

Public Service Enterprise Group

PSEG's vision is to power a future where people use less energy and it's cleaner, safer and delivered more reliably than ever

- A predominantly regulated utility
- Contracted, carbon-free infrastructure investments
- ESG leader with top tier rankings
- Fortune 500 company, included in the S&P 500 Index
- Dow Jones Sustainability Index -- North America since 2008
- 121-year old company; 117 years of paying a common dividend

Strong Business Mix

PSE&G is New Jersey's oldest and largest gas and electric delivery public utility as well as one of the nation's largest utilities, providing electric transmission and electric and gas distribution service to 2.4 million electric customers and 1.9 million gas customers in an ~2,600 square mile service territory in New Jersey, covering approximately 74% of the state's population.

PSEG Power & Other includes a 3,761 megawatt fleet of carbon-free, nuclear generation located in New Jersey and Pennsylvania, gas supply operations, PSEG Long Island, offshore wind lease area, competitively bid regulated transmission investments, potential hydrogen investments, Parent and other.

Visit PSEG's [Environmental, Social and Governance page](#) to learn more and view our current reports and disclosures on our [IR website](#).

Stable Platform for Predictable Growth

PSEG's business mix is expected to be ~90% regulated over the next five years, representing a stable and predictable growth platform for earnings, dividends and capital spend visibility, including:

- Regulated capital spending plan for 2024E - 2028E of \$18 billion - \$21 billion aligned with state clean energy policies
- Non-GAAP Operating Earnings growth rate of 5% - 7% from 2024 to 2028 driven by consistent 6% - 7.5% Rate Base CAGR and Nuclear at PTC threshold value with potential upside
- Non-GAAP Operating Earnings guidance for 2024 in the range of \$3.60 to \$3.70 per share, representing an increase of ~5% at the midpoint versus 2023
- Raised indicative annual 2024 dividend by \$0.12 per share to \$2.40 per share*

Financial Highlights

Year Ended December 31,	2023	2022	2021
(\$ in millions, except per share data)			
Operating Revenues	\$11,237	\$9,800	\$9,722
Net Income/(Loss)	\$2,563	\$1,031	(\$648)
Reconciling Items	(\$821)	\$708	\$2,501
Operating Earnings (non-GAAP)**	\$1,742	\$1,739	\$1,853
Per Share (Diluted)			
EPS from Net Income/(Loss)**	\$5.13	\$2.06	(\$1.29)
EPS from Operating Earnings (non-GAAP)**	\$3.48	\$3.47	\$3.65
Total Assets at Year End (\$ in millions)	\$50,741	\$48,718	\$48,999
Stock Performance - Price Per Share			
High	\$65.13	\$74.73	\$67.05
Low	\$54.69	\$53.48	\$53.77
Year End	\$61.15	\$61.27	\$66.73
Other Shareholder Information			
Common Dividend Paid Per Share	\$2.28	\$2.16	\$2.04
Dividend Yield (%)	3.7	3.5	3.1
Diluted Shares Outstanding (in millions)	500	501	504
Market Capitalization at Year End (\$ in millions)	\$30,472	\$30,571	\$33,743
Book Value Per Share	\$31.07	\$27.63	\$28.67
Debt to Capital (%)	57	60	57
Number of Employees	12,543	12,525	12,684

* All future dividend payments, and any changes thereto, are subject to approval by the Board of Directors.

** See items excluded from Net Income/(Loss) to reconcile to Operating Earnings (non-GAAP) on Page 3.

Our Unwavering Commitment to New Jersey

PSEG’s 2024 regulated capital investment plan totals ~\$3.4 billion, including ~\$0.6 billion in transmission and ~\$1.5 billion in base and other investments, furthering its commitment to New Jersey (NJ) customers. Our focus remains on taking active measures to ensure safe and reliable service, modernize the state’s infrastructure, increase system resiliency and promote energy efficiency while maintaining customer affordability and top-ranked satisfaction. Key initiatives for 2024 include the following:

Clean Energy Future Programs (2024E Capital Investment Plan ~\$670 million)

