UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-Q

OUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) X OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2010

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition period from to
Commission file number 1-34474

CenturyALUMINUM

Century Aluminum Company

(Exact name of Registrant as specified in its Charter)

Delaware (State or other Jurisdiction of Incorporation or Organization) 2511 Garden Road

Building A, Suite 200 Monterey, California (Address of principal executive offices)

The registrant had 92,660,357 shares of common stock outstanding at April 30, 2010.

13-3070826

(IRS Employer Identification No.)

93940 (Zip Code)

Registrant's telepho	ne number, incl	iding area code: (831) 642-9300	
Indicate by check mark whether the registrant (1) has Act of 1934 during the preceding 12 months (or for such subject to such filing requirements for the past 90 days.	shorter period that		
Indicate by check mark whether the registrant has subfile required to be submitted and posted pursuant to Rule for such shorter period that the registrant was required to set. * - The registrant is not currently required to submit in Indicate by check mark whether the registrant is a large company. See the definitions of "large accelerated filer," Act.	e 405 of Regulation submit and post submit and post submeractive data file ge accelerated file	on S-T (§ 232.405 of this chapter) during the arch files).* ☐ Yes ☐ No es. or, an accelerated filer, a non-accelerated filer	preceding 12 months (or or a smaller reporting
Large Accelerated Filer		Accelerated Filer	\boxtimes
Non-Accelerated Filer (Do not check if a smaller reporting company)		Smaller Reporting Company	
Indicate by check mark whether the registrant is a she	ell company (as de	efined in Rule 12b-2 of the Exchange Act).	□ Yes ⊠ No

TABLE OF CONTENTS

	Page
PART I - FINANCIAL INFORMATION	
Item 1. Financial Statements	1
Notes to Consolidated Financial Statements	4-31
Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations	33
Item 3. Quantitative and Qualitative Disclosures about Market Risk	40
Item 4. Controls and Procedures	42
PART II - OTHER INFORMATION	
Item 1. Legal Proceedings	43
Item 1A. Risk Factors	43
Item 6. Exhibit Index	43
SIGNATURES	44

PART I – FINANCIAL INFORMATION

Item 1. Financial Statements

CENTURY ALUMINUM COMPANY CONSOLIDATED BALANCE SHEETS

(Dollars in thousands, except share data) (Unaudited)

(Ollaudicu)	March 31, 2010	December 31, 2009
ASSETS	(Unaudited)	
Cash and cash equivalents	\$ 213,739	\$ 198,234
Restricted cash	9,372	8,879
Accounts receivable — net	35,392	37,706
Due from affiliates	35,524	19,255
Inventories	140,670	131,473
Prepaid and other current assets	74,669	93,921
Total current assets	509,366	489,468
Property, plant and equipment — net	1,284,904	1,298,288
Due from affiliates – less current portion	8,968	5,859
Other assets	72,615	68,135
TOTAL	\$ 1,875,853	\$ 1,861,750
LIABILITIES AND SHAREHOLDERS' EQUITY		
LIABILITIES:		
Accounts payable, trade	\$ 74,993	\$ 77,301
Due to affiliates	39,309	32,708
Accrued and other current liabilities	36,618	38,598
Accrued employee benefits costs — current portion	12,997	12,997
Convertible senior notes	43,786	43,239
Industrial revenue bonds	7,815	7,815
Total current liabilities	215,518	212,658
Senior notes payable	247,843	247,624
Accrued pension benefits costs — less current portion	44,072	43,281
Accrued post retirement benefits costs — less current portion	179,151	177,231
Other liabilities	26,824	31,604
Deferred taxes	85,933	81,622
Total noncurrent liabilities	583,823	581,362
CONTINGENCIES AND COMMITMENTS (NOTE 12)		
SHAREHOLDERS' EQUITY:		
Series A Preferred stock (one cent par value, 5,000,000 shares authorized; 82,943 and 83,452		
shares issued and outstanding at March 31, 2010 and December 31, 2009, respectively)	1	1
Common stock (one cent par value, 195,000,000 shares authorized; 92,660,357 and 92,530,068		
shares issued and outstanding at March 31, 2010 and December 31, 2009, respectively)	927	925
Additional paid-in capital	2,503,263	2,501,389
Accumulated other comprehensive loss	(73,696)	(74,270)
Accumulated deficit	(1,353,983)	(1,360,315)
Total shareholders' equity	1,076,512	1,067,730
TOTAL	\$ 1,875,853	\$ 1,861,750

See notes to consolidated financial statements

CENTURY ALUMINUM COMPANY CONSOLIDATED STATEMENTS OF OPERATIONS

(Dollars in thousands, except per share amounts)
(Unaudited)

(Chaudica)	Three months ended March 31,			
NET GAY EG		2010	_	2009
NET SALES:	Φ	102.022	Φ	170 414
Third-party customers	\$	192,932	\$	170,414
Related parties	_	92,457	_	54,173
		285,389		224,587
Cost of goods sold		251,413	_	296,948
Gross profit (loss)		33,976		(72,361)
Other operating expenses – net		4,465		24,332
Selling, general and administrative expenses		12,251		10,120
Operating income (loss)		17,260		(106,813)
Interest expense – third party		(6,398)		(8,043)
Interest income – third party		101		725
Interest income – related parties		109		142
Net loss on forward contracts		(1,972)		(3,602)
Other income (expense) - net		408		(242)
Income (loss) before income taxes and equity in earnings (losses) of joint ventures		9,508		(117,833)
Income tax (expense) benefit		(4,281)		4,096
Income (loss) before equity in earnings (losses) of joint ventures		5,227		(113,737)
Equity in earnings (losses) of joint ventures		1,105		(887)
Net income (loss)	\$	6,332	\$	(114,624)
Net income (loss) allocated to common shareholders	\$	5,808	\$	(114,624)
INCOME (LOSS) PER COMMON SHARE:				
Basic and Diluted	\$	0.06	\$	(1.77)
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING:				
Basic		92,550		64,608
Diluted		93,103		64,608

See notes to consolidated financial statements

CENTURY ALUMINUM COMPANY CONSOLIDATED STATEMENTS OF CASH FLOWS

(Dollars in thousands) (Unaudited)

(Unaudited)	Three months ended March 31,			ended
		2010		2009
CASH FLOWS FROM OPERATING ACTIVITIES:		_		_
Net income (loss)	\$	6,332	\$	(114,624)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:				
Unrealized net loss on forward contracts		1,853		1,817
Unrealized gain on contractual receivable		(88)		_
Realized benefit on contractual receivable		15,368		_
Accrued and other plant curtailment costs – net		(2,272)		18,235
Debt discount amortization		766		1,990
Depreciation and amortization		15,778		20,845
Lower of cost or market inventory adjustment		(57)		2,271
Deferred income taxes		4,319		25,548
Pension and other post retirement benefits		3,666		4,112
Stock-based compensation		1,284		(90)
Undistributed (earnings) losses of joint ventures		(1,105)		887
Changes in operating assets and liabilities:				
Accounts receivable – net		2,314		26,342
Sale of short-term trading securities		_		13,686
Due from affiliates		(20,760)		26,904
Inventories		(9,140)		4,761
Prepaid and other current assets		3,692		74,187
Accounts payable, trade		(2,223)		(12,201)
Due to affiliates		6,601		(8,037)
Accrued and other current liabilities		1,423		(9,887)
Other – net		(6,093)		(2,010)
Net cash provided by operating activities		21,658		74,736
CASH FLOWS FROM INVESTING ACTIVITIES:				
Purchase of property, plant and equipment		(972)		(9,184)
Nordural expansion		(4,678)		(6,501)
Investments in and advances to joint ventures		(10)		_
Restricted and other cash deposits		(493)		_
Net cash used in investing activities		(6,153)		(15,685)
CASH FLOWS FROM FINANCING ACTIVITIES:				
Repayments under revolving credit facility		_		(25,000)
Issuance of common stock – net		_		104,041
Net cash provided by financing activities		_		79,041
CHANGE IN CASH AND CASH EQUIVALENTS		15,505		138,092
Cash and cash equivalents, beginning of the period		198,234		129,400
Cash and cash equivalents, end of the period	\$	213,739	\$	267,492
Cash and cash equivalents, end of the period	Ψ	213,133	Ψ	201,772

See notes to consolidated financial statements

CENTURY ALUMINUM COMPANY

Notes to the Consolidated Financial Statements for the Three months ended March 31, 2010 and 2009 (Dollar amounts in thousands, except per share amounts) (UNAUDITED)

1. General

The accompanying unaudited interim consolidated financial statements of Century Aluminum Company should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2009. In management's opinion, the unaudited interim consolidated financial statements reflect all adjustments, which are of a normal and recurring nature, that are necessary for a fair presentation of financial results for the interim periods presented. Operating results for the first three months of 2010 are not necessarily indicative of the results that may be expected for the year ending December 31, 2010. Throughout this Form 10-Q, and unless expressly stated otherwise or as the context otherwise requires, "Century Aluminum," "Century," "we," "us," "our" and "ours" refer to Century Aluminum Company and its consolidated subsidiaries.

2. Long-term power contract for Hawesville

To secure a new, long-term power contract for our primary aluminum smelter in Hawesville, Kentucky on July 16, 2009, our wholly owned subsidiary, Century Aluminum of Kentucky ("CAKY") along with E.ON U.S. ("E.ON") and Big Rivers Energy Corporation ("Big Rivers"), agreed to an "unwind" of the former contractual arrangement between Big Rivers and E.ON and entered into a new arrangement ("Big Rivers Agreement") to provide long-term cost-based power to CAKY. The term of the Big Rivers Agreement is through 2023 and provides adequate power for full production capacity requirements for our facility in Hawesville, Kentucky ("Hawesville") (approximately 482 megawatts ("MW")) with pricing based on the power provider's cost of production. The Big Rivers Agreement is take-or-pay for Hawesville's energy requirements at full production. Under the terms of the agreement, any power not required by Hawesville would be available for sale and we would receive credits for actual power sales up to our cost for that power.

E.ON has agreed to mitigate a significant portion of the near-term risk of this agreement through December 2010. During this time, to the extent Hawesville does not use all the power under the take-or-pay contract, E.ON will, with some limitations, assume CAKY's obligations. As part of this arrangement, E.ON will pay up to approximately \$81,500 to CAKY in the form of direct payments to Big Rivers under the Big Rivers Agreement to provide price protection should result in CAKY paying prices which approximate the previous contract prices and volume protection which should result in CAKY receiving credits for unused power without sustaining a loss. At Hawesville's current production rate, Hawesville would receive the entirety of these economic benefits during 2010. To the extent the aggregate payments made by E.ON exceed the approximately \$81,500 commitment, Hawesville would repay this excess to E.ON over time, but only if the LME aluminum price were to exceed certain thresholds.

	 tractual eivable
Contractual receivable as of December 31, 2009	\$ 55,531
E.ON payments to BREC on our behalf through March 31, 2010	(15,368)
Unrealized gain on contractual receivable	 88
Contractual receivable as of March 31, 2010	\$ 40,251

After December 2010, we currently expect to be paying the full production cost of power under the Big Rivers Agreement. While the full cost for the production of power is recorded in our cost of goods sold, our cash payments for Hawesville power would have been \$15,368 higher if we had not realized a gain on the E.ON contractual receivable for the three months ended March 31, 2010.

The new power contract has been designated as a normal purchase contract under ASC 815. Unlike the previous power contract that was a fixed price contract where the purchase price of power was below market prices without an explicit net settlement provision, the Big Rivers Agreement is a cost-based contract that is not expected to have any significant value and is with a regulated power generator. While the Big Rivers Agreement is a take-or-pay contract, under which we may net settle any unused power with Big Rivers, we would only receive credits up to our cost for such power sales and would not profit on any sales made above our cost for such power under the current election.

3. Curtailment of Operations – Ravenswood and Hawesville

In February 2009, we fully curtailed the plant operations at Ravenswood. Layoffs for the majority of Ravenswood's employees were completed in February 2009. The decision to curtail operations was due to the relatively high operating cost at Ravenswood and the depressed global price for primary aluminum.

In March 2009, CAKY curtailed one of its five potlines at Hawesville. The action reduced primary aluminum production capacity by approximately 49,000 metric tons per year.

We incurred curtailment charges of \$4,465 and \$24,332 during the three months ended March 31, 2010 and March 31, 2009, respectively, which are reported in other operating expenses - net in the Consolidated Statements of Operations. The majority of the curtailment charges related to Ravenswood. The components of the curtailment costs are as follows:

	Three months ended			
		rch 31, 010	M	arch 31, 2009
Severance/employee-related cost	\$	654	\$	24,590
Alumina contract – spot sales net losses		_		3,331
Power/other contract termination costs		_		6,332
Ongoing site costs		3,811		1,589
Pension plan curtailment adjustment		_		2,483
OPEB plan curtailment adjustment		_		(13,993)
Net expense	\$	4,465	\$	24,332

Cash curtailment expenditures

	Thr	Three months ended				
	March 201	,		arch 31, 2009		
Curtailment of operations at Ravenswood	\$	3,435	\$	4,450		
Ongoing idling costs at Ravenswood	:	3,533		500		
Contract termination and amendment costs		—		2,750		
Total	\$	5,968	\$	7,700		

4. Fair Value Measurements

ASC 820, "Fair Value Measurements and Disclosures," (formerly, SFAS No. 157) defines fair value, establishes a framework for measuring fair value, and expands disclosures about fair value measurements. This pronouncement applies to a broad range of other existing accounting pronouncements that require or permit fair value measurements. ASC 820 defines fair value as "the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date." Fair value is an exit price and that exit price should reflect all the assumptions that market participants would use in pricing the asset or liability.

