



VAALCO ENERGY, INC.

www.vaalco.com

Q2 2024 SUPPLEMENTAL INFORMATION

Profitably
and Sustainably
Growing Value



August 2024

SAFE HARBOR STATEMENT



www.vaalco.com

Forward Looking Statements

This presentation includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended (the “Securities Act”) and Section 21E of the Securities Exchange Act of 1934, as amended, which are intended to be covered by the safe harbors created by those laws and other applicable laws and “forward-looking information” within the meaning of applicable Canadian securities laws. Where a forward-looking statement expresses or implies an expectation or belief as to future events or results, such expectation or belief is expressed in good faith and believed to have a reasonable basis. All statements other than statements of historical fact may be forward-looking statements. The words “anticipate,” “believe,” “estimate,” “expect,” “intend,” “forecast,” “outlook,” “aim,” “target,” “will,” “could,” “should,” “may,” “likely,” “plan” and “probably” or similar words may identify forward-looking statements, but the absence of these words does not mean that a statement is not forward-looking. Forward-looking statements in this press release include, but are not limited to, statements relating to (i) estimates of future drilling, production, sales and costs of acquiring crude oil, natural gas and natural gas liquids; (ii) expectations regarding VAALCO’s ability to effectively integrate assets and properties it has acquired as a result of the Svenska acquisition into its operations; (iii) expectations regarding future exploration and the development, growth and potential of VAALCO’s operations, project pipeline and investments, and schedule and anticipated benefits to be derived therefrom; (iv) expectations regarding future acquisitions, investments or divestitures; (v) expectations of future dividends; (vi) expectations of future balance sheet strength; and (vii) expectations of future equity and enterprise value.

Such forward-looking statements are subject to risks, uncertainties and other factors, which could cause actual results to differ materially from future results expressed, projected or implied by the forward-looking statements. These risks and uncertainties include, but are not limited to: risks relating to any unforeseen liabilities of VAALCO; the ability to generate cash flows that, along with cash on hand, will be sufficient to support operations and cash requirements; risks relating to the timing and costs of completion for scheduled maintenance of the FPSO servicing the Baobab field; and the risks described under the caption “Risk Factors” in VAALCO’s 2023 Annual Report on Form 10-K filed with the SEC on March 15, 2024 and subsequent Quarterly Reports on Form 10-Q filed with the SEC.

Dividends beyond the third quarter of 2024 have not yet been approved or declared by the Board of Directors for VAALCO. The declaration and payment of future dividends remains at the discretion of the Board and will be determined based on VAALCO’s financial results, balance sheet strength, cash and liquidity requirements, future prospects, crude oil and natural gas prices, and other factors deemed relevant by the Board. The Board reserves all powers related to the declaration and payment of dividends. Consequently, in determining the dividend to be declared and paid on VAALCO common stock, the Board may revise or terminate the payment level at any time without prior notice.

Oil and Natural Gas Reserves

This announcement contains crude oil and natural gas metrics which do not have standardized meanings or standard methods of calculation as classified by the SEC and therefore such measures may not be comparable to similar measures used by other companies. Such metrics have been included herein to provide readers with additional measures to evaluate the proposed Acquisition; however, such measures may not be reliable indicators of the future performance of Svenska and future performance.

WI CPR Reserves

WI CPR reserves represent proved (1P) and proved plus probable (2P) estimates as reported by Petroleum Development Consultants Limited and prepared in accordance with the definitions and guidelines set forth in the 2018 Petroleum Resources Management Systems approved by the Society of Petroleum Engineers. The SEC definitions of proved and probable reserves are different from the definitions contained in the 2018 Petroleum Resources Management Systems approved by the Society of Petroleum Engineers. As a result, 1P and 2P WI CPR reserves may not be comparable to United States standards. The SEC requires United States oil and gas reporting companies, in their filings with the SEC, to disclose only proved reserves after the deduction of royalties and production due to others but permits the optional disclosure of probable and possible reserves in accordance with SEC definitions.

1P and 2P WI CPR reserves, as disclosed herein, may differ from the SEC definitions of proved and probable reserves because:

- Pricing for SEC is the average closing price on the first trading day of each month for the prior year which is then held flat in the future, while the 1P and 2P WI CPR pricing assumption was \$79.79 per barrel of oil beginning in 2024, \$69.79 in 2025, and inflating 2% thereafter;
- Lease operating expenses are typically not escalated under the SEC’s rules, while for the WI CPR reserves estimates, they are escalated at 2% annually beginning in 2024.

Management uses 1P and 2P WI CPR reserves as a measurement of operating performance because it assists management in strategic planning, budgeting and economic evaluations and in comparing the operating performance of Svenska to other companies. Management believes that the presentation of 1P and 2P WI CPR reserves is useful to its international investors, particularly those that invest in companies trading on the London Stock Exchange, in order to better compare reserve information to other London Stock Exchange-traded companies that report similar measures. However, 1P and 2P WI CPR reserves should not be used as a substitute for proved reserves calculated in accordance with the definitions prescribed by the SEC. In evaluating VAALCO’s business, investors should rely on VAALCO’s SEC proved reserves and consider 1P and 2P WI CPR reserves only supplementally.

Other Oil and Gas Advisories

Investors are cautioned when viewing BOEs in isolation. The Svenska reserves estimates as of October 1, 2023 were calculated using a BOE conversion ratio of six thousand cubic feet of natural gas to one barrel of oil equivalent (6 MCF: 1 Bbl). The Svenska reserves estimates as of December 31, 2023 were calculated using a BOE conversion ratio of five thousand eight hundred cubic feet of natural gas to one barrel of oil equivalent (5.8 MCF: 1 Bbl). BOE conversion ratio is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalencies described above, utilizing such equivalencies may be incomplete as an indication of value.

Q2 2024 KEY METRICS



	Q2 2024	Change ¹
Reported Production (Avg. WI Daily Production Volumes)	25,411 BOEPD	17%
Adjusted EBITDAX ²	\$72.5 million	17%
Adjusted Net Income ²	\$22.6 million	245%
Adjusted Net Income per Share ²	22 cents	267%
Net Income	\$28.2 million	266%
Diluted Net Income per Share	27 cents	286%
Cash Capital Expenditures	\$32.5 million	-96%
Shareholder Dividend	\$6.5 million	0%

