

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 625)**

Case No. 24-00089-UT

**PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)**

Applicant)

_____)

DIRECT TESTIMONY

OF

ABRAHAM CASAS

June 14, 2024

NMPRC CASE NO. 24-00089-UT
INDEX TO THE DIRECT TESTIMONY OF ABRAHAM CASAS
WITNESS FOR
PUBLIC SERVICE COMPANY OF NEW MEXICO

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[PNM Exhibit AC – 1 Statement of Qualifications](#)

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[PNM Exhibit AC – 4 Determination of Contribution Peak Production, the
Contribution to Production Component charge and the
Transmission Demand Charge for the Rate Schedule 36B
Customer](#)

[SELF AFFIRMATION](#)

<u>ACRONYM / ABBREVIATION</u>	<u>DESCRIPTION</u>
<u>General Abbreviations</u>	
2022 Rate Case	Case No. 22-00270-UT
3S1W 4CP	3 Summer / 1 Winter 4 Coincident Peak allocation method
BESS	Battery Energy Storage System
CCN	Certificate of Convenience and Necessity
Commission or NMPRC	New Mexico Public Regulation Commission
COST™ Model	PNM’s Cost of Service Tool Model
CUSTEXP	Customer Expense allocator
ESA	Energy Storage Agreement
FERC	Federal Energy Regulatory Commission
FPPCAC	Fuel and Purchased Power Cost Adjustment Clause.
NCP	Non-Coincident Peak
PNM or Company	Public Service Company of New Mexico
SSC	Second Amended and Restated Special Service Contract (August 21, 2018), approved in Case No. 18-00269-UT

Abbreviations of Rate Schedules

Rate Schedule 36B	Rate Schedule 36B – Special Service Rate – Renewable Energy Resources is a special service rate that combined with the Green Energy Rider (Rider No. 47) and the Production Cost Allocation Rider (Rider No. 49) are available to eligible customers who wish to have the Company acquire renewable energy resources in an amount equal to some or all of the customer’s electric utility service requirements and who enter into a Special Service Contract approved by the Commission.
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ACRONYM / ABBREVIATION**DESCRIPTION**

Rider No. 47

Rider No. 47 – Green Energy Rider requires the Rate Schedule 36B customer pay for the total costs of the acquired renewable resourced under this rider.

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1 **Section IV** – This section of my testimony supports the functionalization
2 and allocation of PNM-owned Battery Energy Storage System (“BESS”)
3 and Energy Storage Agreement (“ESA”) costs.

4 **Section V** – This section of my testimony supports the derivation of the
5 Rate Schedule 36B – Special Service Rate – Renewable Energy Resources
6 (“Rate Schedule 36B”) Contribution to Production Component charge and
7 the Transmission Demand charge pursuant to the Commission-approved
8 Special Service Contract (“SSC”).¹ The steps described within the SSC are
9 also shown in PNM Exhibit AC-4.

10 **Section VI** – This section discusses the proposed change to the derivation
11 of the Rate Schedule 36B customer’s non-renewable Energy 4 allocation
12 factor.

13

14 **Q. Are you sponsoring any Rule 530 Schedules?**

15 **A. Yes. I sponsor the following Rule 530 Schedules:**

- 16 • A-2, Summary of the revenue increase or decrease at the proposed rates by
17 rate class for the Test Period.²
- 18 • K-2, Allocation of rate base – functional classification for the Base Period³
19 and Test Period.

¹ Second Amended and Restated Special Service Contract (August 21, 2018). Approved in Case No. 18-00269-UT.

² The Test Period is the period beginning July 1, 2025, through June 30, 2026.

³ The Base Period is the 12-month period ending December 31, 2023.

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- 1 • K-3, Allocation of rate base by demand, energy, and customer classification
2 for the Base Period and Test Period.
- 3 • K-4, Allocation of rate base to rate classes for the Base Period and Test
4 Period.
- 5 • K-6, Allocation of total expenses by functional classification for the Base
6 Period and Test Period.
- 7 • K-7, Allocation of total expenses by demand, energy, and customer
8 classification for the Base Period and Test Period.
- 9 • K-8, Allocation of total expenses to rate classes for the Base Period and Test
10 Period.
- 11 • L-1, Allocated cost per billing unit of demand, energy, and customer
12 classification for the Base Period and Test Period.
- 13 • M-1, Class Allocation factors used to assign items of plant and expenses to
14 the various rate classes for the Base Period and Test Period.
- 15 • M-2, Classification factors used to assign items of plant and expenses to
16 demand, energy, and customer.
- 17 • N-1, Rate of return by rate classification for the Base Period and Test
18 Period. I co-sponsor Schedule N-1 with PNM witness Pitts.
- 19

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II. THE COST™ MODEL

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Q. Briefly describe PNM's COST™ Model.

A. The COST™ Model, which I submit as PNM Exhibit AC-2, is used to define customer class cost responsibility. The COST™ Model functionalizes PNM's non-fuel revenue requirement, allocates the functionalized non-fuel revenue requirement by customer class, and provided a total non-fuel revenue requirement by customer class and by functional category, at the full proposed cost of service. The COST™ Model calculates PNM's fully allocated non-fuel revenue deficiency by comparing the allocated Test Period non-fuel revenue requirements by customer class to the forecasted non-fuel revenue that would be collected under current rates. The Test Period billing determinants, as sponsored by PNM witness Pitts, are multiplied by current rates to determine the forecasted non-fuel revenue that would be collected under current rates to recover its Test Period non-fuel revenue requirement that would not be recovered if rates remained the same.

Q. Describe the process of developing the customer class non-fuel revenue requirement in the COST™ Model.

A. The development of the customer class responsibility within the COST™ Model (PNM Exhibit AC-2) involves three major steps:

1. Functionalization;
2. Classification; and
3. Allocation.

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1 The first step, functionalization, categorizes embedded costs by the operating
2 function to which the costs are primarily associated, including production,
3 transmission, storage, distribution, and customer service. The cost of service model,
4 sponsored by PNM witness Sanders, functionalizes PNM’s non-fuel revenue
5 requirement by separating the costs into different functional categories (i.e.,
6 production, storage, transmission, distribution, and customer service) in accordance
7 with the Federal Energy Regulatory Commission (“FERC”) Uniform System of
8 Accounts. The COSTTM Model imports PNM witness Sanders’ cost of service
9 model with FERC-based functionalization, but in some cases PNM’s Pricing
10 department may determine that the way in which PNM uses its system justifies a
11 departure from FERC functionalization methodologies for rate design purposes.
12 For example, I describe below why PNM has determined it is appropriate to
13 functionalize ESAs and Company-owned BESSs on PNM’s system consistent with
14 how PNM intends to utilize those storage facilities.

15

16 The second step, classification, further divides functionalized costs into:

- 17 • Demand-related categories (i.e., costs associated with being able to serve
18 customers at the system peaks, class peaks, or high-risk peaks on the
19 system);
- 20 • Energy-related categories (i.e., costs that vary volumetrically with the
21 amount of energy used by customers); and

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- 1 • Customer-related categories (i.e., costs that are associated with the number
2 of customers served).

3 The classification allocators PNM uses to assign items of plant and expenses are
4 listed out in Rule 530 Schedule M-2, and are also listed out within the COST™
5 Model (PNM Exhibit AC-2), in the “Func_Factors” tab.

6
7 The final step is allocation or class allocation. Functionalized and classified costs
8 are allocated to customer classes based upon criteria that reflect each class’s
9 responsibility for the cost (i.e., cost causation). The class allocation factors and
10 ratios used are shown in the COST™ Model (PNM Exhibit AC-2) and in Rule 530
11 Schedule M-1.

12
13 The COST™ Model is being provided electronically so that intervenors may
14 modify the data to assess PNM’s recommendations. To assist the Commission and
15 the parties participating in this proceeding in understanding and utilizing the
16 COST™ Model, PNM has provided a COST™ Model User Manual that fully
17 explains how the model operates, as well as how interested parties may make
18 modifications to the COST™ Model. The COST™ Model User Manual is included
19 in my testimony as PNM Exhibit AC-3.

20

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1 **Q. What allocation methods were used to develop the rates approved in the Final**
2 **Order in the 2022 Rate Case?**

3 **A.** For production demand and transmission demand costs, the Commission approved
4 rates that were based on a 3 Summer / 1 Winter 4 Coincident Peak (“3S1W 4CP”)
5 allocation method.

6
7 For distribution demand costs, the Commission approved rates that were based on
8 a Maximum Non-Coincident Peak (“NCP”) method. Other components of
9 distribution costs, (i.e., distribution costs classified as customer related) were
10 allocated based on other methods specific to cost type (i.e., meters, services, etc.)
11 and are reflective of number of customers served or a combination of allocation
12 methods.

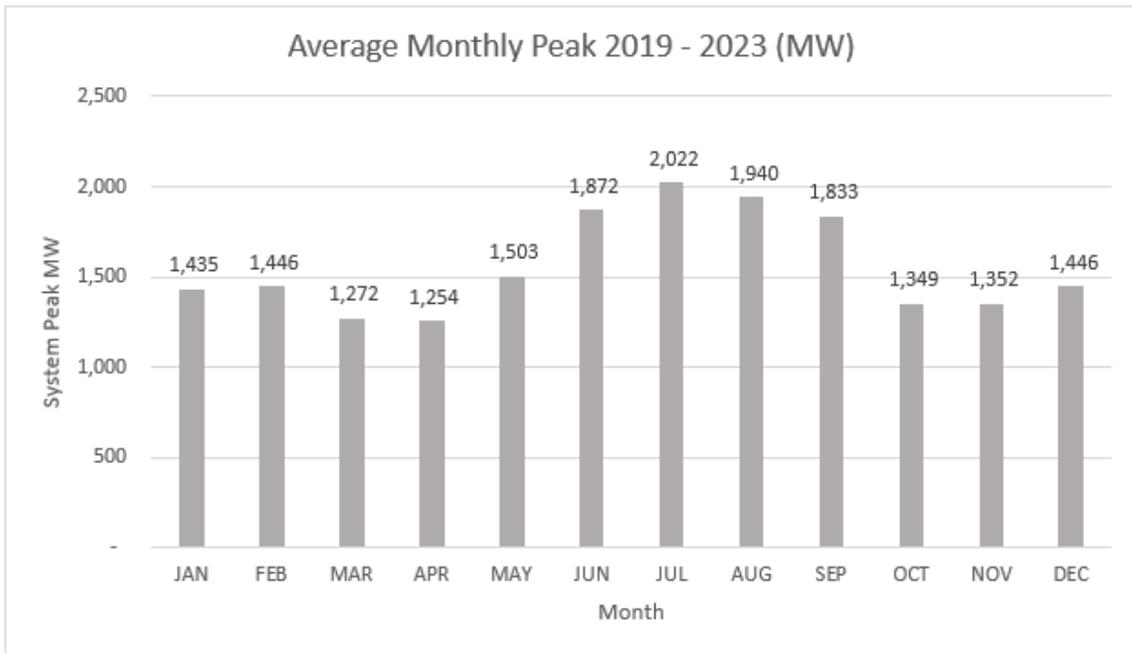
13
14 **Q. Why is the 3S1W 4CP method still reasonable for the allocation of production**
15 **and transmission demand on PNM’s system?**

16 **A.** While PNM intends to propose new allocation methods in its next rate case, the
17 continued use of the 3S1W 4CP method to allocate production demand and
18 transmission demand costs is supported because PNM’s resource planning is based
19 on resource adequacy studies that include system peak hours. Also, for this rate
20 case, PNM continues to propose use of summer and non-summer rates, with
21 summer being June, July and August and the non-summer months being all other
22 months. Consistent with these summer and non-summer designations in rates,

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1 PNM is still experiencing peak usage in its designated three summer months—June,
2 July and August. In order to ensure that customer classes that have limited summer
3 usage, such as the lighting classes, continue to be allocated a reasonable share of
4 costs, it is appropriate to use an allocation methodology that recognizes PNM’s
5 highest winter month, which is December.⁴ PNM Figure AC-1 shows that during
6 the time period 2019 – 2023, PNM continues to experience peak usage in June,
7 July, August and December. In fact, in the figure below, June, July, and August
8 are all roughly 10% of the total system peak and December is almost 8% of the
9 total system peak.

PNM Figure AC-1



10

11

⁴ The February peak matched the December peak.

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1 **Q. Please summarize the process of developing allocation factors and ratios to**
2 **allocate costs among customer classes?**

3 **A.** Once allocation methods are chosen, the next step is for PNM to develop allocation
4 factors. After allocation factors have been developed, those factors are used to
5 calculate allocation ratios.

6
7 PNM Table AC-1 shows an example of how allocation factors are used to develop
8 allocation ratios. The example represents PNM's 3S1W 4CP transmission demand
9 allocation factor and transmission demand allocation ratio. Even though production
10 demand costs and transmission demand costs are allocated based on the same
11 allocation method, the allocation factors and ratios are different because of line
12 losses. Specifically, the transmission demand 3S1W 4CP allocation factors account
13 for transmission demand line losses, while the production demand 3S1W 4CP
14 allocation factors do not account for any losses. All allocation factors and ratios can
15 be found within Rule 530 Schedule M-1.

16

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PNM Table AC-1

Line No.	Rate Schedule	Transmission Demand Allocation Factor [A] [A] = Avg. of 3S1WCP Hours by Class (accounting for line losses)	Transmission Demand Allocation Ratio [B] [B] = [A] / Σ [A]
1	Residential 1A & 1B	856,286	45.628%
2	Small Power & Small Power TOU	174,605	9.304%
3	General Power 3B	261,278	13.922%
4	General Power 3C	41,509	2.212%
5	General Power 3D	18,086	0.964%
6	General Power 3E	2,175	0.116%
7	General Power 3F	710	0.038%
8	Large Power 4B	140,162	7.469%
9	Large Service 5B	3,379	0.180%
10	Irrigation 10A & TOU 10B	3,791	0.202%
11	Water & Sewage 11B	17,730	0.945%
12	Universities 15B	7,280	0.388%
13	Manufacturing 30B	110,870	5.908%
14	Station Power 33B	239	0.013%
15	Large Power 35B	22,721	1.211%
16	Rate Schedule 36B	212,638	11.331%
17	Private Lighting 6	924	0.049%
18	Streetlighting 20	2,300	0.123%
19	Total	1,876,682	100.00%

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IV. ENERGY STORAGE AGREEMENTS AND PNM-OWNED BATTERY ENERGY STORAGE SYSTEMS

5

Q. Is this the first case in which PNM includes costs related to energy storage agreements and PNM-owned battery energy storage systems?

6

7

A. No. Both ESAs and PNM-owned BESSs were included in the 2022 Rate Case. The two BESSs in that proceeding were the Rio Del Oro BESS and South Valley BESS, both of which were distribution batteries for which the Commission approved a Certificate of Convenience and Necessity (“CCN”) in Case No. 23-00162-UT.

10

11

12

Q. How were ESA costs functionalized and classified in the 2022 Rate Case?

13

A. The proposed functionalization was based on a model simulation that showed the BESSs utilized by PNM’s system pursuant to ESAs would discharge 70% of their capacity and the remaining 30% would be held back for other purposes related to

14

15

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1 transmission. Additionally, since the ESA BESSs are integrated at the transmission
2 level and may provide support at the distribution level, PNM functionalized 3% of
3 ESA-related costs to the distribution function. The approved functionalization and
4 classification of ESA costs from the 2022 Rate Case was: 67% Production-
5 Demand, 30% Transmission Demand, 1% Distribution-Demand Substation, 1%
6 Distribution-Demand Primary, and 1% Distribution-Demand Secondary.

7

8 **Q. Does PNM propose to change the functionalization of the ESA costs in this**
9 **filing?**

10 **A.** No. PNM proposes to maintain the same functionalization of the ESA costs as
11 approved in the Final Order of the 2022 Rate Case. The functionalization will most
12 likely change in future rate cases as PNM gathers more data on how these storage
13 facilities are being utilized on the system. Until then, it is appropriate to use what
14 was approved in the Final Order of the 2022 Rate Case.

15

16 **Q. How were PNM-owned BESSs functionalized and classified in the 2022 Rate**
17 **Case?**

18 **A.** PNM-owned BESSs were functionalized as production and classified as demand
19 related for the 2022 Rate Case. The approved functional split for ratemaking
20 purposes was 100% Production-Demand.

21

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1 **Q. Does PNM propose to change the functionalization of Company-owned BESS**
2 **costs in this filing?**

3 **A.** Yes. In the 2022 Rate Case, PNM acknowledged that in future rate cases, the PNM-
4 owned BESSs should also be considered multifunctional assets—splitting the
5 functionalization between production and transmission and/or distribution
6 depending on the intended use of the BESS on PNM’s system.⁵ For this
7 application, PNM’s Pricing department worked with PNM operations to help
8 determine the functional split for Company-owned BESSs. PNM is proposing to
9 functionalize PNM-owned BESSs that are interconnected at the distribution level
10 as production and distribution and classify them as demand related. The proposed
11 functionalization and classification are as follows: 70% storage production-demand
12 and 30% storage distribution-demand. Because the Rio Del Oro BESS and South
13 Valley BESS are integrated at the distribution level and mainly provide support to
14 the distribution system and not the transmission system, 30% of capacity that is
15 held back for purposes other than production should be split among storage
16 distribution-demand substation and storage distribution-demand primary. No costs
17 are functionalized as storage distribution-demand secondary given that these
18 distribution BESSs defer PNM’s need to build additional substations and
19 distribution primary (feeders).⁶ Distribution secondary primarily comprises the
20 infrastructure that extends from the customer transformer to the customer meter,

⁵ See Case No. 22-00270-UT, Tr. Vol. 8 (Casas) at 2682:4-12 (Sept. 18, 2023); Tr. Vol. 9 (Phillips) at 3026:9-3027:20 (Sept. 19, 2023).

⁶ Case No. 23-00162-UT, Direct Testimony of Omni B. Warner, at 3, 14, 35, 38 (noting that BESS is a “non-wires” solution to defer distribution and transmission investments).

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1 and thus, is not directly related to the deferral of additional substations and
2 distribution primary infrastructure. In other words, distribution secondary is still
3 required to be constructed to serve customers, regardless of the benefits of the
4 distribution BESS. PNM witness Heffington explains in more detail how 30% of
5 the capacity for the distribution-integrated BESS benefits the distribution system.
6 For the BESS that is interconnected at the transmission level, which in this case is
7 the Sandia BESS, PNM is proposing to functionalize consistent with the ESAs.
8 PNM witness Heffington also provides support for why this multifunctional asset
9 should not be functionalized solely as a production asset.

10

11 **Q. How are the 30% of storage distribution-demand costs split between storage**
12 **distribution-demand substation and storage distribution-demand primary?**

13 **A.** PNM is proposing to split the 30% of storage distribution-demand costs between
14 storage distribution-demand substation and storage distribution-demand primary
15 based on a weighted ratio of distribution plant costs related to distribution
16 substation and distribution primary. PNM Table AC-2 shows how PNM arrived
17 this functional split of the 30% related to storage distribution-demand.

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PNM Table AC-2

Line No.	Rev. Req. Costs for Distribution Substation Net Plant and Primary Net Plant		
1	Distribution Substations Net Plant	\$ 199,695,244	Revenue Requirement for Respective Item
2	Primary Distribution System Net Plant	\$ 788,963,636	Revenue Requirement for Respective Item
3	Total	\$ 988,658,880	Line 1 + Line 2
<u>Weights Based on Rev. Req. Costs for Distribution Substation Net Plant and Primary Net Plant</u>			
4	Distribution Substations Net Plant	20.20%	Line 1 / Line 3
5	Primary Distribution System Net Plant	79.80%	Line 2 / Line 3
6	Total	100.00%	Line 4 + Line 5
<u>Functional Split for Distribution Integrated Batteries</u>			
PNM Proposed Functionalization of Storage			
7	Production-Demand	70%	PNM's Proposal
8	Distribution-Demand	30%	PNM's Proposal
9	Storage Distribution-Demand Substations Net Plant	6.060%	Line 8 * Line 4
10	Storage Distribution-Demand Primary	23.940%	Line 10 * Line 5
11	Total	30.00%	Line 9 + Line 10
12		100.00%	Line 7 + Line 11

1

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3 **Q. Are there any enhancements made within the COST™ Model pertaining to**
4 **energy storage?**

5 **A.** Yes. PNM made some modifications to the COST™ Model to help users identify
6 costs related to the ESAs and PNM-owned BESSs. Because storage can be utilized
7 as a multifunctional asset, the following functions were added to the COST™
8 Model:

- 9 • Storage Production-Demand;
- 10 • Storage Transmission-Demand;
- 11 • Storage Distribution-Demand Substation;
- 12 • Storage Distribution-Demand Primary; and
- 13 • Storage Distribution-Demand Secondary.

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1 These functions were solely created for ease of identifying costs related to the ESAs
2 and the PNM-owned BESSs. These unique functions are added back to their
3 respective functions. For example, Storage Production-Demand will be added back
4 to Production-Demand. Also, Storage Transmission-Demand will be added back
5 to Transmission-Demand.

6

7 **Q. After the ESA and BESS costs are functionalized and classified, how are**
8 **those costs allocated to the various customer classes?**

9 **A.** These assets are being functionalized as multifunctional assets and will be using a
10 variety of class allocators to allocate the costs to the various customer classes. PNM
11 Table AC-3 shows the functional bucket of costs and the respective class allocation
12 methodology that will be used to allocate those costs to the various customer
13 classes. As mentioned in earlier testimony, class allocation factors and ratios can
14 be found in Rule 530 Schedule M-1.

PNM Table AC-3

Line No.	Functional Component	ESA Reclass (Transmission Integrated Battery Storage)	Transmission Integrated BESS	Distribution Integrated BESS
1	Storage Production-Demand	Production 4CP - 3CP Summer, 1CP Winter	Production 4CP - 3CP Summer, 1CP Winter	Production 4CP - 3CP Summer, 1CP Winter
2	Storage Transmission Demand	Transmission Demand (based on 3S1W)	Transmission Demand (based on 3S1W)	
3	Storage Distribution-Demand Substation	Max Non Coincident Peak - Substation Level	Max Non Coincident Peak - Substation Level	Max Non Coincident Peak - Substation Level
4	Storage Distribution-Demand Primary	Max Non Coincident Peak - Primary Level	Max Non Coincident Peak - Primary Level	Max Non Coincident Peak - Primary Level
5	Storage Distribution-Demand Secondary	Max Non Coincident Peak - Secondary Level	Max Non Coincident Peak - Secondary Level	

15

16

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1 **V. CONTRIBUTION TO PRODUCTION CALCULATION**

2
3 **Q. How does PNM allocate costs to the Rate Schedule 36B customer?**

4 **A.** As discussed in the Direct Testimony of PNM witness Chan, PNM uses Exhibit D2
5 of the SSC to determine the Contribution to Production Component charge that the
6 Rate Schedule 36B customer must pay that reflects its responsibility of the retail
7 production capacity revenue requirement.

8
9 **Q. Briefly describe Exhibit D2 of the SSC.**

10 **A.** The Rate Schedule 36B customer’s responsibility of production capacity revenue
11 requirement is allocated using the 3S1W 4CP allocator. This is the same method
12 applied to allocate production costs to all other customer classes in developing their
13 responsibility of capacity revenue requirement.

14
15 After the Rate Schedule 36B customer’s responsibility of system production costs
16 are developed using the 3S1W 4CP allocator, the next step is to calculate the offset
17 by following the formula also defined within Exhibit D2. This offset is then applied
18 to the Rate Schedule 36B customer’s responsibility of system production costs. If
19 the Rate Schedule 36B customer’s offset is greater than the customer’s
20 responsibility of production costs, the customer will be charged a \$0.00 per kW for
21 its Contribution to Production Component charge. If the customer’s offset is less
22 than its responsibility of system production costs, the customer will be charged a

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1 dollar-per kW amount greater than \$0.00 up to the total allocated system production
2 costs.

3

4 **Q. What is PNM’s proposed Contribution to Production Component charge for**
5 **the Rate Schedule 36B customer in this filing?**

6 **A.** The calculation of the Contribution to Production Component charge for the Rate
7 Schedule 36B customer yields a \$0.00 per kW Contribution to Production
8 Component charge, which is what PNM is proposing as the applicable rate for Rate
9 Schedule 36B in this case consistent with the SSC. Given the significant number
10 of renewable resources that PNM has acquired on behalf of the Rate Schedule 36B
11 customer, the offset to PNM’s own production resources from the procured
12 renewable resources results in a benefit flowing from the Rate Schedule 36B
13 customer to PNM’s other customers. Specifically, once the offset or netting is
14 applied, Exhibit D2 shows a \$18,966,328 benefit to PNM’s other customers.

15

16 **Q. Please explain how PNM derived the Contribution to Production Component**
17 **charge in detail.**

18 **A.** To help explain how PNM derived the \$0.00 per kW Contribution to Production
19 Component charge, I am providing PNM Table AC-4. PNM Table AC-4 displays
20 the methodology and formulas used to calculate the Contribution to Production
21 Component charge in accordance with Exhibit D2 of the SSC.

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PNM Table AC-4

CONTRIBUTION TO PRODUCTION COMPONENT - EXHIBIT D2		
Line No.	Category	Value
<u>Production Revenue Requirement Calculation</u>		
1	(1) The Retail Production Capacity Revenue Requirement	\$346,550,248
2	(2) The sum of all Retail Production Capacity Coincident Peak Demands	2,000,258
3	Quotient of (1) and (2)	\$173
4	(3) The sum of Customer's Production Coincident Peak Demands	233,169
5	Quotient of (1) and (2), multiplied by (3)	\$40,397,199
6	Production Revenue Requirement	\$40,397,199
<u>Production Revenue Requirement Offset Calculation</u>		
<u>Category</u>		
<u>Value</u>		
7	(1) The Retail Production Capacity Revenue Requirement	\$346,550,248.03
8	(2) The sum of all Retail Production Capacity Coincident Peak Demands	2,000,258
9	Quotient of (1) and (2)	\$173
10	(3) The sum of coincident peak production for all Renewable Energy Facilities and Alternative Capacity Projects (collectively, "Resources") deemed to have capacity value at the time of each PNM general rate case utilizing the methodology set fourth in Section D ("Coincident Peak Production").	342,641
11	Quotient of (1) and (2), multiplied by (3)	\$59,363,528
12	Production Revenue Requirement Offset	\$59,363,528
<u>Contribution to Production Component Calculation</u>		
<u>Contribution To Production Component</u>		
<u>Value</u>		
13	(1) Production Revenue Requirement	\$40,397,199
14	(2) The Production Revenue Requirement Offset	\$59,363,528
15	Difference of (1) and (2)	(\$18,966,328)
16	(3) The sum of Customer's annual billable demands	2,669,245
17	Difference of (1) and (2), divided by (3)	(\$7.11)
18	If the Production Revenue Requirement Offset is greater than the Production Revenue Requirement, then the Contribution to Production Component will be set to zero (\$0.00).	\$0.00
19	Contribution to Production Component	\$0.00

1

2

I explain each of the lines of PNM Table AC-4 as follows:

3

- Line 1 of the table represents the retail production capacity revenue requirement for the entire system, including production-related ESA costs.

4

5

Even though PNM is proposing to collect ESA costs through Rider No. 23,

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1 the nature of the costs are still capacity-related and thus are included in the
2 Exhibit D2 calculation. PNM witness Chan explains why PNM is
3 proposing to include the production-related ESA costs in the Exhibit D2
4 calculation.

- 5 • Line 2 of the table is the sum of all retail production capacity coincident
6 peak demands, including the Rate Schedule 36B customer's coincident peak
7 demands using the 3S1W 4CP production allocation methodology.
- 8 • Line 3 of the table is a calculated value of \$173 per kW. This represents an
9 average dollar-per kW amount related to the retail production capacity
10 revenue requirement at the coincident peak hours used in the development
11 of the 3S1W 4CP production allocation methodology.
- 12 • Line 4 of the table is the Rate Schedule 36B customer's forecasted
13 coincident peak demands used in the development of the 3S1W 4CP
14 production demand methodology.
- 15 • Line 5 of the table shows the calculation of the Rate Schedule 36B
16 customer's responsibility for the production revenue requirement.
- 17 • Line 6 of the table, which is the same as Line 5, is just restating the Rate
18 Schedule 36B customer's responsibility for the production revenue
19 requirement before considering the value of the production capacity
20 provided by the renewable resources that are paid for by the Rate Schedule
21 36B customer under Rider No. 47.