The following section describes the valuation methodology used to measure our financial assets and liabilities that were accounted for at fair value.

Cash equivalents. Our cash equivalents include investments in money market funds. Investments in this category can be redeemed immediately at the current net asset value per share. A money market fund is a mutual fund whose investments are primarily in short-term debt securities designed to maximize current income with liquidity and capital preservation, usually maintaining per share net asset value at a constant amount, such as one dollar.

Derivatives. Our derivative contracts have included natural gas forward financial purchase contracts, foreign currency forward contracts, primary aluminum forward physical delivery and financial sales contracts, the Ravenswood power contract, primary aluminum put option contracts and primary aluminum collar contracts (a combination of a put option contract and a call option contract). We determined the fair value of the put and collar contracts using a Black-Scholes model with market data provided by an independent source. For our other contracts, we measure the fair value of these contracts based on the quoted future market prices (if available) at the reporting date in their respective principal markets for all available periods. Primary aluminum forward physical delivery contracts that are accounted for as derivatives are marked-to-market using the LME spot and forward market for primary aluminum and the U.S. Midwest Premium. Because there is no quoted futures market price for the U.S. Midwest premium component of the market price for primary aluminum, it is necessary for management to estimate the U.S. Midwest premium based on the historical U.S. Midwest premium. The Ravenswood power contract derivative is priced based on a formula that includes the LME and therefore is valued based in part on the LME forward market.

Fair Value Measurements

The following table sets forth by level within the ASC 820 fair value hierarchy our financial assets and liabilities that are accounted for at fair value on a recurring basis. As required by general accounting principles for fair value measurements and disclosures, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and the placement within the fair value hierarchy levels.

Recurring Fair Value Measurements	As of March 31, 2010							
	<u>I</u>	Level 1	Le	evel 2	Le	vel 3	_	Total
ASSETS:								
Cash equivalents	\$	207,291	\$	_	\$	_	\$	207,291
Primary aluminum put option contracts		_		7,373		_		7,373
Power contract				<u> </u>		46		46
TOTAL	\$	207,291	\$	7,373	\$	46	\$	214,710
							_	
LIABILITIES:								
Primary aluminum call option contracts	\$	_	\$	(1,438)	\$	_	\$	(1,438)
Derivative liabilities		_				(812)		(812)
TOTAL	\$		\$	(1,438)	\$	(812)	\$	(2,250)
Recurring Fair Value Measurements		evel 1		of Decemb		, 2009 vel 3		Total
ASSETS:								
Cash equivalents	\$	195,894	\$	_	\$	_	\$	195,894
Primary aluminum put option contracts		_		1,839		_		1,839
Power contract				<u> </u>		101		101
TOTAL	\$	195,894	\$	1,839	\$	101	\$	197,834
	<u></u>							
LIABILITIES:								
Derivative liabilities	\$	_	\$	(1,763)	\$	(1,733)	\$	(3,496)

Change in Level 3 Fair Value Measurements during the three months ended March 31,

		ets		
	2	2010	2	2009
Beginning balance January 1,	\$	(1,632)	\$	443
Total loss (realized/unrealized) included in earnings		(126)		(1,946)
Settlements		992		164
Ending balance, March 31,	\$	(766)	\$	(1,339)
Amount of total loss included in earnings attributable to the change in unrealized (gains) losses relating to assets and liabilities held at March 31,	\$	(126)	\$	(1,770)

5. Derivative instruments and hedging

The following table provides the fair value and balance sheet classification of our derivatives:

Fair Value of Derivative Assets and Liabilities

	Balance sheet location	March 31, 2010			ecember 31, 2009
ASSETS:					
Primary aluminum put option contracts – current					
portion	Due from affiliates	\$	1,155	\$	1,839
Power contract	Prepaid and other current assets		46		101
Primary aluminum put option contracts – less					
current portion	Other assets		3,109		_
Primary aluminum put option contracts – less					
current portion	Due from affiliates – less current portion		3,109	_	
TOTAL ASSETS		\$	7,419	\$	1,940
LIABILITIES:					
Primary aluminum call option contracts	Accrued and other current liabilities	\$	(1,438)	\$	(1,763)
Calcined petroleum coke contracts	Accrued and other current liabilities		_		(1,019)
Aluminum sales premium contracts – current					
portion	Accrued and other current liabilities		(375)		(281)
Aluminum sales premium contracts – less current					
portion	Other liabilities		(437)		(433)
TOTAL LIABILITIES		\$	(2,250)	\$	(3,496)

We had no derivatives designated as cash flow hedges during the three months ended March 31, 2010. The following table provides changes in our accumulated other comprehensive loss for our derivatives that were designated as cash flow hedges during the three months ended March 31, 2009:

Derivatives in cash flow hedging relationships:

Three months ended March 31, 2009

	Amount of loss recognized in OCI on derivatives, net of tax (effective portion)		Loss reclassified from OC derivatives (effective			Loss recogni on derivative por		
	A	mount	Location	A	mount	Location	A	mount
Natural gas forward financial purchase contracts	\$	(6,208)	Cost of goods sold	\$	(8,767)	_		_
Foreign currency forward contracts (1)	\$	(4,110)	Cost of goods sold	\$	(2,526)	Net loss on forward contracts	\$	(1,607)

(1) We had no foreign currency forward contracts or options outstanding at March 31, 2009 or December 31, 2009. The amount recognized in OCI will be reclassified in the period that the hedged forecasted transaction affects earnings. The ineffective portion was related to changes in the probability of the occurrence of the forecasted foreign currency transactions.

Natural gas forward financial purchase contracts

To mitigate the volatility of the natural gas markets, from time to time, we enter into fixed-price forward financial purchase contracts which settle in cash in the period corresponding to the intended usage of natural gas. These forward contracts were previously designated as cash flow hedges. We had no natural gas forward financial purchase contracts at March 31, 2010 or December 31, 2009.

Upon the transfer of our joint venture investment in Gramercy in the third quarter of 2009, we discontinued cash flow hedge treatment for our natural gas forward financial purchase contracts because the originally forecasted natural gas transactions would not occur during the originally specified time periods. We accounted for these contracts as derivative instruments at the time it was determined the forecasted transactions would not occur and marked the contracts to market. In accordance with ASC 815, the subsequent changes in the fair value of these contracts were recorded in the consolidated statements of operations in net loss on forward contracts.

Foreign currency forward contracts

We are exposed to foreign currency risk due to fluctuations in the value of the U.S. dollar as compared to the Icelandic krona ("ISK"), the euro, and the Chinese yuan. The labor costs, maintenance costs and other local services at our smelter in Grundartangi, Iceland ("Grundartangi") are denominated in ISK and a portion of its anode costs are denominated in euros. As a result, an increase or decrease in the value of those currencies relative to the U.S. dollar would affect Grundartangi's operating margins. In addition, we expect to incur additional capital expenditures for the construction of a primary aluminum facility in Helguvik, Iceland (the "Helguvik project"). A significant portion of the future capital expenditures for the Helguvik project are forecasted to be denominated in currencies other than the U.S. dollar with a significant portion in ISK.

We manage our foreign currency exposure by entering into foreign currency forward contracts when management deems such transactions appropriate. We have in the past entered into foreign currency forward contracts to manage the currency risk associated with Grundartangi operating costs and the Helguvik project capital expenditures. These contracts were designated as cash flow hedges, qualified for hedge accounting under ASC 815 and had maturities through September 2009. As of March 31, 2010 and December 31, 2009, we had no foreign currency forward contracts outstanding.

The realized gain or loss on our foreign currency forward contracts cash flow hedges for Grundartangi operating costs was recognized in income as part of our cost of goods sold in 2009. The realized gain or loss for our cash flow hedges for the Helguvik project capital expenditures was accumulated in other comprehensive income and will be reclassified to earnings when the project is completed as part of the depreciation expense of the capital assets.

We recognized losses of approximately \$1,607 for the three months ended March 31, 2009 on the ineffective portions of the forward contracts for the forecasted Helguvik project capital expenditures. These losses are recorded in net loss on forward contracts in our consolidated statements of operations. The ineffective portion of these forward contracts represents forward contract positions in excess of the revised forecast schedule of Helguvik project capital expenditures.

Power contracts

We are party to a power supply agreement at Ravenswood that contains LME-based pricing provisions that are an embedded derivative. The embedded derivative does not qualify for cash flow hedge treatment and is marked to market quarterly. Based on our expected power usage over the remaining term of the contract which was extended to September 2010, gains and losses associated with the embedded derivative are recorded in net loss on forward contracts in the consolidated statements of operations. We have recorded a derivative asset of \$46 and \$101 for the embedded derivative at March 31, 2010 and December 31, 2009, respectively.

Primary aluminum put option and collar contracts

We entered into primary aluminum put option contracts and collar contracts (combination of a put and a call option) that settle monthly from October 2009 through December 2011 based on LME prices. The put option contracts account for approximately 60% of Hawesville's current production level through 2010 and approximately 27% of their current production level for 2011 with a strike price around the facility's cash break-even price. These options were purchased to partially mitigate the risk of a future decline in aluminum prices.

Primary Aluminum option contracts outstanding as of March 31, 2010 (in metric tons):

		Other
	Glencore	counterparties
Put option contracts, settle monthly through December 2010	45,000	45,000
Call option contracts, settle monthly through December 2010	_	22,500
Put option contracts, settle monthly January 2011 through December 2011	27,000	27,000

Primary Aluminum option contracts outstanding as of December 31, 2009 (in metric tons):

		Other
	Glencore	counterparties
Put option contracts, settle monthly through December 2010	60,000	60,000
Call option contracts, settle monthly through December 2010	_	30,000

Our counterparties include Glencore, a related party, and a non-related party. We paid a cash premium to enter into the put option contracts and recorded an asset in due from affiliates, prepaid and other assets, due from affiliates – less current portion and other assets on the consolidated balance sheets. The collar contracts were entered into at no initial cost to Century. We determined the fair value of the put and call option contracts using a Black-Scholes model with market data provided by an independent source and account for the contracts as derivative financial instruments with gains and losses in the fair value of the contracts recorded on the Consolidated Statements of Operations in net losses on forward contracts.

Aluminum sales premium contracts

We have a physical delivery contract for 20,400 mtpy of primary aluminum through December 31, 2013 with variable, LME-based pricing (the "Glencore Metal Agreement I"). Under the Glencore Metal Agreement I, pricing is based on market prices, adjusted by a negotiated premium with a cap and a floor as applied to the U.S. Midwest premium. We account for the Glencore Metal Agreement I as a derivative instrument under ASC 815. Gains and losses on the derivative are based on the difference between the contract premium and actual and forecasted U.S. Midwest premiums. Settlements are recorded in related party sales. Unrealized gains (losses) based on forecasted U.S. Midwest premiums are recorded in net loss on forward contracts on the consolidated statements of operations.

Derivatives not designated as hedging instruments:

Gain (loss) recognized in income from derivatives

Other

	Location	rch 31, 010	March 31, 2009	
Power contract	Net loss on forward contracts	\$ (27)	\$	(2,117)
Primary aluminum put option and collar contracts	Net loss on forward contracts	\$ (1,728)	\$	_
Aluminum sales premium contracts	Related party sales	\$ 119	\$	804
Aluminum sales premium contracts	Net loss on forward contracts	\$ (217)	\$	122

We had the following outstanding forward contracts that were entered into that were not designated as hedging instruments:

	March 31, 2010	December 31, 2009
Power contract (in megawatt hours ("MWH")) (1)	4,392	8,760
Primary aluminum sales contract premium (metric tons) (2)	76,325	81,600
Primary aluminum put option contracts (metric tons)	144,000	120,000
Primary aluminum call option contracts (metric tons)	22,500	30,000

- (1) We mark the Ravenswood power contract to market based on our expected usage during the remaining term of the contract
- (2) Represents the remaining physical deliveries under the Glencore Metal Agreement I.

Counterparty credit risk. The primary aluminum put option and collar contracts are subject to counterparty credit risk. However, we only enter into forward financial contracts with counterparties we determine to be creditworthy at the time of entering into the contract. If any counterparty failed to perform according to the terms of the contract, the impact would be limited to the difference between the contract price and the market price applied to the contract volume on the date of settlement.

As of March 31, 2010, an accumulated other comprehensive loss of \$153 is expected to be reclassified to earnings over the next 12-month period for derivative instruments that have been designated and have qualified as cash flow hedging instruments and for the related hedged transactions.