Activities	Benefits
<ul style="list-style-type: none"> Ensure clean energy future by expanding suite of energy efficient (EE) offerings to both residential and business customers Install ~900,000 smart meters in 2024, expanding Advanced Metering Infrastructure to ~2.3 million installations by year end Launch ~10,000 electric vehicle (EV) chargers in 2024, increasing total number of EV chargers to ~20,000 by year end Transfer administration of NJ’s Comfort Partners program to PSE&G, streamlining the process for lower-income customers to take advantage of EE programs 	<ul style="list-style-type: none"> Achieve annual customer savings of approximately \$370 million⁽¹⁾ on their utility bills and generate savings of nearly 1.7 million megawatt hours of electricity per year, equivalent to powering more than 240,000 NJ homes per year⁽²⁾ Provide more customer insight into the electric bill while increasing operating efficiencies and opportunity to lower costs Ease a customer’s transition to EV use Improve customer access to energy efficiency and allow PSE&G more flexibility in serving the needs of lower-income customers

Gas System Modernization Program II (2024E ~\$350 million)

Activities	Benefits
<ul style="list-style-type: none"> Update gas distribution system consistent with NJ’s Energy Master Plan, addressing safety and environmental concerns Replace over 200 miles of aging cast iron and unprotected steel mains in 2024, increasing the total number of miles in upgraded equipment to over 2,200 of the 5,200+ planned 	<ul style="list-style-type: none"> Achieve reduction in emissions by an estimated ~54,000 metric tons CO₂e per a minimum of 400 miles in replacement pipes Strengthen infrastructure by installing new pipes with the ability to deliver emerging lower-carbon alternative fuels Maintain balanced approach to decarbonization while meeting today’s energy demand at affordable rates

Infrastructure Advancement Program (2024E ~\$200 million)

Activities	Benefits
<ul style="list-style-type: none"> Replace aging overhead and underground electrical equipment Modernize electric distribution substation equipment and upgrade gas metering & regulating (M&R) stations Install EV infrastructure 	<ul style="list-style-type: none"> Improve reliability of the “last mile” of PSE&G’s electric distribution system at a relatively low cost Support the increased use of distributed energy resources and the electrification of the transportation sector

Energy Strong Program II (2024E ~\$50 million)

Activities	Benefits
<ul style="list-style-type: none"> Complete rebuild / modernization of 16 electric stations in flood zones and 6 M&R gas stations by end of 2024 Enable the grid to handle more distributed green energy sources by deploying advanced technologies 	<ul style="list-style-type: none"> Harden electric infrastructure, thereby making it less susceptible to damage from major storm events Strengthen the resiliency of PSE&G’s delivery system

PSEG Nuclear (2024E ~\$207 million⁽³⁾)

Activities	Benefits
<ul style="list-style-type: none"> Upgrade Hope Creek Main Generator and Cooling Tower Extend Hope Creek operating cycle from 18 to 24 months Investigate additional opportunities to increase generation Generate 30-32 TWh⁽³⁾ in carbon-free baseload nuclear energy Conduct planned refueling and maintenance outages at NJ-based Hope Creek and Salem 2 units 	<ul style="list-style-type: none"> Improve operational reliability and support grid stability Additional generation and increased efficiency Maintain PSEG’s leadership position providing 85% of NJ’s carbon-free energy Produce ancillary economic benefits in NJ by employing over 1,000 supplemental workers to complete refueling outages

(1) Retail bill savings are based on rate class averages for residential and small commercial customers.

(2) Based on the median annual consumption of PSE&G’s residential customers.

(3) 2024 capital investment plan and generation for unregulated Merchant Nuclear Power Business includes Pennsylvania-based activities at co-owned units.

GAAP Disclaimer

PSEG presents Operating Earnings in addition to its Net Income/(Loss) reported in accordance with accounting principles generally accepted in the United States (GAAP). Operating Earnings is a non-GAAP financial measure that differs from Net Income/(Loss). Non-GAAP Operating Earnings exclude the impact of gains (losses) associated with the Nuclear Decommissioning Trust (NDT), Mark-to-Market (MTM) accounting and other material infrequent items.

Management uses non-GAAP Operating Earnings in its internal analysis, and in communications with investors and analysts, as a consistent measure for comparing PSEG's financial performance to previous financial results. The presentation of non-GAAP Operating Earnings is intended to complement, and should not be considered an alternative to, the presentation of Net Income/(Loss), which is an indicator of financial performance determined in accordance with GAAP.

In addition, non-GAAP Operating Earnings as presented in this release may not be comparable to similarly titled measures used by other companies.