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- 1 • Lines 7, 8, and 9 of the table restate the calculations shown in Lines 1, 2,
2 and 3 of the table.
- 3 • Line 10 of the table represents the capacity provided by the renewable
4 resources that the Rate Schedule 36B customer pays for under Rider No.
5 47. The capacity value represents the production of renewable resources
6 under Rider No. 47 using the 3S1W 4CP production allocation
7 methodology.
- 8 • Line 11 of the table uses the same \$173 per kW that is shown in Lines 3 and
9 9 of the table to derive the capacity value that the customer-paid renewable
10 resources will provide.
- 11 • Line 12 of the table restates the capacity value that the customer-paid
12 renewable resources will provide.
- 13 • Line 13 of the table restates Line 6.
- 14 • Line 14 of the table restates Line 12.
- 15 • Line 15 of the table calculates the difference between the Rate Schedule
16 36B customer’s responsibility of production revenue requirement and the
17 customer’s capacity value provided by the customer-paid renewable
18 resources is (\$18,966,328).
- 19 • Line 16 of the table represents the sum of the Rate Schedule 36B customer’s
20 forecasted annual billable demands for this filing.
- 21 • Line 17 of the table shows a dollar-per kW Contribution to Production
22 Component charge of (\$7.11). The negative value demonstrates that the

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1 value of the capacity provided by the customer paid for resources exceeds
2 the Rate Schedule 36B customer's responsibility of retail production
3 capacity.

4 • Line 18 of the table represents the Contribution to Production Component
5 charge. Because Line 17 shows a negative dollar-per kW Contribution to
6 Production Component charge, Line 18 will show a \$0.00 per kW charge.

7 • Line 19 of the table restates Line 18.
8

9 **Q. Please explain how PNM derived the Transmission Demand charge for the**
10 **Rate Schedule 36B customer.**

11 **A.** To help explain how PNM derived the \$4.11 per kW Transmission Demand charge,
12 I am providing PNM Table AC-5. PNM Table AC-5 displays the methodology and
13 formulas used to calculate the Transmission Demand charge in accordance with
14 Exhibit D2 of the SSC.

PNM Table AC-5

Transmission Demand Rate - Exhibit D2		
Line No.	Transmission Demand Rate Calculation	Value
	Category	
1	(1) Proposed Retail Transmission Capacity Revenue Requirement	\$96,795,730
2	(2) The sum of all Retail Transmission Capacity Revenue Requirement to rate classes (kW)	1,876,682
3	Quotient of (1) and (2)	\$51.58
4	(3) The sum of Customer's Transmission Coincident Peak Demands (kW)	212,638
5	(4) The sum of Customer's annual billable demands (sum of 12 months of k	2,669,245
6	Quotient of (3) and (4)	0.0797
7	Quotient of (1) and (2), multiplied by Quotient of (3) and (4)	\$4.11
8	Proposed Transmission Demand Rate	\$4.11

15

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1 I explain each of the line of PNM Table AC-5 as follows:

- 2 • Line 1 of the table represents the retail transmission capacity revenue
3 requirement.
- 4 • Line 2 of the table is the sum of all retail transmission capacity coincident
5 peak demands using the 3S1W 4CP transmission allocation methodology.
- 6 • Line 3 of the table is a calculated value of \$51.58 per kW. This represents
7 an average dollar-per kW amount related to the retail transmission capacity
8 revenue requirement.
- 9 • Line 4 of the table is the Rate Schedule 36B customer's forecasted
10 coincident peak demands used in the development of the 3S1W 4CP
11 transmission demand methodology.
- 12 • Line 5 of the table is the Rate Schedule 36B customer's forecasted annual
13 billable demands for this filing.
- 14 • Line 6 of the table is a calculated value of 0.0797. This represents a per unit
15 value of the Rate Schedule 36B customer's forecasted billable demand.
- 16 • Line 7 of the table is a calculated value of \$4.11. This represents the Rate
17 Schedule 36B customer's Transmission Demand charge.
- 18 • Line 8 of the table restates Line 7.

19

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1 **Q. Please explain how the Contribution to Production Component charge**
2 **methodology described in Exhibit D2 affects the resulting 3S1W 4CP**
3 **production allocation factors and ratios used to allocate the system production**
4 **revenue requirement to customer classes.**

5 **A.** While following the formulas described in Exhibit D2 of the SSC, the Rate
6 Schedule 36B customer's Contribution to Production Component charge resulted
7 in a \$0.00 per kW for this application. This means that the capacity value provided
8 by the customer-paid renewable resources is greater than the Rate Schedule 36B
9 customer's responsibility of production capacity revenue requirement; therefore
10 this customer will pay a \$0.00 \$/kW Contribution to Production Component charge,
11 and the effect is a change from its gross 3S1W 4CP production allocation factor, to
12 a zero 3S1W 4CP production allocation factor for the Rate Schedule 36B customer.

13
14 PNM Table AC-6 below shows the allocation factors and ratios for the 3S1W 4CP
15 production allocation methodology for all classes before applying the results of
16 Exhibit D2.

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PNM Table AC-6

Line No.	Rate Schedule	Allocation Factor kW before D2 Calc [A]	Allocation Ratio before D2 Calc [B]
		[A] = Avg. of 3S1WCP Hours by Class	[B] = [A] / Σ [A]
1	Residential 1A & 1B	915,708	45.780%
2	Small Power & Small Power TOU	186,722	9.335%
3	General Power 3B	279,410	13.969%
4	General Power 3C	44,389	2.219%
5	General Power 3D	19,341	0.967%
6	General Power 3E	2,325	0.116%
7	General Power 3F	760	0.038%
8	Large Power 4B	146,187	7.308%
9	Large Service 5B	3,386	0.169%
10	Irrigation 10A & TOU 10B	4,054	0.203%
11	Water & Sewage 11B	18,493	0.925%
12	Universities 15B	7,940	0.397%
13	Manufacturing 30B	111,761	5.587%
14	Station Power 33B	262	0.013%
15	Large Power 35B	22,904	1.145%
16	Rate Schedule 36B	233,169	11.657%
17	Private Lighting 6	988	0.049%
18	Streetlighting 20	2,459	0.123%
19	Total	2,000,258	100.00%

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PNM Table AC-7 below shows the allocation factors and ratios for the 3S1W 4CP production allocation methodology for all classes after applying the results of Exhibit D2.

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PNM Table AC-7

Line No.	Rate Schedule	Allocation Factor kW after D2 Calc [A] [A] = Avg. of 3S1WCP Hours by Class	Allocation Ratio after D2 Calc [B] [B] = [A] / Σ [A]
1	Residential 1A & 1B	915,708	51.820%
2	Small Power & Small Power TOU	186,722	10.567%
3	General Power 3B	279,410	15.812%
4	General Power 3C	44,389	2.512%
5	General Power 3D	19,341	1.095%
6	General Power 3E	2,325	0.132%
7	General Power 3F	760	0.043%
8	Large Power 4B	146,187	8.273%
9	Large Service 5B	3,386	0.192%
10	Irrigation 10A & TOU 10B	4,054	0.229%
11	Water & Sewage 11B	18,493	1.046%
12	Universities 15B	7,940	0.449%
13	Manufacturing 30B	111,761	6.325%
14	Station Power 33B	262	0.015%
15	Large Power 35B	22,904	1.296%
16	Rate Schedule 36B	-	0.000%
17	Private Lighting 6	988	0.056%
18	Streetlighting 20	2,459	0.139%
19	Total	1,767,089	100.00%

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VI. CHANGES TO THE RATE SCHEDULE 36B CUSTOMER'S NON-RENEWABLE KWH AT THE METER ALLOCATOR ("ENERGY 4")

Q. Please describe PNM's Energy 4 allocator.

A. PNM's Energy 4 allocator is used to allocate costs that are classified as energy related to PNM's various customer classes. It is derived by taking each customer class's energy at the meter and multiplying it by PNM's most current Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") percentage at the time of filing the application.

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1 **Q. Was the derivation described above performed in the development of rates in**
2 **the Final Order of the 2022 Rate Case?**

3 **A.** Yes. The derivation described above was performed for the Final Order in the 2022
4 Rate Case.

5

6 **Q. How is PNM changing the derivation of the Energy 4 allocation factor for the**
7 **Rate Schedule 36B customer in this case?**

8 **A.** The change made to the Energy 4 allocator relates to the Rate Schedule 36B
9 customer's allocation factor. On its monthly bills, the Rate Schedule 36B customer
10 pays its respective fuel rate on 100% of the energy that its Rider No. 47 resources
11 do not cover. In other words, this net amount is the energy that PNM supplies to
12 the Rate Schedule 36B customer, for which the Rate Schedule 36B customer is
13 responsible for 100% of that net amount.⁷ In deriving the Energy 4 allocator,
14 because the Rate Schedule 36B customer is responsible for a net amount of fuel
15 costs, PNM is proposing to not apply the FPPCAC percentage established in the
16 quarterly adjustments to the FPPCAC to the Rate Schedule 36B customer's PNM-
17 supplied energy. PNM Table AC-8 shows how the Energy 4 allocator was derived
18 in this application.

⁷ For this application, the forecasted energy supplied by PNM to the Rate Schedule 36B customer is 350,268,360 kWh.

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PNM Table AC-8

Line No.	Rate Schedule	PNM kWh Energy at the Meter	Rider 23 - FPPCAC	PNM kWh Energy at the Meter Non-Renewable Only	PNM kWh Energy at the Meter Non-Renewable Only
		[A]	[B]	[C] = [A] * [B]	[D] = [C] / Σ [C]
1	Residential 1A & 1B	3,228,586,240	79.70%	2,573,183,233	36.485%
2	Small Power & Small Power TOU	965,768,590	79.70%	769,717,566	10.914%
3	General Power 3B	1,475,391,290	79.70%	1,175,886,858	16.673%
4	General Power 3C	273,650,840	79.70%	218,099,719	3.092%
5	General Power 3D	113,110,020	79.70%	90,148,686	1.278%
6	General Power 3E	13,917,430	79.70%	11,092,192	0.157%
7	General Power 3F	5,551,190	79.70%	4,424,298	0.063%
8	Large Power 4B	946,037,310	79.70%	753,991,736	10.691%
9	Large Service 5B	28,595,990	79.70%	22,791,004	0.323%
10	Irrigation 10A & TOU 10B	22,518,980	79.70%	17,947,627	0.254%
11	Water & Sewage 11B	172,081,786	79.70%	137,149,184	1.945%
12	Universities 15B	69,886,280	79.70%	55,699,365	0.790%
13	Manufacturing 30B	879,995,270	79.70%	701,356,230	9.944%
14	Station Power 33B	2,727,450	79.70%	2,173,778	0.031%
15	Large Power 35B	174,308,550	79.70%	138,923,914	1.970%
16	Rate Schedule 36B	350,268,360	100.00%	350,268,360	4.966%
17	Private Lighting 6	12,316,087	79.70%	9,815,921	0.139%
18	Streetlighting 20	25,272,048	79.70%	20,141,822	0.286%
19	Total	8,759,983,711		7,052,811,494	100.00%

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3 **Q. Does this change to the Energy 4 allocator affect other allocators for the Rate**
4 **Schedule 36B customer?**

5 **A.** Yes. This change will affect the Customer Expense allocator (“CUSTEXP”). The
6 CUSTEXP allocator is a composite allocator derived using an 80:20 split, 80%
7 based on number of customers in each customer class and 20% based on the non-
8 renewable energy at the meter for each class, which is the Rate Schedule 36B
9 customer’s Energy 4 allocator that was described earlier in my testimony. With the
10 change PNM is proposing to make to the derivation of the Energy 4 allocator, the
11 20% of the CUSTEXP allocator will be applied to a larger non-renewable energy
12 at the meter value than if PNM was not proposing the change to the Energy 4
13 allocator. Therefore, the Rate Schedule 36B customer’s CUSTEXP allocation ratio
14 will also increase.

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1 **Q. Is the proposed change to the Energy 4 allocator appropriate?**

2 **A.** Yes. On its monthly bill, the Rate Schedule 36B customer pays its respective fuel
3 rate on 100% of the energy that PNM supplies to them. It makes sense to allocate
4 energy-related costs based on 100% of the energy supplied to this customer by
5 PNM.

6

7

VII. CONCLUSION

8

9 **Q. Please summarize your primary conclusions.**

10 **A.** The allocation factors, ratios, and methods I define and support in my testimony
11 fairly assign costs to PNM's various customer classes consistent with accepted
12 industry standards and PNM's system characteristics. This is the second PNM rate
13 case that involves costs related to battery energy storage systems. Since this
14 technology is still very new to PNM's system, PNM has refined its proposal to
15 functionalize and allocate these battery resources in this case. The Pricing
16 Department will continue working closely with Operations to understand how these
17 energy storage systems are utilized and adjust functionalization, classification, and
18 class allocation accordingly in later rate cases.

19

20 With respect to Rate Schedule 36B, following the language specific to Exhibit D2
21 to the SSC, the capacity value of the Rider No. 47 resources is greater than the Rate
22 Schedule 36B customer's responsibility of production capacity costs, resulting in a
23 \$18,966,328 benefit to PNM's other customers and a \$0.00 Contribution to

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1 Production Component charge for the Rate Schedule 36B customer, consistent with
2 the terms of the SSC. The change to the Energy 4 allocator is appropriate because
3 it is representative of how the Rate Schedule 36B customer pays for fuel on its
4 monthly bills.

5

6 **Q.** **Does this conclude your direct testimony?**

7 **A.** Yes.

8

GCG#532546

PNM Exhibit AC – 1

Statement of Qualifications

Is contained in the following page.

Abraham Casas: Educational and Professional Summary

Current Position:

Senior Pricing Analyst, Strategic Marketing and Product Management. Public Service Company of New Mexico (PNM)

Education:

Master of Arts, Economics – 2018

Bachelor's in Business Administration, Economics – 2016

Experience:

Pricing Analyst, Public Service Company of New Mexico (4/2019 – Present)

Project Manager, B and D Industries. (8/2016 - 8/2017)

Testimony:

Before the New Mexico Public Regulation Commission

- NMPRC Case No. 23-00138-UT. In support of PNM's 2024 Energy Efficiency and Load Management Plan.
- NMPRC Case No. 22-00270-UT. In support of PNM's 2022 General Rate Case.
- NMPRC Case No. 22-00276-UT. In support of PNM's 2022 Rio Rancho Underground Rider.
- NMPRC Case No. 17-00076-UT. In support of PNM's 2019, 2020, and 2021 Energy Efficiency ("EE") Profit Incentive

PNM Exhibit AC – 2

COST™ Model

Is contained in the following 306 pages.

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail 0	Residential 1	Small Power 2	General Power 3	GP Low LF 4
	SUMMARY OF RESULTS AT CURRENT RATES						
1	NET ORIGINAL COST RATE BASE						
2	NET PLANT IN SERVICE						
3	PRODUCTION PLANT	Page 7 Line 12	993,740,632	519,782,706	120,316,045	173,152,542	27,876,921
4	BATTERY STORAGE PLANT	Page 7 Line 17	-	-	-	-	-
5	TRANSMISSION PLANT	Page 7 Line 25	468,279,917	223,374,070	51,705,230	74,411,456	11,979,970
6	DISTRIBUTION PLANT	Page 7 Line 43	1,195,663,532	694,726,532	171,810,601	180,349,748	43,655,425
7	GENERAL AND INTANGIBLE	Page 7 Line 53	226,247,409	149,847,879	28,833,036	23,253,839	4,907,438
8	TOTAL NET PLANT	Page 7 Line 55	2,883,931,490	1,587,731,188	372,664,912	451,167,585	88,419,754
9	ACCUMULATED DEFERRED INCOME TAXES	Page 11 Line 44	(607,554,160)	(334,477,741)	(77,285,473)	(96,426,171)	(17,958,001)
10	REGULATORY ASSETS & LIABILITIES	Page 13 Line 28	(53,631,457)	(31,381,965)	(8,240,187)	(6,782,103)	(2,239,817)
11	OTHER RATE BASE ITEMS	Page 15 Line 10	131,699,070	73,273,618	21,372,949	18,884,828	4,150,243
12	WORKING CAPITAL	Page 17 Line 16	146,503,105	69,527,444	18,213,314	26,119,676	4,819,613
13	TOTAL NET ORIGINAL COST RATE BASE	Page 17 Line 18	2,500,948,048	1,364,672,544	326,725,515	392,963,815	77,191,793
14							
15	OPERATING REVENUES						
16	SALES OF ELECTRICITY - NON FUEL	Page 19 Line 3	743,620,021	365,730,979	103,349,650	120,239,031	29,581,886
17	SALES OF ELECTRICITY - FUEL	Page 19 Line 4	159,424,718	65,323,065	18,987,422	30,849,309	5,450,768
18	OTHER OPERATING REVENUES	Page 19 Line 25	52,518,325	26,649,709	6,062,706	8,133,796	1,374,148
19	TOTAL OPERATING REVENUES		955,563,063	457,703,754	128,399,777	159,222,136	36,406,802
20							
21	OPERATIONS EXPENSE						
22	POWER PRODUCTION EXPENSE						
23	PRODUCTION FUEL-RELATED EXPENSES	Page 21 Line 44	159,424,718	64,922,705	18,871,049	30,660,236	5,417,361
24	PRODUCTION NON FUEL-RELATED EXPENSES		43,749,389	18,948,413	5,182,050	8,163,454	1,417,610
25	PRODUCTION OPERATIONS AND MAINTENANCE						
26	STEAM PRODUCTION O&M	Page 23 Line 14	25,858,690	13,525,562	3,130,812	4,505,701	725,401
27	NUCLEAR POWER GENERATION	Page 23 Line 31	34,646,369	18,122,016	4,194,771	6,036,894	971,918
28	OTHER POWER GENERATION	Page 23 Line 42	22,596,739	11,819,376	2,735,875	3,937,328	633,895
29	ENERGY STORAGE O&M	Page 23 Line 50	-	-	-	-	-
30	TOTAL PRODUCTION O&M EXPENSE	Page 23 Line 53	83,101,798	43,466,953	10,061,458	14,479,923	2,331,214
31	TOTAL POWER PRODUCTION EXPENSE		286,275,905	127,338,071	34,114,557	53,303,612	9,166,186
32							
33	TRANSMISSION EXPENSE	Page 25 Line 17	43,337,349	20,672,336	4,785,103	6,886,469	1,108,696
34							
35	DISTRIBUTION EXPENSES						
36	DISTRIBUTION EXPENSES OPERATION	Page 25 Line 31	22,021,102	12,937,874	3,485,883	3,123,188	778,799
37	DISTRIBUTION EXPENSES MAINTENANCE	Page 25 Line 46	13,860,805	7,198,805	1,955,482	2,202,650	532,045
38	TOTAL DISTRIBUTION EXPENSES	Page 25 Line 48	35,881,908	20,136,679	5,441,364	5,325,838	1,310,844
39							
40	CUSTOMER ACCOUNTS AND SALES EXPENSES	Page 25 Line 64	32,159,753	28,169,410	2,931,523	509,109	117,698
41							
42	ADMINISTRATIVE AND GENERAL EXPENSE	Page 27 Line 20	93,909,651	60,862,752	11,905,352	10,247,789	2,097,592
43	TOTAL OPERATIONS EXPENSE		491,564,566	257,179,248	59,177,900	76,272,817	13,801,016
44							
45	DEPRECIATION & AMORTIZATION EXPENSE						
46	PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE	Page 27 Line 37	49,376,677	25,826,802	5,978,226	8,603,550	1,385,140
47	ENERGY STORAGE DEPRECIATION & AMORTIZATION EXPENSE	Page 27 Line 42	-	-	-	-	-
48	TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE	Page 27 Line 50	18,404,527	8,779,138	2,032,140	2,924,549	470,842
49	DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE	Page 27 Line 68	57,848,340	34,134,648	8,194,881	8,343,575	2,022,736
50	G&I DEPRECIATION & AMORTIZATION EXPENSE	Page 29 Line 8	36,569,694	24,168,861	4,657,301	3,781,761	795,175
51	TOTAL DEPRECIATION & AMORTIZATION EXPENSE	Page 29 Line 10	162,199,237	92,909,450	20,862,548	23,653,435	4,673,892
52							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	GENERAL TAXES AND OTHER EXPENSES						
2	PROPERTY TAX EXPENSE	Page 29 Line 66	25,049,852	13,656,920	3,222,179	3,974,981	765,952
3	PAYROLL TAXES	Page 31 Line 6	6,524,707	3,673,739	963,090	976,044	213,170
4	OTHER TAXES	Page 31 Line 20	3,684,193	1,904,645	441,573	630,887	102,563
5	TOTAL GENERAL TAXES	Page 31 Line 23	35,258,752	19,235,304	4,626,842	5,581,912	1,081,685
6							
7	OTHER ALLOWABLE EXPENSES	Page 31 Line 51	10,399,715	5,933,344	1,101,130	1,584,506	248,476
8							
9	REVENUE TAX	Page 33 Line 47	4,325,548	2,056,691	591,340	727,028	171,178
10							
11	OPERATING INCOME		251,815,245	80,389,716	42,040,017	51,402,438	16,430,554
12							
13	STATE INCOME TAX	Page 33 Line 61	5,380,593	(18,553)	1,301,645	1,518,234	675,923
14	FEDERAL INCOME TAX	Page 35 Line 18	19,906,876	(900,845)	4,986,749	5,804,893	2,644,333
15							
16	NET OPERATING INCOME AT CURRENT RATES		226,527,776	81,309,115	35,751,623	44,079,312	13,110,299
17							
18							
19							
20	FORECASTED RATE OF RETURN AT PRESENT RATES - NON-FUEL	9.06%	9.06%	5.93%	10.91%	11.17%	16.94%
21	RELATIVE RATE OF RETURN AT PRESENT RATES - NON-FUEL		1.00	0.65	1.20	1.23	1.87
22							
23	FORECASTED RATE OF RETURN AT PRESENT RATES - TOTAL		9.06%	5.96%	10.94%	11.22%	16.98%
24	RELATIVE RATE OF RETURN AT PRESENT RATES - TOTAL		1.00	0.66	1.21	1.24	1.88
25							
26							
27	SUMMARY OF RESULTS AT PROPOSED RATE OF RETURN						
28							
29	TOTAL NET ORIGINAL COST RATE BASE		2,500,948,048	1,364,672,544	326,725,515	392,963,815	77,191,793
30							
31							
32	OPERATING REVENUES						
33	SALES OF ELECTRICITY - NON FUEL	Page 39 Line 19	669,492,397	382,915,211	84,630,847	96,872,989	18,631,875
34	SALES OF ELECTRICITY - FUEL	Page 25 Line	159,424,718	64,922,705	18,871,049	30,660,236	5,417,361
35	OTHER OPERATING REVENUES		52,518,325	26,649,709	6,062,706	8,133,796	1,374,148
36	TOTAL OPERATING REVENUES		881,435,439	474,487,625	109,564,602	135,667,020	25,423,384
37							
38	OPERATIONS EXPENSE		491,564,566	257,179,248	59,177,900	76,272,817	13,801,016
39	DEPRECIATION & AMORTIZATION EXPENSE		162,199,237	92,909,450	20,862,548	23,653,435	4,673,892
40	GENERAL TAXES AND OTHER EXPENSES		35,258,752	19,235,304	4,626,842	5,581,912	1,081,685
41	OTHER ALLOWABLE EXPENSES		10,399,715	5,933,344	1,101,130	1,584,506	248,476
42	REVENUE TAX	Page 39 Line 13	4,194,317	2,266,058	523,719	645,318	121,689
43							
44	OPERATING INCOME		177,818,851	96,964,221	23,272,462	27,929,034	5,496,625
45							
46	STATE INCOME TAX	Page 37 Line 52	7,080,832	3,859,104	928,068	1,111,705	219,060
47	FEDERAL INCOME TAX	Page 37 Line 29	12,150,087	6,550,081	1,618,061	1,913,901	380,306
48							
49	NET OPERATING INCOME AT PROPOSED RATE OF RETURN		158,587,932	86,555,035	20,726,333	24,903,427	4,897,259
50							
51	FORECASTED RATE OF RETURN AT PROPOSED RATE OF RETURN - NON-FUEL		6.34%	6.34%	6.34%	6.34%	6.34%
52	RELATIVE RATE OF RETURN AT PROPOSED RATE OF RETURN - NON-FUEL		1.00	1.00	1.00	1.00	1.00
53							

Line	Account	Allocator	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
No. 1	FORECASTED RATE OF RETURN AT PROPOSED RATE OF RETURN - TOTAL		6.34%	6.34%	6.34%	6.34%
2	RELATIVE RATE OF RETURN AT PROPOSED RATE OF RETURN - TOTAL		1.00	1.00	1.00	1.00
3						
4						
5	BASE NON-FUEL REVENUE REQUIREMENT		722,010,721	409,564,920	90,693,553	105,006,785
6	FUEL REVENUE REQUIREMENT		159,424,718	64,922,705	18,871,049	30,660,236
7	TOTAL REVENUE REQUIREMENT		881,435,439	474,487,625	109,564,602	135,667,020
8						
9	FORECASTED NON-FUEL REVENUES		743,620,021	365,730,979	103,349,650	120,239,031
10	FUEL REVENUES		159,424,718	65,323,065	18,987,422	30,849,309
11	OTHER OPERATING REVENUES		52,518,325	26,649,709	6,062,706	8,133,796
12	TOTAL REVENUES		955,563,063	457,703,754	128,399,777	159,222,136
13						
14	NON-FUEL REVENUE DEFICIENCY		(74,127,624)	17,184,231	(18,718,803)	(23,366,042)
15	FUEL REVENUE DEFICIENCY		-	(400,360)	(116,372)	(189,073)
16	TOTAL REVENUE DEFICIENCY		(74,127,624)	16,783,871	(18,835,176)	(23,555,115)
17						
18	NON-FUEL IMPACT AS % OF TOTAL REVENUES		-7.76%	3.75%	-14.58%	-14.68%
19						
20	NON-FUEL IMPACT AS % OF TOTAL NON-FUEL REVENUES		-9.97%	4.70%	-18.11%	-19.43%
21						
22						
23						
24						