6. Earnings Per Share

The following table provides a reconciliation of the computation of the basic and diluted earnings per share:

For tl	he three	months	ended	March 31,
--------	----------	--------	-------	-----------

	2010				2009						
	Inco	me	Shares (000)	Pe	r-Share		Loss	Shares (000)	Per	-Share	
Net income (loss)	\$	6,332				\$	(114,624)				
Amount allocated to common shareholders (1)		91.72%					100%				
Basic EPS:											
Income (loss) allocable to common shareholders		5,808	92,550	\$	0.06		(114,624)	64,608	\$	(1.77)	
Effect of Dilutive Securities: Plus:											
Options		_	52				_	_			
Service-based stock awards		_	501				_	_			
Diluted EPS:											
Income (loss) applicable to common shareholders with assumed conversion	\$	5,808	93,103	\$	0.06	\$	(114,624)	64,608	\$	(1.77)	

⁽¹⁾ We have not allocated the net loss allocable to common shareholders between common and preferred shareholders, as the holders of our preferred shares do not have a contractual obligation to share in the loss.

Impact of our outstanding Series A Convertible Preferred Stock on EPS

Our Series A Convertible Preferred Stock has similar characteristics of a "participating security" as described by ASC 260-10-45 "Participating Securities and the Two-Class Method". In accordance with the guidance in the ASC 260-10-45, we calculate basic EPS using the Two-Class Method, allocating undistributed income to our preferred shareholder consistent with their participation rights, and diluted EPS using the If-Converted Method, when applicable.

The generally accepted accounting principles for reporting EPS do not require the presentation of basic and diluted EPS for securities other than common stock and the EPS amounts, as presented, only pertain to our common stock.

The Two-Class Method is an earnings allocation formula that determines earnings per share for common shares and participating securities according to dividends declared (or accumulated) and the participation rights in undistributed earnings. See Note 7 Shareholders' Equity for additional information about the rights and privileges of Series A Preferred Stock.

The holders of our convertible preferred stock do not have a contractual obligation to share in the losses of Century. Thus, in periods where we report net losses, we will not allocate the net losses to the convertible preferred stock for the computation of basic or diluted EPS.

Impact of the Tax Benefit Preservation Plan on EPS

Our Tax Benefit Preservation Plan grants each common shareholder and preferred shareholder rights to purchase Series B Junior Participating Preferred Stock ("Rights"). These Rights would only be exercisable upon the occurrence of certain triggering events. Each Right will allow non-excluded holders to purchase Series B Junior Participating Preferred Stock, once the Rights become exercisable. The Series B Preferred Share has dividend, voting, and liquidation rights similar to our common stock. Prior to exercise, the Right does not give its holder any dividend, voting, or liquidation rights. Upon the occurrence of a triggering event, our Board of Directors may extinguish the Rights by exchanging common stock for the Rights.

In accordance with general accounting principles for the calculation of EPS, the Rights are considered contingently issuable shares but will not be included in the calculation of EPS until the necessary conditions for exercise or exchange have been satisfied. Upon an issuance, the Series B Junior Participating Preferred stock would be participating securities and we would calculate EPS in accordance with the Two-Class Method described above. See Note 7 Shareholders' Equity for additional information about the Tax Benefit Preservation Plan.

Calculation of EPS

Options to purchase 692,075 and 413,434 shares of common stock were outstanding as of March 31, 2010 and March 31, 2009, respectively. For the three months ended March 31, 2010, approximately 381,000 options were excluded from the calculation of EPS because their exercise price exceeded the average market price of the underlying common stock. Shares to be issued upon the assumed conversion of our convertible debt were excluded from the calculation of diluted EPS because the average price for our common stock in the three months ended March 31, 2010 was below the conversion price of our 1.75% convertible senior notes.

For the three months ended March 31, 2009, all options, service-based stock and shares to be issued upon the assumed conversion of our convertible debt were excluded from the calculation of diluted EPS because of their antidilutive effect on earnings per share. The average price for our common stock in the three months ended March 31, 2009 was below the conversion price of our 1.75% convertible senior notes.

Service-based stock for which vesting is based upon continued service is not considered issued and outstanding shares of common stock until vested. However, the service-based stock is considered a common stock equivalent and, therefore, the weighted average service-based stock is included, using the treasury stock method, in common shares outstanding for diluted earnings per share computations if they have a dilutive effect on earnings per share. There were approximately 501,000 and 64,000 unvested shares of service-based stock outstanding at March 31, 2010 and 2009, respectively. Our Series B Junior Participating Preferred Stock are considered contingently issuable shares and will not be included in the calculation of EPS until the necessary conditions for exercise or exchange have been satisfied.

For the calculation of basic and diluted EPS for the three months ended March 31, 2010 and March 31, 2009, using the Two-Class Method, we allocated \$524 and \$0, respectively, of our undistributed income (loss) to the convertible preferred stock. We reported a net loss for the three months ended March 31, 2009. See the reconciliation for the three months ended March 31, 2010 below:

	Three mor	Three months ended March 31, 2010					
		Preferred					
	Common	stock (000)					
	stock (000)	(1)	Total				
Weighted average shares outstanding	92,550	8,345	100,895				
Undistributed earnings	\$ 5,808	\$ 524	\$ 6,332				

(1) Represents the participation rights of our preferred shareholder as if it held the number of common shares into which its shares of preferred stock are convertible as of the record date.

7. Shareholders' Equity

Common Stock

Under our Restated Certificate of Incorporation, as amended, our Board of Directors is authorized to issue up to 195,000,000 shares of our common stock.

Series A Convertible Preferred Stock Conversions

All shares of Series A Convertible Preferred Stock are held by Glencore. The issuance of common stock under our stock incentive programs, debt exchange transactions and any stock offering that excludes Glencore participation triggers anti-dilution provisions of the preferred stock agreement and results in the automatic conversion of shares of Series A Convertible Preferred Stock into shares of common stock.

Series A Convertible Preferred Stock:	2010
Shares outstanding at December 31, 2009	83,452
Automatic conversions during the three months ended March 31, 2010	(509)
Total shares outstanding at March 31, 2010	82,943

Tax Benefit Preservation Plan

Our Tax Benefit Preservation Plan (the "Plan") is designed to provide us some protection against a possible limitation on our ability to use net operating losses, tax credits and other tax assets (the "Tax Attributes"), to reduce potential future U.S. federal income tax obligations. We have experienced substantial operating losses in the past, and under the Internal Revenue Code of 1986, as amended (the "Code"), and rules promulgated by the Internal Revenue Service, we may carry forward these losses in certain circumstances to offset future earnings and thus reduce our federal income tax liability, subject to certain requirements and restrictions. As of March 31, 2010, we had Tax Attributes of approximately \$1,700,000. To the extent that the Tax Attributes do not otherwise become limited, we believe that we might be able to use a significant amount of the Tax Attributes, and therefore these Tax Attributes could be a substantial asset to us.

Our ability to use these Tax Attributes would be substantially limited if there were an "ownership change" as defined under Section 382 of the Code. In general, an ownership change would occur if five-percent shareholders (as defined under U.S. federal income tax laws) collectively increase their ownership in Century by more than 50 percentage points over a rolling three-year period. Under the Plan, each share of our common stock will carry with it one preferred share purchase right and each share of Series A Preferred Stock will carry with it one hundred Rights, until the distribution date or earlier expiration of the Rights. In accordance with the Plan, shares held by any person who acquires, without the approval of our Board of Directors, beneficial ownership of 4.9% or more (or if already the beneficial holder of at least 4.9%, by acquiring additional shares of our common stock representing 1.0% or more) of our outstanding common stock (including any ownership interest held by that person's affiliates and associates as defined under the Plan) could be subject to significant dilution. If not previously approved by Century's stockholders, the Plan will expire in accordance with its terms on September 29, 2010.

8. Income Taxes

As of March 31, 2010 and December 31, 2009, we had total unrecognized tax benefits (excluding interest) of \$22,163 and \$21,216, respectively. The total amount of unrecognized tax benefits (including interest and net of federal benefit) that, if recognized, would affect the effective tax rate as of March 31, 2010 and December 31, 2009, respectively, are \$4,632 and \$4,586.

We recognize interest and penalties accrued related to unrecognized tax benefits in income tax expense. As of March 31, 2010 and December 31, 2009, we had approximately \$851 and \$806 respectively, of accrued interest related to unrecognized income tax benefits.

We do not expect a significant change in the balance of unrecognized tax benefits within the next twelve months.

Our federal income tax returns from 2005 through 2008 are currently under examination. Our California corporate income tax return for 2008 is currently under examination. The majority of our state returns beginning in 2003 are subject to examination. Our Icelandic tax returns are subject to examination and income tax matters have been concluded for years through 2002.

The Patient Protection and Affordable Care Act and the related Health Care and Education Reconciliation Act (the "Acts") were enacted in March 2010. The Acts amend certain tax rules applicable to employers so that the portion of employer health care costs that are reimbursed by the Medicare Part D prescription drug subsidy will no longer be deductible by the employer for federal income tax purposes effective for years beginning after December 31, 2012. Because of the loss of the future tax deduction, a reduction in the deferred tax asset related to the nondeductible OPEB liabilities accrued to date will be recorded with an equal offsetting adjustment to our valuation allowance. The Acts did not affect our cash flows or financial condition because we have a valuation allowance against all of our federal and state deferred tax assets due to our belief that it is more likely than not that these assets will not be realized.

See Note 20 Subsequent Events for information about federal income tax refunds received subsequent to March 31, 2010.

9. Inventories

Inventories consist of the following:

	M	arch 31, 2010	December 31, 2009		
Raw materials	\$	41,301	\$	25,694	
Work-in-process		14,313		13,400	
Finished goods		10,142		11,156	
Operating and other supplies		74,914		81,223	
Inventories	\$	140,670	\$	131,473	

Inventories are stated at the lower of cost or market, using the first-in, first-out method ("FIFO"). Due to the curtailment of our Ravenswood operations in February 2009, approximately \$18,023 of items that were classified as inventory at December 31, 2008 are not expected to be consumed within one year and have been classified as other assets.

10. Intangible Asset

At March 31, 2009, the intangible asset consisted of a power contract acquired in connection with our acquisition of Hawesville. In July 2009, we terminated the existing power contract at Hawesville and entered into a new power agreement. See Note 2 Long-term Power Contract for Hawesville for additional information about this transaction. As a result of terminating Hawesville's previous power contract, we wrote off the remaining carrying amount of the intangible asset of \$23,759 in July 2009. As of March 31, 2010, we had no intangible assets.

As of March 31, 2009, the gross carrying amount of the intangible asset was \$155,986 with accumulated amortization of \$127,496. Amortization expense for the intangible asset for the three months ended March 31, 2009 was \$4,037.

11. Debt

Debt classified as current liabilities:	M	arch 31, 2010	December 31, 2009	
1.75% convertible senior notes due 2024, net of debt discount of \$3,281 and \$3,828,				
respectively, interest payable semiannually (1)	\$	43,786	\$	43,239
Hancock County industrial revenue bonds ("IRBs") due 2028, interest payable quarterly				
(variable interest rates (not to exceed 12%))(1)		7,815		7,815
Debt classified as non-current liabilities:				
8.0% senior secured notes payable due May 15, 2014, interest payable semiannually, net of debt				
discount of \$4,363 and \$4,800, respectively		245,240		240,676
7.5% senior unsecured notes payable due August 15, 2014, interest payable semiannually		2,603		6,948
Total debt	\$	299,444	\$	298,678

(1) The convertible notes are classified as current because they are convertible at any time by the holder. The IRBs are classified as current liabilities because they are remarketed weekly and could be required to be repaid upon demand if there is a failed remarketing. The IRB interest rate at March 31, 2010 was 0.59%.

Debt exchange transactions

We completed debt-for-debt exchanges in January and March 2010. We exchanged a total of \$4,128 of 8.0% senior secured notes payable due May 15, 2014 (the "8.0% Notes") for \$4,345 of 7.5% senior unsecured notes payable due August 15, 2014 (the "7.5% Notes"). As of March 31, 2010, we had \$2,603 and \$249,603 of aggregate principal amount outstanding of the 7.5% Notes and 8.0% Notes, respectively.

Investors received \$950 worth of 8.0% Notes for every \$1,000 principal amount tendered of 7.5% Notes and did not receive a cash consent fee. In addition, these investors received the accrued interest for their 7.5% Notes, net of interest that has accrued on the 8.0% notes since the original issuance date.

Senior secured revolving credit facility

We have a \$100,000 senior secured revolving credit facility ("Credit Facility") with a syndicate of banks that will mature September 19, 2010. Our obligations under the Credit Facility are unconditionally guaranteed by our domestic subsidiaries (other than Century Aluminum Holdings, Inc., Century Louisiana, Inc., and Nordural US LLC) and secured by a first priority security interest in all accounts receivable and inventory belonging to Century and our subsidiary borrowers. The availability of funds under the Credit Facility is subject to a \$15,000 reserve and limited by a specified borrowing base consisting of certain eligible accounts receivable and inventory. Borrowings under the Credit Facility are, at our option, at the LIBOR rate or bank base rate, plus or minus in each case an applicable margin. The Credit Facility is subject to customary covenants, including limitations on capital expenditures, additional indebtedness, affiliate transactions, liens, guarantees, mergers and acquisitions, dividends, distributions, capital redemptions and investments. We could issue up to a maximum of \$25,000 in letters of credit under the Credit Facility. As of March 31, 2010, we had approximately \$11,500 issued but undrawn letters of credit under the facility. Any outstanding letters of credit reduce our borrowing availability on a dollar-for-dollar basis. We had no outstanding loans under the Credit Facility as of March 31, 2010. As of March 31, 2010, we had additional borrowing availability of \$53,922 under the Credit Facility. We pay a commitment fee for the unused portion of the line.