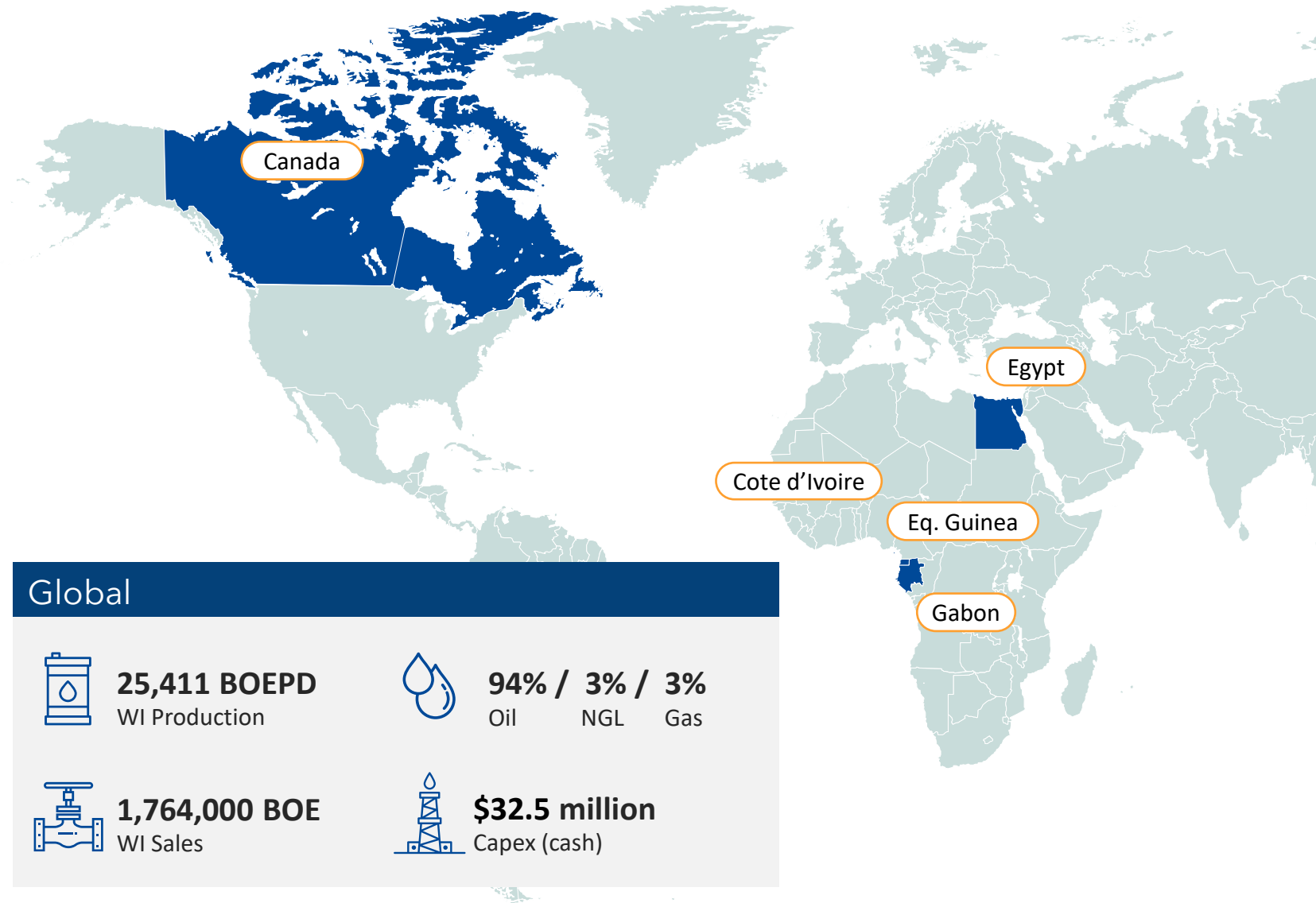


Solid Operational and Financial Results Met or Exceeded Guidance and Consensus

¹) % Change from Q1 2024 to Q2 2024

²) Adjusted EBITDAX, Adjusted Net Income and Adjusted Net Income per share are Non-GAAP financial measures and are described and reconciled to the closest GAAP measure in the Appendix or in the Q1 2024 earnings release

Q2 2024 GLOBAL PORTFOLIO

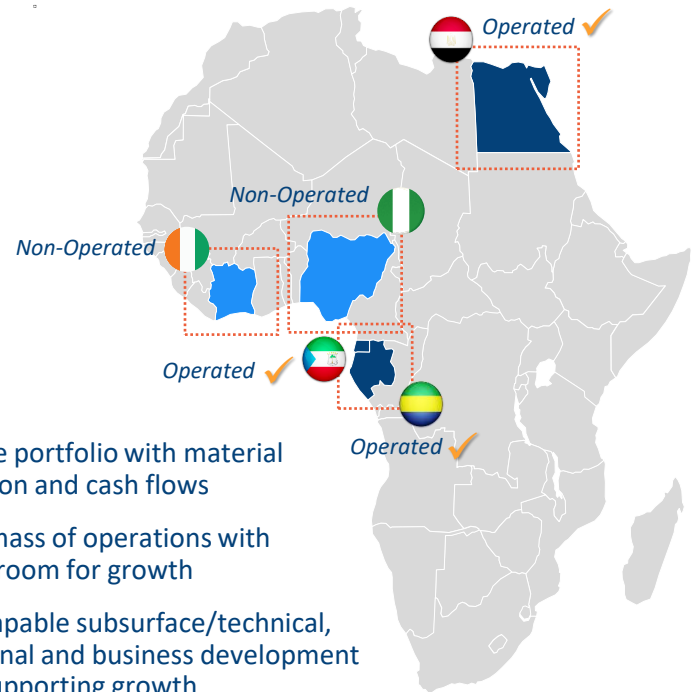


- Diversified and de-risked portfolio of producing assets with individual routes to market and realizations
- African focused business with strong management experience in this market
 - Concessions have recently been extended
 - Oil & Gas friendly fiscal systems
- Strong financial position with no debt and ~\$63 mm in cash
- Opportunities to expand our borrowing base allowing for continued growth
- Closed Cote d'Ivoire non-operating acquisition on April 30, 2024

STRATEGICALLY EXPANDING OUR DIVERSIFIED AFRICAN-FOCUSED PORTFOLIO

Building Scale and Diversification with a Full-cycle, Low-risk, High Return Portfolio

A Growing, Diversified Footprint in Africa



- > Full-cycle portfolio with material production and cash flows
- > Critical mass of operations with running room for growth
- > Highly capable subsurface/technical, operational and business development teams supporting growth

Supported by High-Quality Canadian Acreage



- > Majority operated assets
- > Significant near-term growth potential through large drilling inventory
- > Highly cash generative in current price environment

Immediately Accretive Cote d'Ivoire Acquisition

Production at Acquisition	~5,000 WI BOEPD (99% oil)
Reserves ^{1,2}	SEC Proved reserves of 16.9 MMBOE (93% oil) 2P WI CPR reserves of 22.5 MMBOE (93% oil)
All Cash Purchase	No issuance of debt or equity Gross consideration \$66.5 mm Net purchase price of ~\$40.2 mm Closed April 30, 2024
Significant Upside	FPSO maintenance and upgrades starting in 2025 enables future drilling and development; expected to restart in 2026 Development drilling campaign planned in 2026 Additional future upside in Kossipo development that has been appraised by two wells drilled in 2002 and 2019

Quickly Closed Accretive Svenska Acquisition, Adding Meaningful Production, Reserves and Upside

1) Reserves only include currently sanctioned work, excluding future development opportunities
2) Reserves estimates were prepared in accordance with the definitions and guidelines set forth in the 2018 Petroleum Resources Management Systems approved by the Society of Petroleum Engineers and are as of 12/31/2023. See "Oil and Natural Gas Reserves" in the Safe Harbor Statements for further information.

SVENSKA ACQUISITION HIGHLIGHTS



Utilizing strong balance sheet to deliver value accretive M&A

No issuance of debt or equity; acquisition funded with a portion of cash on hand



Cote d'Ivoire diversifies portfolio with new country entry in West Africa

Strategically complementary assets add material production and reserves

FPSO Baobab Ivoirien MV10



VAALCO has recent experience with FPSO project and operating similar asset

Ability to enhance value through expertise



Aligning with a respected operator with proven track record of success

Planned development drilling and Kossipo upside provide sustainable longevity

Aligns with Strategic Vision, Provides Strong Cash Flow in 2024 and Material Long-Term Upside Potential

KEY FINANCIAL HIGHLIGHTS

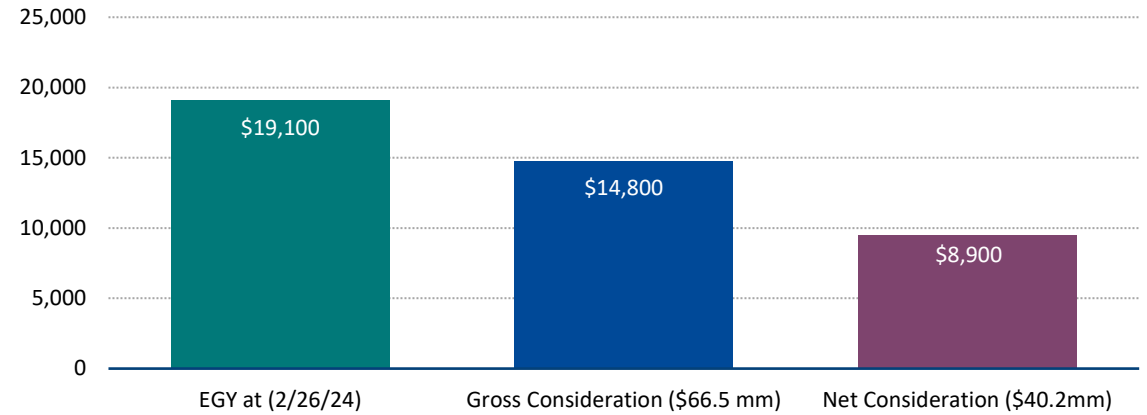
Svenska Acquisition Immediately Accretive to Shareholders