Due to the forward-looking nature of non-GAAP Operating Earnings guidance, PSEG is unable to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure because comparable GAAP measures are not reasonably accessible or reliable due to the inherent difficulty in forecasting and quantifying measures that would be required for such reconciliation. Namely, we are not able to reliably project without unreasonable effort MTM and NDT gains (losses), for future periods due to market volatility. These items are uncertain, depend on various factors, and may have a material impact on our future GAAP results. Guidance included herein is as of July 30, 2024.

From time to time, PSEG and PSE&G release important information via postings on their corporate Investor Relations website at <https://investor.pseg.com>. Investors and other interested parties are encouraged to visit the Investor Relations website to review new postings. You can sign up for automatic email alerts regarding new postings at the bottom of the webpage at <https://investor.pseg.com> or navigating to the Email Alerts webpage [here](#). The information on <https://investor.pseg.com> and <https://investor.pseg.com/resources/email-alerts/default.aspx> is not incorporated herein and is not part of this communication.

Items Excluded from Net Income/(Loss) to Reconcile to non-GAAP Operating Earnings Public Service Enterprise Group Incorporated

Consolidated Operating Earnings (non-GAAP) Reconciliation

Reconciling Items	Year Ended December 31,		
	2023	2022	2021
	(\$ millions, Unaudited)		
Net Income (Loss)	\$2,563	\$1,031	(\$648)
(Gain) Loss on Nuclear Decommissioning Trust (NDT) Fund Related Activity, pre-tax	(184)	270	(178)
(Gain) Loss on Mark-to-Market (MTM), pre-tax ^(a)	(1,334)	635	620
Pension Settlement Charges, pre-tax	338	-	-
Plant Retirements, Dispositions and Impairments, pre-tax ^(b)	-	31	2,940
Lease Related Activity, pre-tax	7	78	10
Exit Incentive Program (EIP), pre-tax	29	-	-
Income Taxes related to Operating Earnings (non-GAAP) reconciling items ^(c)	323	(306)	(891)
Operating Earnings (non-GAAP)	\$1,742	\$1,739	\$1,853
PSEG Fully Diluted Average Shares Outstanding (in millions) ^(d)	500	501	504
	(\$ Per Share Impact – Diluted, Unaudited)		
Net Income (Loss)	\$5.13	\$2.06	(\$1.29)
(Gain) Loss on NDT Fund Related Activity, pre-tax	(0.37)	0.54	(0.35)
(Gain) Loss on MTM, pre-tax ^(a)	(2.67)	1.27	1.23
Pension Settlement Charges, pre-tax	0.68	-	-
Plant Retirements, Dispositions and Impairments, pre-tax ^(b)	-	0.06	5.83
Lease Related Activity, pre-tax	0.01	0.15	0.02
EIP, pre-tax	0.06	-	-
Income Taxes related to Operating Earnings (non-GAAP) reconciling items ^(c)	0.64	(0.61)	(1.77)
Share Differential ^(d)	-	-	(0.02)
Operating Earnings (non-GAAP)	\$3.48	\$3.47	\$3.65

(a) Includes the financial impact from positions with forward delivery months.

(b) 2022 includes the results for fossil generation sold in February 2022. 2021 includes a pre-tax loss of \$298 million for the make-whole premium paid upon the early redemption of PSEG Power's debt and other non-cash debt extinguishment costs.

(c) Income tax effect calculated at the statutory rate except for qualified NDT related activity, which records an additional 20% trust tax on income (loss) from qualified NDT Funds, the additional investment tax credit (ITC) recapture related to the sale of PSEG Solar Source in 2021 and lease related activity.

(d) Approximately three million potentially dilutive shares were excluded from fully diluted average shares outstanding used to calculate the diluted GAAP loss per share for the year ended December 31, 2021 as their impact was antilutive to GAAP results. For non-GAAP per share calculations, we used fully diluted average shares outstanding of 507 million, including the three million potentially dilutive shares as they were dilutive to non-GAAP results. As a result of the use of different denominators for non-GAAP Operating Earnings and GAAP Net Loss, a reconciling line item, "Share Differential," has been added to the year ended December 31, 2021 results to reconcile the two EPS calculations.

E=Estimate; CAGR=Compound Annual Growth Rate; ESG=Environmental, Social & Governance; PTC=Production Tax Credit.