1.75% convertible senior notes

The 1.75% Notes are convertible at any time at an initial conversion rate of 32.7430 shares of our common stock per one thousand dollars of 1.75% Notes, subject to adjustments for certain events. The initial conversion rate is equivalent to a conversion price of approximately \$30.5409 per share of common stock. Upon conversion of the 1.75% Notes, we would be required to pay cash in respect of the conversion obligation (determined as the number of shares into which the note is convertible multiplied by our stock price at such time) up to the principal amount of the note. Any excess conversion obligation can be paid at our option in cash, common stock, or a combination thereof.

The following amounts are recognized in our consolidated balance sheets related to the 1.75% convertible senior notes:

		rch 31, 2010	December 31, 2009		
Principal of the liability component of 1.75% convertible senior notes	\$	47,067	\$	47,067	
Unamortized debt discount		(3,281)		(3,828)	
Net carrying amount of liability component of 1.75% convertible senior notes	\$	43,786	\$	43,239	
Net carrying amount of equity component of 1.75% convertible senior notes (net of \$18,261 taxes					
and \$1,799 issuance costs)	\$	32,114	\$	32,114	

Interest expense related to the 1.75% convertible senior notes:

	Tr	Three months ended March 31,			
	20	2010			
Contractual interest coupon	\$	206	\$	766	
Amortization of the debt discount on the liability component		546		1,990	
Total	\$	752	\$	2,756	
Effective interest rate for the liability component for the period		6.39%)	6.30%	

The estimated amortization expense for the debt discount for the 1.75% Notes through the remaining expected life (August 2011) is as follows:

	Nine	
	months	
	ending	
	December	
	31, 2010	2011
Estimated debt discount amortization expense	\$ 1.697 \$	1.584

12. Contingencies and Commitments

Environmental Contingencies

We believe our current environmental liabilities do not have, and are not likely to have, a material adverse effect on our financial condition, results of operations or liquidity. However, there can be no assurance that future requirements or conditions at currently or formerly owned or operated properties will not result in liabilities which may have a material adverse effect.

In July 2005, the Environmental Protection Agency ("EPA") began an initiative to perform an oversight inspection of all Secondary Maximum Achievable Control Technology ("MACT") facilities which deal with casting furnaces, including Hawesville. Partial inspections were also conducted at co-located Primary MACT facilities which deal with potlines, including Hawesville. In April 2008, the EPA sent CAKY requests under the Clean Air Act for copies of certain records dating back to 2000. In November 2009, the EPA sent CAKY a Notice of Violation ("NOV") alleging 12 violations relating to the Clean Air Act including, among other things, violations of the MACT emissions standards and the prevention of significant deterioration program for unpermitted major modifications. The matter is under investigation. An initial hearing with the EPA occurred in January 2010 at which CAKY agreed to provide the EPA with additional information regarding the alleged violations. CAKY provided such information in February 2010. We cannot reasonably estimate the liabilities with respect to this matter, but they are not expected to be material. We expect to resolve the matter in 2010.

Century Aluminum of West Virginia, Inc. ("CAWV") continues to perform remedial measures at Ravenswood pursuant to an order issued by the Environmental Protection Agency ("EPA") in 1994 (the "3008(h) Order"). CAWV also conducted a RCRA facility investigation ("RFI") under the 3008(h) Order evaluating other areas at Ravenswood that may have contamination requiring remediation. The RFI has been approved by appropriate agencies. CAWV has completed interim remediation measures at two sites identified in the RFI, and we believe no further remediation will be required. A Corrective Measures Study, which will formally document the conclusion of these activities, is being completed with the EPA. EPA approval of the Corrective Measures Study is anticipated in the second quarter of 2010. We believe a significant portion of the contamination on the two sites identified in the RFI is attributable to the operations of third parties and is their financial responsibility.

Prior to our purchase of Hawesville, the EPA issued a final Record of Decision ("ROD") under the Comprehensive Environmental Response, Compensation and Liability Act. By agreement, Southwire Company ("Southwire"), the former owner and operator is to perform all obligations under the ROD. CAKY has agreed to operate and maintain the ground water treatment system required under the ROD on behalf of Southwire, and Southwire will reimburse CAKY for any expense that exceeds \$400 annually.

We are a party to an EPA Administrative Order on Consent (the "Order") pursuant to which other past and present owners of an alumina refining facility at St. Croix, Virgin Islands have agreed to carry out a Hydrocarbon Recovery Plan to remove and manage hydrocarbons floating on groundwater underlying the facility. Pursuant to the Hydrocarbon Recovery Plan, recovered hydrocarbons and groundwater are delivered to the adjacent petroleum refinery where they are received and managed. In connection with the sale of the facility by Lockheed Martin Corporation ("Lockheed"), to one of our affiliates, Virgin Islands Alumina Corporation ("Vialco"), in 1989, Lockheed, Vialco and Century entered into the Lockheed-Vialco Asset Purchase Agreement. The indemnity provisions contained in the Lockheed-Vialco Asset Purchase Agreement allocate responsibility for certain environmental matters. Lockheed has tendered indemnity and defense of the above matter to Vialco. We have likewise tendered indemnity to Lockheed. Management does not believe Vialco's liability under the Order or its indemnity to Lockheed will require material payments. Through March 31, 2010, we have expended approximately \$800 on the Hydrocarbon Recovery Plan. We expect the future potential payments under this indemnification to comply with the Order will be approximately \$500, which may be offset in part by sales of recoverable hydrocarbons.

In May 2005, we and Vialco were among several defendants listed in a lawsuit filed by the Commissioner of the Department of Planning and Natural Resources, in his capacity as Trustee for Natural Resources of the United States Virgin Islands. The complaint alleges damages to natural resources caused by alleged releases from the alumina refinery facility at St. Croix and the adjacent petroleum refinery. The primary cause of action is pursuant to the natural resource damage provisions of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, but various ancillary Territorial law causes of action were included as well. We and Lockheed have each tendered indemnity and defense of the case to the other pursuant to the terms of the Lockheed-Vialco Asset Purchase Agreement. The complaint seeks unspecified monetary damages, costs and attorney fees. On July 15, 2009, we and Vialco and other defendants filed motions for summary judgment on the issue of the applicability of the statute of limitations. The parties are currently engaged in the discovery process.

In December 2006, Vialco and the two succeeding owners of the alumina facility were named as defendants in a lawsuit filed by the Commissioner of the Department of Planning and Natural Resources of the United States Virgin Islands. The complaint alleges the defendants failed to take certain actions specified in a Coastal Zone management permit issued to Vialco in October 1994, and alleges violations of territorial water pollution control laws during the various defendants' periods of ownership. The complaint seeks statutory and other unspecified monetary penalties for the alleged violations. Vialco filed its answer to the complaint asserting factual and affirmative defenses. The parties are currently engaged in the discovery process.

We intend to defend both Vialco lawsuits vigorously and to assert all applicable defenses. Pursuant to the terms of the asset purchase agreement between Vialco and the purchaser of the facility in 1995, the purchaser assumed responsibility for all costs and other liabilities associated with the bauxite waste disposal facilities, including pre-closure and post-closure liabilities. At this time, it not practicable to predict the ultimate outcome of these actions or to estimate a range of possible damage awards.

In July 2006, we were named as a defendant, together with certain affiliates of Alcan Inc., in a lawsuit brought by Alcoa Inc. seeking to determine responsibility for certain environmental indemnity obligations related to the sale of a cast aluminum plate manufacturing facility located in Vernon, California, which we purchased from Alcoa Inc. in December 1998, and sold to Alcan Rolled Products-Ravenswood LLC (formerly Pechiney Rolled Products, LLC) in July 1999. The complaint also seeks costs and attorney fees. At this time, it is not practicable to predict the ultimate outcome of these actions or to estimate a range of possible damage awards.

It is our policy to accrue for costs associated with environmental assessments and remedial efforts when it becomes probable that a liability has been incurred and the costs can be reasonably estimated. The aggregate environmental-related accrued liabilities were \$828 and \$966 at March 31, 2010 and December 31, 2009, respectively. All accrued amounts have been recorded without giving effect to any possible future recoveries. With respect to costs for ongoing environmental compliance, including maintenance and monitoring, such costs are expensed as incurred.

Because of the issues and uncertainties described above, and our inability to predict the requirements of future environmental laws, there can be no assurance that future capital expenditures and costs for environmental compliance will not have a material adverse effect on our future financial condition, results of operations, or liquidity. Based upon all available information, management does not believe that the outcome of these environmental matters will have a material adverse effect on our financial condition, results of operations, or liquidity.

Legal Contingencies

We have pending against us or may be subject to various lawsuits, claims and proceedings related primarily to employment, commercial, environmental, shareholder, safety and health matters. Although it is not presently possible to determine the outcome of these matters, management believes their ultimate disposition will not have a material adverse effect on our financial condition, results of operations, or liquidity.

In March 2009, four purported stockholder class actions were filed against us in the United States District Court for the Northern District of California. The actions are entitled Petzschke v. Century Aluminum Co., et al., Abrams v. Century Aluminum Co., et al., McClellan v. Century Aluminum Co., et al., and Hilyard v. Century Aluminum Co., et al. These actions have been consolidated and a lead plaintiff has been confirmed. These cases allege that we improperly accounted for cash flows associated with the termination of certain forward financial sales contracts which accounting allegedly resulted in artificial inflation of our stock price and investor losses. These actions seek rescission of our February 2009 common stock offering, unspecified compensatory damages, including interest thereon, costs and expenses and counsel fees. Management intends to vigorously defend these actions, but at the date of this report, it is not possible to predict the ultimate outcome of these actions or to estimate a range of possible damage awards. See Note 20 Subsequent Events for additional information about these actions.

Ravenswood Retiree Medical Benefits changes

Century Aluminum of West Virginia, Inc. amended its post retirement medical benefit plan effective January 1, 2010 for all current and former salaried employees, their dependents and all bargaining unit employees who retired before June 1, 2006, and their dependents.

The principal changes to the plan are upon attainment of age 65, all CAWV provided retiree medical benefits will cease for retirees and dependents. In addition, bargaining unit retirees under age 65 and dependents under age 65 are covered by the salary retiree medical plan which requires out-of pocket payments for premiums, co-pays and deductibles by participants.

In November 2009, CAWV filed a class action complaint for declaratory judgment against the United Steel, Paper and Forestry, Rubber Manufacturing, Energy, Allied Industrial & Service Workers International Union, AFL-CIO/CLC (the "USWA"), the USWA's local union, and four CAWV retirees, individually and as class representatives, seeking a declaration of CAWV's rights to modify/terminate retiree medical benefits as described above. Later in November, the USWA and representatives of a retiree class filed a separate suit against CAWV, Century Aluminum Company, Century Aluminum Master Welfare Benefit Plan, and various John Does with respect to the foregoing. These actions, entitled Dewhurst, et al. v. Century Aluminum Co., et al., and Century Aluminum of West Virginia, Inc. v. United Steel, Paper and Forestry, Rubber Manufacturing, Energy, Allied Industrial & Service Workers International Union, AFL-CIO/CLC, et al., have been consolidated and venue has been set in the District Court for the Southern District of West Virginia. In January 2010, the USWA filed a motion for preliminary injunction to prevent us from implementing the foregoing changes while these lawsuits are pending. The court has not yet issued a ruling on the motion. We intend to vigorously pursue our case in the foregoing actions, but as of the date of this report, it is not possible to predict the ultimate outcome of these actions.

Power Commitments

Big Rivers Agreement

To secure a new, long-term power contract for the Hawesville facility, on July 16, 2009, CAKY, along with E.ON and Big Rivers, agreed to an "unwind" of the former contractual arrangement between Big Rivers and E.ON and entered into the Big Rivers Agreement to provide long-term cost-based power to CAKY. The term of the Big Rivers Agreement is through 2023 and provides adequate power for Hawesville's full production capacity requirements (approximately 482 MW) with pricing based on the provider's cost of production. The Big Rivers Agreement is take-or-pay for Hawesville's energy requirements at full production. Under the terms of the agreement, any power not required by Hawesville would be available for sale and we would receive credits for actual power sales up to our cost for that power. The current market price of electrical power in this region is less than Big Rivers' forecasted cost. See Note 2 Long-term power contract for Hawesville for additional information about these agreements.

APCo Rate filing

APCo supplies all of Ravenswood's power requirements under an agreement at prices set forth in published tariffs, which are subject to change. Under the special rate contract, Ravenswood may be excused from or may defer the payment of the increase in the tariff rate if aluminum prices as quoted on the LME fall below pre-determined levels. In March 2009, APCo filed a request for a rate increase to recover unrecovered fuel costs and to cover the increased cost of fuel and purchased power as well as capital improvements. In September 2009, the PSC agreed to extend the special rate contract terms of the existing agreement for one year and attributed approximately \$16 million of the unrecovered fuel costs to Ravenswood. This amount will be factored into the special rate provision which excuses or defers payments above set tariff rates depending on aluminum prices. We are reviewing options to further extend the term of the existing agreement that establishes the LME-based cap on the tariff rates.