Line				Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	DETAILED COST OF SERVICE						
2							
3	PLANT IN SERVICE						
4							
5	NET PRODUCTION PLANT						
6	Steam Production Net Plant		225,521,712	117,960,645	27,304,791	39,295,623	6,326,451
7	Nuclear Production Net Plant - Palo Verde		358,643,386	187,590,830	43,422,350	62,491,169	10,060,848
8	Nuclear Production Net Plant - Acq Adj (Drexel)		289,805	151,585	35,088	50,497	8,130
9	Nuclear Production Net Plant - Acq Adj (First Chicago)		18,443,854	9,647,181	2,233,069	3,213,716	517,396
10	Other Production Plant - Gas & 40 MW Solar		390,841,875	204,432,465	47,320,747	68,101,537	10,964,097
11	Other Production Plant - Renewable		-	-	-	-	-
12	TOTAL NET PRODUCTION PLANT		993,740,632	519,782,706	120,316,045	173,152,542	27,876,921
13							
14	NET PLANT BATTERY STORAGE						
15	Transmission Sited Batteries		-	-	-	-	-
16	Distribution Sited Batteries		-	-	-	-	-
17	TOTAL BATTERY STORAGE NET PLANT		-	-	-	-	-
18							
19	NET TRANSMISSION PLANT						
20	Step-Up Transformers & Generation Interconnections		4,684,329	2,234,470	517,221	744,358	119,839
21	Transmission System Net Plant - Allocated		455,651,597	217,350,239	50,310,872	72,404,768	11,656,901
22	Transmission System Net Plant - FERC Incremental Rates		-	-	-	-	-
23	Transmission System Net Plant - Dedicated Retail		7,392,230	3,526,165	816,215	1,174,653	189,115
24	Transmission System Net Plant - Acq Adj (EIP)		551,761	263,195	60,923	87,677	14,116
25	TOTAL NET TRANSMISSION PLANT		468,279,917	223,374,070	51,705,230	74,411,456	11,979,970
26							
27							
28	NET DISTRIBUTION PLANT						
29	Distribution Substations Net Plant - PNM		167,574,311	86,402,276	23,264,653	27,122,320	6,518,738
30	Distribution Substations Net Plant - Renewables		-	-	-	-	-
31	Distribution Substations Net Plant - Grid Mod		-	-	-	-	-
32	Primary Distribution System Net Plant - PNM		557,271,163	299,032,329	80,517,363	93,868,483	22,560,904
33	Primary Distribution System Net Plant - Renewables		-	-	-	-	-
34	Primary Distribution System Net Plant - Grid Mod		-	-	-	-	-
35	Secondary Distribution System Net Plant - PNM		297,852,879	177,611,242	47,823,554	55,753,496	13,400,124
36	Secondary Distribution System Net Plant - Renewables		-	-	-	-	-
37	Secondary Distribution System Net Plant - Grid Mod		-	-	-	-	-
38	Services Net Plant - PNM		108,930,671	99,486,650	9,444,021	-	-
39	Meters Net Plant - PNM		50,051,356	32,194,036	10,761,011	3,605,449	1,175,659
40	Meters Net Plant - Grid Mod		-	-	-	-	-
41	Private Lighting - 371		568,349	-	-	-	-
42	Street Lighting - 373		13,414,804	-	-	-	-
43	TOTAL NET DISTRIBUTION PLANT		1,195,663,532	694,726,532	171,810,601	180,349,748	43,655,425
44							
45							
46	NET GENERAL & INTANGIBLE PLANT						
47	General & Intangible Net Plant		113,403,710	74,580,078	14,417,025	11,877,300	2,478,103
48	Renewables General & Intangible Net Plant		-	-	-	-	-
49	Grid Mod General & Intangible Net Plant		-	-	-	-	-
50	Production Related (Shared Services)		19,846,370	10,380,777	2,402,877	3,458,095	556,741
51	Transmission Related (Shared Services)		6,541,133	3,120,184	722,241	1,039,411	167,341
52	Distribution/Customer Related (Shared Services)		86,456,196	61,766,840	11,290,893	6,879,034	1,705,253
53	TOTAL NET GENERAL & INTANGIBLE PLANT		226,247,409	149,847,879	28,833,036	23,253,839	4,907,438
54							
55	TOTAL NET PLANT IN SERVICE		2,883,931,490	1,587,731,188	372,664,912	451,167,585	88,419,754
56							
57							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	ACCUMULATED DEFERRED INCOME TAXES						
2	Federal Tax Credit Carryforward		19,358,228	10,657,556	2,501,492	3,028,437	593,513
3	Federal Tax Credit Carryforward - Renewables		-	-	-	-	-
4	Net Operating Loss (NOL)		2,113,974	1,163,836	273,170	330,714	64,813
5	Incentive Pay Plans		-	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning		-	-	-	-	-
7	Regulatory Liabilities - Renewable Rider		-	-	-	-	-
8	Income Tax Regulatory Liability		54,131,081	29,537,279	7,071,720	8,505,397	1,670,757
9	Income Tax Regulatory Asset		(53,590,430)	(29,242,266)	(7,001,089)	(8,420,447)	(1,654,069)
10	Lease Liability		-	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning		-	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges		-	-	-	-	-
13	Regulatory Assets - ETA Job Training & Severance		-	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies		-	-	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning		(725,178)	(379,309)	(87,800)	(126,357)	(20,343)
16	Regulatory Assets - ETA SJGS upfront Financing Cost		-	-	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev		-	-	-	-	-
18	Deferred Credits - Joint Use		266,191	139,233	32,229	46,382	7,467
19	Deferred Credits - Pathnet		1,450,717	851,411	209,564	219,281	53,056
20	Deferred Credits - PVNGS Dry Casks		-	-	-	-	-
21	Other Deferred Credits		-	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance		-	-	-	-	-
23	Other Liabilities - Navajo Workforce Training		-	-	-	-	-
24	Other Liabilities		-	-	-	-	-
25	Injury and Damages		1,335,081	878,018	169,729	139,829	29,174
26	Plant - AFUDC		(15,913,519)	(8,761,092)	(2,056,363)	(2,489,540)	(487,900)
27	Plant - Capitalized Interest		4,246,880	2,338,094	548,787	664,390	130,207
28	Decommissioning and Reclamation Trusts		-	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications		-	-	-	-	-
30	PVNGS Licensing		43,864	22,944	5,311	7,643	1,231
31	Plant - 263A Adjustment		(18,080,320)	(9,954,012)	(2,336,360)	(2,828,519)	(554,333)
32	Deferred State Taxes		-	-	-	-	-
33	Plant - CIAC		9,377,032	5,162,469	1,211,711	1,466,960	287,495
34	Plant - Depreciation Nuclear Fuel		8,101,784	3,299,298	959,005	1,558,118	275,304
35	Plant - Removal Cost		(5,682,461)	(3,128,445)	(734,294)	(888,975)	(174,221)
36	Plant - Repairs		(51,925,518)	(28,587,283)	(6,709,875)	(8,123,324)	(1,592,008)
37	Plant - Section 174 Deduction		(681,139)	(374,997)	(88,018)	(106,559)	(20,883)
38	Plant - Asset Retirement Obligation		7,028,815	3,676,469	851,006	1,224,723	197,176
39	Plant - Pollution Control Property		(2,154,701)	(1,127,031)	(260,878)	(375,442)	(60,445)
40	Plant - Liberalized Depreciation: Production		(168,439,965)	(88,103,654)	(20,393,682)	(29,349,517)	(4,725,164)
41	Plant - Liberalized Depreciation: Transmission		(61,299,642)	(29,240,525)	(6,768,414)	(9,740,746)	(1,568,224)
42	Plant - Liberalized Depreciation: Distribution		(152,824,051)	(89,690,947)	(22,076,271)	(23,099,907)	(5,589,165)
43	Plant - Liberalized Depreciation: General and Intangible		(14,535,477)	(9,627,117)	(1,852,405)	(1,493,965)	(315,283)
44	Plant - Liberalized Depreciation: Renewables		-	-	-	-	-
45	Plant - Four Corners Imprudence		-	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3		(22,453,662)	(11,744,539)	(2,718,552)	(3,912,398)	(629,882)
47	Pension		(35,026,319)	(23,035,098)	(4,452,899)	(3,668,470)	(765,397)
48	Retiree Medical		-	-	-	-	-
49	Lease Asset		-	-	-	-	-
50	Loss on Recquired Debt		(941,077)	(518,104)	(121,607)	(147,224)	(28,853)
51	Other Comprehensive Income (OCI)		-	-	-	-	-
52	Deferred Credits - SO2 Allowance		21,014	8,558	2,487	4,041	714
53	Deferred Debits - Rate Case Expense		-	-	-	-	-
54	Deferred Debits - Decoupling		-	-	-	-	-
55	Deferred Debits - Grid Modernization		-	-	-	-	-

Line	Account	Allocator	Schedule 3D General Power Gov	Schedule 3E GP Low LF Gov	Schedule 3F GP Charging Stations	Schedule 4 Large Power	Schedule 5 Industrial Power	Schedule 10 Irrigation	Schedule 11 Water & Sewage
1	ACCUMULATED DEFERRED INCOME TAXES								
2	Federal Tax Credit Carryforward		0	0	0	1,177,623	19,455	60,044	268,986
3	Federal Tax Credit Carryforward - Renewables		-	-	-	-	-	-	-
4	Net Operating Loss (NOL)		0	0	0	128,600	2,125	6,557	29,374
5	Incentive Pay Plans		-	-	-	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning		-	-	-	-	-	-	-
7	Regulatory Liabilities - Renewable Rider		-	-	-	-	-	-	-
8	Income Tax Regulatory Liability		0	0	0	3,313,198	57,715	167,101	757,757
9	Income Tax Regulatory Asset		(0)	(0)	(0)	(3,280,107)	(57,138)	(165,432)	(750,188)
10	Lease Liability		-	-	-	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning		-	-	-	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges		-	-	-	-	-	-	-
13	Regulatory Assets - ETA Job Training & Severance		-	-	-	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies		-	-	-	-	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning		(0)	(0)	(0)	(57,274)	(1,382)	(1,844)	(8,947)
16	Regulatory Assets - ETA SJGS upfront Financing Cost		-	-	-	-	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev		-	-	-	-	-	-	-
18	Deferred Credits - Joint Use		0	0	0	21,024	507	677	3,284
19	Deferred Credits - Pathnet		0	0	0	65,456	15	5,742	24,384
20	Deferred Credits - PVNGS Dry Casks		-	-	-	-	-	-	-
21	Other Deferred Credits		-	-	-	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance		-	-	-	-	-	-	-
23	Other Liabilities - Navajo Workforce Training		-	-	-	-	-	-	-
24	Other Liabilities		-	-	-	-	-	-	-
25	Injury and Damages		0	0	0	52,338	824	3,585	13,939
26	Plant - AFUDC		(0)	(0)	(0)	(968,070)	(15,993)	(49,359)	(221,121)
27	Plant - Capitalized Interest		0	0	0	258,351	4,268	13,173	59,011
28	Decommissioning and Reclamation Trusts		-	-	-	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications		-	-	-	-	-	-	-
30	PVNGS Licensing		0	0	0	3,464	84	112	541
31	Plant - 263A Adjustment		(0)	(0)	(0)	(1,099,883)	(18,170)	(56,080)	(251,230)
32	Deferred State Taxes		-	-	-	-	-	-	-
33	Plant - CIAC		0	0	0	570,435	9,424	29,085	130,296
34	Plant - Depreciation Nuclear Fuel		-	-	-	838,112	28,054	24,503	169,949
35	Plant - Removal Cost		(0)	(0)	(0)	(345,682)	(5,711)	(17,625)	(78,959)
36	Plant - Repairs		(0)	(0)	(0)	(3,158,794)	(52,185)	(161,058)	(721,515)
37	Plant - Section 174 Deduction		(0)	(0)	(0)	(41,436)	(685)	(2,113)	(9,465)
38	Plant - Asset Retirement Obligation		0	0	0	555,134	13,390	17,872	86,723
39	Plant - Pollution Control Property		(0)	(0)	(0)	(170,178)	(4,105)	(5,479)	(26,585)
40	Plant - Liberalized Depreciation: Production		(0)	(0)	(0)	(13,303,335)	(320,892)	(428,299)	(2,078,259)
41	Plant - Liberalized Depreciation: Transmission		(0)	(0)	(0)	(4,527,011)	(113,660)	(142,147)	(707,214)
42	Plant - Liberalized Depreciation: Distribution		(0)	(0)	(0)	(6,895,391)	(1,563)	(604,893)	(2,568,692)
43	Plant - Liberalized Depreciation: General and Intangible		(0)	(0)	(0)	(552,951)	(8,402)	(39,138)	(151,052)
44	Plant - Liberalized Depreciation: Renewables		-	-	-	-	-	-	-
45	Plant - Four Corners Imprudence		-	-	-	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3		(0)	(0)	(0)	(1,773,383)	(42,776)	(57,094)	(277,040)
47	Pension		(0)	(0)	(0)	(1,373,113)	(21,609)	(94,065)	(365,705)
48	Retiree Medical		-	-	-	-	-	-	-
49	Lease Asset		-	-	-	-	-	-	-
50	Loss on Recquired Debt		(0)	(0)	(0)	(57,249)	(946)	(2,919)	(13,076)
51	Other Comprehensive Income (OCI)		-	-	-	-	-	-	-
52	Deferred Credits - SO2 Allowance		-	-	-	2,174	73	64	441
53	Deferred Debits - Rate Case Expense		-	-	-	-	-	-	-
54	Deferred Debits - Decoupling		-	-	-	-	-	-	-
55	Deferred Debits - Grid Modernization		-	-	-	-	-	-	-

Line No.	Account	Allocator	Schedule 15	Schedule 30	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
			Industrial Power	Industrial Power	Large Service	Lg Power Service	Special Service Rate	Priv. Area Light	Streetlighting
1	ACCUMULATED DEFERRED INCOME TAXES								
2	Federal Tax Credit Carryforward		105,057	361,295	1,671	148,040	269,371	24,343	141,346
3	Federal Tax Credit Carryforward - Renewables		-	-	-	-	-	-	-
4	Net Operating Loss (NOL)		11,472	39,455	182	16,166	29,416	2,658	15,435
5	Incentive Pay Plans		-	-	-	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning		-	-	-	-	-	-	-
7	Regulatory Liabilities - Renewable Rider		-	-	-	-	-	-	-
8	Income Tax Regulatory Liability		291,404	1,047,689	5,007	426,587	798,511	73,168	407,792
9	Income Tax Regulatory Asset		(288,494)	(1,037,224)	(4,957)	(422,326)	(790,535)	(72,437)	(403,719)
10	Lease Liability		-	-	-	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning		-	-	-	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges		-	-	-	-	-	-	-
13	Regulatory Assets - ETA Job Training & Severance		-	-	-	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies		-	-	-	-	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning		(7,501)	(23,475)	(115)	(9,546)	-	(370)	(913)
16	Regulatory Assets - ETA SJGS upfront Financing Cost		-	-	-	-	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev		-	-	-	-	-	-	-
18	Deferred Credits - Joint Use		2,753	8,617	42	3,504	-	136	335
19	Deferred Credits - Pathnet		25	5,656	8	2,486	78	2,511	11,043
20	Deferred Credits - PVNGS Dry Casks		-	-	-	-	-	-	-
21	Other Deferred Credits		-	-	-	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance		-	-	-	-	-	-	-
23	Other Liabilities - Navajo Workforce Training		-	-	-	-	-	-	-
24	Other Liabilities		-	-	-	-	-	-	-
25	Injury and Damages		4,080	15,110	83	6,206	9,472	3,506	9,187
26	Plant - AFUDC		(86,362)	(297,005)	(1,373)	(121,697)	(221,438)	(20,011)	(116,194)
27	Plant - Capitalized Interest		23,048	79,262	366	32,478	59,096	5,340	31,009
28	Decommissioning and Reclamation Trusts		-	-	-	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications		-	-	-	-	-	-	-
30	PVNGS Licensing		454	1,420	7	577	-	22	55
31	Plant - 263A Adjustment		(98,121)	(337,445)	(1,560)	(138,268)	(251,589)	(22,736)	(132,015)
32	Deferred State Taxes		-	-	-	-	-	-	-
33	Plant - CIAC		50,889	175,010	809	71,710	130,482	11,791	68,467
34	Plant - Depreciation Nuclear Fuel		65,890	412,812	2,515	157,018	265,819	13,084	32,301
35	Plant - Removal Cost		(30,839)	(106,056)	(490)	(43,456)	(79,072)	(7,146)	(41,491)
36	Plant - Repairs		(281,798)	(969,120)	(4,481)	(397,095)	(722,547)	(65,295)	(379,139)
37	Plant - Section 174 Deduction		(3,697)	(12,713)	(59)	(5,209)	(9,478)	(857)	(4,973)
38	Plant - Asset Retirement Obligation		72,706	227,537	1,111	92,529	-	3,586	8,852
39	Plant - Pollution Control Property		(22,288)	(69,752)	(341)	(28,365)	-	(1,099)	(2,714)
40	Plant - Liberalized Depreciation: Production		(1,742,353)	(5,452,735)	(26,631)	(2,217,372)	-	(85,930)	(212,141)
41	Plant - Liberalized Depreciation: Transmission		(618,395)	(1,919,848)	(9,452)	(780,712)	(5,064,368)	(28,519)	(70,407)
42	Plant - Liberalized Depreciation: Distribution		(2,613)	(595,852)	(853)	(261,928)	(8,167)	(264,520)	(1,163,290)
43	Plant - Liberalized Depreciation: General and Intangible		(41,217)	(155,294)	(863)	(63,842)	(92,275)	(39,127)	(102,546)
44	Plant - Liberalized Depreciation: Renewables		-	-	-	-	-	-	-
45	Plant - Four Corners Imprudence		-	-	-	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3		(232,262)	(726,870)	(3,550)	(295,584)	-	(11,455)	(28,279)
47	Pension		(107,050)	(396,413)	(2,181)	(162,819)	(248,489)	(91,991)	(241,019)
48	Retiree Medical		-	-	-	-	-	-	-
49	Lease Asset		-	-	-	-	-	-	-
50	Loss on Recaptured Debt		(5,107)	(17,564)	(81)	(7,197)	(13,095)	(1,183)	(6,871)
51	Other Comprehensive Income (OCI)		-	-	-	-	-	-	-
52	Deferred Credits - SO2 Allowance		171	1,071	7	407	689	34	84
53	Deferred Debits - Rate Case Expense		-	-	-	-	-	-	-
54	Deferred Debits - Decoupling		-	-	-	-	-	-	-
55	Deferred Debits - Grid Modernization		-	-	-	-	-	-	-

Line	Account	Allocator	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.			PNM Retail	Residential	Small Power	General Power	GP Low LF
1	Deferred Debits - RR Underground Rider		-	-	-	-	-
2	Prepaid Expenses		(1,262,062)	(694,821)	(163,085)	(197,439)	(38,694)
3	Regulatory Assets - COVID-19 Costs		(227,665)	(113,917)	(14,809)	(6,172)	(1,189)
4	Regulatory assets - FAC		-	-	-	-	-
5	Regulatory Assets - EIM Costs		(4,757,679)	(3,151,100)	(606,320)	(488,997)	(103,197)
6	Regulatory Assets - Energy Efficiency		(0)	(0)	(0)	(0)	(0)
7	Regulatory Assets - ETA		-	-	-	-	-
8	Regulatory Assets - Sky Blue Under Recovery		-	-	-	-	-
9	Regulatory Assets - Renewable Energy		-	-	-	-	-
10	Regulatory Assets - Renewable Energy Credits		(0)	(0)	(0)	(0)	(0)
11	Regulatory Assets - SJGS External Legal Fees		(125,808)	(65,805)	(15,232)	(21,921)	(3,529)
12	Regulatory Assets - SJGS Replacement Resources		(2,112,969)	(1,105,203)	(255,825)	(368,170)	(59,274)
13	Regulatory Assets - SJGS Undepreciated Investment		0	0	0	0	0
14	Regulatory Assets - SJGS Underground Coal Mine		-	-	-	-	-
15	Regulatory Assets - Solar Direct Regulatory Assets		-	-	-	-	-
16	Regulatory Assets - Transportation Electrification		-	-	-	-	-
17	Regulatory Assets - WCC Transaction Costs		-	-	-	-	-
18	Regulatory Liabilities - Energy Efficiency		-	-	-	-	-
19	Regulatory Liabilities - FAC		-	-	-	-	-
20	Regulatory Assets - PCB Refinancing Hedge		(1,720,872)	(947,416)	(222,373)	(269,216)	(52,761)
21	Prepaid Expenses: Production		(393)	(205)	(48)	(68)	(11)
22	Prepaid Expenses: Transmission		(1,989)	(949)	(220)	(316)	(51)
23	Prepaid Expenses: Transmission (incremental FERC Rates)		-	-	-	-	-
24	Prepaid Expenses: Distribution		(1,729)	(1,015)	(250)	(261)	(63)
25	Prepaid Expenses: Renewables		-	-	-	-	-
26	Regulatory Assets - 2024 Rate Change		(1,227,168)	(669,619)	(160,318)	(192,820)	(37,877)
27	Regulatory Assets - SJGS Obsolete Inventory		(1,598,839)	(836,284)	(193,578)	(278,587)	(44,851)
28	Regulatory Liabilities - Earnings Test		-	-	-	-	-
29	Regulatory Assets - PVNGS Undepreciated Investment		(10,980,767)	(5,743,564)	(1,329,484)	(1,913,324)	(308,038)
30	Regulatory Assets - ETC Over/Under SPE		-	-	-	-	-
31	Regulatory Assets - PVNGS Replacement Resources		(512,898)	(268,275)	(62,099)	(89,369)	(14,388)
32	Regulatory Assets - Rate Rider 12 UG Rate		-	-	-	-	-
33	Regulatory Assets - Renewable Rider Curr Reg		-	-	-	-	-
34	Regulatory Assets - SJ Energy Transition Property (SPE)		(86,520,793)	(45,255,281)	(10,475,409)	(15,075,659)	(2,427,126)
35	Regulatory Liabilities - Curr Reg Liab-UG Rate Rider 12		-	-	-	-	-
36	Regulatory Liabilities - Energy Transition Cost True Up		296,268	154,965	35,870	51,623	8,311
37	Regulatory Liabilities - SJGS Retirements Rate Credit		-	-	-	-	-
38	Deferred Debits - WS-Transmission Revenue		-	-	-	-	-
39	Customer Advance		-	-	-	-	-
40	Deferred Credits - ETA		-	-	-	-	-
41	Other Liabilities - ETA Coal Mine Severance		-	-	-	-	-
42	Other Liabilities - ETA State Agency Payments		-	-	-	-	-
43			-	-	-	-	-
44	TOTAL ACCUMULATED DEFERRED INCOME TAXES		(607,554,160)	(334,477,741)	(77,285,473)	(96,426,171)	(17,958,001)
45							
46							

Line	Account	Allocator	PNM Retail	Schedule 1 Residential	Schedule 2 Small Power	Schedule 3B General Power	Schedule 3C GP Low LF
1	REGULATORY ASSETS & LIABILITIES						
2	Coal Mine Decommissioning		-	-	-	-	-
3	PCB Refinancing Hedge		6,775,085	3,543,754	820,286	1,180,512	190,058
4	Reg Liab Renewables Fed Grant		-	-	-	-	-
5	Reg Liab Renewables St Credit		-	-	-	-	-
6	SIGS Coal Agreement Transaction Costs		-	-	-	-	-
7	SIGS 2&3 50% Undepreciated Investment		88,400,246	46,238,342	10,702,962	15,403,141	2,479,849
8	SIGS County Ordinance Decommission		-	-	-	-	-
9	Energy Imbalance Market (EIM) One Time Implementation Costs		18,731,021	12,405,905	2,387,087	1,925,185	406,287
10	SIGS Replacement Resources		8,318,775	4,351,191	1,007,186	1,449,490	233,363
11	SIGS External Legal Expenses		495,308	259,074	59,969	86,304	13,895
12	SIGS Obsolete Inventory		6,294,642	3,292,455	762,117	1,096,799	176,581
13	COVID Regulatory Asset and Liability		896,317	799,217	89,232	5,154	1,681
14	Sky Blue Under Recovery		-	-	-	-	-
15	Solar Direct		-	-	-	-	-
16	Transportation Electrification Program (TEP)		-	-	-	-	-
17	SO2 Allowance Credit		(82,733)	(33,691)	(9,793)	(15,911)	(2,811)
18	PVNGS Unit 1 - 104MW Undepreciated Investment Pre - lease renewal		43,176,094	22,583,546	5,227,498	7,523,141	1,211,198
19	PVNGS Unit 1 - 104MW Undepreciated Investment Post - lease renewal		-	-	-	-	-
20	PVNGS Unit 2 - 10MW Undepreciated Investment Pre - lease renewal		-	-	-	-	-
21	PVNGS Unit 2 - 10MW Undepreciated Investment Post - lease renewal		-	-	-	-	-
22	PVNGS Costs to Obtain Replacement Resources		2,019,284	1,056,200	244,483	351,847	56,646
23	PVNGS True-up for SRP Transaction Proceeds		55,272	28,910	6,692	9,631	1,551
24	2024 Rate Change Expenses		4,831,371	2,636,296	631,174	759,134	149,120
25	Energy Transition Cost True-up		(1,166,409)	(610,098)	(141,222)	(203,239)	(32,721)
26	Excess Deferred Income Tax Regulatory Liability		(232,375,731)	(127,933,065)	(30,027,857)	(36,353,290)	(7,124,512)
27			-	-	-	-	-
28	TOTAL REGULATORY ASSETS & LIABILITIES		(53,631,457)	(31,381,965)	(8,240,187)	(6,782,103)	(2,239,817)
29							
30							
31	OTHER RATE BASE ITEMS						
32	Customer Deposits		(6,221,788)	(16,132,286)	4,045,678	4,706,822	1,157,999
33	RWIP-Production		-	-	-	-	-
34	RWIP-Transmission		-	-	-	-	-
35	RWIP-Distribution		-	-	-	-	-
36	CWIP - Production		-	-	-	-	-
37	CWIP - Transmission		-	-	-	-	-
38	CWIP - Distribution		-	-	-	-	-
39	CWIP - Renewables		-	-	-	-	-
40	CWIP - Production Related		-	-	-	-	-
41	ARO Liability - Production		(25,829,557)	(13,510,323)	(3,127,285)	(4,500,625)	(724,584)
42	ARO Liability - Transmission		-	-	-	-	-
43	ARO Liability - Distribution		(1,381,664)	(810,885)	(199,589)	(208,843)	(50,531)
44	ARO Liability - 65MW SIGS		-	-	-	-	-
45	Injuries and Damages PNM		(2,675,990)	(1,759,868)	(340,199)	(280,269)	(58,476)
46	NQRP - Expense in Excess of Funding		(3,755,664)	(2,469,917)	(477,458)	(393,348)	(82,069)
47	Palo Verde Dry Cask Storage		-	-	-	-	-
48	FERC Incremental Rates		-	-	-	-	-
49	Pueblos Transmission Rights-of-Way		24,213,110	11,549,889	2,673,496	3,847,555	619,442
50	Pueblos Distribution Rights-of-Way		4,812,628	2,824,485	695,211	727,446	176,010
51	Prepaid Pension Asset		141,654,558	93,159,280	18,008,558	14,836,143	3,095,442
52	Unamortized Loss on Reacquired Debt		3,783,114	2,064,302	494,229	594,425	116,766
53	Tucson Electric Power ROW Payment		(493,409)	(235,361)	(54,480)	(78,405)	(12,623)
54	PV 1&2 Excess Gain Amortization		(102,108)	(53,408)	(12,363)	(17,792)	(2,864)
55	Possessory Interest Tax		3,407,321	1,999,724	492,206	515,029	124,614

Line	Account	Allocator	Schedule 3D General Power Gov	Schedule 3E GP Low LF Gov	Schedule 3F GP Charging Stations	Schedule 4 Large Power	Schedule 5 Industrial Power	Schedule 10 Irrigation	Schedule 11 Water & Sewage
1	REGULATORY ASSETS & LIABILITIES								
2	Coal Mine Decommissioning		-	-	-	-	-	-	-
3	PCB Refinancing Hedge		0	0	0	535,094	12,907	17,227	83,593
4	Reg Liab Renewables Fed Grant		-	-	-	-	-	-	-
5	Reg Liab Renewables St Credit		-	-	-	-	-	-	-
6	SIGS Coal Agreement Transaction Costs		-	-	-	-	-	-	-
7	SIGS 2&3 50% Undepreciated Investment		0	0	0	6,981,823	168,410	224,779	1,090,707
8	SIGS County Ordinance Decommission		-	-	-	-	-	-	-
9	Energy Imbalance Market (EIM) One Time Implementation Costs		0	0	0	712,556	10,827	50,434	194,653
10	SIGS Replacement Resources		0	0	0	657,014	15,848	21,152	102,639
11	SIGS External Legal Expenses		0	0	0	39,119	944	1,259	6,111
12	SIGS Obsolete Inventory		0	0	0	497,149	11,992	16,006	77,665
13	COVID Regulatory Asset and Liability		-	-	-	263	2	509	247
14	Sky Blue Under Recovery		-	-	-	-	-	-	-
15	Solar Direct		-	-	-	-	-	-	-
16	Transportation Electrification Program (TEP)		-	-	-	-	-	-	-
17	SO2 Allowance Credit		-	-	-	(8,559)	(286)	(250)	(1,735)
18	PVNGS Unit 1 - 104MW Undepreciated Investment Pre - lease renewal		0	0	0	3,410,034	82,254	109,786	532,719
19	PVNGS Unit 1 - 104MW Undepreciated Investment Post - lease renewal		-	-	-	-	-	-	-
20	PVNGS Unit 2 - 10MW Undepreciated Investment Pre - lease renewal		-	-	-	-	-	-	-
21	PVNGS Unit 2 - 10MW Undepreciated Investment Post - lease renewal		-	-	-	-	-	-	-
22	PVNGS Costs to Obtain Replacement Resources		0	0	0	159,482	3,847	5,135	24,914
23	PVNGS True-up for SRP Transaction Proceeds		0	0	0	4,365	105	141	682
24	2024 Rate Change Expenses		0	0	0	295,714	5,151	14,914	67,632
25	Energy Transition Cost True-up		(0)	(0)	(0)	(92,123)	(2,222)	(2,966)	(14,391)
26	Excess Deferred Income Tax Regulatory Liability		(0)	(0)	(0)	(14,136,155)	(233,535)	(720,763)	(3,228,907)
27			-	-	-	-	-	-	-
28	TOTAL REGULATORY ASSETS & LIABILITIES		0	0	0	(944,222)	76,242	(262,638)	(1,063,472)
29									
30									
31	OTHER RATE BASE ITEMS								
32	Customer Deposits		-	-	-	-	-	-	-
33	RWIP-Production		-	-	-	-	-	-	-
34	RWIP-Transmission		-	-	-	-	-	-	-
35	RWIP-Distribution		-	-	-	-	-	-	-
36	CWIP - Production		-	-	-	-	-	-	-
37	CWIP - Transmission		-	-	-	-	-	-	-
38	CWIP - Distribution		-	-	-	-	-	-	-
39	CWIP - Renewables		-	-	-	-	-	-	-
40	CWIP - Production Related		-	-	-	-	-	-	-
41	ARO Liability - Production		(0)	(0)	(0)	(2,040,010)	(49,207)	(65,678)	(318,692)
42	ARO Liability - Transmission		-	-	-	-	-	-	-
43	ARO Liability - Distribution		(0)	(0)	(0)	(62,340)	(14)	(5,469)	(23,223)
44	ARO Liability - 65MW SIGS		-	-	-	-	-	-	-
45	Injuries and Damages PNM		(0)	(0)	(0)	(104,905)	(1,651)	(7,187)	(27,940)
46	NORP - Expense in Excess of Funding		(0)	(0)	(0)	(147,231)	(2,317)	(10,086)	(39,212)
47	Palo Verde Dry Cask Storage		-	-	-	-	-	-	-
48	FERC Incremental Rates		-	-	-	-	-	-	-
49	Pueblos Transmission Rights-of-Way		0	0	0	1,788,151	44,895	56,148	279,347
50	Pueblos Distribution Rights-of-Way		0	0	0	217,145	49	19,049	80,891
51	Prepaid Pension Asset		0	0	0	5,553,189	87,392	380,422	1,478,996
52	Unamortized Loss on Reacquired Debt		0	0	0	231,553	4,034	11,678	52,958
53	Tucson Electric Power ROW Payment		(0)	(0)	(0)	(36,438)	(915)	(1,144)	(5,692)
54	PV 1&2 Excess Gain Amortization		(0)	(0)	(0)	(8,064)	(195)	(260)	(1,260)
55	Possessory Interest Tax		0	0	0	153,738	35	13,487	57,271

