick will use judgment in selecting these companies as well as in evaluating the available historical volatility data for these companies.

SFAS No. 123R requires us to develop an estimate of the number of share-based awards which will be forfeited due to employee turnover. Quarterly changes in the estimated forfeiture rate may have a significant effect on share-based payments expense, as the effect of adjusting the rate for all expense amortization after January 1, 2006 is recognized in the period the forfeiture estimate is changed. If the actual forfeiture rate is higher than the estimated forfeiture rate, then an adjustment is made to increase the estimated forfeiture rate, which will result in a decrease to the expense recognized in the financial statements. If the actual forfeiture rate is lower than the estimated forfeiture rate, then an adjustment is made to decrease the estimated forfeiture rate, which will result in an increase to the expense recognized in the financial statements. The risk-free rate is based on the U.S. Treasury yield curve in effect at the time of grant. Maverick has never paid cash dividends, and does not currently intend to pay cash dividends, and thus have assumed a 0% dividend yield.

Maverick will continue to use judgment in evaluating the expected term, volatility and forfeiture rate related to its stock-based awards on a prospective basis, and in incorporating these factors into the model. If our actual experience differs significantly from the assumptions used to compute its stock-based compensation expense, or if different assumptions had been used, we may record too much or too little stock-based compensation expense.

### **Revenue Recognition**

Revenue includes product sales. The products sold are crude oil and natural gas. Maverick recognizes revenue from product sales in accordance with Topic 606 "Revenue Recognition in Financial Statements" which considers revenue realized or realizable and earned when all of the following criteria are met:

- (i) persuasive evidence of an arrangement exists,
- (ii) the services have been rendered and all required milestones achieved,
- (iii) the sales price is fixed or determinable, and
- (iv) Collectability is reasonably assured.

### **Fair Value of financial Instruments**



Accounting Standards Codification subtopic 825-10 Financial Instruments ("ASC 825-10") requires disclosure of the fair value of certain financial instruments. The carrying value of cash and cash equivalents, accounts payable and accrued liabilities as reflected in the balance sheets, approximate fair value because of the short-term maturity of these instruments. All other significant financial assets, financial liabilities and equity instruments of Maverick are either recognized or disclosed in the financial statements together with other information relevant for making a reasonable assessment of future cash flows, interest rate risk and credit risk. Where practicable the fair values of financial assets and financial liabilities have been determined and disclosed otherwise only available information pertinent to fair value has been disclosed.

Maverick follows Accounting Standards Codification subtopic 820-10, Fair Value Measurements and Disclosures ("ASC 820-10") and Accounting Standards Codification subtopic 825-10, Financial Instruments ("ASC 825-10"), which permits entities to choose to measure many financial instruments and certain other items at fair value.

### **Traditional Convertible Debt Model**

For conventional convertible debt, Maverick uses the traditional convertible debt model. Under this model, unless the convertible debt falls under ASC 815 Derivatives and Hedging, the convertible instrument is treated as a single instrument and no portion is allocated to equity.

### **Advertising Marketing and Public Relations**

Maverick follows the policy of charging the costs of advertising, marketing and public relations to expense as incurred and are classified as such on the statement of operations.

### **Offering Costs**

Costs incurred in connection with raising capital by the issuance of common stock are recorded as contra equity and deducted from the capital raised.

### **Income Taxes**

Income taxes are accounted for under the asset and liability method. Deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases and operating loss, capital loss and tax credit carry forwards. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect on deferred tax assets and liabilities of a change in tax rates is recognized in income in the period that includes the enactment date.

Maverick recognizes the effect of income tax positions only if those positions are more likely than not of being sustained. Recognized income tax positions are measured at the largest amount that is greater than 50% likely of being realized. Changes in recognition or measurement are reflected in the period in which the change in judgment occurs. Maverick records interest and penalties related to unrecognized tax benefits as a component of general and administrative expenses. Maverick's comparative federal tax return and any state tax returns are not currently under examination.

Maverick has adopted FASB ASC 740-10, Accounting for Income Taxes, which requires an asset and liability approach to financial accounting and reporting for income taxes. Deferred income tax assets and liabilities are computed annually from differences between the financial statement and tax basis of assets and liabilities that will result in taxable or deductible amounts in the future based on enacted tax laws and rates applicable to the periods in which the differences are expected to affect taxable income.

Valuation allowances are established when necessary to reduce deferred tax assets to the amount expected to be realized.