Labor Commitments

Approximately 75% of our U.S. based work force is represented by the USWA. Our Ravenswood plant employees represented by the USWA are under a labor agreement that was extended to August 31, 2010. The agreement covers hourly employees at the Ravenswood plant. For additional information about Ravenswood operations see Note 3 Curtailment of Operations – Ravenswood and Hawesville. Our Hawesville, Kentucky, plant employees represented by the USWA are under a collective bargaining agreement that expired on May 7, 2010 as extended. The agreement covered approximately 525 hourly workers at the Hawesville plant. See Note 20 Subsequent Events for additional information about the labor agreement.

Approximately 84% of Grundartangi's work force is represented by five labor unions under an agreement that expired on December 31, 2009. See Note 20 Subsequent Events for additional information about the labor agreement.

Other Commitments

The Patient Protection and Affordable Care Act and the related Health Care and Education Reconciliation Act were enacted in March 2010. The Acts extend health care coverage to many uninsured individuals and expand coverage to those already insured. The Acts contain provisions which could impact our accounting for retiree medical benefits in future periods. However, the extent of that impact, if any, cannot be determined until regulations are promulgated under the Acts and additional interpretations of the Acts become available. We are continuing to assess the potential impacts that this legislation may have on our future results of operations, cash flows and financial position related to our health care benefits and OPEB obligations. Among other things, the Acts will eliminate the tax deductibility of the Medicare Part D subsidy for companies that provide qualifying prescription drug coverage to retirees effective for years beginning after December 31, 2012. See Note 8 Income Taxes for additional information about the impact of the change in the deductibility of the Medicare Part D subsidy.

13. Forward Delivery Contracts and Financial Instruments

As a producer of primary aluminum, we are exposed to fluctuating raw material and primary aluminum prices. We enter into fixed and market priced contracts for the sale of primary aluminum and the purchase of raw materials in future periods.

Forward Physical Delivery Agreements

Primary Aluminum Sales Contracts

Contract	Customer	Volume	Term	Pricing
Alcan Rolled Products Metal Agreement	Alcan	14 million pounds per year	Through December 31, 2010	Variable, based on U.S. Midwest market
Glencore Metal Agreement II	Glencore	18 million pounds per year	Through December 31, 2010	Variable, based on U.S. Midwest market
Glencore Metal Agreement I (1)	Glencore	20,400 mtpy	Through December 31, 2013	Variable, based on U.S. Midwest market
Glencore Sweep Agreement (2)	Glencore	24,000 mtpy - minimum	Through December 31, 2010	Variable, based on U.S. Midwest market
Southwire Metal Agreement	Southwire	240 million pounds per year (high conductivity molten aluminum)	Through March 31, 2011	Variable, based on U.S. Midwest market
Southwire Metal Agreement	Southwire	60 million pounds per year (standard-grade molten aluminum)	Through December 31, 2010	Variable, based on U.S. Midwest market

- (1) We account for the Glencore Metal Agreement I as a derivative instrument in accordance with generally accepted accounting principles for derivatives instruments and hedging activities. Under the Glencore Metal Agreement I, pricing is based on then-current market prices, adjusted by a negotiated U.S. Midwest premium with a cap and a floor as applied to the current U.S. Midwest premium.
- The Glencore Sweep Agreement is for all metal produced by Century in the U.S. in 2010, less existing sales agreements and high-purity metal sales. The term of the contract may be extended for one year upon mutual agreement.

Tolling Contracts

Contract	Customer	Volume	Term	Pricing
Billiton Tolling Agreement (1)	BHP Billiton	130,000 mtpy	Through December 31, 2013	LME-based
Glencore Toll Agreement (1)(2)	Glencore	90,000 mtpy	Through July 31, 2016	LME-based
Glencore Toll Agreement (1)	Glencore	40,000 mtpy	Through December 31, 2014	LME-based

- (1) Grundartangi's tolling revenues include a premium based on the European Union ("EU") import duty for primary aluminum. In May 2007, the EU members reduced the EU import duty for primary aluminum from six percent to three percent and agreed to review the new duty after three years. This decrease in the EU import duty for primary aluminum negatively impacts Grundartangi's revenues and further decreases would also have a negative impact on Grundartangi's revenues, but it is not expected to have a material effect on our financial position and results of operations.
- (2) Glencore assigned 50% of its tolling rights under this agreement to Hydro Aluminum through December 31, 2010.

Apart from the Alcan Rolled Products Metal Agreement, the Glencore Metal Agreement I, the Glencore Metal Agreement II, Glencore Sweep Agreement and the Southwire Metal Agreement, we had forward delivery contracts to sell 18,005 metric tons and 26,140 metric tons of primary aluminum at March 31, 2010 and December 31, 2009, respectively. Of these forward delivery contracts, we had fixed price commitments to sell 650 metric tons and 1,559 metric tons of primary aluminum at March 31, 2010 and December 31, 2009, respectively, of

Forward Financial Instruments

We are party to various forward financial and physical delivery contracts that are accounted for as derivative instruments. See Note 5 Derivative Instruments and Hedging for additional information about these instruments.

14. Supplemental Cash Flow Information

	T	Three months ended March 31,			
	2	2010			
Cash paid for:					
Interest	\$	685	\$ 11,068		
Income tax		757	106		
Cash received for:					
Interest		144	1,205		
Income tax refunds (1)		2,129	90,337		

(1) See Note 8 Income Taxes for more information.

Non-cash activities

In the first quarter of 2010 and 2009, we issued shares of common stock as part of our performance share program to satisfy a \$964 and \$694, respectively, performance share liability to certain key employees.

Due to the curtailment of our Ravenswood operations in February 2009, we reclassified certain inventory items into other assets. As a result, there was an \$18,326 non-cash change in the inventory and other asset account balances due to this reclassification.

15. Asset Retirement Obligations

Our asset retirement obligations ("ARO") consist primarily of costs associated with the disposal of spent pot liner used in the reduction cells of our domestic facilities.

The reconciliation of the changes in the asset retirement obligations is presented below:

	Three months ended March 31, 2010		De	ar ended ecember 1, 2009
Beginning balance, ARO liability	\$	15,233	\$	14,337
Additional ARO liability incurred		264		896
ARO liabilities settled		(313)		(1,116)
Accretion expense		260		1,116
Adjustments (1)		(1,804)		_
Ending balance, ARO liability	\$	13,640	\$	15,233

(1) We adjusted our estimated ARO liability in the first quarter of 2010 for changes in estimate and timing of costs associated with the disposal of spent potliner.

Certain conditional AROs related to the disposal costs of fixed assets at our primary aluminum facilities have not been recorded because they have an indeterminate settlement date. These conditional AROs will be initially recognized in the period in which sufficient information exists to estimate their fair value.

16. Comprehensive income (loss) and Accumulated other comprehensive loss

Comprehensive income (loss):

	Three months ended March 31,			
		2010		2009
Net income (loss)	\$	6,332	\$	(114,624)
Other comprehensive income (loss):				
Net unrealized loss on financial instruments, net of \$0 tax		_		(4,847)
Net losses on cash flow hedges reclassified to income, net of tax of \$0 and \$(2,633), respectively				6,135
Net (gain) loss on foreign currency cash flow hedges reclassified to income, net of tax of \$(8)		<u>—</u>		0,133
and \$(379), respectively		(38)		3,754
Defined benefit pension and other postemployment benefit plans:				
Net curtailment gain arising during the period, net of \$0 tax		_		33,018
Amortization of net loss during the period, net of \$81 and \$(71) tax, respectively		(144)		290
Amortization of prior service cost during the period, net of \$(423) and \$396 tax,				
respectively		757		(1,332)
Other comprehensive income:		575		37,018
Comprehensive income (loss)	\$	6,907	\$	(77,606)

Components of Accumulated Other Comprehensive Loss:

	arch 31, 2010	cember 1, 2009
Unrealized loss on financial instruments, net of \$741 and \$749 tax benefit, respectively	\$ (1,106)	\$ (1,068)
Defined benefit plan liabilities, net of \$26,385 and \$26,728 tax benefit, respectively	(64,023)	(64,635)
Equity in investee other comprehensive income, net of \$0 and \$0 tax, respectively (1)	 (8,567)	(8,567)
Accumulated other comprehensive loss	\$ (73,696)	\$ (74,270)

(1) The amount includes our equity in the other comprehensive income of Mt. Holly Aluminum Company which consists primarily of pension and other postretirement benefit obligations.

17. Components of Net Periodic Benefit Cost

		Pension Benefits			Other Postretirement Benefits				
	Three months ended March 31,			Three months ended March 31,					
		2010		2009		2010		2009	
Service cost	\$	740	\$	835	\$	1,022	\$	1,514	
Interest cost		1,593		1,603		2,750		2,985	
Expected return on plan assets		(1,223)		(1,104)		_			
Amortization of prior service cost		35		61		(260)		(422)	
Amortization of net loss		423		634		758		1,095	
Curtailment				2,601				(14,312)	
Net periodic benefit cost	\$	1,568	\$	4,630	\$	4,270	\$	(9,140)	

18. Recently Issued Accounting Standards

In February 2010, the Financial Accounting Standards Board ("FASB") issued FASB Accounting Standards Update 2010-09, Subsequent Events: Amendments to Certain Recognition and Disclosure Requirements ("ASU 2010-09"), which amends FASB ASC Topic 855, Subsequent Events. The update provides that SEC filers, as defined in ASU 2010-09, are no longer required to disclose the date through which subsequent events have been evaluated. The update also requires SEC filers to evaluate subsequent events through the date the financial statements are issued rather than the date the financial statements are available to be issued. We adopted ASU 2010-09 upon issuance. This update had no impact on our financial position, results of operations or cash flows.

In January 2010, the FASB issued FASB Accounting Standards Update 2010-06, Fair Value Measurements and Disclosures: Improving Disclosures about Fair Value Measurements ("ASU 2010-06"), which amends FASB ASC Topic 820-10, Fair Value Measurements and Disclosures. The update provides additional disclosures for transfers into and out of Levels 1 and 2 and separate disclosures about purchases, issuances and settlements relating to Level 3 measurements and clarifies certain other existing disclosure requirements. In addition ASU 2010-06 amends guidance on employers' disclosures about postretirement benefit plan assets under ASC 715 to require that disclosures be provided by classes of assets instead of by major categories of assets. We adopted ASU 2010-06 in the first quarter of 2010. This update had no impact on the Company's financial position, results of operations or cash flows.

19. Condensed Consolidating Financial Information

Our 8.0% senior secured notes due 2014, 7.5% senior unsecured notes due 2014 and 1.75% convertible senior Notes due 2024 are guaranteed by each of our material existing and future domestic subsidiaries, except for Nordural US LLC. Each subsidiary guarantor is 100% owned by Century. All guarantees are full and unconditional; all guarantees are joint and several. These notes are not guaranteed by our foreign subsidiaries (such subsidiaries and Nordural US LLC, collectively the "Non-Guarantor Subsidiaries"). We allocate corporate expenses or income to our subsidiaries and charge interest on certain intercompany balances.

The following summarized condensed consolidating balance sheets as of March 31, 2010 and December 31, 2009, condensed consolidating statements of operations for the three months ended March 31, 2010 and March 31, 2009 and the condensed consolidating statements of cash flows for the three months ended March 31, 2010 and March 31, 2009 present separate results for Century, the guarantor subsidiaries, the non-guarantor subsidiaries, consolidating adjustments and total consolidated amounts.

This summarized condensed consolidating financial information may not necessarily be indicative of the results of operations or financial position had Century, the guarantor subsidiaries or the non-guarantor subsidiaries operated as independent entities.