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	Pathnet		(5,711,483)	(3,352,014)	(825,055)	(863,311)	(208,883)
2	2025 Rate Change Expenses		-	-	-	-	-
3			-	-	-	-	-
4			-	-	-	-	-
5			-	-	-	-	-
6			-	-	-	-	-
7			-	-	-	-	-
8			-	-	-	-	-
9			-	-	-	-	-
10	TOTAL OTHER RATE BASE ITEMS		131,699,070	73,273,618	21,372,949	18,884,828	4,150,243
11							
12							
13	WORKING CAPITAL						
14	FUEL STOCK						
15	Production Fuel Stock		915,189	372,693	108,331	176,007	31,099
16	PV Nuclear Fuel (120.1 - .5)		76,248,827	31,050,895	9,025,548	14,664,018	2,590,987
17	TOTAL FUEL STOCK		77,164,016	31,423,588	9,133,878	14,840,026	2,622,086
18							
19							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	MATERIALS & SUPPLIES						
2	M&S - Production		27,719,212	14,498,720	3,356,073	4,829,884	777,594
3	M&S - Transmission		2,847,138	1,358,112	314,367	452,421	72,838
4	M&S - Distribution		25,045,844	14,699,162	3,618,009	3,785,770	915,990
5	TOTAL MATERIALS & SUPPLIES		55,612,193	30,555,994	7,288,449	9,068,075	1,766,422
6							
7							
8	PREPAYMENTS						
9	Prepayments - Production		4,792,167	2,506,575	580,206	835,002	134,432
10	Prepayments - Transmission		412,163	196,606	45,509	65,494	10,544
11	Transmission (Incremental FERC Rates)		-	-	-	-	-
12	Prepayments - Distribution		4,199,418	2,464,598	606,629	634,757	153,583
13	Prepayments - Renewables		-	-	-	-	-
14	TOTAL PREPAYMENTS		9,403,747	5,167,778	1,232,344	1,535,254	298,560
15							
16	Total Cash Working Capital (see Rule 530 schedule E-1)		4,323,149	2,380,084	558,642	676,322	132,545
16	TOTAL WORKING CAPITAL		146,503,105	69,527,444	18,213,314	26,119,676	4,819,613
17							
18	TOTAL NET ORIGINAL COST RATE BASE		2,500,948,048	1,364,672,544	326,725,515	392,963,815	77,191,793
19							
20							
21							

Line				Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	OPERATING REVENUES						
2	SALES REVENUES						
3	Non Fuel Revenue		743,620,021	365,730,979	103,349,650	120,239,031	29,581,886
4	Fuel Revenue		159,424,718	65,323,065	18,987,422	30,849,309	5,450,768
5	TOTAL SALES REVENUES		903,044,739	431,054,045	122,337,071	151,088,339	35,032,654
6							
7							
8	OTHER OPERATING REVENUES						
9	Sale of SO2 Credits		-	-	-	-	-
10	Rent For Electric Property Transmission		(173,345)	(82,687)	(19,140)	(27,545)	(4,435)
11	Rent for Electric Property - Distribution		(3,123,042)	(1,832,883)	(451,141)	(472,059)	(114,218)
12	Late Payment Charges		(1,056,320)	(694,690)	(134,290)	(110,633)	(23,083)
13	Misc Service Charge Revenue		(1,000,837)	(658,201)	(127,236)	(104,822)	(21,870)
14	Other Retail Revenue - Transmission		(419,295)	(200,008)	(46,297)	(66,628)	(10,727)
15	Other Retail Revenue - Distribution		(1,167,808)	(834,316)	(152,512)	(92,919)	(23,034)
16	Generation Ancillary Services Credit Sch 2-5		(2,835,402)	(1,483,076)	(343,293)	(494,049)	(79,540)
17	Real Power Losses (Financial)		(29,155,190)	(13,907,309)	(3,219,177)	(4,632,870)	(745,875)
18	Transmission Redispatch Contract Revenues		4,696	2,240	518	746	120
19	Ancillary Services-Sch 1 and Sch 8 Transmission		(3,220,822)	(1,536,363)	(355,628)	(511,801)	(82,398)
20	Short Term Firm Sch 7 Transmission		(4,759,263)	(2,270,215)	(525,495)	(756,265)	(121,756)
21	Ancillary Services-Sch 1 ST PTP and Transmission Service		(20,510)	(9,784)	(2,265)	(3,259)	(525)
22	Economy Service Customer Revenue Credits		(3,972,184)	(2,077,677)	(480,928)	(692,126)	(111,430)
23	Securitization Servicing & Administration Fees		-	-	-	-	-
24	Shared Services Revenue		(1,619,004)	(1,064,740)	(205,824)	(169,566)	(35,379)
25	TOTAL OTHER OPERATING REVENUES		(52,518,325)	(26,649,709)	(6,062,706)	(8,133,796)	(1,374,148)
26							
27	TOTAL OPERATING REVENUES		850,526,414	404,404,336	116,274,365	142,954,543	33,658,506
28							
29							
30							

Line				Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	OPERATION AND MAINTENANCE EXPENSE						
2	PRODUCTION FUEL-RELATED EXPENSES						
3	PRODUCTION - FPPCAC FUEL RELATED PRE-OSS						
4	Steam Generation		55,539,564	22,617,439	6,574,199	10,681,255	1,887,272
5	Steam Fuel Handling and Disposal		3,456,110	1,407,435	409,099	664,672	117,441
6	Nuclear		18,340,618	7,468,870	2,170,973	3,527,230	623,227
7	Nuclear Disposal		(551,402)	(224,548)	(65,269)	(106,044)	(18,737)
8	Gas Generation		99,743,178	40,618,526	11,806,566	19,182,404	3,389,341
9	Wind PPA		-	-	-	-	-
10	Geothermal PPA		-	-	-	-	-
11	Purchased Power Energy		207,129,054	84,349,395	24,517,795	39,834,636	7,038,387
12	Spinning reserves		-	-	-	-	-
13	ESA Fuel Reclass		-	-	-	-	-
14	TOTAL PRODUCTION - FPPCAC FUEL RELATED PRE-OSS		383,657,122	156,237,117	45,413,362	73,784,153	13,036,932
15							
16							
17	OTHER FUEL-RELATED COSTS						
18	Off-system Sales		(224,232,405)	(91,314,412)	(26,542,313)	(43,123,917)	(7,619,571)
19	Tri State Hazard Sharing		-	-	-	-	-
20	EIM Fuel Benefits		-	-	-	-	-
21	Physical Sales of Gas (under FAC hedge plan)		-	-	-	-	-
22							
23	TOTAL OTHER FUEL-RELATED COSTS		(224,232,405)	(91,314,412)	(26,542,313)	(43,123,917)	(7,619,571)
24	TOTAL PRODUCTION FUEL-RELATED EXPENSES (NET OSS)		159,424,718	64,922,705	18,871,049	30,660,236	5,417,361
25							
26	OPERATIONS AND MAINTENANCE						
27	PRODUCTION - NON-FUEL ITEMS						
28	Gas Plants Fuel Transportation		12,285,085	5,002,869	1,454,181	2,362,642	417,456
29	Gas PPA - Valencia - Demand		20,257,818	8,249,614	2,397,911	3,895,942	688,375
30	Energy Storage Agreement - Demand		11,014,067	5,617,571	1,307,181	1,867,863	305,242
31	Purchase power for Economy Service Customer		-	-	-	-	-
32	Purchased power for Rate 36B		-	-	-	-	-
33	FPPCAC deferral		-	-	-	-	-
34	Rec Purchases and Renewable Energy Amortization		-	-	-	-	-
35	City of Gallup - Mandoza Station Charges		26,323	10,720	3,116	5,062	894
36	Coal Mine Decommissioning		-	-	-	-	-
37	Broker Fees		166,096	67,640	19,661	31,943	5,644
38							
39							
40							
41							
42	TOTAL PRODUCTION - NON-FUEL ITEMS		43,749,389	18,948,413	5,182,050	8,163,454	1,417,610
43							
44	TOTAL PRODUCTION FUEL-RELATED EXPENSES		203,174,107	83,871,118	24,053,099	38,823,689	6,834,971
45							
46							

Line	Account	Allocator	PNM Retail	Schedule 1 Residential	Schedule 2 Small Power	Schedule 3B General Power	Schedule 3C GP Low LF
1	STEAM PRODUCTION O&M						
2	Oper-Sup & Eng-Prod		4,836,694	2,529,865	585,597	842,761	135,681
3	Oper-Steam Expense-Major		4,912,476	2,569,504	594,773	855,966	137,807
4	Oper - Steam from Other Sources		-	-	-	-	-
5	Oper-Electric Exp-Major		1,322,080	691,523	160,069	230,363	37,088
6	Oper-Misc Steam Power Exp		1,972,461	1,031,709	238,813	343,688	55,332
7	Oper-Rents-Steam Power		217,265	113,642	26,305	37,857	6,095
8	Maint-Sup & Eng-Steam		564,352	295,188	68,328	98,335	15,832
9	Maint-Structures-Steam		3,848,621	2,013,047	465,968	670,596	107,963
10	Maint-Boiler Plant		5,953,121	3,113,820	720,768	1,037,291	167,000
11	Maint-Electric Plant		1,452,343	759,658	175,841	253,061	40,742
12	Maint-Gen & Elec Plant		779,277	407,606	94,350	135,784	21,861
13	SJ Unit 4 65MW - Steam Production		-	-	-	-	-
14	TOTAL STEAM PRODUCTION O&M		25,858,690	13,525,562	3,130,812	4,505,701	725,401
15							
16							
17	NUCLEAR POWER GENERATION						
18	Oper-Sup & Eng-Nuclear		5,567,641	2,912,192	674,096	970,124	156,186
19	Oper-Coolants and Water		4,660,213	2,437,556	564,230	812,010	130,731
20	Oper-Steam Expenses-Nuclear		2,276,526	1,190,752	275,628	396,669	63,862
21	Oper-Electric Exp		3,010,477	1,574,650	364,490	524,555	84,451
22	Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit		10,088,358	5,276,783	1,221,437	1,757,828	283,004
23	Oper-Misc Nuclear Power - PV 1&2 Decom & CE Credit		-	-	-	-	-
24	Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort		-	-	-	-	-
25	Oper-Rents-Nuclear - PV 1&2 CE Credit		(39,828)	(20,832)	(4,822)	(6,940)	(1,117)
26	Maint-Sup & Eng-Nuclear		1,180,902	617,679	142,976	205,764	33,127
27	Maint-Structures-Major		752,646	393,677	91,126	131,143	21,114
28	Maint-Reactor Plant		2,879,516	1,506,150	348,634	501,736	80,778
29	Maint-Elec Plant		3,460,296	1,809,931	418,952	602,933	97,070
30	Maint-Misc Nuclear Plant		809,621	423,478	98,024	141,071	22,712
31	TOTAL NUCLEAR POWER GENERATION		34,646,369	18,122,016	4,194,771	6,036,894	971,918
32							
33							
34	OTHER POWER GENERATION						
35	Oper-Sup & Eng-Other		5,228,643	2,734,877	633,052	911,056	146,677
36	Oper-Oth Pwr Gen Exp-Other		115,895	60,620	14,032	20,194	3,251
37	Oper-Oth Pwr Gen Exp-Other - Renewables		-	-	-	-	-
38	Maint - Structures		1,313,839	687,212	159,072	228,928	36,856
39	Maint-Gen & Elec Plant		11,609,261	6,072,302	1,405,578	2,022,835	325,669
40	Maint-Gen & Elec Plant - Renewables		-	-	-	-	-
41	Maint-Gen & Elec Plant		4,329,100	2,264,365	524,141	754,316	121,442
42	TOTAL OTHER POWER GENERATION		22,596,739	11,819,376	2,735,875	3,937,328	633,895
43							
44							
45	ENERGY STORAGE RELATED O&M						
46	Oper-Oth Pwr Gen Exp-Other - Energy Storage Transmission		-	-	-	-	-
47	Oper-Oth Pwr Gen Exp-Other - Energy Storage Distribution		-	-	-	-	-
48	Maint-Gen & Elec Plant-Energy Storage Transmission		-	-	-	-	-
49	Maint-Gen & Elec Plant-Energy Storage Distribution		-	-	-	-	-
50	TOTAL ENERGY STORAGE O&M		-	-	-	-	-
51							
52							
53	TOTAL POWER PRODUCTION EXPENSE		83,101,798	43,466,953	10,061,458	14,479,923	2,331,214
54							
55							

Line		Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	TRANSMISSION EXPENSES					
2	Oper-Sup & Eng-ETrans	1,273,496	607,470	140,613	202,363	32,580
3	Oper-Load Dispatch-ETrans	584,622	278,870	64,551	92,899	14,956
4	Oper-Station Exp-ETrans	891,766	425,381	98,465	141,705	22,814
5	Oper-Overhead Lines-ETrans	34,864	16,631	3,850	5,540	892
6	Oper-Misc Transmission-E	1,353,664	645,711	149,465	215,102	34,631
7	Oper-Rents-Transmission-E	6,801,052	3,244,168	750,940	1,080,713	173,991
8	Maint Sup & Eng-ETrans	1,213	578	134	193	31
9	Maint-Structures-ETrans	-	-	-	-	-
10	Maint-Sta Equip-ETrans	1,494,042	712,672	164,965	237,409	38,222
11	Maint-Overhead Lns-ETrans	724,284	345,491	79,972	115,092	18,529
12	Maint - Underground Line	-	-	-	-	-
13	Maint-Misc Trans Plt-Maj-E	-	-	-	-	-
14	Maint-Trans Plant-NonMaj-E	2,586	1,233	285	411	66
15	FERC Incremental Rates - Transmission O&M	-	-	-	-	-
16	Transmission by Others	30,175,760	14,394,131	3,331,863	4,795,043	771,984
17	TOTAL TRANSMISSION EXPENSE	43,337,349	20,672,336	4,785,103	6,886,469	1,108,696
18						
19						
20	DISTRIBUTION EXPENSES					
21	DISTRIBUTION OPERATIONS EXPENSES					
22	Oper-Street Light/Signal-E	36	-	-	-	-
23	Oper-Meter Expense-EDist	3,454,281	2,221,863	742,668	248,829	81,138
24	Oper-Meter Expense-Grid Mod	-	-	-	-	-
25	Oper-Sup & Eng-EDist	1,615,477	950,217	279,545	213,071	55,057
26	Oper-Station Exp-EDist	1,036,028	534,182	143,834	167,684	40,302
27	Oper-Overhead Lines-EDist	3,033,532	1,690,882	455,286	530,780	127,571
28	Oper-Undergrd Line-EDist	659,214	367,444	98,938	115,343	27,722
29	Oper-Misc Dist Exp-EDist	11,357,830	6,665,800	1,640,701	1,716,777	415,385
30	Oper-Rents-Distribution-E	864,705	507,487	124,911	130,703	31,624
31	TOTAL DISTRIBUTION OPERATIONS EXPENSES	22,021,102	12,937,874	3,485,883	3,123,188	778,799
32						
33						
34	TOTAL DISTRIBUTION MAINTENANCE EXPENSES					
35	Maint-Streetlight/Signal-E	913,842	-	-	-	-
36	Maint-Meters-EDist	386,224	248,427	83,038	27,822	9,072
37	Maint-Meters-Grid Mod	-	-	-	-	-
38	Maint-Sup & Eng-EDist	1,224,668	680,943	184,971	208,351	50,327
39	Maint-Structures-EDist	46,707	27,412	6,747	7,060	1,708
40	Maint-Station Equip-EDist	1,211,618	624,717	168,211	196,103	47,133
41	Maint-Overhead Lns-EDist	8,138,222	4,536,221	1,221,422	1,423,954	342,241
42	Maint-Und Lines-EDist	1,939,111	1,080,855	291,031	339,288	81,547
43	Maint-Line Transformers-Edist	412	229	62	72	17
44	Maint-Misc Dist Plant-E	-	-	-	-	-
45	Other Distribution O&M - Grid Mod	-	-	-	-	-
46	TOTAL DISTRIBUTION MAINTENANCE EXPENSES	13,860,805	7,198,805	1,955,482	2,202,650	532,045
47						
48	TOTAL DISTRIBUTION EXPENSES	35,881,908	20,136,679	5,441,364	5,325,838	1,310,844
49						
50						
51	CUSTOMER ACCOUNTS EXPENSES					
52	Supervision-Customer Accts	(306,284)	(243,428)	(31,644)	(13,190)	(2,541)
53	Meter Reading Expenses	9,219,187	8,220,447	917,809	53,015	17,287
54	Customer Record and Coll	11,876,350	10,589,752	1,182,341	68,295	22,270
55	Uncollectible Expenses	3,552,468	3,389,025	55,279	64,313	15,823
56	Misc Customer Accts Exp	-	-	-	-	-
57	Cust Service/Inf Expenses	101,496	80,667	10,486	4,371	842
58	Customer Assistance Exps	1,280,711	1,017,883	132,320	55,153	10,625
59	Inform/Instruc Advert Exps	-	-	-	-	-
60	Demo & Selling Expenses - Excluding Production	-	-	-	-	-
61	Demo & Selling Expenses - Production	5,862,127	4,659,101	605,659	252,447	48,634
62	Advertising Expense	573,699	455,964	59,273	24,706	4,760
63	Total Customer Accounting Expenses - Grid Mod	-	-	-	-	-
64	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSES	32,159,753	28,169,410	2,931,523	509,109	117,698
65						
66						

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	ADMINISTRATIVE AND GENERAL EXPENSES						
2	Admin and General Salaries		4,139,895	2,722,607	526,305	433,591	90,465
3	AG Office Supplies Exp		283,555	186,480	36,048	29,698	6,196
4	A&G Charged to CWIP		(15,236,386)	(10,020,227)	(1,937,003)	(1,595,778)	(332,946)
5	Production Related - Shared Services		17,759,377	9,289,161	2,150,197	3,094,451	498,195
6	Transmission Related - Shared Services		6,574,298	3,136,004	725,903	1,044,681	168,190
7	Distribution/Customer Related - Shared Services		51,669,264	36,914,036	6,747,835	4,111,152	1,019,119
8	Outside Services		1,386,665	911,942	176,287	145,232	30,301
9	Property Insurance		2,360,436	1,299,524	305,018	369,271	72,370
10	Injuries or Damages-Safety		5,513,652	3,626,059	700,951	577,470	120,485
11	Empl Pension and Benefits		7,372,110	4,848,276	937,217	772,115	161,096
12	Regulatory Commission Exp		2,301,587	1,513,641	292,601	241,056	50,294
13	Regulatory Commission Exp - 2024 Rate Case Expenses		-	-	-	-	-
14	Misc AG Expenses		7,969,244	5,240,983	1,013,131	834,656	174,144
15	Rents-Cust		238,209	156,658	30,283	24,949	5,205
16	Total Gas A&G Maintenance		-	-	-	-	-
17	Maint of General Plant		1,577,747	1,037,607	200,579	165,245	34,477
18	Renewables - A&G (920-935)		-	-	-	-	-
19	Grid Mod - A&G (920-935)		-	-	-	-	-
20	TOTAL ADMINISTRATIVE AND GENERAL EXPENSE		93,909,651	60,862,752	11,905,352	10,247,789	2,097,592
21							
23	TOTAL OPERATIONS AND MAINTENANCE W/ TOTAL PRODUCTION FUEL-RELATED EXPENSES		491,564,566	257,179,248	59,177,900	76,272,817	13,801,016
24							
25	TOTAL OPERATIONS AND MAINTENANCE		332,139,848	192,256,543	40,306,850	45,612,581	8,383,655
26							
27	DEPRECIATION & AMORTIZATION EXPENSE						
28	PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE						
29	Steam Production Plant		9,314,599	4,872,063	1,127,755	1,623,005	261,298
30	Nuclear Production Net Plant - Palo Verde		18,984,537	9,929,990	2,298,532	3,307,926	532,564
31	PV 1&2 Acquisition Adjustment Amortization		365,110	190,973	44,205	63,618	10,242
32	PV 2 Lease Acquisition Adjustment - First Chicago Amortization		832,053	435,211	100,740	144,980	23,341
33	Other Production Plant - Gas & 40 MW Solar		19,880,378	10,398,565	2,406,995	3,464,021	557,695
34	Other Production Plant - Renewable		-	-	-	-	-
35			-	-	-	-	-
36			-	-	-	-	-
37	TOTAL PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE		49,376,677	25,826,802	5,978,226	8,603,550	1,385,140
38							
39	ENERGY STORAGE DEPRECIATION AND AMORTIZATION						
40	Transmission Sited Batteries		-	-	-	-	-
41	Distribution Sited Batteries		-	-	-	-	-
42	TOTAL ENERGY STORAGE DEPRECIATION AND AMORTIZATION		-	-	-	-	-
40							
41							
42							
43	TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE						
44	Step-Up Transformers & Generation Interconnections		331,283	158,025	36,579	52,642	8,475
45	Transmission System Plant - Allocated		17,104,195	8,158,867	1,888,563	2,717,921	437,575
46	Transmission System Plant - FERC Incremental Rates		-	-	-	-	-
47	Transmission System Net Plant - Dedicated Retail		693,169	330,648	76,536	110,147	17,733
48	Transmission System Plant - Acq. Adj. (EIP)		275,880	131,598	30,461	43,838	7,058
49			-	-	-	-	-
50	TOTAL TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE		18,404,527	8,779,138	2,032,140	2,924,549	470,842
51							
52							
53	DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE						
54	Distribution Substations Net Plant - PNM		6,496,465	3,349,615	901,916	1,051,469	252,716
55	Distribution Substations Net Plant - Renewables		-	-	-	-	-
56	Distribution Substations Net Plant - Grid Mod		-	-	-	-	-
57	Primary Distribution System Net Plant - PNM		27,435,397	14,721,865	3,964,005	4,621,303	1,110,711
58	Primary Distribution System Net Plant - Renewables		-	-	-	-	-
59	Primary Distribution System Net Plant - Grid Mod		-	-	-	-	-
60	Secondary Distribution System Net Plant - PNM		13,184,515	7,861,996	2,116,919	2,467,939	593,159
61	Secondary Distribution System Net Plant - Renewables		-	-	-	-	-
62	Secondary Distribution System Net Plant - Grid Mod		-	-	-	-	-
63	Services Net Plant - PNM		6,996,311	6,389,748	606,563	-	-
64	Meters Net Plant - PNM		2,816,182	1,811,425	605,478	202,864	66,149
65	Meters Net Plant - Grid Mod		-	-	-	-	-
66	Private Lighting - 371		189,025	-	-	-	-
67	Street Lighting - 373		730,444	-	-	-	-
68	TOTAL DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE		57,848,340	34,134,648	8,194,881	8,343,575	2,022,736
69							
70							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	G&I DEPRECIATION & AMORTIZATION EXPENSE						
2	Production General & Intangible Net Plant		15,258,285	10,034,629	1,939,787	1,598,071	333,425
3	Renewables General & Intangible Net Plant		-	-	-	-	-
4	Grid Mod General & Intangible Net Plant		-	-	-	-	-
5	Production Related (Shared Services)		4,014,436	2,099,778	486,043	699,488	112,615
6	Transmission Related (Shared Services)		1,360,499	648,971	150,220	216,188	34,806
7	Distribution/Customer Related (Shared Services)		15,936,474	11,385,484	2,081,251	1,268,012	314,329
8	TOTAL G&I DEPRECIATION & AMORTIZATION EXPENSE		36,569,694	24,168,861	4,657,301	3,781,761	795,175
9							
10	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		162,199,237	92,909,450	20,862,548	23,653,435	4,673,892
11							
12							
13	GENERAL TAXES AND OTHER EXPENSES						
14	PROPERTY TAX EXPENSE						
15	PRODUCTION PROPERTY TAX EXPENSE						
16	Steam Production Plant		2,664,034	1,393,441	322,545	464,190	74,733
17	Nuclear Production Net Plant - Palo Verde		3,428,333	1,793,212	415,082	597,364	96,173
18	Other Production Plant - Gas & 40 MW Solar		3,564,407	1,864,387	431,557	621,074	99,991
19	Other Production Plant - Renewable		-	-	-	-	-
20			-	-	-	-	-
21	TOTAL PRODUCTION PROPERTY TAX EXPENSE		9,656,773	5,051,040	1,169,183	1,682,627	270,897
22							
23	ENERGY STORAGE PROPERTY TAXES						
24	Transmission Sited Batteries		-	-	-	-	-
25	Distribution Sited Batteries		-	-	-	-	-
26	TOTAL ENERGY STORAGE PROPERTY TAX EXPENSE		-	-	-	-	-
27							
28							
29							
30	TRANSMISSION PROPERTY TAX EXPENSE						
31	Step-Up Transformers - Excluding SIGS 65MW		44,821	21,380	4,949	7,122	1,147
32	Transmission System Plant		3,869,615	1,845,844	427,264	614,897	98,996
33	Transmission System Plant - FERC Incremental Rates		-	-	-	-	-
34	Transmission System Plant - Dedicated Retail		71,915	34,304	7,941	11,428	1,840
35			-	-	-	-	-
36	TOTAL TRANSMISSION PROPERTY TAX EXPENSE		3,986,352	1,901,528	440,154	633,446	101,983
37							
38							
39	DISTRIBUTION PROPERTY TAX EXPENSE						
40	Distribution Substations Net Plant - PNM		1,417,017	730,622	196,727	229,348	55,123
41	Distribution Substations Net Plant - Renewables		-	-	-	-	-
42	Distribution Substations Net Plant - Grid Mod		-	-	-	-	-
43	Primary Distribution System Net Plant - PNM		4,352,752	2,335,692	628,908	733,191	176,219
44	Primary Distribution System Net Plant - Renewables		-	-	-	-	-
45	Primary Distribution System Net Plant - Grid Mod		-	-	-	-	-
46	Secondary Distribution System Net Plant - PNM		2,438,489	1,454,084	391,526	456,448	109,705
47	Secondary Distribution System Net Plant - Renewables		-	-	-	-	-
48	Secondary Distribution System Net Plant - Grid Mod		-	-	-	-	-
49	Services Net Plant - PNM		779,825	712,216	67,609	-	-
50	Meters Net Plant - PNM		435,164	279,906	93,560	31,347	10,222
51	Meters - Grid Mod		-	-	-	-	-
52	Private Lighting - 371		5,118	-	-	-	-
53	Street Lighting - 373		120,475	-	-	-	-
54	TOTAL DISTRIBUTION PROPERTY TAX EXPENSE		9,548,839	5,512,520	1,378,330	1,450,334	351,269
55							
56							
57	GENERAL & INTANGIBLE PROPERTY TAX EXPENSE						
58	Production General & Intangible Net Plant		910,039	598,488	115,693	95,313	19,886
59	Renewables General & Intangible Net Plant		-	-	-	-	-
60	Grid Mod General & Intangible Net Plant		-	-	-	-	-
61	Production Related (Shared Services)		319,967	167,361	38,740	55,752	8,976
62	Transmission Related (Shared Services)		95,169	45,397	10,508	15,123	2,435
63	Distribution/Customer Related (Shared Services)		532,713	380,586	69,571	42,386	10,507
64	TOTAL GENERAL & INTANGIBLE PROPERTY TAX EXPENSE		1,857,888	1,191,831	234,512	208,574	41,804
65							
66	TOTAL PROPERTY TAX EXPENSE		25,049,852	13,656,920	3,222,179	3,974,981	765,952
67							
68							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	PAYROLL TAXES						
2	Payroll - Production Related		1,464,601	766,069	177,325	255,197	41,086
3	Energy Storage Related		-	-	-	-	-
4	Payroll - Transmission Related		606,325	289,223	66,948	96,347	15,512
5	Payroll - Distribution Related		4,453,781	2,618,447	718,817	624,500	156,573
6	TOTAL PAYROLL TAXES		6,524,707	3,673,739	963,090	976,044	213,170
7							
8							
9	OTHER TAXES						
10	Misc Taxes - Production Related		1,000	523	121	174	28
11	Misc Taxes - Transmission Related		426	203	47	68	11
12	Misc Taxes - Distribution Related		11,606	6,811	1,677	1,754	424
13	Regulatory Commission Fees (I&S) PNM		-	-	-	-	-
14	Joint Projects Four Corners		184,149	96,321	22,296	32,087	5,166
15	Joint Projects PVNGS		1,264,823	661,574	153,137	220,387	35,481
16	Joint Projects Transmission		27,119	12,936	2,994	4,309	694
17	Native American Taxes - Production		1,554,300	812,987	188,185	270,826	43,602
18	Native American Taxes - Transmission		571,272	272,502	63,077	90,777	14,615
19	Native American Taxes - Distribution		69,497	40,787	10,039	10,505	2,542
20	TOTAL OTHER TAXES		3,684,193	1,904,645	441,573	630,887	102,563
21							
22							
23	TOTAL GENERAL TAXES		35,258,752	19,235,304	4,626,842	5,581,912	1,081,685
24							
25							
26	OTHER ALLOWABLE EXPENSES						
27	Interest on Customer Deposits		220,117	570,734	(143,130)	(166,520)	(40,968)
28	Amortization Loss on Reacquired Debt		1,134,803	624,759	146,641	177,531	34,792
29	Renewable Grant Amortization		-	-	-	-	-
30	Accretion ARO - Production Related		2,659,619	1,391,132	322,010	463,420	74,609
31	Accretion ARO - Production Related - (SJGS 65MW)		-	-	-	-	-
32	Accretion ARO - Distribution Related		108,241	63,526	15,636	16,361	3,959
32	Western Spirit		-	-	-	-	-
33	Amortization of 50% SJGS 2&3 Undepreciated Balance		6,276,936	3,283,193	759,973	1,093,713	176,084
34	Amortization of Eastern Imbalance Market Implementation Regulatory Asset		-	-	-	-	-
35	Amortization of PVNGS Unit 1 Undepreciated Investment Post - lease renewal		-	-	-	-	-
36	Amortization of PVNGS Unit 1 Undepreciated Investment Pre - lease renewal		-	-	-	-	-
37	Amortization of PVNGS Unit 2 Undepreciated Investment Post - lease renewal		-	-	-	-	-
38	Amortization of PVNGS Unit 2 Undepreciated Investment Pre - lease renewal		-	-	-	-	-
39	Amortization of PVNGS True-up for SRP Transaction		-	-	-	-	-
40	Amortization of PVNGS Costs to Obtain Replacement Resources		-	-	-	-	-
41	Amortization of SJGS Replacement Resources		-	-	-	-	-
42	Amortization of SJGS Legal Expenses		-	-	-	-	-
43	Amortization of SJGS Obsolete Inventory		-	-	-	-	-
42	Amortization of Pathnet		-	-	-	-	-
43	Amortization of SO2 Allowance Credit		-	-	-	-	-
44	Carrying Charges on Advanced Payments Under ETA		-	-	-	-	-
44	Amortization of COVID Regulatory Asset and Liability		-	-	-	-	-
45	Amortization of SJGS Decommissioning Ordinance Costs		-	-	-	-	-
46	Amortization of Additional Coal Mine Decommissioning		-	-	-	-	-
47	Amortization of 2025 Rate Case Expenses		-	-	-	-	-
48	Amortization of Energy Transition Cost True - Up		-	-	-	-	-
49							
50							
51	TOTAL OTHER ALLOWABLE EXPENSES		10,399,715	5,933,344	1,101,130	1,584,506	248,476
52							
53							
54	TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES		699,422,270	375,257,346	85,768,420	107,092,669	19,805,070
55							
56							