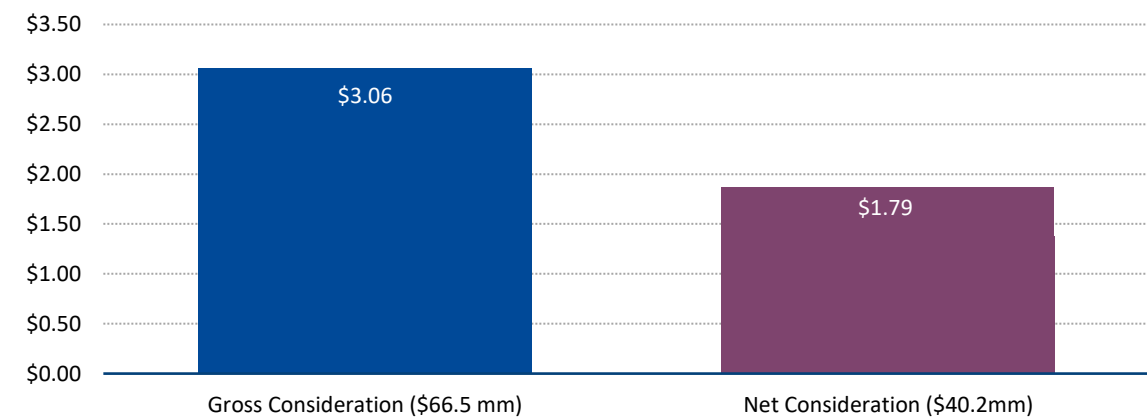
Adding Value to VAALCO's Portfolio

- > Production at acquisition ~ 5,000 WI BOEPD (99% oil)
- > Strong realizations closely aligned with Brent pricing
- > Accretive across key per share metrics
- > Low expected operating costs per BOE
- > Expect minimal additional G&A costs moving forward as VAALCO's existing operational and management teams will assume the majority of responsibilities following a short transitional period
- > Forecasted to add cash flow from operating activities post closing
- > Production and other metrics are now included in 2024 updated guidance

Value Per Flowing WI (\$/BOEPD)



Cost Per BOE of 2P WI CPR Reserves¹ (\$/BOE)



¹) Reserves estimates were prepared in accordance with the definitions and guidelines set forth in the 2018 Petroleum Resources Management Systems approved by the Society of Petroleum Engineers and are as of 12/31/2023. See "Oil and Natural Gas Reserves" in the Safe Harbor Statements for further information.

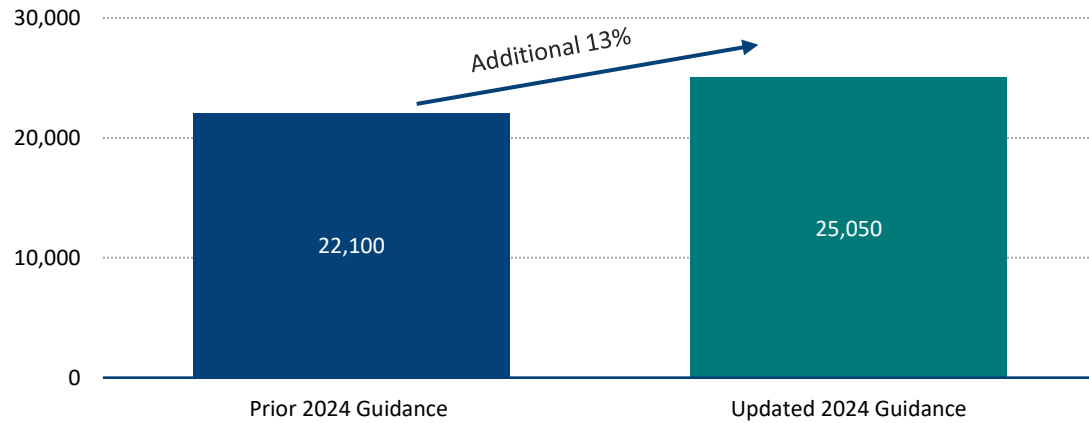
SIGNIFICANT ADDITIONS TO PRODUCTION AND RESERVES

Compelling Valuation Metrics at Highly Attractive Pricing



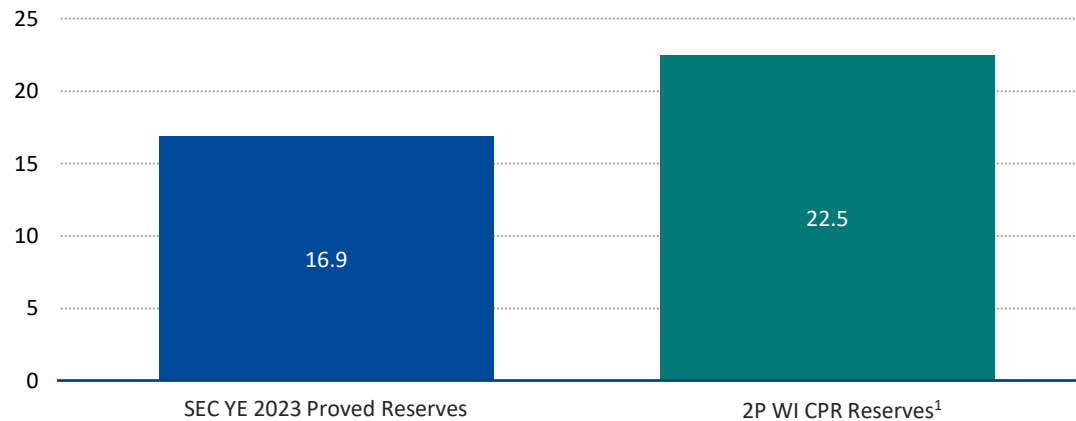
www.vaalco.com

WI Production (BOEPD)