CONDENSED CONSOLIDATING BALANCE SHEET As of March 31, 2010

	Combined Guarantor Subsidiaries	Combined Non- Guarantor Subsidiaries	The Company	Reclassifications and Eliminations	Consolidated
Assets:					
Cash	\$ —	\$ 142,922	\$ 70,817	\$	\$ 213,739
Restricted cash	9,372	_	_	_	9,372
Accounts receivable — net	23,789	11,603	_	_	35,392
Due from affiliates	565,300	3,907	2,494,049	(3,027,732)	35,524
Inventories	88,324	52,346	_	_	140,670
Prepaid and other assets	40,521	8,871	25,277		74,669
Total current assets	727,306	219,649	2,590,143	(3,027,732)	509,366
Investment in subsidiaries	32,931	_	(1,016,273)	983,342	_
Property, plant and equipment — net	386,928	896,185	1,873	(82)	1,284,904
Due from affiliates — less current portion	3,109	5,859	_	_	8,968
Other assets	24,930	30,885	16,800		72,615
Total	\$ 1,175,204	\$ 1,152,578	\$ 1,592,543	\$ (2,044,472)	\$ 1,875,853
Liabilities and shareholders' equity:	Φ 26.220	Φ 27.625	Φ 1.020	Ф	Ф. 74.002
Accounts payable, trade	\$ 36,329				
Due to affiliates	2,093,641	54,935	178,456	(2,287,723)	39,309
Accrued and other current liabilities	18,295	5,291	13,032	_	36,618
Accrued employee benefits costs — current portion	11,632	_	1,365		12,997
Convertible senior notes	7.015	_	43,786	_	43,786
Industrial revenue bonds	7,815	07.051	227 (70	(2.207.722)	7,815
Total current liabilities	2,167,712	97,851	237,678	(2,287,723)	215,518
Senior notes payable			247,843	_	247,843
Accrued pension benefit costs — less current					
portion	22,386	_	21,686	_	44,072
Accrued postretirement benefit costs — less current			2.461		170 151
portion	175,690	712.006	3,461	(7.40.001)	179,151
Other liabilities/intercompany loan	49,456	712,096	5,363	(740,091)	26,824
Deferred taxes — less current portion	247.522	85,933	270.252	(7.10.001)	85,933
Total noncurrent liabilities	247,532	798,029	278,353	(740,091)	583,823
Shareholders' equity:					
Preferred stock	_	_	1		1
Common stock	60	12	927	(72)	927
Additional paid-in capital	297,300	144,383	2,503,263	(441,683)	2,503,263
Accumulated other comprehensive income (loss)	(88,648)			89,754	(73,696)
Retained earnings (accumulated deficit)	(1,448,752)		(1,353,983)	1,335,343	(1,353,983)
Total shareholders' equity	(1,240,040)		1,076,512	983,342	1,076,512
Total	\$ 1,175,204	\$ 1,152,578	\$ 1,592,543	<u>\$ (2,044,472)</u>	\$ 1,875,853

CONDENSED CONSOLIDATING BALANCE SHEET As of December 31, 2009

	G	ombined uarantor bsidiaries	G	Combined Non- Guarantor Ibsidiaries	<u>C</u>	The Company		classifications and Eliminations	Co	onsolidated
Assets:										
Cash	\$	_	\$	109,798	\$	88,436	\$	_	\$	198,234
Restricted cash		8,879						_		8,879
Accounts receivable — net		28,884		8,822		_		_		37,706
Due from affiliates		544,068		7,040		2,471,600		(3,003,453)		19,255
Inventories		74,881		56,592		_		_		131,473
Prepaid and other assets		56,046		10,291		27,584				93,921
Total current assets		712,758		192,543		2,587,620		(3,003,453)		489,468
Investment in subsidiaries		31,959			(1,023,412)		991,453		
Property, plant and equipment — net		396,416		899,854		2,080		(62)		1,298,288
Due from affiliates — less current portion		_		5,859		_		_		5,859
Other assets		21,867		29,770		16,498				68,135
Total	\$	1,163,000	\$	1,128,026	\$	1,582,786	\$	(2,012,062)	\$	1,861,750
Liabilities and shareholders' equity:										
Accounts payable, trade	\$	37,939	\$	39,164	\$	198	\$	_	\$	77,301
Due to affiliates		2,076,143		53,002		178,604		(2,275,041)		32,708
Accrued and other current liabilities		21,638		4,640		12,320				38,598
Accrued employee benefits costs — current portion		11,632		_		1,365		_		12,997
Convertible senior notes		_		_		43,239		_		43,239
Industrial revenue bonds		7,815		_		_		_		7,815
Total current liabilities		2,155,167		96,806		235,726		(2,275,041)		212,658
Senior notes payable						247,624				247,624
Accrued pension benefit costs — less current						- 7 -				- , -
portion		22,042		_		21,239		_		43,281
Accrued postretirement benefit costs — less current	:	,				,				,
portion		173,816				3,415				177,231
Other liabilities/intercompany loan		52,547		700,478		7,052		(728,473)		31,604
Deferred taxes — less current portion				81,622		_		_		81,622
Total noncurrent liabilities		248,405		782,100		279,330		(728,473)		581,362
Shareholders' equity:										
Preferred stock		_		_		1		_		1
Common stock		60		12		925		(72)		925
Additional paid-in capital		297,299		144,384		2,501,389		(441,683)		2,501,389
Accumulated other comprehensive income (loss)		(89,485)	,	(1,068)		(74,270)		90,553		(74,270)
Retained earnings (accumulated deficit)	(1,448,446)		105,792		1,360,315)		1,342,654		(1,360,315)
Total shareholders' equity		1,240,572)		249,120		1,067,730		991,452		1,067,730
Total		1,163,000	_	1,128,026	_	1,582,786	\$		\$	1,861,750
10111	Ψ	1,103,000	Ψ	1,120,020	Ψ	1,502,700	Ψ	(2,012,002)	Ψ	1,001,730

Net income (loss)

CENTURY ALUMINUM COMPANY Notes to the Consolidated Financial Statements - continued (UNAUDITED)

CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS For the three months ended March 31, 2010

	Combined				
	Combined Guarantor Subsidiaries	Non- Guarantor Subsidiaries	The Company	Reclassifications and Eliminations	Consolidated
Net sales:					
Third-party customers	\$ 118,078	\$ 74,854	\$ —	\$ —	\$ 192,932
Related parties	56,981	35,476			92,457
	175,059	110,330			285,389
Cost of goods sold	168,449	82,964	_	_	251,413
Gross profit (loss)	6,610	27,366			33,976
Other operating expenses	4,465	_	_	_	4,465
Selling, general and admin expenses	11,288	963	_	_	12,251
Operating income (loss)	(9,143)	26,403		_	17,260
Interest expense – third party	(6,398)	_	_	_	(6,398)
Interest expense – affiliates	15,954	(15,954)	_	_	_
Interest income	22	79	_	_	101
Interest income – affiliates	_	109	_	_	109
Net loss on forward contracts	(1,972)	_	_	_	(1,972)
Other expense - net	277	131			408
Income (loss) before taxes and equity in earnings					
(loss) of subsidiaries and joint ventures	(1,260)	10,768	_	_	9,508
Income tax benefit (expense)	(25)	(4,256)	_	_	(4,281)
Income (loss) before equity in earnings (loss) of					
subsidiaries and joint ventures	(1,285)	6,512	_		5,227
Equity earnings (loss) of subsidiaries and joint					
ventures	979	1,105	6,332	(7,311)	1,105

CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS

(306) \$

7,617 \$

6,332 \$

(7,311) \$

For the three months ended March 31, 2009

	Combined Guarantor Subsidiaries	Combined Non- Guarantor Subsidiaries	The Company	Reclassifications and Eliminations	Consolidated
Net sales:					
Third-party customers	\$ 121,909	\$ 48,505	\$ —	\$	\$ 170,414
Related parties	31,222	23,340		(389)	54,173
	153,131	71,845		(389)	224,587
Cost of goods sold	222,890	75,635	_	(1,577)	296,948
Gross profit (loss)	(69,759)	(3,790)		1,188	(72,361)
Other operating expenses	24,332	_	_	_	24,332
Selling, general and admin expenses	9,962	158	_	_	10,120
Operating income (loss)	(104,053)	(3,948)		1,188	(106,813)
Interest expense – third party	(8,043)	· -	_	_	(8,043)
Interest expense – affiliates	14,737	(14,737)	_	_	_
Interest income	342	383	_	_	725
Interest income – affiliates	_	142	_	_	142
Net loss on forward contracts	(1,995)	(1,607)	_	_	(3,602)
Other expense - net	157	(399)	_	_	(242)
Income (loss) before taxes and equity in earnings					
(loss) of subsidiaries and joint ventures	(98,855)	(20,166)	_	1,188	(117,833)
Income tax benefit (expense)	2,902	1,194	_	_	4,096
Income (loss) before equity in earnings (loss) of					
subsidiaries and joint ventures	(95,953)	(18,972)	_	1,188	(113,737)
Equity earnings (loss) of subsidiaries and joint					,
ventures	(965)	(2,703)	(114,624)	117,405	(887)

CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS For the three months ended March 31, 2010

		Combined		
	Combined	Non-		
	Guarantor	Guarantor	The	
	Subsidiaries	Subsidiaries	Company	Consolidated
Net cash provided by operating activities	\$ 11,264	\$ 10,394	\$ —	\$ 21,658
Investing activities:				
Purchase of property, plant and equipment	(495)	(470)	(7)	(972)
Nordural expansion	_	(4,678)	_	(4,678)
Investments in and advances to joint ventures	_	_	(10)	(10)
Restricted and other cash deposits	(493)			(493)
Net cash used in investing activities	(988)	(5,148)	(17)	(6,153)
Financing activities:				
Intercompany transactions	(10,276)	27,878	(17,602)	
Net cash provided by (used in) financing activities	(10,276)	27,878	(17,602)	
Net change in cash	_	33,124	(17,619)	15,505
Beginning cash		109,798	88,436	198,234
Ending cash	\$	\$ 142,922	\$ 70,817	\$ 213,739

CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS For the three months ended March 31, 2009

	Combined	Non-		
	Guarantor	Guarantor	The	
	Subsidiaries	Subsidiaries	Company	Consolidated
Net cash provided by (used in) operating activities	\$ 86,642	\$ (11,906)	\$ —	\$ 74,736
Investing activities:				
Purchase of property, plant and equipment	(7,386)	(1,750)	(48)	(9,184)
Nordural expansion		(6,501)		(6,501)
Net cash used in investing activities	(7,386)	(8,251)	(48)	(15,685)
Financing activities:				
Repayment under revolving credit facility	_	_	(25,000)	(25,000)
Intercompany transactions	(79,256)	25,242	54,014	
Issuance of common stock – net of issuance costs			104,041	104,041
Net cash provided by (used in) financing activities	(79,256)	25,242	133,055	79,041
Net change in cash		5,085	133,007	138,092
Beginning cash		71,545	57,855	129,400
Ending cash	\$	\$ 76,630	\$ 190,862	\$ 267,492

CENTURY ALUMINUM COMPANY Notes to the Consolidated Financial Statements - continued (UNAUDITED)

20. Subsequent Events

We have evaluated all subsequent events through the date the financial statements were issued.

Stockholder class actions dismissed

On April 27, 2010, four purported stockholder class actions pending against us entitled *Petzschke v. Century Aluminum Co., et al.*, *Abrams v. Century Aluminum Co., et al.*, *McClellan v. Century Aluminum Co., et al.*, and *Hilyard v. Century Aluminum Co., et al.* were dismissed without prejudice. Plaintiffs have until May 14, 2010 to submit an amended complaint. See Note 12 Contingencies and Commitments – Legal Contingencies for more information about these actions.

Labor agreement expires at CAKY, negotiations ongoing

The collective bargaining agreement between Century Aluminum of Kentucky, our wholly owned subsidiary, and the USWA, covering approximately 525 hourly workers at Hawesville, expired on May 7, 2010. As negotiations between the two parties continue, the hourly employees remain on the job and the plant is operating normally.

Five-year labor agreement signed at Nordural

In April 2010, we reached a new labor agreement with the five labor unions representing approximately 84% of Grundartangi's work force. The new labor agreement expires on December 31, 2014.

Century receives \$16 million in tax refunds in April 2010

In April 2010, we received income tax refunds totaling \$16,036 for net operating loss carrybacks for the 2004 through 2007 tax years.

FORWARD-LOOKING STATEMENTS – CAUTIONARY STATEMENT UNDER THE PRIVATE SECURITIES REFORM ACT OF 1995.

This Quarterly Report on Form 10-Q contains forward-looking statements. We have based these forward-looking statements on current expectations and projections about future events. Many of these statements may be identified by the use of forward-looking words such as "expects," "anticipates," "plans," "believes," "projects," "estimates," "intends," "should," "could," "may," "would," "will," "scheduled," and "potential" and similar words. These forward-looking statements are subject to risks, uncertainties and assumptions including, among other things, those discussed under Part I, Item 2, "Management's Discussion and Analysis of Financial Condition and Results of Operations," Part I, Item 1, "Financial Statements," Part II, Item 1A "Risk Factors," and:

- Declines in aluminum prices have adversely affected our financial position and results of operations in the recent past and future declines in aluminum prices or an increase in our operating costs could result in further curtailment of operations at one or more of our facilities if alternate sources of liquidity are not available.
- As part of our operational restructuring, we have curtailed and may continue to curtail operations at one or more of our facilities, which actions have required us to incur and may require us to further incur substantial costs and subject us to substantial risks in the future. The failure to successfully implement our operational restructuring or to achieve its intended benefits could have a material adverse effect on our business, financial condition, results of operations and liquidity.
- A continuation or worsening of global financial and economic conditions could adversely impact our financial position and results of operations.
- Our ability to access the credit and capital markets on acceptable terms to obtain funding for our operations and capital projects may be limited due to our credit ratings, our financial condition or the deterioration of these markets.
- Poor performance in the financial markets and/or our curtailment actions could have significant and adverse effects on our pension funding obligations.
- The cyclical nature of the aluminum industry causes variability in our earnings and cash flows.
- International operations expose us to political, regulatory, currency and other related risks.
- If economic and political conditions in Iceland deteriorate further, our financial position and results of operations could be adversely impacted.
- Any future reductions in the duty on primary aluminum imports into the European Union (the "EU") would decrease our revenues at our smelter in Grundartangi, Iceland ("Grundartangi").
- Substantial additional delays in the completion of the Nordural Helguvik ehf smelter project ("Helguvik project") may increase its cost, lower the project's financial returns and impose other risks to completion that are not foreseeable today.
- Our power supply agreements for the Helguvik project are subject to fulfillment of certain conditions, and there can be no assurance that these conditions will be met or that the cost required to meet the conditions makes the project impracticable or less attractive from a financial standpoint.
- Changes in the relative cost and availability of certain raw materials and energy compared to the price of primary aluminum could adversely affect our operating results.
- Many of our contracts for raw materials, including certain contracts for alumina and electrical power, require us to take-or-pay for fixed quantities of such materials that may limit our ability to curtail unprofitable production capacity.
- Further consolidation within the metals industry could provide advantages to our competitors.
- Disruptions in our power supplies could adversely affect our operations.
- Union disputes or our inability to extend any of our existing collective bargaining agreements could raise our production costs or impair our production operations.
- We are subject to a variety of laws and regulations that could result in significant costs or liabilities to us including, among other things, Icelandic and U.S. environmental laws and the U.S. Patient Protection and Affordable Care Act.
- Climate change legislation or regulations restricting certain types of emission of "greenhouse gases" could result in increased operating costs and cost of compliance for our business.