Line	Account	Allocator	PNM Retail	Schedule 1 Residential	Schedule 2 Small Power	Schedule 3B General Power	Schedule 3C GP Low LF
1	FEDERAL, STATE, AND REVENUE TAX at EXISTING RATES						
2							
3	INCOME TAX ADJUSTMENTS						
4	TAX/BOOK ADJUSTMENTS						
5	Non-deductible Meals		-	-	-	-	-
6	Non-deductible Parking		130,779	86,007	16,626	13,697	2,858
7	Palo Verde 1 & 2 Gain Amort Flow Through		-	-	-	-	-
8	Palo Verde 1 & 2 Prudence Audit Flow Through		-	-	-	-	-
9	AFUDC Equity Flow Through		(9,831,574)	(5,412,714)	(1,270,447)	(1,538,070)	(301,431)
10	AFUDC Equity Flow Through - Renewables		-	-	-	-	-
11	AFUDC Equity Flow Through - Grid Mod		-	-	-	-	-
12	Federal Grant Amortization - Renewables		-	-	-	-	-
13	Federal Grant Basis Adj - Renewables		-	-	-	-	-
14	Gain/Loss Flow Through		166,269	91,538	21,485	26,011	5,098
15	ACRS Flow Through		2,020,982	1,112,640	261,154	316,166	61,962
16	San Juan ACRS Flow Through		335,533	175,503	40,624	58,464	9,413
17	Four Corners SO2 Reversal Flow Through		-	-	-	-	-
18	SL/GL Depreciation		-	-	-	-	-
19	Amortization of EIP Prepaid Tax Reversal		-	-	-	-	-
20	TOTAL TAX/BOOK ADJUSTMENTS		(7,178,011)	(3,947,026)	(930,558)	(1,123,731)	(222,100)
21							
22							
23	FEDERAL TAX ADJUSTMENTS						
24	Net Provision For Deferred Income Tax						
25	Excess Payroll Tax Reversal		(6,220)	(4,091)	(791)	(651)	(136)
26	Excess Deferred Federal Income Tax Amortization		(11,542,416)	(6,354,608)	(1,491,524)	(1,805,717)	(353,884)
27	ARAM Deferred Tax Reversal		(33,285)	(21,890)	(4,232)	(3,486)	(727)
28	TOTAL NET PROVISION FOR DEFERRED INCOME TAX		(11,581,921)	(6,380,589)	(1,496,546)	(1,809,854)	(354,747)
29							
30							
31	Investment Tax Credits						
32	Palo Verde 1&2 Production ITC Amortization		-	-	-	-	-
33	Generation ITC Amortization		(170,953)	(89,418)	(20,698)	(29,787)	(4,796)
34	Renewables ITC Amortization		-	-	-	-	-
35	PV Valley Transmission ITC Amortization		-	-	-	-	-
36	Research and Development & Other Credits		(1,300,000)	(715,707)	(167,987)	(203,374)	(39,857)
37	Other ITC Amortization		-	-	-	-	-
38	TOTAL INVESTMENT TAX CREDITS		(1,470,953)	(805,125)	(188,685)	(233,162)	(44,653)
39							
40	TOTAL FEDERAL TAX ADJUSTMENTS		(13,052,874)	(7,185,714)	(1,685,232)	(2,043,016)	(399,400)
41							
42							
43	REVENUE TAX						
44	TOTAL OPERATING REVENUES		850,526,414	404,404,336	116,274,365	142,954,543	33,658,506
45							
46	Tax Rate		0.508573%	0.508573%	0.508573%	0.508573%	0.508573%
47	TOTAL REVENUE TAX		4,325,548	2,056,691	591,340	727,028	171,178
48							
49	NET OPERATING INCOME BEFORE INCOME TAXES		146,778,596	27,090,299	29,914,605	35,134,845	13,682,259
50							
51	Less:						
52	Interest on Long Term Debt		43,023,492	23,476,289	5,620,618	6,760,107	1,327,921
53							
54							
55	STATE INCOME TAXES						
56	Permanent and Flow-Through Differences		(7,178,011)	(3,947,026)	(930,558)	(1,123,731)	(222,100)
57	Amortization of Excess Deferred Taxes		-	-	-	-	-
58	STATE TAXABLE INCOME		96,577,093	(333,016)	23,363,430	27,251,008	12,132,238
59	STATE TAX (at 5.90%) on EQUITY RETURN		5,380,593	(18,553)	1,301,645	1,518,234	675,923
60	Amortization of Excess Deferred Taxes		-	-	-	-	-
61	NET ALLOWABLE STATE INCOME TAX (at 5.57% tax factor)		5,380,593	(18,553)	1,301,645	1,518,234	675,923
62	Effective Rate		3.67%				
63							

Line				Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	FEDERAL INCOME TAXES						
2	PRE-TAX INCOME		103,755,104	3,614,010	24,293,988	28,374,739	12,354,338
3							
4							
5	Federal Tax Adjustment						
6	Plus:						
7	Permanent and Flow-Through Differences		(7,178,011)	(3,947,026)	(930,558)	(1,123,731)	(222,100)
8							
9	Less:						
10	State Income Tax		(5,380,593)	18,553	(1,301,645)	(1,518,234)	(675,923)
11	FEDERAL TAXABLE INCOME		101,957,687	(351,570)	24,665,075	28,769,242	12,808,160
12							
13	CALCULATED FEDERAL INCOME TAX		21,411,114	(73,830)	5,179,666	6,041,541	2,689,714
14							
15							
16	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX		(1,504,238)	(827,016)	(192,917)	(236,648)	(45,380)
17							
18	NET ALLOWABLE FEDERAL INCOME TAX (at 21.00% rate)		19,906,876	(900,845)	4,986,749	5,804,893	2,644,333
19	Effective Rate		13.563%				
20							
21	TOTAL NET OPERATING INCOME		121,491,127	28,009,697	23,626,211	27,811,719	10,362,003
22							
23	ROR at Current Rates		4.86%	2.05%	7.23%	7.08%	13.42%
24	ROR at Current Rates including Other Revenue		9.06%	5.96%	10.94%	11.22%	16.98%
25							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	FEDERAL, STATE, AND REVENUE TAX at REQUESTED ROR						
2							
3	TOTAL RETURN ON RATE BASE (at 6.38% return)		159,455,526	87,008,836	20,831,376	25,054,600	4,921,597
4							
5	FEDERAL INCOME TAX						
6	Debt-Only Return Adjustment		(867,594)	(453,801)	(105,043)	(151,172)	(24,338)
7	RETURN ON RATE BASE less Debt Only Return Adjustment		158,587,932	86,555,035	20,726,333	24,903,427	4,897,259
8							
9							
10	RETURN ADJUSTMENTS						
11	Interest on Long Term Debt		(43,023,492)	(23,476,289)	(5,620,618)	(6,760,107)	(1,327,921)
12	Tax/Book Adjustments		(7,178,011)	(3,947,026)	(930,558)	(1,123,731)	(222,100)
13	Debt Return- Reg Asset Adjustment Interest Adjustment		(522,417)	(273,254)	(63,251)	(91,028)	(14,655)
14							
15							
16	NET TAXABLE EQUITY RETURN		107,864,013	58,858,467	14,111,906	16,928,562	3,332,583
17							
18	Federal Tax Adjustments		(13,052,874)	(7,185,714)	(1,685,232)	(2,043,016)	(399,400)
19							
20	ADJUSTED EQUITY RETURN		94,811,139	51,672,753	12,426,675	14,885,546	2,933,182
21							
22	FEDERAL TAX (at 26.58%) on EQUITY RETURN		25,202,961	13,735,795	3,303,293	3,956,917	779,707
23							
24	Plus:						
25	Total Provision for Deferred Income Tax		(11,581,921)	(6,380,589)	(1,496,546)	(1,809,854)	(354,747)
26	Amortization of EIP Prepaid Tax Reversal		-	-	-	-	-
27	Total Investment Tax Credit Amortization		(1,470,953)	(805,125)	(188,685)	(233,162)	(44,653)
28							
29	NET ALLOWABLE FEDERAL INCOME TAX		12,150,087	6,550,081	1,618,061	1,913,901	380,306
30							
31	STATE INCOME TAX						
32	RETURN ON RATE BASE (at 6.38% return)		159,455,526	87,008,836	20,831,376	25,054,600	4,921,597
33	Debt-Only Return Adjustment		(867,594)	(453,801)	(105,043)	(151,172)	(24,338)
34	RETURN ON RATE BASE less FCPP CAPITAL IMPROVEMENTS		158,587,932	86,555,035	20,726,333	24,903,427	4,897,259
35							
36	RETURN ADJUSTMENTS						
37	Less:						
38	Interest on Long Term Debt		(43,023,492)	(23,476,289)	(5,620,618)	(6,760,107)	(1,327,921)
39	Interest on Debt-only Return Adjustment		(522,417)	(273,254)	(63,251)	(91,028)	(14,655)
40							
41	Plus:						
42	Tax/Book Adjustments		(7,178,011)	(3,947,026)	(930,558)	(1,123,731)	(222,100)
43	Net Allowable FIT		12,150,087	6,550,081	1,618,061	1,913,901	380,306
46	Amortization of Excess Deferred Taxes		-	-	-	-	-
48	STATE TAXABLE INCOME		120,014,100	65,408,548	15,729,968	18,842,463	3,712,889
49							
50	STATE TAX (at 5.90%) on EQUITY RETURN		7,080,832	3,859,104	928,068	1,111,705	219,060
51	Amortization of Excess Deferred Taxes		-	-	-	-	-
52	NET ALLOWABLE STATE INCOME TAX		7,080,832	3,859,104	928,068	1,111,705	219,060
53							
54							
55							
56							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	TOTAL REVENUE REQUIREMENTS						
2	RETURN ON RATE BASE (at 6.38% return)		159,455,526	87,008,836	20,831,376	25,054,600	4,921,597
3	Debt-Only Return Adjustment		(867,594)	(453,801)	(105,043)	(151,172)	(24,338)
4	RETURN ON RATE BASE less Debt Only Return Adjustment		158,587,932	86,555,035	20,726,333	24,903,427	4,897,259
5	TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES		699,422,270	375,257,346	85,768,420	107,092,669	19,805,070
6							
7	Plus:						
8	NET ALLOWABLE FEDERAL INCOME TAX		12,150,087	6,550,081	1,618,061	1,913,901	380,306
9	NET ALLOWABLE STATE INCOME TAX		7,080,832	3,859,104	928,068	1,111,705	219,060
10	TOTAL REV REQ BEFORE REVENUE CREDITS AND TAX		877,241,121	472,221,567	109,040,883	135,021,703	25,301,695
11	REVENUE CREDITS		(52,518,325)	(26,649,709)	(6,062,706)	(8,133,796)	(1,374,148)
12	SUBTOTAL REVENUE REQUIREMENTS		824,722,797	445,571,858	102,978,177	126,887,907	23,927,547
13	REVENUE TAX at 0.51%		4,194,317	2,266,058	523,719	645,318	121,689
14	TOTAL REVENUE REQUIREMENTS		828,917,114	447,837,916	103,501,896	127,533,224	24,049,236
15							
16	Less:						
17	FUEL COSTS		159,424,718	64,922,705	18,871,049	30,660,236	5,417,361
18							
19	TOTAL NON-FUEL REVENUE REQUIREMENTS		669,492,397	382,915,211	84,630,847	96,872,989	18,631,875
20							
21							
22							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	LABOR ALLOCATION						
2	PRODUCTION LABOR		9,058,480	4,738,099	1,096,745	1,578,378	254,113
3	TRANSMISSION LABOR		3,443,520	1,642,593	380,217	547,188	88,095
4							
5	DISTRIBUTION LABOR						
6	Oper-Sup & Eng-EDist - Labor		1,212,183	713,002	209,758	159,879	41,313
7	Oper-Station Exp-EDist - Labor		178,270	91,917	24,750	28,853	6,935
8	Oper-Overhead Lines-EDist - Labor		2,979,949	1,661,014	447,244	521,405	125,318
9	Oper-Undergrd Line-EDist - Labor		644,018	358,973	96,657	112,684	27,083
10	Oper-Street Light/Signal-E - Labor		-	-	-	-	-
11	Oper-Meter Expense-EDist - Labor		2,925,656	1,881,841	629,014	210,750	68,721
12	Oper-Misc Dist Exp-EDist - Labor		5,229,889	3,069,371	755,486	790,517	191,270
13	Oper-Rents-Distribution-E - Labor		-	-	-	-	-
14	Maint-Sup & Eng-EDist - Labor		48,479	26,955	7,322	8,248	1,992
15	Maint-Structures-EDist - Labor		-	-	-	-	-
16	Maint-Station Equip-EDist - Labor		928,671	478,828	128,929	150,308	36,126
17	Maint-Overhead Lns-EDist - Labor		670,975	374,000	100,703	117,401	28,217
18	Maint-Und Lines-EDist - Labor		974,152	542,989	146,205	170,448	40,967
19	Maint-Streetlight/Signal-E - Labor		308,700	-	-	-	-
20	Maint-Meters-EDist - Labor		383,904	246,935	82,539	27,655	9,018
21	Maint-Misc Dist Plant-E - Labor		-	-	-	-	-
22	DISTRIBUTION LABOR		16,484,847	9,445,826	2,628,608	2,298,148	576,958
23							
24							
25	CUSTOMER ACCOUNTS AND SALES EXPENSE						
26	Customer Accounts - Labor		10,683,078	9,541,000	1,062,954	55,560	19,021
27	Cust Service & Info - Labor		1,255,472	997,824	129,712	54,066	10,416
28	Sales - Labor		4,005,673	3,183,629	413,855	172,500	33,232
29	CUSTOMER ACCOUNTS AND SALES EXPENSE		15,944,223	13,722,452	1,606,521	282,126	62,669
30							
31	TOTAL LABOR EXPENSE EXCLUDING A&G		44,931,070	29,548,969	5,712,092	4,705,841	981,836
32							
33							
34	ADMINISTRATIVE AND GENERAL LABOR		-	-	-	-	-
35							
36	TOTAL LABOR EXPENSE		44,931,070	29,548,969	5,712,092	4,705,841	981,836
37							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail 0	Residential 1	Small Power 2	General Power 3	GP Low LF 4
	SUMMARY OF RESULTS AT CURRENT RATES						
1	NET ORIGINAL COST RATE BASE						
2	NET PLANT IN SERVICE						
3	PRODUCTION PLANT	Page 7 Line 12	972,453,206	503,926,763	102,755,656	153,762,935	24,428,056
4	BATTERY STORAGE PLANT	Page 7 Line 17	46,912,401	23,884,999	5,123,028	7,346,964	1,281,158
5	TRANSMISSION PLANT	Page 7 Line 25	566,781,944	258,609,226	52,732,982	78,909,311	12,536,188
6	DISTRIBUTION PLANT	Page 7 Line 43	1,515,050,373	849,015,954	205,199,561	227,860,667	55,015,279
7	GENERAL AND INTANGIBLE	Page 7 Line 53	216,814,370	141,943,026	26,149,601	20,764,442	4,472,373
8	TOTAL NET PLANT	Page 7 Line 55	3,318,012,295	1,777,379,968	391,960,828	488,644,319	97,733,055
9	ACCUMULATED DEFERRED INCOME TAXES	Page 11 Line 44	(610,864,610)	(329,159,801)	(69,977,859)	(90,155,503)	(16,894,402)
10	REGULATORY ASSETS & LIABILITIES	Page 13 Line 28	(30,134,886)	(16,647,067)	(5,272,309)	(3,755,344)	(1,627,446)
11	OTHER RATE BASE ITEMS	Page 15 Line 10	152,620,105	79,702,108	22,268,862	20,707,636	4,474,841
12	WORKING CAPITAL	Page 17 Line 16	153,316,343	68,123,464	17,408,332	24,589,426	4,673,402
13	TOTAL NET ORIGINAL COST RATE BASE	Page 17 Line 18	2,982,949,247	1,579,398,672	356,387,854	440,030,534	88,359,451
14							
15	OPERATING REVENUES						
16	SALES OF ELECTRICITY - NON FUEL	Page 19 Line 3	759,130,627	366,002,789	105,207,301	106,791,647	28,215,676
17	SALES OF ELECTRICITY - FUEL	Page 19 Line 4	268,805,228	109,742,263	28,991,306	43,930,950	7,847,938
18	OTHER OPERATING REVENUES	Page 19 Line 25	56,157,274	27,668,117	5,629,890	7,717,436	1,301,209
19	TOTAL OPERATING REVENUES		1,084,093,129	503,413,169	139,828,497	158,440,033	37,364,823
20							
21	OPERATIONS EXPENSE						
22	POWER PRODUCTION EXPENSE						
23	PRODUCTION FUEL-RELATED EXPENSES	Page 21 Line 44	268,805,228	109,171,843	28,820,676	43,670,281	7,799,590
24	PRODUCTION NON FUEL-RELATED EXPENSES		33,650,333	12,277,157	3,672,472	5,610,384	1,040,596
25	PRODUCTION OPERATIONS AND MAINTENANCE						
26	STEAM PRODUCTION O&M	Page 23 Line 14	27,547,456	14,275,134	2,910,841	4,355,765	691,993
27	NUCLEAR POWER GENERATION	Page 23 Line 31	36,760,032	19,049,106	3,884,301	5,812,445	923,413
28	OTHER POWER GENERATION	Page 23 Line 42	25,494,240	13,211,155	2,693,885	4,031,113	640,416
29	ENERGY STORAGE O&M	Page 23 Line 50	-	-	-	-	-
30	TOTAL PRODUCTION O&M EXPENSE	Page 23 Line 53	89,801,728	46,535,395	9,489,028	14,199,323	2,255,822
31	TOTAL POWER PRODUCTION EXPENSE		392,257,289	167,984,395	41,982,176	63,479,989	11,096,009
32							
33	TRANSMISSION EXPENSE	Page 25 Line 17	48,245,103	22,013,102	4,488,689	6,716,847	1,067,094
34							
35	DISTRIBUTION EXPENSES						
36	DISTRIBUTION EXPENSES OPERATION	Page 25 Line 31	24,663,550	14,068,188	3,729,848	3,429,847	861,472
37	DISTRIBUTION EXPENSES MAINTENANCE	Page 25 Line 46	19,607,827	10,010,795	2,637,095	3,112,998	750,685
38	TOTAL DISTRIBUTION EXPENSES	Page 25 Line 48	44,271,376	24,078,983	6,366,943	6,542,844	1,612,157
39							
40	CUSTOMER ACCOUNTS AND SALES EXPENSES	Page 25 Line 64	35,166,744	30,735,729	3,181,089	495,651	123,319
41							
42	ADMINISTRATIVE AND GENERAL EXPENSE	Page 27 Line 20	116,330,783	74,682,091	13,896,434	11,717,531	2,455,957
43	TOTAL OPERATIONS EXPENSE		636,271,296	319,494,300	69,915,331	88,952,863	16,354,535
44							
45	DEPRECIATION & AMORTIZATION EXPENSE						
46	PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE	Page 27 Line 37	71,906,053	37,261,828	7,598,056	11,369,684	1,806,282
47	ENERGY STORAGE DEPRECIATION & AMORTIZATION EXPENSE	Page 27 Line 42	1,207,924	617,911	133,923	190,392	33,822
48	TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE	Page 27 Line 50	21,591,863	9,851,857	2,008,891	3,006,093	477,573
49	DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE	Page 27 Line 68	71,549,795	40,747,085	9,550,272	10,302,264	2,490,425
50	G&I DEPRECIATION & AMORTIZATION EXPENSE	Page 29 Line 8	53,807,228	35,242,836	6,491,956	5,149,993	1,109,843
51	TOTAL DEPRECIATION & AMORTIZATION EXPENSE	Page 29 Line 10	220,062,862	123,721,517	25,783,099	30,018,426	5,917,946
52							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	GENERAL TAXES AND OTHER EXPENSES						
2	PROPERTY TAX EXPENSE	Page 29 Line 66	31,546,657	16,913,200	3,727,388	4,625,824	927,150
3	PAYROLL TAXES	Page 31 Line 6	7,300,814	4,008,076	1,001,311	1,037,399	227,668
4	OTHER TAXES	Page 31 Line 20	3,804,180	1,937,576	396,798	589,424	94,660
5	TOTAL GENERAL TAXES	Page 31 Line 23	42,651,651	22,858,852	5,125,497	6,252,646	1,249,478
6							
7	OTHER ALLOWABLE EXPENSES	Page 31 Line 51	22,840,959	13,229,363	2,315,128	3,012,538	494,770
8							
9	REVENUE TAX	Page 33 Line 47	4,942,203	2,278,798	653,866	727,286	176,792
10							
11	OPERATING INCOME		157,324,157	21,830,339	36,035,576	29,476,275	13,171,303
12							
13	STATE INCOME TAX	Page 33 Line 61	(1,808,805)	(4,158,245)	865,724	145,844	461,021
14	FEDERAL INCOME TAX	Page 35 Line 18	(8,690,437)	(17,346,244)	3,270,737	359,862	1,791,522
15							
16	NET OPERATING INCOME AT CURRENT RATES		167,823,399	43,334,828	31,899,115	28,970,569	10,918,760
17							
18							
19							
20	FORECASTED RATE OF RETURN AT PRESENT RATES - NON-FUEL	5.63%	5.63%	2.71%	8.90%	6.52%	12.30%
21	RELATIVE RATE OF RETURN AT PRESENT RATES - NON-FUEL		1.00	0.48	1.58	1.16	2.19
22							
23	FORECASTED RATE OF RETURN AT PRESENT RATES - TOTAL		5.63%	2.74%	8.95%	6.58%	12.36%
24	RELATIVE RATE OF RETURN AT PRESENT RATES - TOTAL		1.00	0.49	1.59	1.17	2.20
25							
26							
27	SUMMARY OF RESULTS AT PROPOSED RATE OF RETURN						
28							
29	TOTAL NET ORIGINAL COST RATE BASE		2,982,949,247	1,579,398,672	356,387,854	440,030,534	88,359,451
30							
31							
32	OPERATING REVENUES						
33	SALES OF ELECTRICITY - NON FUEL	Page 39 Line 19	851,308,015	476,979,341	99,115,493	114,341,411	22,448,878
34	SALES OF ELECTRICITY - FUEL	Page 25 Line	268,805,228	109,171,843	28,820,676	43,670,281	7,799,590
35	OTHER OPERATING REVENUES		56,157,274	27,668,117	5,629,890	7,717,436	1,301,209
36	TOTAL OPERATING REVENUES		1,176,270,517	613,819,301	133,566,058	165,729,128	31,549,678
37							
38	OPERATIONS EXPENSE		636,271,296	319,494,300	69,915,331	88,952,863	16,354,535
39	DEPRECIATION & AMORTIZATION EXPENSE		220,062,862	123,721,517	25,783,099	30,018,426	5,917,946
40	GENERAL TAXES AND OTHER EXPENSES		42,651,651	22,858,852	5,125,497	6,252,646	1,249,478
41	OTHER ALLOWABLE EXPENSES		22,840,959	13,229,363	2,315,128	3,012,538	494,770
42	REVENUE TAX	Page 39 Line 13	5,667,769	2,965,923	647,357	799,539	153,057
43							
44	OPERATING INCOME		248,775,980	131,549,346	29,779,648	36,693,117	7,379,892
45							
46	STATE INCOME TAX	Page 37 Line 52	9,515,701	5,023,001	1,141,553	1,403,423	282,651
47	FEDERAL INCOME TAX	Page 37 Line 29	16,213,366	8,420,227	1,979,481	2,394,614	486,968
48							
49	NET OPERATING INCOME AT PROPOSED RATE OF RETURN		223,046,913	118,106,119	26,658,614	32,895,080	6,610,273
50							
51	FORECASTED RATE OF RETURN AT PROPOSED RATE OF RETURN - NON-FUEL		7.48%	7.48%	7.48%	7.48%	7.48%
52	RELATIVE RATE OF RETURN AT PROPOSED RATE OF RETURN - NON-FUEL		1.00	1.00	1.00	1.00	1.00
53							

Line	Account	Allocator	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
No. 1	FORECASTED RATE OF RETURN AT PROPOSED RATE OF RETURN - TOTAL		7.48%	7.48%	7.48%	7.48%
2	RELATIVE RATE OF RETURN AT PROPOSED RATE OF RETURN - TOTAL		1.00	1.00	1.00	1.00
3						
4						
5	BASE NON-FUEL REVENUE REQUIREMENT		907,465,289	504,647,458	104,745,382	122,058,847
6	FUEL REVENUE REQUIREMENT		268,805,228	109,171,843	28,820,676	43,670,281
7	TOTAL REVENUE REQUIREMENT		1,176,270,517	613,819,301	133,566,058	165,729,128
8						
9	FORECASTED NON-FUEL REVENUES		759,130,627	366,002,789	105,207,301	106,791,647
10	FUEL REVENUES		268,805,228	109,742,263	28,991,306	43,930,950
11	OTHER OPERATING REVENUES		56,157,274	27,668,117	5,629,890	7,717,436
12	TOTAL REVENUES		1,084,093,129	503,413,169	139,828,497	158,440,033
13						
14	NON-FUEL REVENUE DEFICIENCY		92,177,388	110,976,552	(6,091,808)	7,549,764
15	FUEL REVENUE DEFICIENCY		(0)	(570,420)	(170,630)	(260,669)
16	TOTAL REVENUE DEFICIENCY		92,177,388	110,406,131	(6,262,438)	7,289,095
17						
18	NON-FUEL IMPACT AS % OF TOTAL REVENUES		8.50%	22.04%	-4.36%	4.77%
19						
20	NON-FUEL IMPACT AS % OF TOTAL NON-FUEL REVENUES		12.14%	30.32%	-5.79%	7.07%
21						
22						
23						
24						