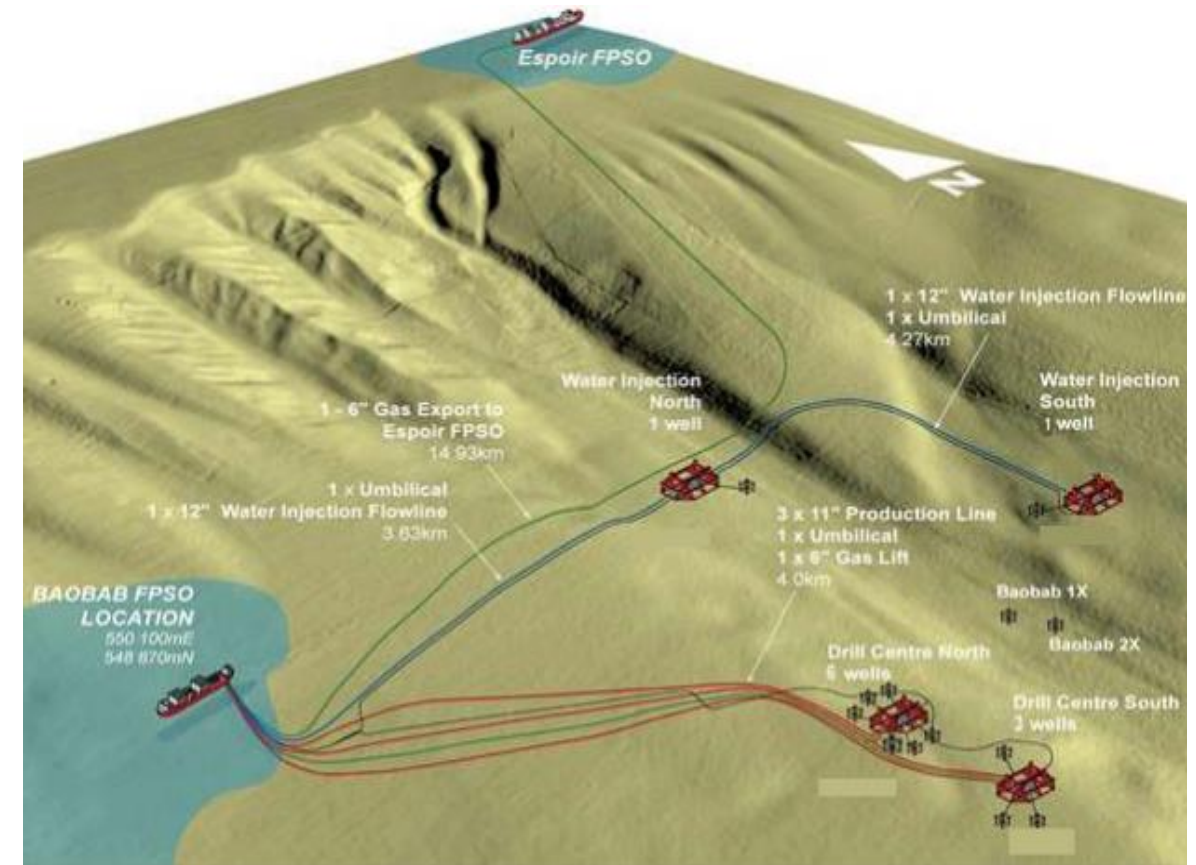


Note: 2024 guidance is midpoint production range before and after the Svenska acquisition

Acquisition Reserves (MMBOE)



CI-40 Subsea Configuration



¹) Reserves estimates were prepared in accordance with the definitions and guidelines set forth in the 2018 Petroleum Resources Management Systems approved by the Society of Petroleum Engineers. See "Oil and Natural Gas Reserves" in the Safe Harbor Statements for further information.

COTE D'IVOIRE: CI-40 LICENSE



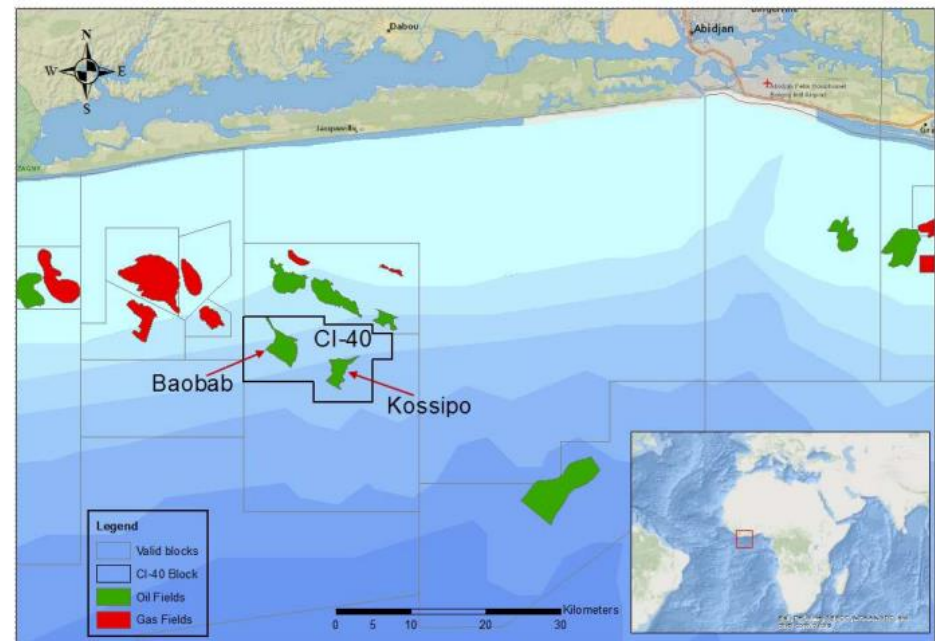
Production from Multiple Reservoirs, and 9 Subsea Wells, with Upside from Identified Prospects

CNR International	VAALCO	Petroci Holding
57.61% WI Operator	27.39% WI	15.00% WI (10% carried by license partners)

Water Depth	900 – 1,300M
Discovery year	2001
License term	April 2038 ¹
First production	August 2005
Gross production to date	~150 MMBOE
Best estimate STOIP	~1,000 MMBOE

Asset Overview

- > CI-40 Baobab field was discovered in 2001 and is located in the western half of the CI-40 license, 30km offshore Côte d'Ivoire
- > Baobab field is a low opex, highly cash generative asset with material reserves and upside resource base
- > The field has been developed with 24 subsea production wells and 5 water injector wells tied back to a leased FPSO
- > PSC license with initial term until April 11, 2028 with a 10-year extension option until April 2038
- > Attractive fiscal terms with an 80% cost recovery cap, a 25% cost recovery uplift on development expenditures, and a 53% contractor profit oil take
- > Industry friendly government with Total, Murphy and ENI currently active in Cote d'Ivoire
- > FPSO maintenance and upgrades starting in 2025 enables future drilling and development; expected to restart in 2026 following the drilling campaign
- > Significant development drilling expected to begin in 2026 with meaningful additions to production from the main Baobab field in CI-40, as well as potential future development of the Kossipo field also on the license



1) Assumes exercise of 10-year extension option under terms of the production sharing contract.

GABON UPDATE

Production Optimization



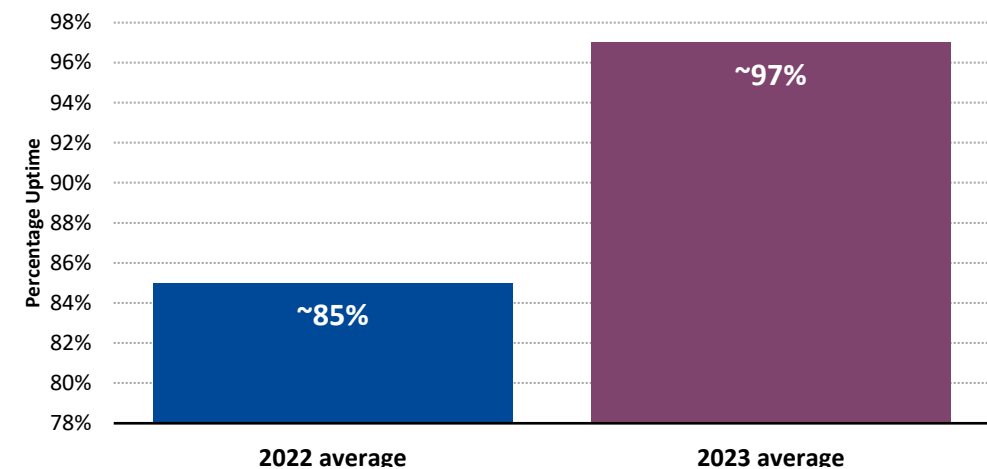
Asset Highlights

- Strong operational production uptime and optimization efforts, offsetting decline
 - Achieved ~97% production uptime in 2023
 - Focus on back pressures post FPSO change out optimizing field process and production capabilities
- Capital program in 2024 focused on maintenance capex and long lead items for next drilling campaign expected in 2025
- Targeting a seven well drilling program that includes a mix of development, exploration and workover wells, subject to securing a drilling rig
- Program successfully completed for chemical injection process to enable additional Ebouri production through a sidetrack well and workovers in the 2025 program