- We may be required to write down the book value of certain assets.
- We require significant cash flow to meet our debt service requirements, which increases our vulnerability to adverse economic and industry conditions, reduces cash available for other purposes and limits our operational flexibility.
- Despite our substantial level of debt, we may incur additional debt in the future.
- We depend upon intercompany transfers from our subsidiaries to meet our debt service obligations and any limitations on the ability of our subsidiaries to do so may adversely affect our ability to meet our debt service obligations.
- We have implemented a Tax Benefit Preservation Plan and taken other efforts to protect against a possible limitation on our ability to use net operating losses ("NOLs"), tax credits and other tax assets, however, there can be no assurance that these actions will be effective or that the Tax Benefit Preservation Plan will remain in place.

Many of these factors are beyond our control. We believe the expectations reflected in our forward-looking statements are reasonable, based on information available to us on the date of this filing. However, given the described uncertainties and risks, we cannot guarantee our future performance or results of operations and you should not place undue reliance on these forward-looking statements. We undertake no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. When reading any forward-looking statements in this filing, the reader should consider the risks described above and elsewhere in this report as well as those described under the headings "Risk Factors" and "Management's Discussion and Analysis of Financial Condition and Results of Operations" in our Annual Report on Form 10-K and Quarterly Reports on Form 10-Q or in Current Reports on Form 8-K filed with the Securities and Exchange Commission. Given these uncertainties and risks, the reader should not place undue reliance on these forward-looking statements.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Recent Developments

Labor agreement expires at CAKY, negotiations ongoing

The collective bargaining agreement between Century Aluminum of Kentucky, our wholly owned subsidiary, and the USWA, covering approximately 525 hourly workers at Hawesville, expired on May 7, 2010. As negotiations between the two parties continue, the hourly employees remain on the job and the plant is operating normally.

Stockholder class actions dismissed

On April 27, 2010, four purported stockholder class actions pending against us entitled *Petzschke v. Century Aluminum Co., et al.*, *Abrams v. Century Aluminum Co., et al.*, *McClellan v. Century Aluminum Co., et al.*, and *Hilyard v. Century Aluminum Co., et al.* were dismissed without prejudice. Plaintiffs have until May 14, 2010 to submit an amended complaint. See Note 12 Contingencies and Commitments – Legal Contingencies in the Consolidated Financial Statements included herein for more information about these actions.

Five-year labor agreement signed at Nordural

In April 2010, we reached a new labor agreement with the five labor unions representing approximately 84% of Grundartangi's work force. The new labor agreement expires on December 31, 2014.

Health care legislation enacted in March 2010

The Patient Protection and Affordable Care Act and the related Health Care and Education Reconciliation Act (the "Acts") were enacted in March 2010. The Acts extend health care coverage to many uninsured individuals and expand coverage to those already insured. The Acts contain provisions which could impact our accounting for retiree medical benefits in future periods. However, the extent of that impact, if any, cannot be determined until regulations are promulgated under the Acts and additional interpretations of the Acts become available. We are continuing to assess the potential impacts that this legislation may have on our future results of operations, cash flows and financial position related to our health care benefits and OPEB obligations.

The Acts amend certain tax rules applicable to employers so that the portion of employer health care costs that are reimbursed by the Medicare Part D prescription drug subsidy will no longer be deductible by the employer for federal income tax purposes effective for years beginning after December 31, 2012. Because of the loss of the future tax deduction, a reduction in the deferred tax asset related to the nondeductible OPEB liabilities accrued to date will be recorded with an equal offsetting adjustment to our valuation allowance. The Acts did not affect our cash flows or financial condition because we have a valuation allowance against all of our federal and state deferred tax assets due to our belief that it is more likely than not that these assets will not be realized.

Century receives \$16 million in tax refunds in April 2010

In April 2010, we received income tax refunds totaling \$16 million for net operating loss carrybacks for the 2004 through 2007 tax years.

Volcanic eruption has had no significant impact on our Icelandic operations

The ongoing eruptions from the Eyjafjallajokull Volcano have not significantly impacted our Icelandic operations at Grundartangi. The Eyjafjallajokull Volcano is located approximately 100 miles to the southeast of our Grundartangi smelter operations.

West Virginia enacts special power rate legislation

The West Virginia state legislature enacted legislation which permits the Public Service Commission to set special electric power rates for specific types of customers. The new law is an important step toward the possible restart of the Ravenswood smelter.

Additional 7.5% Notes Exchanges in January and March 2010

We completed debt-for-debt exchanges in January and March 2010. We exchanged approximately \$4.1 million of 8.0% senior secured notes payable due May 15, 2014 (the "8.0% Notes") for approximately \$4.3 million of 7.5% senior unsecured notes payable due August 15, 2014 (the "7.5% Notes"). As of March 31, 2010, we had \$2.6 million and \$249.6 million of aggregate principal amount outstanding of the 7.5% Notes and 8.0% Notes, respectively.

Investors received \$950 worth of 8.0% Notes for every \$1,000 principal amount tendered of 7.5% Notes and did not receive a cash consent fee. In addition, these investors received the accrued interest for their 7.5% Notes, net of interest that has accrued on the 8.0% notes since the original issuance date.

LME approves Century as a high grade primary aluminum brand

In February 2010, the LME approved the listing of Century as a high grade primary aluminum brand. This allows our facility in Hawesville, Kentucky ("Hawesville") and its customers to sell primary aluminum to any LME warehouse at any time and receive the LME cash price for the Century metal. We expect this approval to provide our Hawesville smelter ready access to a terminal market and reduce liquidity risk in slow or declining market conditions.

Results of Operations

The following discussion reflects our historical results of operations.

Century's financial highlights include:

Contary 5 manetal nightights metade.				Three months ended March 31, 2010 2009				
			(I	(In thousands, except p share data)				
Net sales:			φ	102.022	φ	170 414		
Third-party customers Related party customers			\$	192,932 92,457	\$	170,414 54,173		
Total			\$	285,389	\$	224,587		
			Φ.	22.076	Ф	(70.061)		
Gross profit (loss)			\$	33,976	\$	(72,361)		
Net income (loss)			\$	6,332	\$	(114,624)		
Income (loss) per common share:								
Basic and Diluted			\$	0.06	\$	(1.77)		
Shipments – primary aluminum (000 pounds):								
Direct				168,990		214,712		
Toll				149,968	_	150,126		
Total			_	318,958	_	364,838		
Shipments – primary aluminum (metric tons):								
Direct				76,653		97,392		
Toll				68,024		68,096		
Total			_	144,677	_	165,488		
						%		
Net sales (in millions)	 2010	 2009	\$ D	ifference	D	ifference		
Three months ended March 31,	\$ 285.4	\$ 224.6	\$	60.8		27.1%		

Higher price realizations for our primary aluminum shipments in the three months ended March 31, 2010, due to higher LME prices for primary aluminum, resulted in a \$92.8 million sales increase. Reduced sales volume had a \$32.0 million negative impact on net sales. Direct shipments declined 20,700 metric tons in the three months ended March 31, 2010 primarily due to the capacity curtailments at our U.S. smelters in 2009. Toll shipments were approximately the same during the two quarterly periods.

					%
Gross profit (loss) (in millions)	 2010	 2009	\$ D i	ifference	Difference
Three months ended March 31,	\$ 34.0	\$ (72.4)	\$	106.4	147.0%

During the three months ended March 31, 2010, higher price realizations, net of LME-based alumina cost and LME-based power cost increases, increased gross profit by \$96.6 million. Lower shipment volume, due to capacity curtailments, resulted in a \$13.4 million increase in gross profit. Gross profit increased as a result of lower volume because we were in a gross loss per metric ton position in 2009. In addition, we experienced \$3.6 million in net cost increases comprised of: increased power and natural gas costs at our U.S. smelters, \$10.7 million; other cost increases, \$0.4 million; and reduced net amortization and depreciation charges, primarily at our Hawesville facility, \$5.2 million. Due to declines in LME prices in the first quarter of 2009 below the year-end 2008 price levels, the market value of our inventory declined relative to its cost basis, resulting in a charge of \$2.3 million. We had no similar charge in the three months ended March 31, 2010.

						%
Other operating expenses - net (in millions)	2	010	 2009	\$ Dif	ference	Difference
Three months ended March 31,	\$	4.5	\$ 24.3	\$	19.8	81.50%

During the three months ended March 31, 2009, we idled the remaining three potlines at our Ravenswood facility and one potline at our Hawesville facility. The amounts in 2009 represent the recognition of employee-related liabilities, contractual obligations and losses on alumina sales associated with the idling of capacity. In addition, certain expenses incurred while the Ravenswood facility is in an idled state are included in both the 2010 and 2009 expenses. For further discussion see Note 3 Curtailment of Operations – Ravenswood and Hawesville in the Consolidated Financial Statements included herein.

The increase in selling, general and administrative expenses for the three months ended March 31, 2010 was primarily due to increased accruals under our share-based performance compensation programs.

					% 0
Interest expense (in millions)	20)10	2009	\$ Difference	Difference
Three months ended March 31,	\$	6.4 \$	8.0	\$ 1.6	20.0%

The decrease in interest expense for the three months ended March 31, 2010 from the same period in 2009 is the result of exchanging our convertible debt for equity in the third and fourth quarters of 2009.

The net loss in the three months ended March 31, 2010 relates to marking-to-market options that were put in place to provide partial downsid price protection for our Hawesville facility. The net loss in the three months ended March 31, 2009 relates to the recognition of previously settled Icelandic krona hedges associated with the Helguvik project and an unrealized loss due to an embedded derivative in our Ravenswood power contract.

Income tax (expense) benefit (in millions)	2()10	 2009	Diff	erence	Difference
Three months ended March 31,	\$	(4.3)	\$ 4.1	\$	(8.4)	(204.9)%

Century's tax provision moved from a tax benefit to tax expense in 2010 due to improved earnings at our Grundartangi facility. In addition, the Icelandic statutory tax rate was increased to 18% in 2010 from 15% in 2009.

Income from our equity investments increased for the three months ended March 31, 2010 due to improved profitability at BHH, with partial offset for the absence of earnings from the Gramercy and St. Ann equity investments, which were divested in the third quarter of 2009.

Liquidity and Capital Resources

Our principal sources of liquidity are available cash, cash flow from operations and available borrowings under our revolving credit facility. We have also raised capital through public offerings of our common stock in each of the last three completed fiscal years and in 2004 we accessed the public debt markets. We are continuously exploring various financing alternatives. Our principal uses of cash are the funding of operating costs (including post-employment benefits), maintenance of curtailed production facilities, payments of principal and interest on our outstanding debt, the funding of capital expenditures, investments in our aluminum growth activities and in related businesses, working capital and other general corporate requirements. We are not required to make a contribution in 2010 to any defined benefit plan which we sponsor, but may choose to make a voluntary contribution of up to \$10 million.

Our consolidated cash balance at March 31, 2010 was \$214 million compared to \$198 million at December 31, 2009. As of March 31, 2010, our revolving credit facility had no loan amounts outstanding, approximately \$11.5 million issued but undrawn letters of credit and approximately \$54 million of net availability. This availability has been negatively impacted by the curtailment of production capacity at Ravenswood and the partial curtailment of production capacity at Hawesville, which have reduced the amount of our domestic accounts receivable and inventory, which comprise the borrowing base of such facility. Further curtailments of domestic production capacity would incrementally reduce domestic accounts receivable and inventory, further reducing availability under our revolving credit facility. In addition, our current revolving credit facility is due to expire in September 2010. We currently expect to have a new revolving credit facility in place before that time.

Recently enacted legislation allowed Century to carryback our NOLs for up to five years, two years longer than the law previously allowed. Under the new law, we filed for and received in April 2010 tax refunds of approximately \$16 million by carrying back losses to previou tax years.

7.5% Notes Exchange Offer and Consent Solicitation

In December 2009, we completed an exchange offer and consent solicitation relating to our 7.5% Notes. We issued approximately \$245 million 8.0% Notes in exchange for approximately \$243 million of principal amount of our 7.5% Notes and received consents to modify certain provisions of the indenture governing the 7.5% Notes, including eliminating most restrictive covenants and certain events of default in the 7.5% Notes, for which we paid a consent payment consisting of \$2.4 million of cash and \$2.4 million of principal amount of 8.0% Notes. In January and March 2010, we completed additional exchanges of approximately \$4.3 million of our 7.5% Notes for approximately \$4.1 million of our 8.0% Notes. These investors received the accrued interest for their 7.5% Notes, net of interest that has accrued on the 8.0% Notes since the original issuance date. As of March 31, 2010, we had \$2.6 million and \$249.6 million of aggregate principal amount outstanding of the 7.5% Notes and 8.0% Notes, respectively.