### **Net Income (loss) Per Common Share**

Maverick computes loss per common share, in accordance with FASB ASC Topic 260, *Earnings Per Share*, which requires dual presentation of basic and diluted earnings per share. Basic income or loss per common share is computed by dividing net income or loss by the weighted average number of common shares outstanding during the period. Diluted income or loss per common share is computed by dividing net income or loss by the weighted average number of common shares outstanding, plus the issuance of common shares, if dilutive that could result from the exercise of outstanding stock options and warrants.

## **2. Investments**

Maverick has a 25% working interest ownership in the Alexander Drilling Program II, LP (ADP II) which is managed by an unrelated third party. The investment is classified as an equity method investment with (\$6,975) and \$7,433 recorded as investment gain(loss) for the years ended December 31, 2023 and 2022, respectively.

During 2022, Maverick's 25% working interest ownership in the Ben Hearne Gas Unit was written off as impaired. Total loss on investment was \$28,007.

During 2022, Maverick's 25% working interest ownership in the F.F. Edwards Gas Unit was written off as impaired. Total loss on investment was \$28,007.

During 2023, Maverick's 50% working interest ownership in the Drabek Oil Unit was written off as impaired. Total loss on investment was \$21,938.

The summarized financial information presented below reflects the aggregated financial information of all significant equity method investments as of and for the year ended December 31, 2023. The summarized financial information is presented only for the periods when Maverick owned its investment.

At the time of this report, other than the amounts previously stated or reflected above, there was no financial information available for the investments described above.

## **3. Property and equipment**

Maverick had property and equipment and accumulated depreciation as follows:

	<b>December 31,</b>	<b>December 31,</b>
	<b>2023</b>	<b>2022</b>
Horizontal Drilling Equipment	\$ 386,500	\$ 386,500
Proved Land Leases	-0-	7,609
Other Oil Well Equipment – Bonnie Davis #1	81,711	114,479
Less: Accumulated Depreciation	<u>(386,500)</u>	<u>(386,500)</u>
	<u>\$81,711</u>	<u>\$ 122,088</u>

All undepleted fixed assets are amortized using the depletion method whereby as oil or other recoverable

minerals are extracted, the depletable fixed assets are amortized. No oil or gas was extracted during the years ended December 31, 2023 and 2022, therefore no depletion was taken during the two years, respectively. During the year ended December 31, 2022 and 2023, several proved land leases were determined to be dry holes and abandoned. See Impairment of Long-Lived Assets for additional information. Additionally, no other undepreciated Property and Equipment existed at March 31, 2024 and December 31, 2023, and therefore, no depreciation was recorded during the three month period ended March 31, 2024 nor the year ended December 31, 2023.

#### **4. Intangible assets**

In May 2021, Maverick purchased the licensing rights for a specialized oil and gas wells drilling technology for \$100,000 and agreed to issue 30,000,000 shares with an associated value of \$900,000 to complete the acquisition. Amortization expense for these intangible assets was \$75,000 for the three months ended September 30, 2024 and \$100,000 for the year ended December 31, 2023 respectively. For further information see Item 5 - Short Term Debt, below.

#### **5. Short Term Convertible Debt**

During February, June, July and September 2020 Maverick agreed to the conditions of several convertible debt instruments. The terms of the instruments are; interest accruing at 10% with maturity dates of August and December 2020 and July and September 2021. At the time of maturity, all accrued interest is compounded into the balance of the debt. If the debt is not repaid or converted to common shares, interest will continue to accrue until one of the liquidating factors occur. Total accrued Interest was \$6,109 at December 31, 2023 and \$5,815 at December 31, 2022. The conversion feature allows the loan to be converted, at the Holder's discretion before or after the maturity dates, to Maverick common shares at a conversion rate of \$.01 per share, which is not materially below the current market value of the common shares. The proceeds from the convertible debt were used for working capital purposes. During the year ended December 31, 2021, a total of \$26,630 was converted into 2,315,882 common shares. During the year ended December 31, 2022, a total of \$44,265 was converted into 2,213,244 common shares. The total balance of these debt instruments at December 31, 2023 and December 31, 2022 was \$2,938 and \$2,938, respectively.