2Q 2024 Asset Stats

 8,566 BOEPD WI Production	 100% / 0% / 0% Oil NGL Gas
---	--

Operational Production Uptime



Maintaining Strong Production and Planning for Next Drilling Campaign

EGYPT UPDATE

Production & Drilling Optimization



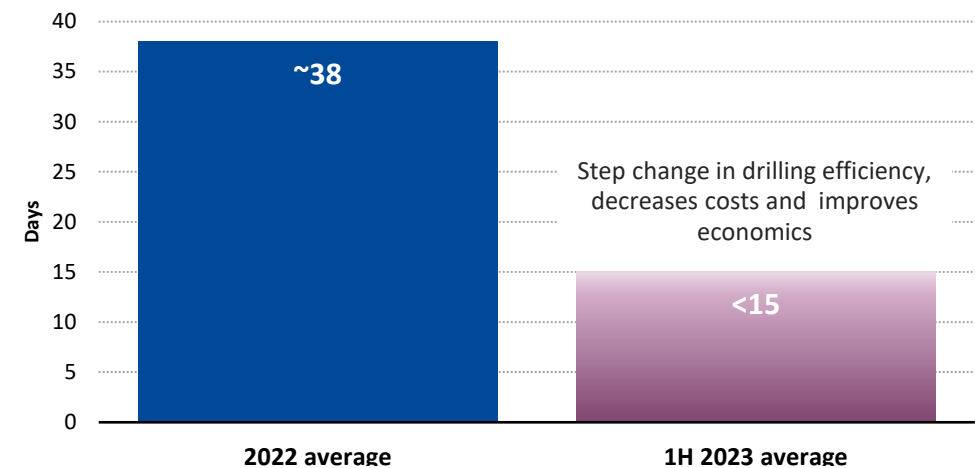
Asset Highlights

- 2Q 2024 performed four recompletions
- In 3Q 2024 achieved 2 million man hours without a lost time incident in Egypt
- Post quarter end, received \$8 million in payment of aged AR in Egypt from EGPC
- In July, written confirmation that the invoice for the back dated entitlement was recognized in their June Accounts Payable as owed to us for our Merged Concession effective date adjustment
- Reviewing potential drilling program for 2024/2025 commencing October 2024 subject to confirmation and equipment availability

2Q 2024 Asset Stats

 10,474 BOEPD WI Production	 100% / 0% / 0% Oil NGL Gas
--	--

Improved Drilling Efficiency



Capital Workover Program Helping to Offset Natural Decline in 1st Half of 2024

Asset Highlights

- Based on successful 2023 capital program, moving to longer laterals exclusively in the future
 - Extending laterals to 2.5 and 3 miles should improve the overall economics of future drilling programs
 - Acquired additional acreage in 2023 to facilitate longer laterals
- 1Q 2024 successfully drilled four wells all of which were 2.75 mile laterals
- Successfully completed all four wells
 - Three wells with IP30 rates above type curve expectations
 - One well with IP30 rate below type curve expectations
 - New wells are improving liquid ratio from 60% in Q1 2024 to 75% in Q2 2024
- Planned exploration well in southern acreage in September 2024

2Q 2024 Asset Stats

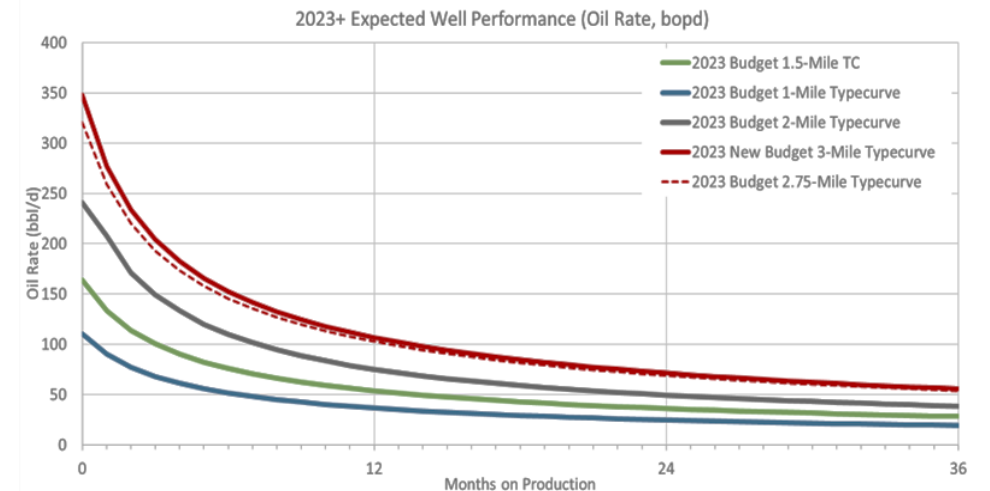


3,041 BOEPD
WI Production



47% / 27% / 26%
Oil NGL Gas

Enhancing Returns By Extending Lateral Length



Outstanding 2023 Capital Program Drove Production Growth

EQUATORIAL GUINEA UPDATE

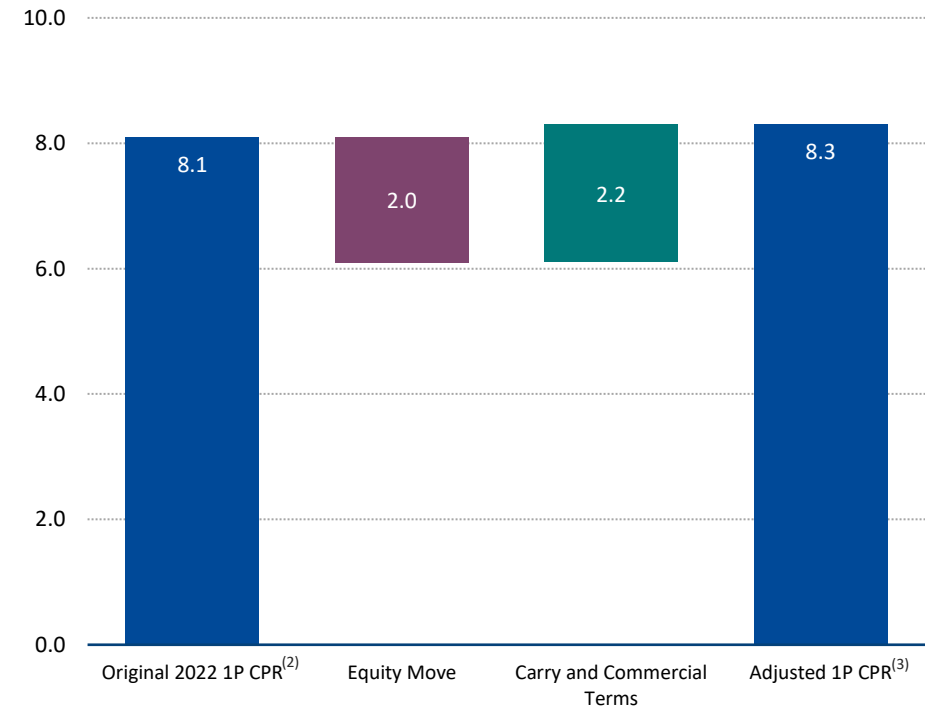
Block P Finalized Documentation



Highlights of Amendment

- On March 22nd the 3rd Amendment to the Block P JOA was executed
- Details VAALCO's acquisition of further equity from Atlas in return for a carry with both Atlas and GEPetrol
 - Originally, VAALCO had a sole-risk, 80% - position, as in the September 2022 reserves report
 - Adjustment to Participating Interest: VAALCO 60%, Atlas 20% & GEPetrol 20%
- VAALCO can now charge interest on the outstanding carry at SOFR+7%
- Allows access to both cost and profit oil to recoup carry balances, previously only Cost Oil
- The partners are provided access to historic cost pool
- FEED study commencing with expectation of conclusion later this year and move forward toward FID