Line	Account	Allocator	PNM Retail	Schedule 1 Residential	Schedule 2 Small Power	Schedule 3B General Power	Schedule 3C GP Low LF
1	DETAILED COST OF SERVICE						
2							
3	PLANT IN SERVICE						
4							
5	NET PRODUCTION PLANT						
6	Steam Production Net Plant		230,775,053	119,587,991	24,385,175	36,489,827	5,797,077
7	Nuclear Production Net Plant - Palo Verde		347,311,437	179,977,327	36,699,159	54,916,397	8,724,475
8	Nuclear Production Net Plant - Acq Adj (Drexel)		-	-	-	-	-
9	Nuclear Production Net Plant - Acq Adj (First Chicago)		16,779,747	8,695,291	1,773,056	2,653,190	421,508
10	Other Production Plant - Gas & 40 MW Solar		377,586,968	195,666,154	39,898,266	59,703,521	9,484,997
11	Other Production Plant - Renewable		-	-	-	-	-
12	TOTAL NET PRODUCTION PLANT		972,453,206	503,926,763	102,755,656	153,762,935	24,428,056
13							
14	NET PLANT BATTERY STORAGE						
15	Transmission Sited Batteries		20,184,418	10,091,634	2,076,126	3,083,535	498,149
16	Distribution Sited Batteries		26,727,983	13,793,364	3,046,903	4,263,429	783,009
17	TOTAL BATTERY STORAGE NET PLANT		46,912,401	23,884,999	5,123,028	7,346,964	1,281,158
18							
19	NET TRANSMISSION PLANT						
20	Step-Up Transformers & Generation Interconnections		4,119,928	1,879,826	383,315	573,590	91,125
21	Transmission System Net Plant - Allocated		556,621,001	253,973,028	51,787,615	77,494,670	12,311,447
22	Transmission System Net Plant - FERC Incremental Rates		-	-	-	-	-
23	Transmission System Net Plant - Dedicated Retail		6,005,891	2,740,347	558,784	836,161	132,839
24	Transmission System Net Plant - Acq Adj (EIP)		35,123	16,026	3,268	4,890	777
25	TOTAL NET TRANSMISSION PLANT		566,781,944	258,609,226	52,732,982	78,909,311	12,536,188
26							
27							
28	NET DISTRIBUTION PLANT						
29	Distribution Substations Net Plant - PNM		199,695,244	96,412,511	25,171,719	30,704,402	7,364,370
30	Distribution Substations Net Plant - Renewables		-	-	-	-	-
31	Distribution Substations Net Plant - Grid Mod		-	-	-	-	-
32	Primary Distribution System Net Plant - PNM		788,963,636	408,869,491	106,749,092	130,212,285	31,231,073
33	Primary Distribution System Net Plant - Renewables		-	-	-	-	-
34	Primary Distribution System Net Plant - Grid Mod		-	-	-	-	-
35	Secondary Distribution System Net Plant - PNM		340,199,544	200,146,677	52,255,002	63,740,525	15,287,997
36	Secondary Distribution System Net Plant - Renewables		-	-	-	-	-
37	Secondary Distribution System Net Plant - Grid Mod		-	-	-	-	-
38	Services Net Plant - PNM		123,529,928	112,740,005	10,789,923	-	-
39	Meters Net Plant - PNM		47,907,691	30,847,270	10,233,825	3,203,455	1,131,840
40	Meters Net Plant - Grid Mod		-	-	-	-	-
41	Private Lighting - 371		1,163,014	-	-	-	-
42	Street Lighting - 373		13,591,316	-	-	-	-
43	TOTAL NET DISTRIBUTION PLANT		1,515,050,373	849,015,954	205,199,561	227,860,667	55,015,279
44							
45							
46	NET GENERAL & INTANGIBLE PLANT						
47	General & Intangible Net Plant		115,531,045	74,797,456	13,833,015	11,372,634	2,402,745
48	Renewables General & Intangible Net Plant		-	-	-	-	-
49	Grid Mod General & Intangible Net Plant		-	-	-	-	-
50	Production Related (Shared Services)		15,193,897	7,873,501	1,605,485	2,402,438	381,671
51	Transmission Related (Shared Services)		5,617,766	2,563,254	522,673	782,124	124,255
52	Distribution/Customer Related (Shared Services)		80,471,663	56,708,816	10,188,429	6,207,246	1,563,703
53	TOTAL NET GENERAL & INTANGIBLE PLANT		216,814,370	141,943,026	26,149,601	20,764,442	4,472,373
54							
55	TOTAL NET PLANT IN SERVICE		3,318,012,295	1,777,379,968	391,960,828	488,644,319	97,733,055
56							
57							

Line	Account	Allocator	Schedule 3D General Power Gov	Schedule 3E GP Low LF Gov	Schedule 3F GP Charging Stations	Schedule 4 Large Power	Schedule 5 Industrial Power	Schedule 10 Irrigation	Schedule 11 Water & Sewage	
1	DETAILED COST OF SERVICE									
2	PLANT IN SERVICE									
5	NET PRODUCTION PLANT									
6	Steam Production Net Plant		2,525,852	303,691	99,227	19,091,436	442,187	529,453	2,415,054	
7	Nuclear Production Net Plant - Palo Verde		3,801,353	457,048	149,334	28,732,197	665,482	796,815	3,634,604	
8	Nuclear Production Net Plant - Acq Adj (Drexel)		-	-	-	-	-	-	-	
9	Nuclear Production Net Plant - Acq Adj (First Chicago)		183,656	22,081	7,215	1,388,146	32,152	38,497	175,600	
10	Other Production Plant - Gas & 40 MW Solar		4,132,721	496,889	162,352	31,236,815	723,493	866,275	3,951,437	
11	Other Production Plant - Renewable		-	-	-	-	-	-	-	
12	TOTAL NET PRODUCTION PLANT		10,643,582	1,279,710	418,128	80,448,594	1,863,315	2,231,040	10,176,696	
14	NET PLANT BATTERY STORAGE									
15	Transmission Sited Batteries		213,558	25,936	8,111	1,608,420	36,815	45,133	207,777	
16	Distribution Sited Batteries		296,570	38,968	8,090	2,306,382	35,849	66,870	379,228	
17	TOTAL BATTERY STORAGE NET PLANT		510,128	64,904	16,201	3,914,802	72,665	112,004	587,005	
18	NET TRANSMISSION PLANT									
20	Step-Up Transformers & Generation Interconnections		39,704	4,774	1,560	307,701	7,418	8,323	38,924	
21	Transmission System Net Plant - Allocated		5,364,237	644,958	210,731	41,571,765	1,002,223	1,124,417	5,258,802	
22	Transmission System Net Plant - FERC Incremental Rates		-	-	-	-	-	-	-	
23	Transmission System Net Plant - Dedicated Retail		57,880	6,959	2,274	448,556	10,814	12,132	56,742	
24	Transmission System Net Plant - Acq Adj (EIP)		338	41	13	2,623	63	71	332	
25	TOTAL NET TRANSMISSION PLANT		5,462,160	656,732	214,578	42,330,645	1,020,519	1,144,943	5,354,799	
26	NET DISTRIBUTION PLANT									
28	NET DISTRIBUTION PLANT									
29	Distribution Substations Net Plant - PNM		2,159,542	337,529	1,075	17,846,907	-	563,373	4,315,536	
30	Distribution Substations Net Plant - Renewables		-	-	-	-	-	-	-	
31	Distribution Substations Net Plant - Grid Mod		-	-	-	-	-	-	-	
32	Primary Distribution System Net Plant - PNM		9,158,258	1,431,405	4,559	75,685,776	-	2,389,170	18,301,472	
33	Primary Distribution System Net Plant - Renewables		-	-	-	-	-	-	-	
34	Primary Distribution System Net Plant - Grid Mod		-	-	-	-	-	-	-	
35	Secondary Distribution System Net Plant - PNM		4,483,081	700,691	2,231	-	-	1,169,528	-	
36	Secondary Distribution System Net Plant - Renewables		-	-	-	-	-	-	-	
37	Secondary Distribution System Net Plant - Grid Mod		-	-	-	-	-	-	-	
38	Services Net Plant - PNM		-	-	-	-	-	-	-	
39	Meters Net Plant - PNM		205,204	65,147	7,559	961,266	5,756	336,853	863,464	
40	Meters Net Plant - Grid Mod		-	-	-	-	-	-	-	
41	Private Lighting - 371		-	-	-	-	-	-	-	
42	Street Lighting - 373		-	-	-	-	-	-	-	
43	TOTAL NET DISTRIBUTION PLANT		16,006,085	2,534,772	15,425	94,493,949	5,756	4,458,925	23,480,472	
44	NET GENERAL & INTANGIBLE PLANT									
46	NET GENERAL & INTANGIBLE PLANT									
47	General & Intangible Net Plant		791,550	119,416	17,468	5,244,400	71,142	265,850	1,093,100	
48	Renewables General & Intangible Net Plant		-	-	-	-	-	-	-	
49	Grid Mod General & Intangible Net Plant		-	-	-	-	-	-	-	
50	Production Related (Shared Services)		166,298	19,995	6,533	1,256,953	29,113	34,858	159,004	
51	Transmission Related (Shared Services)		54,139	6,509	2,127	419,568	10,115	11,348	53,075	
52	Distribution/Customer Related (Shared Services)		433,864	75,660	3,837	2,547,588	9,618	187,785	738,671	
53	TOTAL NET GENERAL & INTANGIBLE PLANT		1,445,852	221,580	29,965	9,468,509	119,988	499,843	2,043,849	
54	TOTAL NET PLANT IN SERVICE									
55	TOTAL NET PLANT IN SERVICE		34,067,806	4,757,697	694,297	230,656,498	3,082,242	8,446,754	41,642,821	
56										
57										

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	ACCUMULATED DEFERRED INCOME TAXES						
2	Federal Tax Credit Carryforward		19,358,228	10,369,741	2,286,811	2,850,890	570,202
3	Federal Tax Credit Carryforward - Renewables		-	-	-	-	-
4	Net Operating Loss (NOL)		2,100,187	1,125,020	248,098	309,295	61,862
5	Incentive Pay Plans		-	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning		-	-	-	-	-
7	Regulatory Liabilities - Renewable Rider		-	-	-	-	-
8	Income Tax Regulatory Liability		45,802,148	24,251,117	5,472,212	6,756,516	1,356,729
9	Income Tax Regulatory Asset		(52,430,182)	(27,760,499)	(6,264,096)	(7,734,252)	(1,553,061)
10	Lease Liability		-	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning		-	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges		-	-	-	-	-
13	Regulatory Assets - ETA Job Training & Severance		-	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies		-	-	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning		(667,624)	(345,964)	(70,545)	(105,564)	(16,771)
16	Regulatory Assets - ETA SJGS upfront Financing Cost		-	-	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev		-	-	-	-	-
18	Deferred Credits - Joint Use		181,010	93,800	19,127	28,621	4,547
19	Deferred Credits - Pathnet		1,349,331	762,513	183,571	203,241	49,060
20	Deferred Credits - PVNGS Dry Casks		-	-	-	-	-
21	Other Deferred Credits		-	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance		-	-	-	-	-
23	Other Liabilities - Navajo Workforce Training		-	-	-	-	-
24	Other Liabilities		-	-	-	-	-
25	Injury and Damages		1,324,629	857,595	158,603	130,394	27,549
26	Plant - AFUDC		(20,795,547)	(11,139,678)	(2,456,603)	(3,062,564)	(612,539)
27	Plant - Capitalized Interest		4,219,181	2,260,115	498,417	621,360	124,277
28	Decommissioning and Reclamation Trusts		-	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications		-	-	-	-	-
30	PVNGS Licensing		41,710	21,614	4,407	6,595	1,048
31	Plant - 263A Adjustment		(17,962,398)	(9,622,028)	(2,121,920)	(2,645,326)	(529,088)
32	Deferred State Taxes		-	-	-	-	-
33	Plant - CIAC		9,315,874	4,990,291	1,100,495	1,371,951	274,402
34	Plant - Depreciation Nuclear Fuel		9,663,055	3,525,518	1,054,590	1,611,082	298,818
35	Plant - Removal Cost		(5,645,399)	(3,024,106)	(666,898)	(831,399)	(166,287)
36	Plant - Repairs		(51,586,852)	(27,633,845)	(6,094,018)	(7,597,206)	(1,519,506)
37	Plant - Section 174 Deduction		(676,697)	(362,490)	(79,939)	(99,657)	(19,932)
38	Plant - Asset Retirement Obligation		7,857,390	4,071,712	830,262	1,242,399	197,378
39	Plant - Pollution Control Property		(2,154,701)	(1,116,569)	(227,680)	(340,698)	(54,126)
40	Plant - Liberalized Depreciation: Production		(169,234,057)	(87,697,352)	(17,882,358)	(26,759,051)	(4,251,165)
41	Plant - Liberalized Depreciation: Transmission		(65,432,118)	(29,855,131)	(6,087,757)	(9,109,682)	(1,447,240)
42	Plant - Liberalized Depreciation: Distribution		(154,067,714)	(87,064,278)	(20,960,254)	(23,206,224)	(5,601,689)
43	Plant - Liberalized Depreciation: General and Intangible		(16,349,418)	(10,703,561)	(1,971,875)	(1,565,794)	(337,250)
44	Plant - Liberalized Depreciation: Renewables		-	-	-	-	-
45	Plant - Four Corners Imprudence		-	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3		(19,264,979)	(9,983,142)	(2,035,662)	(3,046,151)	(483,937)
47	Pension		(33,589,376)	(21,746,535)	(4,021,796)	(3,306,468)	(698,571)
48	Retiree Medical		-	-	-	-	-
49	Lease Asset		-	-	-	-	-
50	Loss on Recquired Debt		(786,924)	(421,536)	(92,960)	(115,890)	(23,179)
51	Other Comprehensive Income (OCI)		-	-	-	-	-
52	Deferred Credits - SO2 Allowance		10,507	3,833	1,147	1,752	325
53	Deferred Debits - Rate Case Expense		(847,737)	(448,856)	(101,283)	(125,054)	(25,111)
54	Deferred Debits - Decoupling		-	-	-	-	-
55	Deferred Debits - Grid Modernization		-	-	-	-	-

Line	Account	Allocator	Schedule 3D General Power Gov	Schedule 3E GP Low LF Gov	Schedule 3F GP Charging Stations	Schedule 4 Large Power	Schedule 5 Industrial Power	Schedule 10 Irrigation	Schedule 11 Water & Sewage
1	ACCUMULATED DEFERRED INCOME TAXES								
2	Federal Tax Credit Carryforward		198,761	27,758	4,051	1,345,716	17,983	49,281	242,956
3	Federal Tax Credit Carryforward - Renewables		-	-	-	-	-	-	-
4	Net Operating Loss (NOL)		21,564	3,011	439	145,998	1,951	5,347	26,358
5	Incentive Pay Plans		-	-	-	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning		-	-	-	-	-	-	-
7	Regulatory Liabilities - Renewable Rider		-	-	-	-	-	-	-
8	Income Tax Regulatory Liability		473,253	66,284	10,282	3,194,458	44,923	116,358	580,880
9	Income Tax Regulatory Asset		(541,738)	(75,876)	(11,770)	(3,656,729)	(51,424)	(133,196)	(664,939)
10	Lease Liability		-	-	-	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning		-	-	-	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges		-	-	-	-	-	-	-
13	Regulatory Assets - ETA Job Training & Severance		-	-	-	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies		-	-	-	-	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning		(7,307)	(879)	(287)	(55,231)	(1,279)	(1,532)	(6,987)
16	Regulatory Assets - ETA SJGS upfront Financing Cost		-	-	-	-	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev		-	-	-	-	-	-	-
18	Deferred Credits - Joint Use		1,981	238	78	14,975	347	415	1,894
19	Deferred Credits - Pathnet		14,278	2,261	15	84,333	10	3,979	20,945
20	Deferred Credits - PVNGS Dry Casks		-	-	-	-	-	-	-
21	Other Deferred Credits		-	-	-	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance		-	-	-	-	-	-	-
23	Other Liabilities - Navajo Workforce Training		-	-	-	-	-	-	-
24	Other Liabilities		-	-	-	-	-	-	-
25	Injury and Damages		9,076	1,369	200	60,130	816	3,048	12,533
26	Plant - AFUDC		(213,519)	(29,819)	(4,351)	(1,445,633)	(19,318)	(52,940)	(260,995)
27	Plant - Capitalized Interest		43,321	6,050	883	293,303	3,919	10,741	52,953
28	Decommissioning and Reclamation Trusts		-	-	-	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications		-	-	-	-	-	-	-
30	PVNGS Licensing		457	55	18	3,451	80	96	436
31	Plant - 263A Adjustment		(184,430)	(25,756)	(3,759)	(1,248,682)	(16,686)	(45,727)	(225,438)
32	Deferred State Taxes		-	-	-	-	-	-	-
33	Plant - CIAC		95,651	13,358	1,949	647,607	8,654	23,716	116,919
34	Plant - Depreciation Nuclear Fuel		123,513	15,197	6,062	1,033,044	31,226	24,590	187,908
35	Plant - Removal Cost		(57,964)	(8,095)	(1,181)	(392,448)	(5,244)	(14,372)	(70,853)
36	Plant - Repairs		(529,670)	(73,970)	(10,795)	(3,586,136)	(47,921)	(131,326)	(647,442)
37	Plant - Section 174 Deduction		(6,948)	(970)	(142)	(47,042)	(629)	(1,723)	(8,493)
38	Plant - Asset Retirement Obligation		86,000	10,340	3,378	650,022	15,056	18,027	82,227
39	Plant - Pollution Control Property		(23,583)	(2,836)	(926)	(178,253)	(4,129)	(4,943)	(22,549)
40	Plant - Liberalized Depreciation: Production		(1,852,281)	(222,705)	(72,766)	(14,000,305)	(324,269)	(388,263)	(1,771,030)
41	Plant - Liberalized Depreciation: Transmission		(630,579)	(75,816)	(24,772)	(4,886,860)	(117,814)	(132,178)	(618,185)
42	Plant - Liberalized Depreciation: Distribution		(1,630,296)	(258,135)	(1,694)	(9,629,196)	(1,184)	(454,319)	(2,391,555)
43	Plant - Liberalized Depreciation: General and Intangible		(109,028)	(16,709)	(2,260)	(713,996)	(9,048)	(37,692)	(154,121)
44	Plant - Liberalized Depreciation: Renewables		-	-	-	-	-	-	-
45	Plant - Four Corners Imprudence		-	-	-	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3		(210,857)	(25,352)	(8,283)	(1,593,743)	(36,914)	(44,198)	(201,607)
47	Pension		(230,134)	(34,719)	(5,079)	(1,524,751)	(20,684)	(77,293)	(317,807)
48	Retiree Medical		-	-	-	-	-	-	-
49	Lease Asset		-	-	-	-	-	-	-
50	Loss on Recquired Debt		(8,080)	(1,128)	(165)	(54,704)	(731)	(2,003)	(9,876)
51	Other Comprehensive Income (OCI)		-	-	-	-	-	-	-
52	Deferred Credits - SO2 Allowance		134	17	7	1,123	34	27	204
53	Deferred Debits - Rate Case Expense		(8,759)	(1,227)	(190)	(59,125)	(831)	(2,154)	(10,751)
54	Deferred Debits - Decoupling		-	-	-	-	-	-	-
55	Deferred Debits - Grid Modernization		-	-	-	-	-	-	-

Line	Account	Allocator	Schedule 15	Schedule 30	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
			Industrial Power	Industrial Power	Large Service	Lg Power Service	Special Service Rate	Priv. Area Light	Streetlighting
No.									
1	ACCUMULATED DEFERRED INCOME TAXES								
2	Federal Tax Credit Carryforward		40,937	658,864	1,398	137,256	389,916	29,920	135,787
3	Federal Tax Credit Carryforward - Renewables		-	-	-	-	-	-	-
4	Net Operating Loss (NOL)		4,441	71,481	152	14,891	42,302	3,246	14,732
5	Incentive Pay Plans		-	-	-	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning		-	-	-	-	-	-	-
7	Regulatory Liabilities - Renewable Rider		-	-	-	-	-	-	-
8	Income Tax Regulatory Liability		102,808	1,621,366	3,585	336,464	1,015,680	73,705	325,528
9	Income Tax Regulatory Asset		(117,685)	(1,855,994)	(4,103)	(385,154)	(1,162,660)	(84,371)	(372,635)
10	Lease Liability		-	-	-	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning		-	-	-	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges		-	-	-	-	-	-	-
13	Regulatory Assets - ETA Job Training & Severance		-	-	-	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies		-	-	-	-	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning		(3,000)	(42,224)	(99)	(8,653)	-	(373)	(929)
16	Regulatory Assets - ETA SJGS upfront Financing Cost		-	-	-	-	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev		-	-	-	-	-	-	-
18	Deferred Credits - Joint Use		813	11,448	27	2,346	-	101	252
19	Deferred Credits - Pathnet		18	10,012	6	2,368	85	2,698	9,939
20	Deferred Credits - PVNGS Dry Casks		-	-	-	-	-	-	-
21	Other Deferred Credits		-	-	-	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance		-	-	-	-	-	-	-
23	Other Liabilities - Navajo Workforce Training		-	-	-	-	-	-	-
24	Other Liabilities		-	-	-	-	-	-	-
25	Injury and Damages		1,867	29,383	78	6,155	13,239	3,878	8,718
26	Plant - AFUDC		(43,977)	(707,783)	(1,502)	(147,447)	(418,867)	(32,142)	(145,869)
27	Plant - Capitalized Interest		8,922	143,601	305	29,915	84,983	6,521	29,595
28	Decommissioning and Reclamation Trusts		-	-	-	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications		-	-	-	-	-	-	-
30	PVNGS Licensing		187	2,638	6	541	-	23	58
31	Plant - 263A Adjustment		(37,986)	(611,356)	(1,298)	(127,359)	(361,801)	(27,763)	(125,996)
32	Deferred State Taxes		-	-	-	-	-	-	-
33	Plant - CIAC		19,700	317,069	673	66,052	187,642	14,399	65,346
34	Plant - Depreciation Nuclear Fuel		76,314	960,928	2,978	190,340	479,903	13,449	27,596
35	Plant - Removal Cost		(11,938)	(192,143)	(408)	(40,028)	(113,710)	(8,726)	(39,599)
36	Plant - Repairs		(109,092)	(1,755,775)	(3,727)	(365,767)	(1,039,070)	(79,733)	(361,853)
37	Plant - Section 174 Deduction		(1,431)	(23,032)	(49)	(4,798)	(13,630)	(1,046)	(4,747)
38	Plant - Asset Retirement Obligation		35,305	496,946	1,166	101,842	-	4,394	10,936
39	Plant - Pollution Control Property		(9,682)	(136,276)	(320)	(27,928)	-	(1,205)	(2,999)
40	Plant - Liberalized Depreciation: Production		(760,409)	(10,703,324)	(25,116)	(2,193,501)	-	(94,630)	(235,531)
41	Plant - Liberalized Depreciation: Transmission		(253,815)	(3,865,560)	(8,342)	(792,194)	(7,413,797)	(32,215)	(80,183)
42	Plant - Liberalized Depreciation: Distribution		(2,045)	(1,143,179)	(644)	(270,410)	(9,759)	(308,052)	(1,134,800)
43	Plant - Liberalized Depreciation: General and Intangible		(20,704)	(330,582)	(890)	(69,470)	(144,838)	(49,781)	(111,820)
44	Plant - Liberalized Depreciation: Renewables		-	-	-	-	-	-	-
45	Plant - Four Corners Imprudence		-	-	-	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3		(86,562)	(1,218,427)	(2,859)	(249,700)	-	(10,772)	(26,812)
47	Pension		(47,340)	(745,076)	(1,967)	(156,064)	(335,699)	(98,325)	(221,068)
48	Retiree Medical		-	-	-	-	-	-	-
49	Lease Asset		-	-	-	-	-	-	-
50	Loss on Recquired Debt		(1,664)	(26,783)	(57)	(5,580)	(15,850)	(1,216)	(5,520)
51	Other Comprehensive Income (OCI)		-	-	-	-	-	-	-
52	Deferred Credits - SO2 Allowance		83	1,045	3	207	522	15	30
53	Deferred Debits - Rate Case Expense		(1,903)	(30,009)	(66)	(6,227)	(18,799)	(1,364)	(6,025)
54	Deferred Debits - Decoupling		-	-	-	-	-	-	-
55	Deferred Debits - Grid Modernization		-	-	-	-	-	-	-

Line	Account	Allocator	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.			PNM Retail	Residential	Small Power	General Power	GP Low LF
1	Deferred Debits - RR Underground Rider		-	-	-	-	-
2	Prepaid Expenses		(1,253,830)	(671,647)	(148,117)	(184,652)	(36,932)
3	Regulatory Assets - COVID-19 Costs		(370,501)	(179,422)	(23,016)	(8,578)	(1,754)
4	Regulatory assets - FAC		-	-	-	-	-
5	Regulatory Assets - EIM Costs		(2,903,476)	(1,900,835)	(350,183)	(278,068)	(59,892)
6	Regulatory Assets - Energy Efficiency		(0)	(0)	(0)	(0)	(0)
7	Regulatory Assets - ETA		-	-	-	-	-
8	Regulatory Assets - Sky Blue Under Recovery		-	-	-	-	-
9	Regulatory Assets - Renewable Energy		-	-	-	-	-
10	Regulatory Assets - Renewable Energy Credits		(0)	(0)	(0)	(0)	(0)
11	Regulatory Assets - SJGS External Legal Fees		(115,954)	(60,087)	(12,252)	(18,334)	(2,913)
12	Regulatory Assets - SJGS Replacement Resources		(1,947,453)	(1,009,173)	(205,780)	(307,929)	(48,920)
13	Regulatory Assets - SJGS Undepreciated Investment		0	0	0	0	0
14	Regulatory Assets - SJGS Underground Coal Mine		-	-	-	-	-
15	Regulatory Assets - Solar Direct Regulatory Assets		-	-	-	-	-
16	Regulatory Assets - Transportation Electrification		-	-	-	-	-
17	Regulatory Assets - WCC Transaction Costs		-	-	-	-	-
18	Regulatory Liabilities - Energy Efficiency		-	-	-	-	-
19	Regulatory Liabilities - FAC		-	-	-	-	-
20	Regulatory Assets - PCB Refinancing Hedge		(1,383,722)	(741,227)	(163,461)	(203,781)	(40,758)
21	Prepaid Expenses: Production		(393)	(204)	(42)	(62)	(10)
22	Prepaid Expenses: Transmission		(2,016)	(920)	(188)	(281)	(45)
23	Prepaid Expenses: Transmission (incremental FERC Rates)		-	-	-	-	-
24	Prepaid Expenses: Distribution		(1,729)	(977)	(235)	(260)	(63)
25	Prepaid Expenses: Renewables		-	-	-	-	-
26	Regulatory Assets - 2024 Rate Change		(736,301)	(389,853)	(87,970)	(108,616)	(21,810)
27	Regulatory Assets - SJGS Obsolete Inventory		(1,473,597)	(763,620)	(155,710)	(233,003)	(37,017)
28	Regulatory Liabilities - Earnings Test		-	-	-	-	-
29	Regulatory Assets - PVNGS Undepreciated Investment		(10,596,037)	(5,490,883)	(1,119,645)	(1,675,431)	(266,173)
30	Regulatory Assets - ETC Over/Under SPE		-	-	-	-	-
31	Regulatory Assets - PVNGS Replacement Resources		(462,677)	(239,760)	(48,889)	(73,158)	(11,622)
32	Regulatory Assets - Rate Rider 12 UG Rate		-	-	-	-	-
33	Regulatory Assets - Renewable Rider Curr Reg		-	-	-	-	-
34	Regulatory Assets - SJ Energy Transition Property (SPE)		(79,654,063)	(41,276,859)	(8,416,760)	(12,594,789)	(2,000,913)
35	Regulatory Liabilities - Curr Reg Liab-UG Rate Rider 12		-	-	-	-	-
36	Regulatory Liabilities - Energy Transition Cost True Up		305,611	158,368	32,293	48,323	7,677
37	Regulatory Liabilities - SJGS Retirements Rate Credit		-	-	-	-	-
38	Deferred Debits - WS-Transmission Revenue		-	-	-	-	-
39	Customer Advance		-	-	-	-	-
40	Deferred Credits - ETA		-	-	-	-	-
41	Other Liabilities - ETA Coal Mine Severance		-	-	-	-	-
42	Other Liabilities - ETA State Agency Payments		-	-	-	-	-
43			-	-	-	-	-
44	TOTAL ACCUMULATED DEFERRED INCOME TAXES		(610,864,610)	(329,159,801)	(69,977,859)	(90,155,503)	(16,894,402)
45							
46							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	REGULATORY ASSETS & LIABILITIES						
2	Coal Mine Decommissioning		-	-	-	-	-
3	PCB Refinancing Hedge		5,447,723	2,823,018	575,641	861,386	136,847
4	Reg Liab Renewables Fed Grant		-	-	-	-	-
5	Reg Liab Renewables St Credit		-	-	-	-	-
6	SIGS Coal Agreement Transaction Costs		-	-	-	-	-
7	SIGS 2&3 50% Undepreciated Investment		75,846,374	39,303,709	8,014,415	11,992,722	1,905,263
8	SIGS County Ordinance Decommission		-	-	-	-	-
9	Energy Imbalance Market (EIM) One Time Implementation Costs		11,431,010	7,483,600	1,378,674	1,094,755	235,795
10	SIGS Replacement Resources		7,667,139	3,973,123	810,159	1,212,317	192,599
11	SIGS External Legal Expenses		456,510	236,564	48,238	72,183	11,468
12	SIGS Obsolete Inventory		5,801,562	3,006,378	613,030	917,335	145,735
13	COVID Regulatory Asset and Liability		1,561,547	1,393,352	154,405	8,333	2,944
14	Sky Blue Under Recovery		-	-	-	-	-
15	Solar Direct		-	-	-	-	-
16	Transportation Electrification Program (TEP)		-	-	-	-	-
17	SO2 Allowance Credit		0	0	0	0	0
18	PVNGS Unit 1 - 104MW Undepreciated Investment Pre - lease renewal		38,948,435	20,183,139	4,115,542	6,158,472	978,386
19	PVNGS Unit 1 - 104MW Undepreciated Investment Post - lease renewal		-	-	-	-	-
20	PVNGS Unit 2 - 10MW Undepreciated Investment Pre - lease renewal		2,642,134	1,369,158	279,185	417,770	66,370
21	PVNGS Unit 2 - 10MW Undepreciated Investment Post - lease renewal		-	-	-	-	-
22	PVNGS Costs to Obtain Replacement Resources		1,821,562	943,936	192,478	288,023	45,758
23	PVNGS True-up for SRP Transaction Proceeds		126,114	65,353	13,326	19,941	3,168
24	2024 Rate Change Expenses		2,898,823	1,534,856	346,337	427,621	85,867
25	Energy Transition Cost True-up		(1,203,193)	(623,497)	(127,137)	(190,247)	(30,224)
26	Excess Deferred Income Tax Regulatory Liability		(183,580,624)	(98,339,757)	(21,686,602)	(27,035,954)	(5,407,423)
27			-	-	-	-	-
28	TOTAL REGULATORY ASSETS & LIABILITIES		(30,134,886)	(16,647,067)	(5,272,309)	(3,755,344)	(1,627,446)
29							
30							
31	OTHER RATE BASE ITEMS						
32	Customer Deposits		(6,221,788)	(16,070,314)	4,133,152	4,195,394	1,108,475
33	RWIP-Production		-	-	-	-	-
34	RWIP-Transmission		-	-	-	-	-
35	RWIP-Distribution		-	-	-	-	-
36	CWIP - Production		-	-	-	-	-
37	CWIP - Transmission		-	-	-	-	-
38	CWIP - Distribution		-	-	-	-	-
39	CWIP - Renewables		-	-	-	-	-
40	CWIP - Production Related		-	-	-	-	-
41	ARO Liability - Production		(28,866,513)	(14,958,672)	(3,050,221)	(4,564,332)	(725,128)
42	ARO Liability - Transmission		-	-	-	-	-
43	ARO Liability - Distribution		(1,606,816)	(908,018)	(218,600)	(242,024)	(58,422)
44	ARO Liability - 65MW SIGS		-	-	-	-	-
45	Injuries and Damages PNM		(2,655,039)	(1,718,933)	(317,899)	(261,356)	(55,218)
46	NORP - Expense in Excess of Funding		(3,153,768)	(2,041,822)	(377,614)	(310,450)	(65,590)
47	Palo Verde Dry Cask Storage		-	-	-	-	-
48	FERC Incremental Rates		-	-	-	-	-
49	Pueblos Transmission Rights-of-Way		51,064,237	23,299,406	4,750,980	7,109,337	1,129,448
50	Pueblos Distribution Rights-of-Way		7,967,592	4,502,518	1,083,957	1,200,107	289,691
51	Prepaid Pension Asset		132,241,638	85,616,278	15,833,844	13,017,589	2,750,281
52	Unamortized Loss on Reacquired Debt		3,115,587	1,649,627	372,235	459,597	92,288
53	Tucson Electric Power ROW Payment		(317,322)	(144,786)	(29,523)	(44,179)	(7,019)
54	PV 1&2 Excess Gain Amortization		(22,984)	(11,910)	(2,429)	(3,634)	(577)
55	Possessory Interest Tax		3,050,062	1,723,602	414,948	459,411	110,896