During April of 2021, Maverick agreed to the terms of three convertible promissory notes. The terms of the notes are: interest accruing at 15% with maturity date of April 2022. If the debt is not repaid or converted to common shares, interest will continue to accrue until one of the liquidating factors occur. Total accrued interest was \$178,495 at December 31, 2023 and \$109,831 at December 31, 2022. The conversion feature allows the loan to be converted, at the Holder's discretion before or after the maturity dates, to Maverick common shares at a conversion rate of \$0.20 per share, which is above the current market value of the common shares. The proceeds from the convertible debt are to be used for working capital and operational purposes. Additionally, in association with the notes, warrants were issued to purchase up to 4,000,000 shares of common stock at a strike price of \$0.35 per share. The total value associated with the warrants was \$50,749. The discount is amortized to interest expense through the maturity date. During the years ended December 31, 2023 and 2022, \$-0- and \$17,887, respectively, was amortized to interest expense. The total balance of the convertible promissory notes as of December 31, 2023 and December 31, 2022 was \$399,980 and \$399,980, respectively, less remaining discounts of \$-0- and \$-0-, respectively.

#### **6. Short Term Debt**

In January 2021, Maverick agreed to the terms of a short-term promissory note payable with USR Resources, LLC (USRR). The terms are interest payable at 3% per annum, with the unpaid accrued interest

and the principal due on July 10, 2021. As of December 31, 2023 and December 31, 2022, the unpaid accrued interest was \$23,855 and \$14,855, respectively. The Note is in connection with a “Heads of Agreement USR Technology License”. The terms of the promissory note are such that if the note and its accrued interest are not paid at the agreed upon maturity date, the loan is not foreclosed on, but the per annum interest rate accelerates from 3% to 10% and continues to accrue until the loan and the accrued interest are paid in full. As of December 31, 2023 and December 31, 2022, the total balance of the promissory note was \$90,000 and \$90,000, respectively. See Note 7 - Commitments and Contingencies for further information on the license.

Also during January 2021, Maverick agreed to the terms of a short term promissory note payable with Watson Energy. The terms are interest payable at 10% per annum, with the unpaid accrued interest and the principal due on demand. The promissory note is unsecured. During April of 2022, the note was paid off.

## **7. Warrants**

There was no activity for warrants during the years ended December 31, 2023 and 2022.

## **8. Capital Stock**

### **Common Stock**

During the quarter ended March 31, 2022, 975,000 shares were issued at \$0.20 per share for total proceeds of \$195,000.

During the quarter ended September 30, 2022, 500,000 shares were issued for services rendered. The total of the services were valued at \$100,000, and, as such, total compensation and equity was recorded for \$100,000. Additionally, during the quarter ended September 30, 2022, a total of 2,034,987 of common shares were issued for the conversion of \$40,700 of convertible debt.

During the quarter ended September 30, 2022, 3,500,000 shares were issued for services rendered. The total of the services were valued at \$60,000, and, as such, total compensation and equity was recorded for \$60,000. Additionally, during the quarter ended September 30, 2022, a total of 178,257 of common shares were issued for the conversion of \$3,565 of convertible debt.

During the quarter ended September 30, 2023, 5,000,000 shares were issued for services that had been performed in the fiscal year 2021. The expense for these shares was recorded in fiscal year 2021, however the shares had never been issued. As such, the entry to record these shares was to record the common share balance to match the par value of the total shares issued with the offset to Additional Paid in Capital.

During the quarter ended December 31, 2023, 12,000,000 shares were issued for services rendered. The total fair market value of the services provided was \$12,500; therefore, \$12,500 was recorded as stock compensation and as the value of the stock issued.

### **Preferred Stock**

On September 24, 2020, one hundred thousand shares of Series “A” Super Majority Preferred Stock were issued, to a party related to the corporation by common stock ownership. The Preferred shares were issued to replace common shares taken into the corporate treasury. The preferences of the preferred stock are as follows, a) each share can be converted to common stock at a 900 shares of common stock for 1 share of preferred, b) each share has a 10,000 to 1 voting privilege, c) the holder or

holders of these shares will receive a \$4,000,000 priority distribution before any proceeds are paid to the common shareholders, in the event of a voluntary, or involuntary, dissolution, liquidation, sale of all assets, sale of the corporation, bankruptcy, reorganization or other winding down of the corporate affairs, d) the holder or holders of any preferred A shares shall maintain the right of first refusal to participate or purchase stock on any registration statement filed by Maverick and, e) each holder or holders of the Preferred A shares shall be paid twice the amount of dividends issued by Maverick to common shareholders on a pro-rata basis, based on the number of preferred shares held. The shares are assignable and transferable by the holder.

## **9. Related-Party Transactions**

Prior to 2019, Maverick loaned \$80,000 to Diamond Energy Group II, LP, a company related by common ownership. The loan is an “on demand” loan with no interest accruing.