1P CPR⁽¹⁾ Reserve Waterfall



Facilitates Project Commencement Through FEED Study Currently Underway

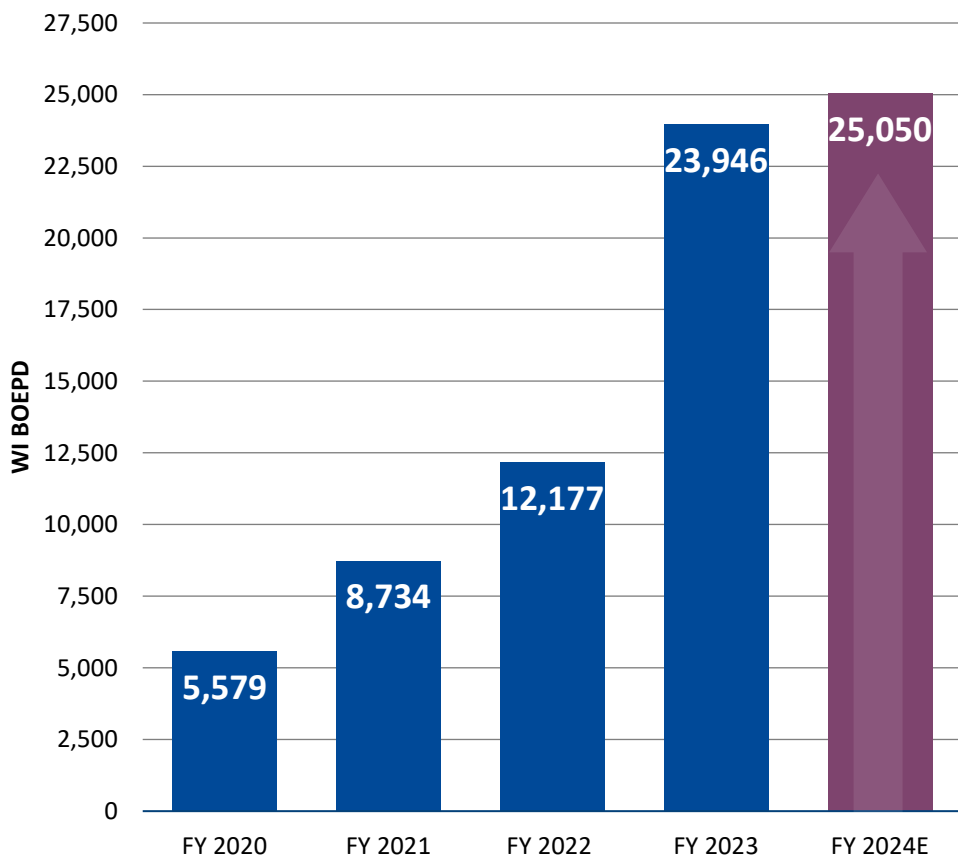
1) These are 1P CPR reserve estimates and not SEC reserves and are not included in VAALCO's SEC reserve numbers
2) CPR reserves for Equatorial Guinea POD approval are NSAI estimates as of September 2022 with VAALCO's management assumptions for escalated crude oil price and costs
3) CPR reserves for Equatorial Guinea POD approval are NSAI estimates as of March 31 2024 with VAALCO's management assumptions for escalated crude oil price and costs

STEP CHANGE IN TOTAL PRODUCTION AND RESERVES

Significant Increase in Size and Scale

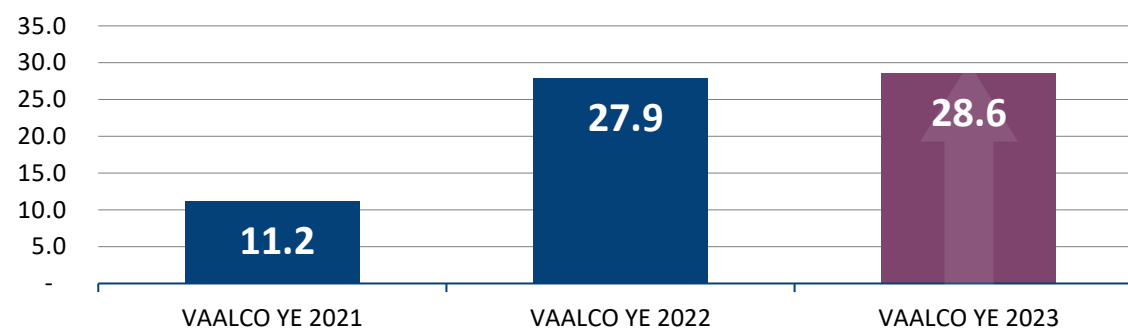


Production (WI)

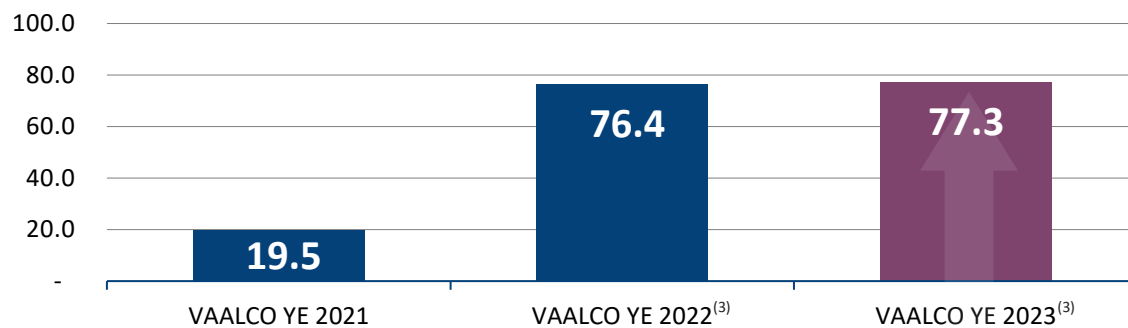


FY 2024E is midpoint of updated guidance range including the Svenska acquisition

SEC Proved Reserves⁽¹⁾ (MMBOE)



2P CPR WI Reserves⁽²⁾ (MMBOE)



1) SEC reserves are NSAI estimates as of December 31, 2021, NSAI and GLJ estimates as of December 31, 2022 and NSAI and GLJ estimates as of December 31, 2023
 2) 2P CPR WI Reserves are NSAI and GLJ estimates as of December 31, 2023 with VAALCO's management assumptions for escalated crude oil price and costs. See "Oil and Natural Gas Reserves" in the Safe Harbor Statements for further information
 3) 2P CPR reserves in YE 2022 and YE 2023 for Equatorial Guinea POD approval are NSAI estimates as of September 2022 with VAALCO's management assumptions for escalated crude oil price and costs

2024 NETBACKS AT DIFFERENT PRICE SCENARIOS

Significant Increase in Size and Scale



Total Company Blended Netback on Working Interest Basis

FY2024 Margins at \$90 Realized Oil and Midpoint of Guidance



FY2024 Margins at \$80 Realized Oil and Midpoint of Guidance



FY2024 Margins at \$70 Realized Oil and Midpoint of Guidance



- Strong profitability in current Brent pricing environment
- Forecasted 2024 netbacks improved by Cote d'Ivoire acquisition
- 2024 forecasted netbacks show improvement vs. 2023 netbacks
- Testament to continued focus on cost control, production optimization and growth
- Updated 2024 netback assumes all Egyptian sales are domestic