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	Pathnet		(5,312,329)	(3,002,018)	(722,720)	(800,162)	(193,149)
2	2025 Rate Change Expenses		3,337,546	1,767,149	398,753	492,339	98,863
3			-	-	-	-	-
4			-	-	-	-	-
5			-	-	-	-	-
6			-	-	-	-	-
7			-	-	-	-	-
8			-	-	-	-	-
9			-	-	-	-	-
10	TOTAL OTHER RATE BASE ITEMS		152,620,105	79,702,108	22,268,862	20,707,636	4,474,841
11							
12							
13	WORKING CAPITAL						
14	FUEL STOCK						
15	Production Fuel Stock		915,189	333,902	99,880	152,586	28,301
16	PV Nuclear Fuel (120.1 - .5)		81,139,432	29,603,319	8,855,255	13,528,051	2,509,139
17	TOTAL FUEL STOCK		82,054,621	29,937,221	8,955,136	13,680,636	2,537,441
18							
19							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	MATERIALS & SUPPLIES						
2	M&S - Production		27,174,074	14,081,647	2,871,387	4,296,726	682,614
3	M&S - Transmission		2,886,511	1,317,047	268,559	401,870	63,844
4	M&S - Distribution		25,045,844	14,153,506	3,407,380	3,772,494	910,632
5	TOTAL MATERIALS & SUPPLIES		55,106,429	29,552,200	6,547,326	8,471,090	1,657,090
6							
7							
8	PREPAYMENTS						
9	Prepayments - Production		4,673,109	2,421,612	493,791	738,905	117,389
10	Prepayments - Transmission		779,369	355,608	72,512	108,506	17,238
11	Transmission (Incremental FERC Rates)		-	-	-	-	-
12	Prepayments - Distribution		4,199,418	2,373,108	571,313	632,531	152,685
13	Prepayments - Renewables		-	-	-	-	-
14	TOTAL PREPAYMENTS		9,651,896	5,150,328	1,137,616	1,479,943	287,312
15							
16	Total Cash Working Capital (see Rule 530 schedule E-1)		6,503,398	3,483,715	768,254	957,757	191,560
16	TOTAL WORKING CAPITAL		153,316,343	68,123,464	17,408,332	24,589,426	4,673,402
17							
18	TOTAL NET ORIGINAL COST RATE BASE		2,982,949,247	1,579,398,672	356,387,854	440,030,534	88,359,451
19							
20							
21							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	OPERATING REVENUES						
2	SALES REVENUES						
3	Non Fuel Revenue		759,130,627	366,002,789	105,207,301	106,791,647	28,215,676
4	Fuel Revenue		268,805,228	109,742,263	28,991,306	43,930,950	7,847,938
5	TOTAL SALES REVENUES		1,027,935,855	475,745,052	134,198,607	150,722,597	36,063,614
6							
7							
8	OTHER OPERATING REVENUES						
9	Sale of SO2 Credits		-	-	-	-	-
10	Rent For Electric Property Transmission		(186,445)	(85,070)	(17,347)	(25,957)	(4,124)
11	Rent for Electric Property - Distribution		(3,313,235)	(1,872,322)	(450,751)	(499,051)	(120,465)
12	Late Payment Charges		(1,120,650)	(725,534)	(134,180)	(110,314)	(23,307)
13	Misc Service Charge Revenue		(1,818,977)	(1,177,648)	(217,794)	(179,056)	(37,830)
14	Other Retail Revenue - Transmission		(420,705)	(191,958)	(39,142)	(58,572)	(9,305)
15	Other Retail Revenue - Distribution		(1,238,927)	(873,079)	(156,859)	(95,566)	(24,074)
16	Generation Ancillary Services Credit Sch 2-5		(3,008,078)	(1,558,791)	(317,853)	(475,633)	(75,563)
17	Real Power Losses (Financial)		(30,930,741)	(14,112,967)	(2,877,774)	(4,306,283)	(684,132)
18	Transmission Redispatch Contract Revenues		4,982	2,273	463	694	110
19	Ancillary Services-Sch 1 and Sch 8 Transmission		(3,231,657)	(1,474,529)	(300,671)	(449,922)	(71,478)
20	Short Term Firm Sch 7 Transmission		(4,736,152)	(2,160,995)	(440,648)	(659,383)	(104,755)
21	Ancillary Services-Sch 1 ST PTP and Transmission Service		(20,579)	(9,390)	(1,915)	(2,865)	(455)
22	Economy Service Customer Revenue Credits		(4,214,090)	(2,183,748)	(445,288)	(666,326)	(105,858)
23	Securitization Servicing & Administration Fees		(204,418)	(132,345)	(24,476)	(20,122)	(4,251)
24	Shared Services Revenue		(1,717,601)	(1,112,014)	(205,656)	(169,077)	(35,722)
25	TOTAL OTHER OPERATING REVENUES		(56,157,274)	(27,668,117)	(5,629,890)	(7,717,436)	(1,301,209)
26							
27	TOTAL OPERATING REVENUES		971,778,580	448,076,935	128,568,718	143,005,162	34,762,405
28							
29							
30							

Line				Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	OPERATION AND MAINTENANCE EXPENSE						
2	PRODUCTION FUEL-RELATED EXPENSES						
3	PRODUCTION - FPPCAC FUEL RELATED PRE-OSS						
4	Steam Generation		59,159,008	21,583,870	6,456,394	9,863,343	1,829,421
5	Steam Fuel Handling and Disposal		1,978,215	721,742	215,895	329,820	61,174
6	Nuclear		15,470,320	5,644,269	1,688,373	2,579,304	478,401
7	Nuclear Disposal		866,288	316,061	94,543	144,433	26,789
8	Gas Generation		96,037,692	35,038,875	10,481,196	16,011,978	2,969,850
9	Wind PPA		-	-	-	-	-
10	Geothermal PPA		-	-	-	-	-
11	Purchased Power Energy		110,551,362	40,334,115	12,065,164	18,431,783	3,418,668
12	Spinning reserves		112,483	41,039	12,276	18,754	3,478
13	ESA Fuel Reclass		82,142,228	41,068,775	8,448,972	12,548,711	2,027,261
14	TOTAL PRODUCTION - FPPCAC FUEL RELATED PRE-OSS		366,317,597	144,748,746	39,462,813	59,928,126	10,815,043
15							
16							
17	OTHER FUEL-RELATED COSTS						
18	Off-system Sales		(97,512,369)	(35,576,903)	(10,642,137)	(16,257,845)	(3,015,453)
19	Tri State Hazard Sharing		-	-	-	-	-
20	EIM Fuel Benefits		-	-	-	-	-
21	Physical Sales of Gas (under FAC hedge plan)		-	-	-	-	-
22							
23	TOTAL OTHER FUEL-RELATED COSTS		(97,512,369)	(35,576,903)	(10,642,137)	(16,257,845)	(3,015,453)
24	TOTAL PRODUCTION FUEL-RELATED EXPENSES (NET OSS)		268,805,228	109,171,843	28,820,676	43,670,281	7,799,590
25							
26	OPERATIONS AND MAINTENANCE						
27	PRODUCTION - NON-FUEL ITEMS						
28	Gas Plants Fuel Transportation		12,528,671	4,571,023	1,367,332	2,088,855	387,434
29	Gas PPA - Valencia - Demand		20,963,221	7,648,327	2,287,848	3,495,113	648,262
30	Energy Storage Agreement - Demand		-	-	-	-	-
31	Purchase power for Economy Service Customer		-	-	-	-	-
32	Purchased power for Rate 36B		-	-	-	-	-
33	FPPCAC deferral		-	-	-	-	-
34	Rec Purchases and Renewable Energy Amortization		-	-	-	-	-
35	City of Gallup - Mandoza Station Charges		-	-	-	-	-
36	Coal Mine Decommissioning		-	-	-	-	-
37	Broker Fees		158,441	57,806	17,292	26,416	4,900
38							
39							
40							
41							
42	TOTAL PRODUCTION - NON-FUEL ITEMS		33,650,333	12,277,157	3,672,472	5,610,384	1,040,596
43							
44	TOTAL PRODUCTION FUEL-RELATED EXPENSES		302,455,561	121,449,000	32,493,148	49,280,666	8,840,186
45							
46							

Line	Account	Allocator	PNM Retail	Schedule 1 Residential	Schedule 2 Small Power	Schedule 3B General Power	Schedule 3C GP Low LF
1	STEAM PRODUCTION O&M						
2	Oper-Sup & Eng-Prod		5,161,937	2,674,924	545,443	816,198	129,668
3	Oper-Steam Expense-Major		5,211,646	2,700,683	550,696	824,058	130,917
4	Oper - Steam from Other Sources		-	-	-	-	-
5	Oper-Electric Exp-Major		1,440,208	746,318	152,182	227,724	36,178
6	Oper-Misc Steam Power Exp		2,099,786	1,088,112	221,877	332,015	52,747
7	Oper-Rents-Steam Power		230,497	119,444	24,356	36,446	5,790
8	Maint-Sup & Eng-Steam		603,898	312,941	63,812	95,487	15,170
9	Maint-Structures-Steam		4,083,313	2,115,979	431,469	645,648	102,573
10	Maint-Boiler Plant		6,345,507	3,288,252	670,507	1,003,343	159,399
11	Maint-Electric Plant		1,543,929	800,067	163,142	244,124	38,784
12	Maint-Gen & Elec Plant		826,735	428,416	87,358	130,722	20,768
13	SJ Unit 4 65MW - Steam Production		-	-	-	-	-
14	TOTAL STEAM PRODUCTION O&M		27,547,456	14,275,134	2,910,841	4,355,765	691,993
15							
16							
17	NUCLEAR POWER GENERATION						
18	Oper-Sup & Eng-Nuclear		5,906,711	3,060,867	624,141	933,961	148,377
19	Oper-Coolants and Water		4,944,020	2,561,999	522,417	781,742	124,194
20	Oper-Steam Expenses-Nuclear		2,415,166	1,251,543	255,202	381,883	60,669
21	Oper-Electric Exp		3,193,815	1,655,040	337,479	505,002	80,229
22	Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit		10,702,739	5,546,176	1,130,920	1,692,302	268,853
23	Oper-Misc Nuclear Power - PV 1&2 Decom & CE Credit		-	-	-	-	-
24	Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort		-	-	-	-	-
25	Oper-Rents-Nuclear - PV 1&2 CE Credit		(38,554)	(19,979)	(4,074)	(6,096)	(968)
26	Maint-Sup & Eng-Nuclear		1,252,819	649,213	132,381	198,094	31,471
27	Maint-Structures-Major		798,482	413,775	84,373	126,255	20,058
28	Maint-Reactor Plant		3,054,879	1,583,043	322,798	483,033	76,739
29	Maint-Elec Plant		3,671,029	1,902,333	387,904	580,458	92,216
30	Maint-Misc Nuclear Plant		858,927	445,097	90,760	135,812	21,576
31	TOTAL NUCLEAR POWER GENERATION		36,760,032	19,049,106	3,884,301	5,812,445	923,413
32							
33							
34	OTHER POWER GENERATION						
35	Oper-Sup & Eng-Other		5,573,377	2,888,133	588,919	881,255	140,003
36	Oper-Oth Pwr Gen Exp-Other		124,984	64,767	13,207	19,762	3,140
37	Oper-Oth Pwr Gen Exp-Other - Renewables		-	-	-	-	-
38	Maint - Structures		1,400,652	725,820	148,002	221,469	35,184
39	Maint-Gen & Elec Plant		12,392,334	6,421,726	1,309,454	1,959,458	311,296
40	Maint-Gen & Elec Plant - Renewables		-	-	-	-	-
41	Maint-Gen & Elec Plant		6,002,894	3,110,709	634,304	949,169	150,793
42	TOTAL OTHER POWER GENERATION		25,494,240	13,211,155	2,693,885	4,031,113	640,416
43							
44							
45	ENERGY STORAGE RELATED O&M						
46	Oper-Oth Pwr Gen Exp-Other - Energy Storage Transmission		-	-	-	-	-
47	Oper-Oth Pwr Gen Exp-Other - Energy Storage Distribution		-	-	-	-	-
48	Maint-Gen & Elec Plant-Energy Storage Transmission		-	-	-	-	-
49	Maint-Gen & Elec Plant-Energy Storage Distribution		-	-	-	-	-
50	TOTAL ENERGY STORAGE O&M		-	-	-	-	-
51							
52							
53	TOTAL POWER PRODUCTION EXPENSE		89,801,728	46,535,395	9,489,028	14,199,323	2,255,822
54							
55							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	TRANSMISSION EXPENSES						
2	Oper-Sup & Eng-ETrans		1,453,414	663,158	135,225	202,349	32,147
3	Oper-Load Dispatch-ETrans		716,013	326,700	66,617	99,686	15,837
4	Oper-Station Exp-ETrans		938,578	428,251	87,325	130,672	20,760
5	Oper-Overhead Lines-ETrans		34,809	15,882	3,239	4,846	770
6	Oper-Misc Transmission-E		1,374,607	627,201	127,892	191,378	30,404
7	Oper-Rents-Transmission-E		8,646,009	3,944,970	804,418	1,203,727	191,234
8	Maint Sup & Eng-ETrans		1,217	555	113	169	27
9	Maint-Structures-ETrans		-	-	-	-	-
10	Maint-Sta Equip-ETrans		2,333,231	1,064,598	217,082	324,840	51,607
11	Maint-Overhead Lns-ETrans		731,193	333,626	68,030	101,799	16,173
12	Maint - Underground Line		-	-	-	-	-
13	Maint-Misc Trans Plt-Maj-E		-	-	-	-	-
14	Maint-Trans Plant-NonMaj-E		2,568	1,172	239	358	57
15	FERC Incremental Rates - Transmission O&M		-	-	-	-	-
16	Transmission by Others		32,013,463	14,606,988	2,978,509	4,457,023	708,080
17	TOTAL TRANSMISSION EXPENSE		48,245,103	22,013,102	4,488,689	6,716,847	1,067,094
18							
19							
20	DISTRIBUTION EXPENSES						
21	DISTRIBUTION OPERATIONS EXPENSES						
22	Oper-Street Light/Signal-E		38	-	-	-	-
23	Oper-Meter Expense-EDist		3,797,705	2,445,303	811,249	253,942	89,722
24	Oper-Meter Expense-Grid Mod		-	-	-	-	-
25	Oper-Sup & Eng-EDist		2,385,705	1,373,277	396,478	304,603	79,970
26	Oper-Station Exp-EDist		1,104,307	533,158	139,199	169,794	40,725
27	Oper-Overhead Lines-EDist		3,278,998	1,768,534	461,735	563,223	135,088
28	Oper-Undergrd Line-EDist		708,285	382,015	99,738	121,660	29,180
29	Oper-Misc Dist Exp-EDist		12,240,120	6,916,941	1,665,216	1,843,650	445,034
30	Oper-Rents-Distribution-E		1,148,392	648,961	156,234	172,975	41,754
31	TOTAL DISTRIBUTION OPERATIONS EXPENSES		24,663,550	14,068,188	3,729,848	3,429,847	861,472
32							
33							
34	TOTAL DISTRIBUTION MAINTENANCE EXPENSES						
35	Maint-Streetlight/Signal-E		981,229	-	-	-	-
36	Maint-Meters-EDist		428,051	275,617	91,438	28,623	10,113
37	Maint-Meters-Grid Mod		-	-	-	-	-
38	Maint-Sup & Eng-EDist		3,600,779	1,935,225	509,787	601,785	145,118
39	Maint-Structures-EDist		49,552	28,002	6,741	7,464	1,802
40	Maint-Station Equip-EDist		1,320,092	637,338	166,398	202,972	48,682
41	Maint-Overhead Lns-EDist		10,814,869	5,833,019	1,522,905	1,857,636	445,549
42	Maint-Und Lines-EDist		2,412,820	1,301,359	339,763	414,443	99,403
43	Maint-Line Transformers-Edist		437	236	61	75	18
44	Maint-Misc Dist Plant-E		-	-	-	-	-
45	Other Distribution O&M - Grid Mod		-	-	-	-	-
46	TOTAL DISTRIBUTION MAINTENANCE EXPENSES		19,607,827	10,010,795	2,637,095	3,112,998	750,685
47							
48	TOTAL DISTRIBUTION EXPENSES		44,271,376	24,078,983	6,366,943	6,542,844	1,612,157
49							
50							
51	CUSTOMER ACCOUNTS EXPENSES						
52	Supervision-Customer Accts		(324,877)	(255,613)	(32,790)	(12,220)	(2,499)
53	Meter Reading Expenses		9,952,377	8,880,400	984,086	53,107	18,764
54	Customer Record and Coll		13,150,371	11,733,936	1,300,302	70,172	24,793
55	Uncollectible Expenses		3,768,813	3,594,739	59,461	60,356	15,947
56	Misc Customer Accts Exp		-	-	-	-	-
57	Cust Service/Inf Expenses		109,690	86,304	11,071	4,126	844
58	Customer Assistance Exps		1,600,974	1,259,647	161,588	60,219	12,316
59	Inform/Instruc Advert Exps		-	-	-	-	-
60	Demo & Selling Expenses - Excluding Production		-	-	-	-	-
61	Demo & Selling Expenses - Production		6,300,759	4,957,441	635,941	236,997	48,472
62	Advertising Expense		608,637	478,876	61,430	22,893	4,682
63	Total Customer Accounting Expenses - Grid Mod		-	-	-	-	-
64	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSES		35,166,744	30,735,729	3,181,089	495,651	123,319
65							
66							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	ADMINISTRATIVE AND GENERAL EXPENSES						
2	Admin and General Salaries		4,588,086	2,970,432	549,351	451,642	95,420
3	AG Office Supplies Exp		403,530	261,254	48,316	39,723	8,392
4	A&G Charged to CWIP		(13,626,093)	(8,821,846)	(1,631,509)	(1,341,324)	(283,387)
5	Production Related - Shared Services		17,877,857	9,264,333	1,889,089	2,826,822	449,092
6	Transmission Related - Shared Services		6,607,776	3,014,972	614,783	919,957	146,152
7	Distribution/Customer Related - Shared Services		58,152,533	40,980,404	7,362,628	4,485,642	1,130,004
8	Outside Services		1,456,338	942,867	174,373	143,359	30,288
9	Property Insurance		2,479,038	1,327,961	292,852	365,088	73,021
10	Injuries or Damages-Safety		13,570,098	8,785,594	1,624,805	1,335,812	282,223
11	Empl Pension and Benefits		10,594,922	6,859,396	1,268,574	1,042,942	220,347
12	Regulatory Commission Exp		2,420,512	1,567,095	289,818	238,270	50,340
13	Regulatory Commission Exp - 2024 Rate Case Expenses		966,274	511,619	115,446	142,540	28,622
14	Misc AG Expenses		8,369,664	5,418,713	1,002,135	823,892	174,067
15	Rents-Cust		250,177	161,971	29,955	24,627	5,203
16	Total Gas A&G Maintenance		-	-	-	-	-
17	Maint of General Plant		2,220,071	1,437,325	265,818	218,539	46,172
18	Renewables - A&G (920-935)		-	-	-	-	-
19	Grid Mod - A&G (920-935)		-	-	-	-	-
20	TOTAL ADMINISTRATIVE AND GENERAL EXPENSE		116,330,783	74,682,091	13,896,434	11,717,531	2,455,957
21							
23	TOTAL OPERATIONS AND MAINTENANCE W/ TOTAL PRODUCTION FUEL-RELATED EXPENSES		636,271,296	319,494,300	69,915,331	88,952,863	16,354,535
24							
25	TOTAL OPERATIONS AND MAINTENANCE		367,466,068	210,322,457	41,094,655	45,282,582	8,554,945
26							
27	DEPRECIATION & AMORTIZATION EXPENSE						
28	PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE						
29	Steam Production Plant		30,442,960	15,775,589	3,216,799	4,813,598	764,728
30	Nuclear Production Net Plant - Palo Verde		19,878,271	10,300,951	2,100,466	3,143,124	499,343
31	PV 1&2 Acquisition Adjustment Amortization		-	-	-	-	-
32	PV 2 Lease Acquisition Adjustment - First Chicago Amortization		832,053	431,171	87,920	131,563	20,901
33	Other Production Plant - Gas & 40 MW Solar		20,752,769	10,754,117	2,192,871	3,281,399	521,310
34	Other Production Plant - Renewable		-	-	-	-	-
35			-	-	-	-	-
36			-	-	-	-	-
37	TOTAL PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE		71,906,053	37,261,828	7,598,056	11,369,684	1,806,282
38							
39	ENERGY STORAGE DEPRECIATION AND AMORTIZATION						
40	Transmission Sited Batteries		338,998	169,490	34,869	51,788	8,366
41	Distribution Sited Batteries		868,925	448,422	99,055	138,604	25,456
42	TOTAL ENERGY STORAGE DEPRECIATION AND AMORTIZATION		1,207,924	617,911	133,923	190,392	33,822
43							
44	TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE						
45	Step-Up Transformers & Generation Interconnections		330,154	150,642	30,717	45,965	7,302
46	Transmission System Plant - Allocated		20,372,850	9,295,651	1,895,475	2,836,378	450,610
47	Transmission System Plant - FERC Incremental Rates		-	-	-	-	-
48	Transmission System Net Plant - Dedicated Retail		693,169	316,277	64,492	96,505	15,332
49	Transmission System Plant - Acq. Adj. (EIP)		195,689	89,288	18,207	27,244	4,328
50			-	-	-	-	-
51	TOTAL TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE		21,591,863	9,851,857	2,008,891	3,006,093	477,573
52							
53	DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE						
54	Distribution Substations Net Plant - PNM		7,734,096	3,734,008	974,888	1,189,166	285,218
55	Distribution Substations Net Plant - Renewables		-	-	-	-	-
56	Distribution Substations Net Plant - Grid Mod		-	-	-	-	-
57	Primary Distribution System Net Plant - PNM		38,186,812	19,789,787	5,166,788	6,302,435	1,511,622
58	Primary Distribution System Net Plant - Renewables		-	-	-	-	-
59	Primary Distribution System Net Plant - Grid Mod		-	-	-	-	-
60	Secondary Distribution System Net Plant - PNM		14,086,170	8,287,196	2,163,650	2,639,215	633,009
61	Secondary Distribution System Net Plant - Renewables		-	-	-	-	-
62	Secondary Distribution System Net Plant - Grid Mod		-	-	-	-	-
63	Services Net Plant - PNM		7,982,393	7,285,158	697,235	-	-
64	Meters Net Plant - PNM		2,564,005	1,650,937	547,711	171,448	60,576
65	Meters Net Plant - Grid Mod		-	-	-	-	-
66	Private Lighting - 371		213,286	-	-	-	-
67	Street Lighting - 373		783,032	-	-	-	-
68	TOTAL DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE		71,549,795	40,747,085	9,550,272	10,302,264	2,490,425
69							
70							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	G&I DEPRECIATION & AMORTIZATION EXPENSE						
2	Production General & Intangible Net Plant		22,482,571	14,555,734	2,691,932	2,213,137	467,579
3	Renewables General & Intangible Net Plant		-	-	-	-	-
4	Grid Mod General & Intangible Net Plant		-	-	-	-	-
5	Production Related (Shared Services)		5,057,223	2,620,661	534,379	799,641	127,038
6	Transmission Related (Shared Services)		1,788,687	816,135	166,418	249,027	39,563
7	Distribution/Customer Related (Shared Services)		24,478,747	17,250,305	3,099,227	1,888,188	475,664
8	TOTAL G&I DEPRECIATION & AMORTIZATION EXPENSE		53,807,228	35,242,836	6,491,956	5,149,993	1,109,843
9							
10	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		220,062,862	123,721,517	25,783,099	30,018,426	5,917,946
11							
12							
13	GENERAL TAXES AND OTHER EXPENSES						
14	PROPERTY TAX EXPENSE						
15	PRODUCTION PROPERTY TAX EXPENSE						
16	Steam Production Plant		2,281,749	1,182,406	241,104	360,787	57,318
17	Nuclear Production Net Plant - Palo Verde		2,936,159	1,521,522	310,253	464,261	73,756
18	Other Production Plant - Gas & 40 MW Solar		3,737,044	1,936,542	394,880	590,896	93,875
19	Other Production Plant - Renewable		-	-	-	-	-
20			-	-	-	-	-
21	TOTAL PRODUCTION PROPERTY TAX EXPENSE		8,954,952	4,640,470	946,238	1,415,944	224,949
22							
23	ENERGY STORAGE PROPERTY TAXES						
24	Transmission Sited Batteries		-	-	-	-	-
25	Distribution Sited Batteries		262,569	135,502	29,932	41,883	7,692
26	TOTAL ENERGY STORAGE PROPERTY TAX EXPENSE		262,569	135,502	29,932	41,883	7,692
27							
28							
29							
30	TRANSMISSION PROPERTY TAX EXPENSE						
31	Step-Up Transformers - Excluding SIGS 65MW		41,525	18,947	3,863	5,781	918
32	Transmission System Plant		5,504,371	2,511,515	512,123	766,337	121,747
33	Transmission System Plant - FERC Incremental Rates		-	-	-	-	-
34	Transmission System Plant - Dedicated Retail		62,187	28,374	5,786	8,658	1,375
35			-	-	-	-	-
36	TOTAL TRANSMISSION PROPERTY TAX EXPENSE		5,608,082	2,558,836	521,772	780,776	124,041
37							
38							
39	DISTRIBUTION PROPERTY TAX EXPENSE						
40	Distribution Substations Net Plant - PNM		1,982,839	957,311	249,938	304,874	73,123
41	Distribution Substations Net Plant - Renewables		-	-	-	-	-
42	Distribution Substations Net Plant - Grid Mod		-	-	-	-	-
43	Primary Distribution System Net Plant - PNM		7,405,025	3,837,552	1,001,922	1,222,142	293,127
44	Primary Distribution System Net Plant - Renewables		-	-	-	-	-
45	Primary Distribution System Net Plant - Grid Mod		-	-	-	-	-
46	Secondary Distribution System Net Plant - PNM		3,246,507	1,909,990	498,667	608,273	145,893
47	Secondary Distribution System Net Plant - Renewables		-	-	-	-	-
48	Secondary Distribution System Net Plant - Grid Mod		-	-	-	-	-
49	Services Net Plant - PNM		1,185,617	1,082,057	103,560	-	-
50	Meters Net Plant - PNM		473,458	304,855	101,138	31,659	11,186
51	Meters - Grid Mod		-	-	-	-	-
52	Private Lighting - 371		10,742	-	-	-	-
53	Street Lighting - 373		134,991	-	-	-	-
54	TOTAL DISTRIBUTION PROPERTY TAX EXPENSE		14,439,179	8,091,764	1,955,224	2,166,947	523,329
55							
56							
57	GENERAL & INTANGIBLE PROPERTY TAX EXPENSE						
58	Production General & Intangible Net Plant		1,198,037	775,636	143,446	117,932	24,916
59	Renewables General & Intangible Net Plant		-	-	-	-	-
60	Grid Mod General & Intangible Net Plant		-	-	-	-	-
61	Production Related (Shared Services)		161,277	83,574	17,042	25,501	4,051
62	Transmission Related (Shared Services)		91,441	41,722	8,508	12,731	2,023
63	Distribution/Customer Related (Shared Services)		831,120	585,694	105,227	64,109	16,150
64	TOTAL GENERAL & INTANGIBLE PROPERTY TAX EXPENSE		2,281,874	1,486,627	274,222	220,273	47,140
65							
66	TOTAL PROPERTY TAX EXPENSE		31,546,657	16,913,200	3,727,388	4,625,824	927,150
67							
68							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	PAYROLL TAXES						
2	Payroll - Production Related		1,790,288	927,730	189,173	283,078	44,972
3	Energy Storage Related		-	-	-	-	-
4	Payroll - Transmission Related		631,522	288,148	58,756	87,923	13,968
5	Payroll - Distribution Related		4,879,005	2,792,198	753,382	666,398	168,728
6	TOTAL PAYROLL TAXES		7,300,814	4,008,076	1,001,311	1,037,399	227,668
7							
8							
9	OTHER TAXES						
10	Misc Taxes - Production Related		1,077	558	114	170	27
11	Misc Taxes - Transmission Related		433	198	40	60	10
12	Misc Taxes - Distribution Related		12,492	7,059	1,700	1,882	454
13	Regulatory Commission Fees (I&S) PNM		-	-	-	-	-
14	Joint Projects Four Corners		198,209	102,712	20,944	31,341	4,979
15	Joint Projects PVNGS		1,361,393	705,476	143,853	215,261	34,198
16	Joint Projects Transmission		27,607	12,596	2,569	3,844	611
17	Native American Taxes - Production		1,554,300	805,441	164,237	245,764	39,044
18	Native American Taxes - Transmission		579,172	264,263	53,886	80,634	12,810
19	Native American Taxes - Distribution		69,497	39,273	9,455	10,468	2,527
20	TOTAL OTHER TAXES		3,804,180	1,937,576	396,798	589,424	94,660
21							
22							
23	TOTAL GENERAL TAXES		42,651,651	22,858,852	5,125,497	6,252,646	1,249,478
24							
25							
26	OTHER ALLOWABLE EXPENSES						
27	Interest on Customer Deposits		220,117	568,542	(146,224)	(148,426)	(39,216)
28	Amortization Loss on Reacquired Debt		911,945	488,507	107,729	134,302	26,862
29	Renewable Grant Amortization		-	-	-	-	-
30	Accretion ARO - Production Related		2,887,511	1,496,313	305,113	456,569	72,534
31	Accretion ARO - Production Related - (SJGS 65MW)		-	-	-	-	-
32	Accretion ARO - Distribution Related		108,409	61,262	14,749	16,329	3,942
32	Western Spirit		-	-	-	-	-
33	Amortization of 50% SJGS 2&3 Undepreciated Balance		6,276,936	3,252,718	663,261	992,500	157,677
34	Amortization of Eastern Imbalance Market Implementation Regulatory Asset		3,758,140	2,460,362	453,263	359,919	77,522
35	Amortization of PVNGS Unit 1 Undepreciated Investment Post - lease renewal		2,158,805	1,118,696	228,113	341,347	54,229
36	Amortization of PVNGS Unit 1 Undepreciated Investment Pre - lease renewal		1,877,267	972,803	198,364	296,831	47,157
37	Amortization of PVNGS Unit 2 Undepreciated Investment Post - lease renewal		146,109	75,714	15,439	23,103	3,670
38	Amortization of PVNGS Unit 2 Undepreciated Investment Pre - lease renewal		168,146	87,134	17,767	26,587	4,224
39	Amortization of PVNGS True-up for SRP Transaction		6,974	3,614	737	1,103	175
40	Amortization of PVNGS Costs to Obtain Replacement Resources		100,964	52,320	10,669	15,964	2,536
41	Amortization of SJGS Replacement Resources		332,751	172,432	35,161	52,614	8,359
42	Amortization of SJGS Legal Expenses		19,812	10,267	2,093	3,133	498
43	Amortization of SJGS Obsolete Inventory		251,786	130,476	26,605	39,812	6,325
42	Amortization of Pathnet		(88,867)	(50,219)	(12,090)	(13,385)	(3,231)
43	Amortization of SO2 Allowance Credit		-	-	-	-	-
44	Carrying Charges on Advanced Payments Under ETA		108,102	56,019	11,423	17,093	2,716
44	Amortization of COVID Regulatory Asset and Liability		1,070,775	955,441	105,878	5,714	2,019
45	Amortization of SJGS Decommissioning Ordinance Costs		1,102,169	571,146	116,462	174,273	27,687
46	Amortization of Additional Coal Mine Decommissioning		732,137	379,395	77,362	115,765	18,391
47	Amortization of 2025 Rate Case Expenses		741,677	392,700	88,612	109,409	21,970
48	Amortization of Energy Transition Cost True - Up		(50,706)	(26,276)	(5,358)	(8,018)	(1,274)
49							
50							
51	TOTAL OTHER ALLOWABLE EXPENSES		22,840,959	13,229,363	2,315,128	3,012,538	494,770
52							
53							
54	TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES		921,826,768	479,304,032	103,139,054	128,236,472	24,016,729
55							
56							