The amendment to the indenture for the 7.5% Notes provides Century with incremental flexibility to pursue financing for current and future growth opportunities, including:

- Our foreign subsidiaries will be permitted to incur up to \$125 million of debt to finance construction or expansion of the Grundartangi facilities, provided that such debt is not guaranteed by us or any of the guaranters of the 8.0% Notes.
- We will be allowed to incur up to \$500 million of unsecured debt, which will be effectively junior to the 8.0% Notes with respect to the value of the assets securing them, provided that such debt has a stated maturity after the maturity of the 8.0% Notes and a cash interest rate no higher than that of the 8.0% Notes.
- Proceeds from any such unsecured debt issuance may be invested into our unrestricted subsidiaries, including Helguvik, and
 joint ventures.

Capital Resources

We intend to finance our future recurring capital expenditures from available cash and our cash flow from operations. For major investment projects, such as the Helguvik project, we would seek financing from various capital and loan markets and may potentially pursue the formation of strategic alliances. We may be unable to issue additional debt or equity securities, or to issue these securities on attractive terms, due to a number of factors including a lack of demand, unfavorable pricing, poor economic conditions, unfavorable interest rates, or our financial condition or credit rating at the time. Continued turbulence in the U.S. and international markets and economies may adversely affect our liquidity, our ability to access the capital markets and our financial condition.

Capital expenditures for the first three months of 2010 were \$5.7 million, \$4.7 million of which was related to the Helguvik project, with the balance principally related to upgrading production equipment, improving facilities and complying with environmental requirements. We believe capital spending in 2010, excluding the activity on the Helguvik project, will be approximately \$15.0 million compared to \$16.9 million in 2009.

In light of current global financial and economic conditions, we continue to review our capital plans and, where possible, reduce, discontinue or defer most non-critical capital expenditures in our existing smelters. We have made and continue to make capital expenditures for the construction and development of our Helguvik project. We have substantial future contractual commitments for the Helguvik project. If we were to cancel the Helguvik project, we would expect to incur an additional \$25 to \$35 million in contract cancellation costs. We continue to evaluate the Helguvik project's cost, scope and schedule in light of global economic conditions and commodity prices. We are working to complete the activities required for a full restart of construction activity at Helguvik, including the finalization of the contracts with the power suppliers and the confirmation that they will be in a firm position to finance and deliver the power per an agreed schedule. We expect the portion of capital expenditures for this project that we will fund from our existing cash and operating cash flow will be approximately \$40 million during 2010; this estimate assumes the balance of the capital required for the first phase of the Helguvik project will be raised from various financing sources.

Historical

Our statements of cash flows for the three months ended March 31, 2010 and 2009 are summarized below:

	-	inree mor Marc		naea
		2010 200		
		(dollars in	millio	ons)
Net cash provided by operating activities	\$	21.7	\$	74.7
Net cash used in investing activities		(6.2)		(15.7)
Net cash provided by financing activities				79.1
Net change in cash	\$	15.5	\$	138.1

Net cash from operating activities in the first three months of 2010 was \$21.7 million compared to \$74.7 million in the first three months of 2009. The decrease was due to income tax refunds received in 2009 that did not recur in 2010 and in increase in working capital in the first three months of 2010 as compared to a reduction in working capital in the first three months of 2009. These reductions in cash flow from operations were partially offset by higher operating income due to higher LME prices and the benefit received for the E.ON contractual receivable.

Our net cash used in investing activities for the three months ended March 31, 2010 was \$6.2 million compared to \$15.7 million in the first three months of 2009. The decrease was due to lower investments in capital expenditures to maintain and improve plant operations and reduced spending on the Helguvik project.

Net cash provided by financing activities during the first three months of 2009 was \$79.1 million. We received proceeds from the issuance of common stock of \$104.1 million related to the February 2009 public offering of common stock, net of offering expenses. We repaid \$25.0 million for amounts outstanding under our revolving credit facility.

Other Commitments and Contingencies

Hawesville power agreement

On July 16, 2009, we announced the completion of a new, long-term power contract for our Hawesville, Kentucky smelter. This contract requires us to provide credit support equivalent to two months of our obligations to Big Rivers under the power agreement. Upon closing of the transaction, Century funded \$7.5 million into a cash collateral account in partial satisfaction of this requirement. Additional collateral will be required in November and December 2010 to satisfy the full credit support amount. We expect to use letters of credit from a new revolving credit facility to meet this collateral requirement.

Stockholder class actions dismissed

On April 27, 2010, four purported stockholder class actions pending against us entitled *Petzschke v. Century Aluminum Co., et al.*, *Abrams v. Century Aluminum Co., et al.*, *McClellan v. Century Aluminum Co., et al.*, and *Hilyard v. Century Aluminum Co., et al.* were dismissed without prejudice. Plaintiffs have until May 14, 2010 to submit an amended complaint.

Item 3. Quantitative and Qualitative Disclosures about Market Risk

Commodity price risk

We are exposed to price risk for primary aluminum. We manage our exposure to fluctuations in the price of primary aluminum by selling aluminum at fixed prices for future delivery, purchasing primary aluminum put options, or collar contracts (a combination of a put and a call option) as well as by purchasing certain of our alumina and power requirements under supply contracts with prices tied to the same indices as our aluminum sales contracts (the LME price of primary aluminum). Our risk management activities do not include any trading or speculative transactions.

Apart from the Alcan Rolled Products Metal Agreement, the Glencore Metal Agreement I, the Glencore Metal Agreement II, Glencore Sweep Agreement and the Southwire Metal Agreement, we had forward delivery contracts to sell 18,005 metric tons and 26,140 metric tons of primary aluminum at March 31, 2010 and December 31, 2009, respectively. Of these forward delivery contracts, we had fixed price commitments to sell 650 metric tons and 1,559 metric tons of primary aluminum at March 31, 2010 and December 31, 2009, respectively, of which none were with Glencore at March 31, 2010 or December 31, 2009.

We had no outstanding primary aluminum forward financial sales at March 31, 2010 and December 31, 2009. We had no fixed price forward financial contracts to purchase aluminum at March 31, 2010 or December 31, 2009.

Primary aluminum put option and collar contracts

We entered into primary aluminum put option contracts and collar contracts (combination of a put and a call option) that settle monthly from October 2009 through December 2011 based on LME prices. The put option contracts account for approximately 60% of Hawesville's current production level through 2010 and approximately 27% of their current production level for 2011 with a strike price around the facility's cash break-even price. These options were purchased to partially mitigate the risk of a future decline in aluminum prices, and we may consider purchasing additional put options or other hedging vehicles in the future.

Primary Aluminum option contracts as of March 31, 2010 (in metric tons):

	Glencore	Other counterparties
Put option contracts, settle monthly through December 2010	45,000	45,000
Call option contracts, settle monthly through December 2010	_	22,500
Put option contracts, settle monthly January 2011 through December 2011	27,000	27,000

Foreign currency

We are exposed to foreign currency risk due to fluctuations in the value of the U.S. dollar as compared to, the Icelandic krona, the euro and the Chinese yuan. Grundartangi's labor, maintenance and other local service costs are denominated in Icelandic krona and a portion of its anode costs are denominated in euros. As a result, an increase or decrease in the value of those currencies relative to the U.S. dollar would affect Grundartangi's operating margins. In addition, we expect a significant portion of the capital expenditures for construction of the Helguvik project will be denominated in currencies other than the U.S. dollar with a significant portion in ISK.

We may manage our exposure by entering into foreign currency forward contracts or option contracts for forecasted transactions and projected cash flows for foreign currencies in future periods. As of March 31, 2010, we had no foreign currency forward contracts outstanding.

Natural economic hedges

Our alumina contracts are indexed to the LME price for primary aluminum. As of March 31, 2010, these contracts hedge approximately 14% of our production. As of March 31, 2010, approximately 34% of our production for the remainder of 2010 is hedged by our LME-based alumina contracts and Grundartangi's electrical power and tolling contracts.

Our metals, natural gas and foreign currency risk management activities are subject to the control and direction of senior management. These activities are regularly reported to our audit committee and board of directors.

Item 4. Controls and Procedures

a. Evaluation of Disclosure Controls and Procedures

As of March 31, 2010, we carried out an evaluation, under the supervision and with the participation of our management, including our Chief Executive Officer and our Chief Financial Officer, of the effectiveness of our disclosure controls and procedures. Based upon that evaluation, our management, including the Chief Executive Officer and the Chief Financial Officer, have concluded that our disclosure controls and procedures were effective as of March 31, 2010.

b. Changes in Internal Controls over Financial Reporting

During the three months ended March 31, 2010, there were no changes in our internal controls over financial reporting that materially affected, or are reasonably likely to materially affect, our internal controls over financial reporting.

PART II - OTHER INFORMATION

Item 1. Legal Proceeding

On April 27, 2010, four purported stockholder class actions pending against us entitled *Petzschke v. Century Aluminum Co., et al.*, *Abrams v. Century Aluminum Co., et al.*, *McClellan v. Century Aluminum Co., et al.*, and *Hilyard v. Century Aluminum Co., et al.* were dismissed without prejudice. Plaintiffs have until May 14, 2010 to submit an amended complaint. See Note 12 Contingencies and Commitments – Legal Contingencies for more information about these actions.

Item 1A. Risk Factors

For a discussion of risk factors relating to our business, please refer to Item 1A of Part I of our 2009 Annual Report on Form 10-K, which is incorporated by reference herein.

Item 6. Exhibits

Exhibit				Filed	
Number		Form	File No.	Filing Date	Herewith
10.1	Nomination and Support Agreement, dated April 6, 2010, by and among Century Aluminum Company, Glencore AG, Glencore International AG and Glencore Holding AG	8-K	001-34474	April 7, 2010	
10.2	Form of Director and Officer Indemnity Agreement	8-K	001-34474	.pril 21, 2010	
31.1	Rule 13a-14(a)/15d-14(a) Certification of the Chief Executive Officer.				X
31.2	Rule 13a-14(a)/15d-14(a) Certification of the Chief Financial Officer.				X
32.1	Section 1350 Certifications.				X

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Century Aluminum Company

Date: May 10, 2010

By: /s/ LOGAN W. KRUGER

Logan W. Kruger

President and Chief Executive Officer

Date: May 10, 2010

By: /s/ MICHAEL A. BLESS

Michael A. Bless

Executive Vice-President and Chief Financial Officer

Exhibit Index

	Exhibit			Incorporated by Reference		Filed
	Number	Description of Exhibit	Form	File No.	Filing Date	Herewith
	10.1	Nomination and Support Agreement, dated April 6, 2010, by and among Century Aluminum Company, Glencore AG, Glencore International AG and Glencore Holding AG	8-K	001-34474	April 7, 2010	
	10.2	Form of Director and Officer Indemnity Agreement	8-K	001-34474	pril 21, 2010	
	31.1	Rule 13a-14(a)/15d-14(a) Certification of the Chief Executive Officer.				X
	31.2	Rule 13a-14(a)/15d-14(a) Certification of the Chief Financial Officer.				X
	32.1	Section 1350 Certifications.				X



CERTIFICATION OF DISCLOSURE IN CENTURY ALUMINUM COMPANY'S QUARTERLY REPORT FILED ON FORM 10-Q

I, Logan W. Kruger, certify that:

- 1) I have reviewed this quarterly report on Form 10-Q of Century Aluminum Company;
- 2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3) Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4) The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report the Company's conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5) The registrant's other certifying officer and I have disclosed, based on the Company's most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 10, 2010

/s/ LOGAN W. KRUGER

Name: Logan W. Kruger

Title: President and Chief Executive Officer

CERTIFICATION OF DISCLOSURE IN CENTURY ALUMINUM COMPANY'S QUARTERLY REPORT FILED ON FORM 10-Q

I, Michael A. Bless, certify that:

- 1) I have reviewed this quarterly report on Form 10-Q of Century Aluminum Company;
- 2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3) Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4) The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report the Company's conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5) The registrant's other certifying officer and I have disclosed, based on the Company's most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 10, 2010

/s/ MICHAEL A. BLESS

Name: Michael A. Bless

Title: Executive Vice President and Chief Financial Officer

Certification of the Chief Executive Officer and Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. 1350)

In connection with the quarterly report on Form 10-Q of Century Aluminum Company (the "Company") for the quarter ended March 31, 2010, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), Logan W. Kruger, as Chief Executive Officer of the Company, and Michael A. Bless, as Chief Financial Officer of the Company, each hereby certifies, pursuant to 18 U.S.C. Section 1350, as adopted, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to the best of his knowledge:

- 1. This Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- 2. The information contained in this Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Logan W. Kruger

By: Logan W. Kruger

By: Michael A. Bless

Title: Chief Executive Officer

Title: Chief Financial Officer

Date: May 10, 2010

Date: May 10, 2010

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.