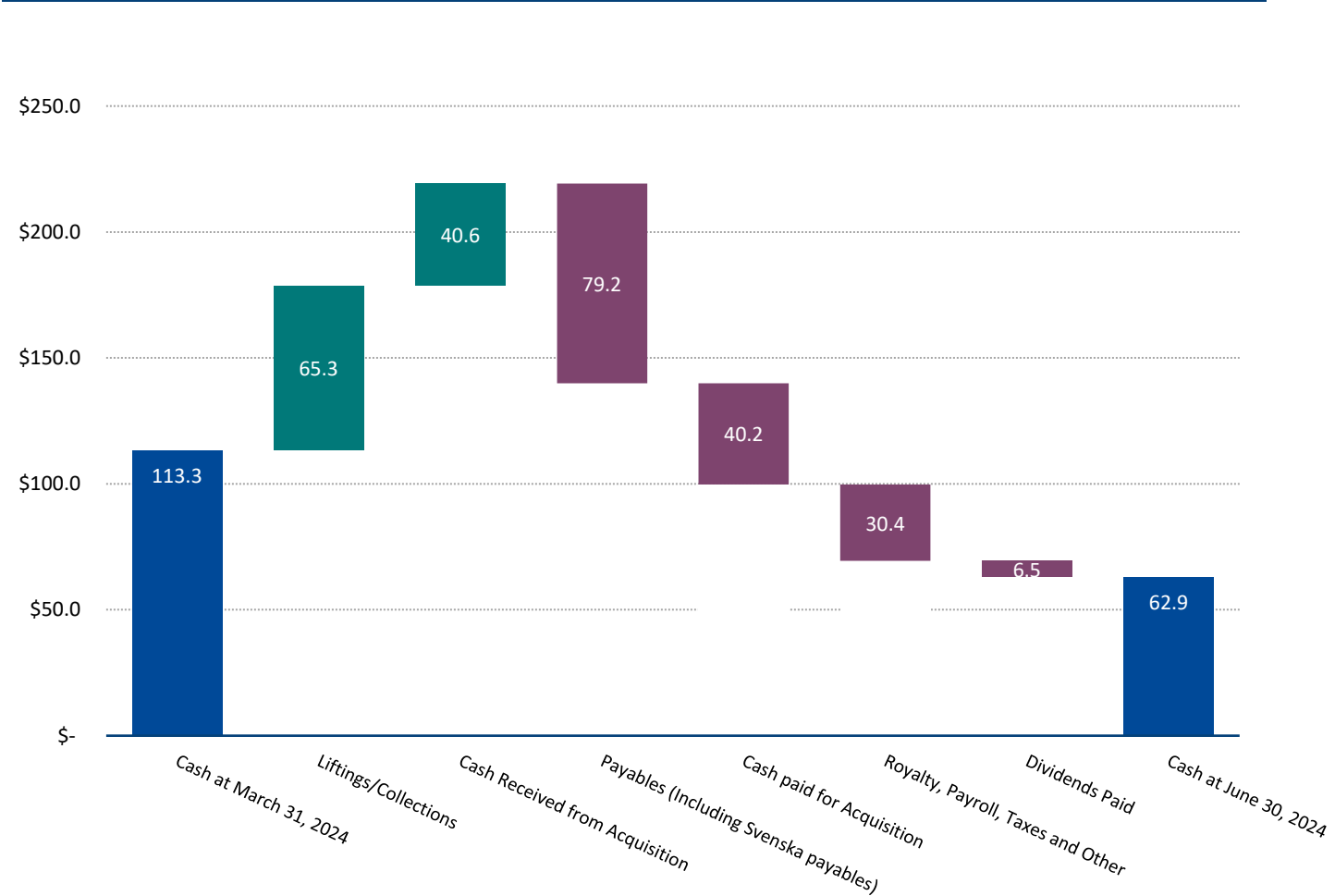
STRONG FINANCIAL FOUNDATION WITH NO BANK DEBT

Fully Funding Shareholder Returns and Capital Programs

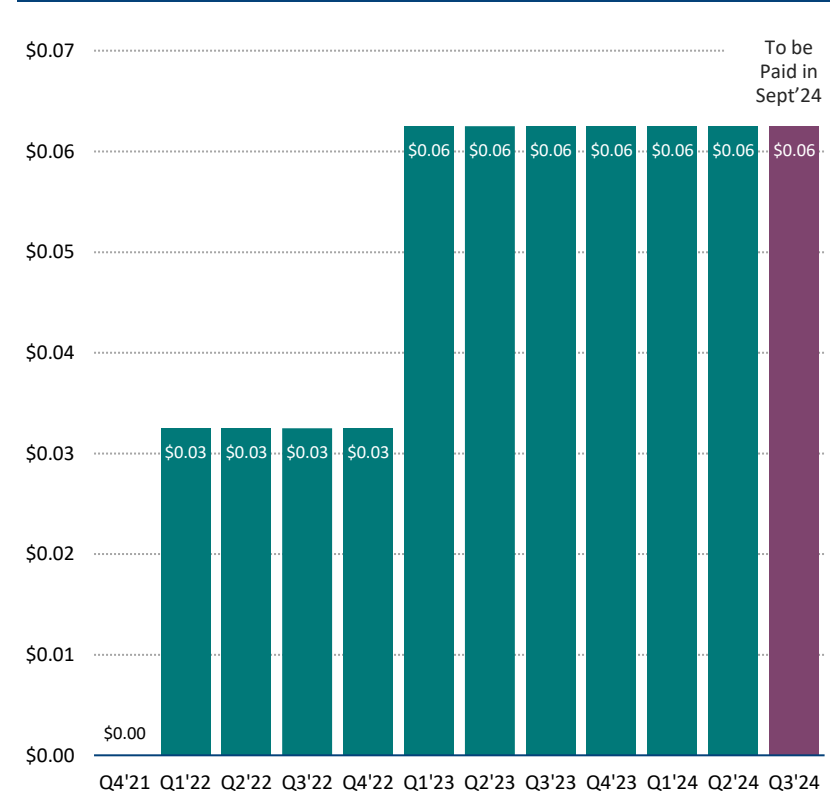


www.vaalco.com

Cash Movement March 31, 2024 to June 30, 2024 (US\$ millions)



Initiated Sustainable Dividend Program (US\$/share)



- Initiated \$0.0325/share quarterly dividend in Q1 2022
- Increased dividend in 2023 by 92% to \$0.0625/share quarterly

2024 FULL YEAR GUIDANCE

(As of August 6, 2024) Includes impact of acquisition

Q3 2024

FY 2024

WI Production¹ (BOEPD)

Gabon	8,300 - 9,300	8,300 - 9,600
Egypt	9,700 - 10,700	9,800 - 10,600
Canada	2,700 - 3,000	2,700 - 3,200
Cote d'Ivoire	4,200 - 4,600	2,800 - 3,100
Total VAALCO WI Production	24,900 - 27,600	23,600 - 26,500

NRI Production¹ (BOEPD)

Total VAALCO NRI Production	20,300 - 22,800	18,900 - 21,400
-----------------------------	-----------------	-----------------

WI Sales (BOEPD)

Gabon	7,300 - 8,000	8,300 - 9,500
Egypt	9,700 - 10,700	9,800 - 10,600
Canada	2,700 - 3,000	2,700 - 3,200
Cote d'Ivoire	6,400 - 7,000	3,500 - 3,900
Total VAALCO WI Sales	26,100 - 28,700	24,300 - 27,200

NRI Sales (BOEPD)

Total VAALCO NRI Sales	21,700 - 24,000	19,600 - 22,200
------------------------	-----------------	-----------------

Production Expense² (millions)

Production Expense per WI BOE	\$14.50 - \$21.00	\$18.00 - \$20.50
-------------------------------	-------------------	-------------------

Production Expense per NRI BOE	\$17.50 - \$25.00	\$22.00 - \$26.00
--------------------------------	-------------------	-------------------

Offshore Workovers (millions)	\$0 - \$0	\$1 - \$10
-------------------------------	-----------	------------

Cash G&A ³ (millions)	\$4.5 - \$6.5	\$20.0 - \$28.0
----------------------------------	---------------	-----------------

CAPEX (millions)	\$32.0 - \$54.0	\$115.0 - \$140.0
------------------	-----------------	-------------------

DD&A (\$/BOE)	\$16.00 - \$20.00	\$16.00 - \$20.00
---------------	-------------------	-------------------



ETAME TAX SCENARIOS

Understanding the PSC Cost Recovery and Tax



- Scenario 1) Capital-intensive year with unrecovered cost oil**
- Scenario 2) Capital-intensive year with no unrecovered cost oil**
- Scenario 3) Limited capital spend with no unrecovered cost oil**

		(Per barrel)		
		Scenario 1	Scenario 2	Scenario 3
A	Oil Revenue	\$ 80.00	\$ 80.00	\$ 80.00
	Cost oil - OPEX	(30.00)	(30.00)	(27.00)
	Cost oil - CAPEX	(19.18)	(19.18)	(1.92)
	Cost oil Unrecovered	(14.82)		-
B	Total Cost Oil	<u>\$ (64.00)</u>	<u>\$ (49.18)</u>	<u>\$ (28.92)</u>
(A-B)	Profit oil - Taxable Income	<u>\$ 16.00</u>	<u>\$ 30.82</u>	<u>\$ 51.08</u>
C	Profit oil tax rate	52.50%	52.50%	52.50%
(A-B)*C	Current taxes	<u>\$ (8.40)</u>	<u>\$ (16.18)</u>	<u>\$ (26.82)</u>
((A-B)*C)/A	% of oil revenue paid in tax	11%	20%	34%