In January 2021, Maverick received a \$5,000 loan from Watson Energy, a company related by common ownership. During April of 2022, this note was paid off. See Note 6. Short Term Debt for further details.

In February 2023, Maverick received \$10,000 from a stockholder. In April, June, and August of 2023, Maverick received an additional \$11,100 from a stockholder. During November 2023, Maverick received an additional \$50,245 from additional stockholders. The amounts are expected to be paid back on a short term basis with no agreement in place. The amounts have been included in amount due shareholders in the accompanying balance sheet. During the nine months ended September 30, 2024 the Company received and additional \$5,987.

## **10. Commitments and Contingencies**

From time to time, Maverick is involved in routine litigation that arises in the ordinary course of business. During the year ended December 31, 2022, a note holder filed a summary judgement for the repayment of several outstanding notes payable totaling \$300,000, accordingly, the amount is being shown as a current liability in the accompanying balance sheet at September 30, 2024 and December 31, 2023. Maverick is currently searching for an investor to satisfy the notes and remove the threat of a lawsuit.

Maverick has signed the License agreement “Heads of Agreement USR Technology License”. The agreement grants to Maverick, the Licensee, a non-exclusive and non-transferable license within the on-shore United States of America, to practice and deploy Ultra-Short Radius Drilling (USRD) processes for the purpose of drilling Ultra-Short Radius (USR) and Short Radius (SR) oil and gas wells on properties owned or leased by the Licensee. In consideration of the License granted by USRR, the Licensee will, on any well where USRD processes are used, (a) transfer and assign to USRR 10% of all proceeds of working interest, overriding royalty interest or other interest earned or received by the Licensee and (b) pay to USRR an amount equal to 10% of any cash or other consideration received by Licensee related to the use of the technology. During the quarter ending September 30, 2021, in addition to the aforementioned, as part of the cost to purchase the licensing agreement Maverick issued 30,000,000 shares of restricted common stock of Maverick Energy Group, Ltd., to USRR with an estimated value of \$900,000, along with the previously defined \$100,000 promissory note. For the nine months ended September 30, 2024 and the year ended December 31, 2023 there were no royalty payments made.

In June 2021, Maverick signed a 100% working interest agreement with a landowner whereby Maverick pays to the landowner a portion of net revenues for rights to drill and sell all oil produced from the wells located on the land. Payments to be made are for 22% of the value of the revenue earned from the oil produced with Maverick covering all operating costs. There was no drilling for new wells but rework of the existing wells started during the nine months ended September 30, 2024 nor the year ended December 31,

2023.

## **11. Concentration of credit risks**

Maverick maintains cash and checking accounts with financial institutions. At times, cash balances may exceed the maximum coverage provided by the FDIC on insured depositor accounts. Maverick believes it mitigates its risk by depositing its cash and cash equivalents with major financial institutions. Maverick did not have cash deposits in excess of FDIC insurance limits at September 30, 2024 nor December 31, 2023.

## **12. Going Concern**

Maverick's financial statements are prepared using generally accepted accounting principles applicable to a going concern, which contemplates the realization of assets and liquidation of liabilities in the normal course of business. At September 30, 2024 and December 31, 2023, respectively. Maverick had \$2,017 and \$39,174 in cash and negative working capital of \$805,945 at September 30 2024 and \$1,628,679 on December 31, 2023. For the nine months ended September 30, 2024 and the year ended December 31, 2023, Maverick had income of \$747,736 and net losses from operations of (\$134,381), respectively. Due to Maverick's limited liquidity, unexpected costs in the future could result in continued negative working capital. In view of the matters described in the preceding paragraph, recoverability of a major portion of the recorded asset amounts shown in the accompanying balance sheets is dependent upon continued operations of Maverick, which in turn is dependent upon Maverick's ability to raise additional capital, obtain financing and to succeed in its future operations. The financial statements do not include any adjustments relating to the recoverability and classification of recorded asset amount or amounts and classification of liabilities that might be necessary should Maverick be unable to continue as a going concern. Management has taken the steps to revive its operating and financial picture, which it believes are sufficient to provide Maverick with the ability to continue as a going concern. The accompanying financial statements have been prepared assuming that the entity will continue as a going concern.

Maverick has acquired an existing well and lease, which have been capitalized into well equipment and land leases, called the Bonnie Davis lease. The Bonnie Davis continues to be shut in awaiting further evaluation.

Maverick and USR continue to work on acquisition candidates and continue in discussions with various third parties to provide funds for Maverick's acquisition and development activities.