- › Current tax settled by profit oil barrels in Gabon
- › Gabon PSC has an attractive 80% cost recovery
- › Unrecovered costs can carry over years
- › The Gabon cost pool was completely recovered in 2023
- › Previous drilling programs, workovers, FSO capital have all been fully recovered
- › In 2024 opex and capital long lead capital items will be recovered immediately
- › Corporate costs, derivative costs and other costs from other operating areas cannot be used in cost recovery in Gabon PSC
- › Timing of GOC liftings could become more frequent based on additional profit oil



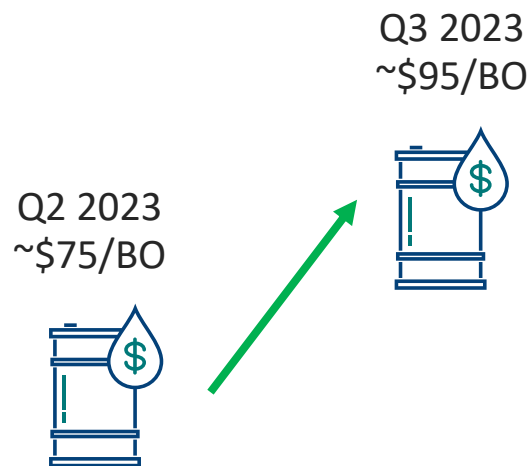
Capital and Opex Spending Lower Tax Rate Due to 80% Cost Recovery / Cost Stop

ETAME: ACCOUNTING FOR IN-KIND TAXES

Foreign Income Taxes are Settled by the Government Through In-kind Oil Payments

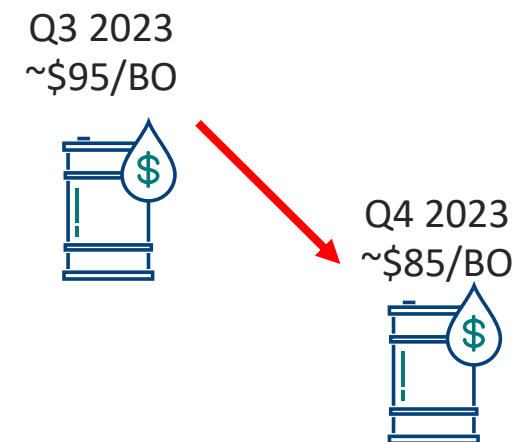
- In 2023, the Gabonese government did not have a lifting of in-kind oil to settle VAALCO's tax payment
- At the end of each quarter, the amount of in-kind oil increases until a lifting occurs, and we have to mark-to-market the in-kind oil
- The price of Brent effects the accrued tax calculation which impacts earnings and earnings per share
- We continue to guide that 60-65% effective tax rate is correct over the long-term excluding these discrete items
- Commodity price movements quarter to quarter will change the effective tax rate for that quarter
- This process will continue until the government takes a lifting and the amount is settled

Rising Oil Prices Quarter over Quarter



- Oil price increased, impacting the accrued taxes
- The mark to market impact flows through earnings with a ~\$5.3 mm reduction to earnings

Falling Oil Prices Quarter over Quarter



- Oil price decreases, impacting the accrued taxes
- The mark to market impact flows through earnings with a ~\$3.5 mm increase to earnings

RECONCILIATIONS OF NON-GAAP MEASURES



www.vaalco.com

Reconciliation of Net Income to Adjusted Net Income	Three Months Ended			Six Months Ended	
	June 30, 2024	June 30, 2023	March 31, 2024	June 30, 2024	June 30, 2023
Net income	\$ 28,151	\$ 6,752	\$ 7,686	\$ 35,837	\$ 10,222
Adjustment for discrete items:					
Unrealized derivative instruments loss (gain)	(266)	(35)	823	557	(115)
(Gain) / adjustment of acquisition price, net	(19,898)	1,412	—	(19,898)	1,412
FPSO demobilization	—	5,647	—	—	5,647
Deferred income tax expense (benefit)	(2,021)	(813)	(3,441)	(5,462)	1,658
Non-cash purchase price adjustment	14,981	—	—	14,981	—
Transaction costs related to acquisition	1,762	—	1,313	3,075	303
Other operating (income) expense, net	(132)	303	166	—	—
Adjusted Net Income	\$ 22,577	\$ 13,266	\$ 6,547	\$ 29,090	\$ 19,127
Diluted Adjusted Net Income per Share	\$ 0.22	\$ 0.12	\$ 0.06	\$ 0.28	\$ 0.18
Diluted weighted average shares outstanding (1)	103,676	107,613	104,541	103,677	108,050

(1) No adjustments to weighted average shares outstanding

Reconciliation of Net Income to Adjusted EBITDAX	Three Months Ended			Six Months Ended	
	June 30, 2024	June 30, 2023	March 31, 2024	June 30, 2024	June 30, 2023
Net income	\$ 28,151	\$ 6,752	\$ 7,686	\$ 35,837	\$ 10,222
Add back:					
Interest expense (income), net	1,117	1,703	935	2,052	3,949
Income tax expense (benefit)	9,303	11,588	22,238	31,541	26,359
Depreciation, depletion and amortization	33,132	38,003	25,824	58,956	62,420
Exploration expense	—	57	48	48	65
FPSO demobilization	—	5,647	—	—	5,647
Non-cash or unusual items:					
Stock-based compensation	984	605	899	1,883	1,254
Unrealized derivative instruments loss (gain)	(266)	(35)	823	557	(115)
Bargain purchase gain	(19,898)	—	—	(19,898)	1,412
Other operating (income) expense, net	(132)	303	166	34	303
Non-cash purchase price adjustment	14,981	—	—	14,981	—
Transaction costs related to acquisition	1,762	—	1,313	3,075	—
Credit losses and other	3,341	680	1,812	5,153	1,615
Adjusted EBITDAX	\$ 72,475	\$ 65,303	\$ 61,744	\$ 134,219	\$ 113,131

Reconciliation of Working Capital to Adjusted Working Capital	As of June 30, 2024	As of December 31, 2023	Change
Current assets	\$ 195,407	\$ 199,367	\$ (3,960)
Current liabilities	(164,193)	(153,703)	(10,490)
Working capital	31,214	45,664	(14,450)
Add: lease liabilities - current portion	12,325	9,351	2,974
Add: current liabilities - discontinued operations	—	673	(673)
Adjusted Working Capital	\$ 43,539	\$ 55,688	\$ (11,476)



VAALCO ENERGY, INC.

CONTACT

 www.vaalco.com

CORPORATE OFFICE

9800 Richmond Avenue,
Suite 700, Houston, Texas 77042

T 713.623.0801
F 713.623.0982
E vaalco@vaalco.com

BRANCH OFFICES

VAALCO Gabon SAs
B.P. 1335, Port Gentil, Gabon

T +241-(0)1-56-55-29

VAALCO Equatorial Guinea
Office 2-1, 3rd Floor, Energy Square,
Autovia Aeropuerto - Ela Nguema
Malabo II, Equatorial Guinea

T +240-222-991002

TransGlobe Egypt
6 Badr Towers
Ring Road, Maadi
Cairo, Egypt

T +03 4845237

TransGlobe Canada
900, 444 – 5th Avenue S.W.
Calgary, Alberta, Canada T2P 2T8

T +1.403.264.9888

INVESTOR CONTACTS

U.S. - Al Petrie / Chris Delange

T 713.543.3422
E apetrie@vaalco.com

U.K. - Ben Romney / Barry Archer

T 44.0.20.7466.5000
E vaalco@buchanan.uk.com