Line	Account	Allocator	Schedule 15	Schedule 30	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
			Industrial Power	Industrial Power	Large Service	Lg Power Service	Special Service Rate	Priv. Area Light	Streetlighting	
1	PAYROLL TAXES									
2	Payroll - Production Related		8,044	113,228	266	23,205	-	1,001	2,492	
3	Energy Storage Related		-	-	-	-	-	-	-	
4	Payroll - Transmission Related		2,450	37,309	81	7,646	71,555	311	774	
5	Payroll - Distribution Related		300	34,211	149	8,512	1,129	8,325	20,051	
6	TOTAL PAYROLL TAXES		10,794	184,747	495	39,362	72,683	9,637	23,316	
7	OTHER TAXES									
8										
9	Misc Taxes - Production Related		5	68	0	14	-	1	1	
10	Misc Taxes - Transmission Related		2	26	0	5	49	0	1	
11	Misc Taxes - Distribution Related		0	93	0	22	1	25	92	
12	Regulatory Commission Fees (I&S) PNM		-	-	-	-	-	-	-	
13	Joint Projects Four Corners		891	12,536	29	2,569	-	111	276	
14	Joint Projects PVNGS		6,117	86,102	202	17,645	-	761	1,895	
15	Joint Projects Transmission		107	1,631	4	334	3,128	14	34	
16	Native American Taxes - Production		6,984	98,303	231	20,146	-	869	2,163	
17	Native American Taxes - Transmission		2,247	34,216	74	7,012	65,623	285	710	
18	Native American Taxes - Distribution		1	516	0	122	4	139	512	
19	TOTAL OTHER TAXES		16,353	233,490	540	47,870	68,805	2,205	5,683	
20										
21										
22	TOTAL GENERAL TAXES		93,012	1,485,878	3,291	309,832	800,643	60,695	256,935	
23										
24										
25										
26	OTHER ALLOWABLE EXPENSES									
27	Interest on Customer Deposits		-	-	-	-	-	-	-	
28	Amortization Loss on Reacquired Debt		1,929	31,038	66	6,466	18,369	1,410	6,397	
29	Renewable Grant Amortization		-	-	-	-	-	-	-	
30	Accretion ARO - Production Related		12,974	182,623	429	37,426	-	1,615	4,019	
31	Accretion ARO - Production Related - (SJGS 65MW)		-	-	-	-	-	-	-	
32	Accretion ARO - Distribution Related		1	804	0	190	7	217	798	
33	Western Spirit		-	-	-	-	-	-	-	
34	Amortization of 50% SJGS 2&3 Undepreciated Balance		28,204	396,989	932	81,358	-	3,510	8,736	
35	Amortization of Eastern Imbalance Market Implementation Regulatory Asset		4,759	75,989	205	15,969	33,293	11,443	25,703	
36	Amortization of PVNGS Unit 1 Undepreciated Investment Post - lease renewal		9,700	136,535	320	27,981	-	1,207	3,005	
37	Amortization of PVNGS Unit 1 Undepreciated Investment Pre - lease renewal		8,435	118,729	279	24,332	-	1,050	2,613	
38	Amortization of PVNGS Unit 2 Undepreciated Investment Post - lease renewal		657	9,241	22	1,894	-	82	203	
39	Amortization of PVNGS Unit 2 Undepreciated Investment Pre - lease renewal		756	10,635	25	2,179	-	94	234	
40	Amortization of PVNGS True-up for SRP Transaction		31	441	1	90	-	4	10	
41	Amortization of PVNGS Costs to Obtain Replacement Resources		454	6,386	15	1,309	-	56	141	
42	Amortization of SJGS Replacement Resources		1,495	21,045	49	4,313	-	186	463	
43	Amortization of SJGS Legal Expenses		89	1,253	3	257	-	11	28	
44	Amortization of SJGS Obsolete Inventory		1,131	15,924	37	3,263	-	141	350	
45	Amortization of Pathnet		(1)	(659)	(0)	(156)	(6)	(178)	(655)	
46	Amortization of SO2 Allowance Credit		-	-	-	-	-	-	-	
47	Carrying Charges on Advanced Payments Under ETA		486	6,837	16	1,401	-	60	150	
48	Amortization of COVID Regulatory Asset and Liability		2	2	2	8	2	-	-	
49	Amortization of SJGS Decommissioning Ordinance Costs		4,952	69,707	164	14,286	-	616	1,534	
50	Amortization of Additional Coal Mine Decommissioning		3,290	46,305	109	9,489	-	409	1,019	
51	Amortization of 2025 Rate Case Expenses		1,665	26,255	58	5,448	16,447	1,194	5,271	
52	Amortization of Energy Transition Cost True - Up		(228)	(3,207)	(8)	(657)	-	(28)	(71)	
53										
54	TOTAL OTHER ALLOWABLE EXPENSES		80,780	1,152,871	2,723	236,846	68,112	23,098	59,949	
55										
56	TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES		3,512,106	48,584,197	129,763	9,854,847	24,293,890	1,779,186	4,437,092	

Line	Account	Allocator	PNM Retail	Schedule 1 Residential	Schedule 2 Small Power	Schedule 3B General Power	Schedule 3C GP Low LF
1	FEDERAL, STATE, AND REVENUE TAX at EXISTING RATES						
2							
3	INCOME TAX ADJUSTMENTS						
4	TAX/BOOK ADJUSTMENTS						
5	Non-deductible Meals		-	-	-	-	-
6	Non-deductible Parking		55,120	35,686	6,600	5,426	1,146
7	Palo Verde 1 & 2 Gain Amort Flow Through		-	-	-	-	-
8	Palo Verde 1 & 2 Prudence Audit Flow Through		-	-	-	-	-
9	AFUDC Equity Flow Through		(18,242,549)	(9,772,098)	(2,155,015)	(2,686,584)	(537,340)
10	AFUDC Equity Flow Through - Renewables		-	-	-	-	-
11	AFUDC Equity Flow Through - Grid Mod		-	-	-	-	-
12	Federal Grant Amortization - Renewables		-	-	-	-	-
13	Federal Grant Basis Adj - Renewables		-	-	-	-	-
14	Gain/Loss Flow Through		166,269	89,066	19,642	24,486	4,898
15	ACRS Flow Through		-	-	-	-	-
16	San Juan ACRS Flow Through		-	-	-	-	-
17	Four Corners SO2 Reversal Flow Through		335,543	173,879	35,456	53,056	8,429
18	SL/GL Depreciation		-	-	-	-	-
19	Amortization of EIP Prepaid Tax Reversal		-	-	-	-	-
20	TOTAL TAX/BOOK ADJUSTMENTS		(17,685,617)	(9,473,467)	(2,093,318)	(2,603,616)	(522,867)
21							
22							
23	FEDERAL TAX ADJUSTMENTS						
24	Net Provision For Deferred Income Tax						
25	Excess Payroll Tax Reversal		(5,574)	(3,608)	(667)	(549)	(116)
26	Excess Deferred Federal Income Tax Amortization		(16,157,886)	(8,655,394)	(1,908,751)	(2,379,575)	(475,935)
27	ARAM Deferred Tax Reversal		(23,628)	(15,297)	(2,829)	(2,326)	(491)
28	TOTAL NET PROVISION FOR DEFERRED INCOME TAX		(16,187,088)	(8,674,300)	(1,912,247)	(2,382,450)	(476,543)
29							
30							
31	Investment Tax Credits						
32	Palo Verde 1&2 Production ITC Amortization		-	-	-	-	-
33	Generation ITC Amortization		(168,991)	(87,571)	(17,857)	(26,721)	(4,245)
34	Renewables ITC Amortization		-	-	-	-	-
35	PV Valley Transmission ITC Amortization		-	-	-	-	-
36	Research and Development & Other Credits		(1,300,000)	(696,379)	(153,571)	(191,451)	(38,292)
37	Other ITC Amortization		-	-	-	-	-
38	TOTAL INVESTMENT TAX CREDITS		(1,468,991)	(783,950)	(171,427)	(218,172)	(42,537)
39							
40	TOTAL FEDERAL TAX ADJUSTMENTS		(17,656,079)	(9,458,250)	(2,083,674)	(2,600,621)	(519,080)
41							
42							
43	REVENUE TAX						
44	TOTAL OPERATING REVENUES		971,778,580	448,076,935	128,568,718	143,005,162	34,762,405
45							
46	Tax Rate		0.508573%	0.508573%	0.508573%	0.508573%	0.508573%
47	TOTAL REVENUE TAX		4,942,203	2,278,798	653,866	727,286	176,792
48							
49	NET OPERATING INCOME BEFORE INCOME TAXES		45,009,609	(33,505,895)	24,775,797	14,041,404	10,568,884
50							
51	Less:						
52	Interest on Long Term Debt		59,790,510	31,657,613	7,143,471	8,820,013	1,771,085
53							
54							
55	STATE INCOME TAXES						
56	Permanent and Flow-Through Differences		(17,685,617)	(9,473,467)	(2,093,318)	(2,603,616)	(522,867)
57	Amortization of Excess Deferred Taxes		-	-	-	-	-
58	STATE TAXABLE INCOME		(32,466,519)	(74,636,974)	15,539,009	2,617,775	8,274,932
59	STATE TAX (at 5.90%) on EQUITY RETURN		(1,808,805)	(4,158,245)	865,724	145,844	461,021
60	Amortization of Excess Deferred Taxes		-	-	-	-	-
61	NET ALLOWABLE STATE INCOME TAX (at 5.57% tax factor)		(1,808,805)	(4,158,245)	865,724	145,844	461,021
62	Effective Rate		-4.02%				
63							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	FEDERAL INCOME TAXES						
2	PRE-TAX INCOME		(14,780,902)	(65,163,508)	17,632,326	5,221,391	8,797,799
3							
4							
5	Federal Tax Adjustment						
6	Plus:						
7	Permanent and Flow-Through Differences		(17,685,617)	(9,473,467)	(2,093,318)	(2,603,616)	(522,867)
8							
9	Less:						
10	State Income Tax		1,808,805	4,158,245	(865,724)	(145,844)	(461,021)
11	FEDERAL TAXABLE INCOME		(34,275,324)	(78,795,219)	16,404,733	2,763,619	8,735,953
12							
13	CALCULATED FEDERAL INCOME TAX		(7,197,818)	(16,546,996)	3,444,994	580,360	1,834,550
14							
15							
16	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX		(1,492,619)	(799,248)	(174,256)	(220,498)	(43,028)
17							
18	NET ALLOWABLE FEDERAL INCOME TAX (at 21.00% rate)		(8,690,437)	(17,346,244)	3,270,737	359,862	1,791,522
19	Effective Rate		-19.308%				
20							
21	TOTAL NET OPERATING INCOME		55,508,851	(12,001,406)	20,639,336	13,535,697	8,316,342
22							
23	ROR at Current Rates		1.86%	-0.76%	5.79%	3.08%	9.41%
24	ROR at Current Rates including Other Revenue		5.63%	2.74%	8.95%	6.58%	12.36%
25							

Line	Account	Allocator	PNM Retail	Schedule 1 Residential	Schedule 2 Small Power	Schedule 3B General Power	Schedule 3C GP Low LF
No. 1	FEDERAL, STATE, AND REVENUE TAX at REQUESTED ROR						
2							
3	TOTAL RETURN ON RATE BASE (at 7.50% return)		223,777,202	118,484,556	26,735,781	33,010,552	6,628,618
4							
5	FEDERAL INCOME TAX						
6	Debt-Only Return Adjustment		(730,289)	(378,437)	(77,167)	(115,472)	(18,345)
7	RETURN ON RATE BASE less Debt Only Return Adjustment		223,046,913	118,106,119	26,658,614	32,895,080	6,610,273
8							
9							
10	RETURN ADJUSTMENTS						
11	Interest on Long Term Debt		(59,790,510)	(31,657,613)	(7,143,471)	(8,820,013)	(1,771,085)
12	Tax/Book Adjustments		(17,685,617)	(9,473,467)	(2,093,318)	(2,603,616)	(522,867)
13	Debt Return- Reg Asset Adjustment Interest Adjustment		(501,081)	(259,661)	(52,947)	(79,230)	(12,587)
14							
15							
16	NET TAXABLE EQUITY RETURN		145,069,704	76,715,378	17,368,878	21,392,221	4,303,734
17							
18	Federal Tax Adjustments		(17,656,079)	(9,458,250)	(2,083,674)	(2,600,621)	(519,080)
19							
20	ADJUSTED EQUITY RETURN		127,413,625	67,257,128	15,285,203	18,791,600	3,784,654
21							
22	FEDERAL TAX (at 26.58%) on EQUITY RETURN		33,869,445	17,878,477	4,063,155	4,995,235	1,006,047
23							
24	Plus:						
25	Total Provision for Deferred Income Tax		(16,187,088)	(8,674,300)	(1,912,247)	(2,382,450)	(476,543)
26	Amortization of EIP Prepaid Tax Reversal		-	-	-	-	-
27	Total Investment Tax Credit Amortization		(1,468,991)	(783,950)	(171,427)	(218,172)	(42,537)
28							
29	NET ALLOWABLE FEDERAL INCOME TAX		16,213,366	8,420,227	1,979,481	2,394,614	486,968
30							
31	STATE INCOME TAX						
32	RETURN ON RATE BASE (at 7.50% return)		223,777,202	118,484,556	26,735,781	33,010,552	6,628,618
33	Debt-Only Return Adjustment		(730,289)	(378,437)	(77,167)	(115,472)	(18,345)
34	RETURN ON RATE BASE less FCPP CAPITAL IMPROVEMENTS		223,046,913	118,106,119	26,658,614	32,895,080	6,610,273
35							
36	RETURN ADJUSTMENTS						
37	Less:						
38	Interest on Long Term Debt		(59,790,510)	(31,657,613)	(7,143,471)	(8,820,013)	(1,771,085)
39	Interest on Debt-only Return Adjustment		(501,081)	(259,661)	(52,947)	(79,230)	(12,587)
40							
41	Plus:						
42	Tax/Book Adjustments		(17,685,617)	(9,473,467)	(2,093,318)	(2,603,616)	(522,867)
43	Net Allowable FIT		16,213,366	8,420,227	1,979,481	2,394,614	486,968
46	Amortization of Excess Deferred Taxes		-	-	-	-	-
48	STATE TAXABLE INCOME		161,283,070	85,135,605	19,348,358	23,786,835	4,790,701
49							
50	STATE TAX (at 5.90%) on EQUITY RETURN		9,515,701	5,023,001	1,141,553	1,403,423	282,651
51	Amortization of Excess Deferred Taxes		-	-	-	-	-
52	NET ALLOWABLE STATE INCOME TAX		9,515,701	5,023,001	1,141,553	1,403,423	282,651
53							
54							
55							
56							

Line				Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	TOTAL REVENUE REQUIREMENTS						
2	RETURN ON RATE BASE (at 7.50% return)		223,777,202	118,484,556	26,735,781	33,010,552	6,628,618
3	Debt-Only Return Adjustment		(730,289)	(378,437)	(77,167)	(115,472)	(18,345)
4	RETURN ON RATE BASE less Debt Only Return Adjustment		223,046,913	118,106,119	26,658,614	32,895,080	6,610,273
5	TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES		921,826,768	479,304,032	103,139,054	128,236,472	24,016,729
6							
7	Plus:						
8	NET ALLOWABLE FEDERAL INCOME TAX		16,213,366	8,420,227	1,979,481	2,394,614	486,968
9	NET ALLOWABLE STATE INCOME TAX		9,515,701	5,023,001	1,141,553	1,403,423	282,651
10	TOTAL REV REQ BEFORE REVENUE CREDITS AND TAX		1,170,602,748	610,853,378	132,918,702	164,929,589	31,396,621
11	REVENUE CREDITS		(56,157,274)	(27,668,117)	(5,629,890)	(7,717,436)	(1,301,209)
12	SUBTOTAL REVENUE REQUIREMENTS		1,114,445,474	583,185,261	127,288,812	157,212,154	30,095,411
13	REVENUE TAX at 0.51%		5,667,769	2,965,923	647,357	799,539	153,057
14	TOTAL REVENUE REQUIREMENTS		1,120,113,243	586,151,184	127,936,169	158,011,692	30,248,469
15							
16	Less:						
17	FUEL COSTS		268,805,228	109,171,843	28,820,676	43,670,281	7,799,590
18							
19	TOTAL NON-FUEL REVENUE REQUIREMENTS		851,308,015	476,979,341	99,115,493	114,341,411	22,448,878
20							
21							
22							

Line			Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
No.	Account	Allocator	PNM Retail	Residential	Small Power	General Power	GP Low LF
1	LABOR ALLOCATION						
2	PRODUCTION LABOR		10,175,473	5,272,946	1,075,206	1,608,931	255,608
3	TRANSMISSION LABOR		3,904,564	1,781,560	363,278	543,607	86,362
4							
5	DISTRIBUTION LABOR						
6	Oper-Sup & Eng-EDist - Labor		1,657,850	954,304	275,517	211,671	55,572
7	Oper-Station Exp-EDist - Labor		194,312	93,813	24,493	29,877	7,166
8	Oper-Overhead Lines-EDist - Labor		3,222,152	1,737,873	453,730	553,459	132,746
9	Oper-Undergrd Line-EDist - Labor		692,163	373,320	97,468	118,891	28,516
10	Oper-Street Light/Signal-E - Labor		-	-	-	-	-
11	Oper-Meter Expense-EDist - Labor		3,236,887	2,084,198	691,449	216,442	76,473
12	Oper-Misc Dist Exp-EDist - Labor		5,738,988	3,243,125	780,765	864,427	208,662
13	Oper-Rents-Distribution-E - Labor		-	-	-	-	-
14	Maint-Sup & Eng-EDist - Labor		52,959	28,463	7,498	8,851	2,134
15	Maint-Structures-EDist - Labor		-	-	-	-	-
16	Maint-Station Equip-EDist - Labor		1,019,913	492,412	128,561	156,818	37,612
17	Maint-Overhead Lns-EDist - Labor		732,164	394,894	103,100	125,761	30,164
18	Maint-Und Lines-EDist - Labor		1,057,814	570,534	148,957	181,697	43,580
19	Maint-Streetlight/Signal-E - Labor		339,234	-	-	-	-
20	Maint-Meters-EDist - Labor		425,589	274,032	90,912	28,458	10,055
21	Maint-Misc Dist Plant-E - Labor		-	-	-	-	-
22	DISTRIBUTION LABOR		18,370,025	10,246,968	2,802,449	2,496,352	632,678
23							
24							
25	CUSTOMER ACCOUNTS AND SALES EXPENSE						
26	Customer Accounts - Labor		11,706,229	10,462,957	1,157,164	57,077	21,101
27	Cust Service & Info - Labor		1,576,210	1,240,163	159,088	59,288	12,126
28	Sales - Labor		4,331,248	3,407,828	437,157	162,916	33,320
29	CUSTOMER ACCOUNTS AND SALES EXPENSE		17,613,688	15,110,948	1,753,409	279,281	66,547
30							
31	TOTAL LABOR EXPENSE EXCLUDING A&G		50,063,749	32,412,423	5,994,342	4,928,170	1,041,195
32							
33							
34	ADMINISTRATIVE AND GENERAL LABOR		-	-	-	-	-
35							
36	TOTAL LABOR EXPENSE		50,063,749	32,412,423	5,994,342	4,928,170	1,041,195
37							

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail Factor	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand
1	ACCUMULATED DEFERRED INCOME TAXES										
2	Federal Tax Credit Carryforward	190	19,358,228	19,358,228	R_DIR	19,358,228	NP_TOTAL	6,957,113	-	-	-
3	Federal Tax Credit Carryforward - Renewables	190	-	-	R_EXRET	-	NP_PROD	-	-	-	-
4	Net Operating Loss (NOL)	190	2,764,230	2,764,230	R_NPTOT	2,113,974	NP_TOTAL	759,737	-	-	-
5	Incentive Pay Plans	190	-	-	R_WSTOT	-	LA_TOTAL	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning	190	-	-	R_DIR	-	NP_PROD	-	-	-	-
7	Regulatory Liabilities - Renewable Rider	190	-	-	R_EXRET	-	NP_PROD	-	-	-	-
8	Income Tax Regulatory Liability	190	66,836,041	66,836,041	R_ADIT	54,131,081	RATEBASE_TOT	17,931,704	-	1,850,041	-
9	Income Tax Regulatory Asset	283	(66,168,495)	(66,168,495)	R_ADIT	(53,590,430)	RATEBASE_TOT	(17,752,606)	-	(1,831,563)	-
10	Lease Liability	190	-	-	R_EXRET	-	LA_TOTAL	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning	190	-	-	R_DIR	-	NP_PROD	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges	283	(0)	(0)	R_DIR	(0)	NP_PROD	(0)	-	-	-
13	Regulatory Assets - ETA Job Training & Severance	283	-	-	R_DPRO	-	NP_PROD	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies	283	0	0	R_DIR	0	NP_PROD	0	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning	283	(725,178)	(725,178)	R_DIR	(725,178)	NP_PROD	(725,178)	-	-	-
16	Regulatory Assets - ETA SJGS upfront Financing Cost	283	0	0	R_DIR	0	NP_PROD	0	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev	283	0	0	R_DIR	0	NP_PROD	0	-	-	-
18	Deferred Credits - Joint Use	190	266,191	266,191	R_DIR	266,191	NP_PROD	266,191	-	-	-
19	Deferred Credits - Pathnet	190	1,450,717	1,450,717	R_DIR	1,450,717	NP_DIST	-	-	-	-
20	Deferred Credits - PVNGS Dry Casks	190	-	-	R_DIR	-	NP_PROD	-	-	-	-
21	Other Deferred Credits	190	-	-	R_NPGI	-	NP_TOTAL	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance	190	-	-	R_DIR	-	NP_PROD	-	-	-	-
23	Other Liabilities - Navajo Workforce Training	190	-	-	R_NPTOT	-	NP_PROD	-	-	-	-
24	Other Liabilities	190	-	-	R_WSTOT	-	LA_TOTAL	-	-	-	-
25	Injury and Damages	283	1,460,657	1,460,657	R_WSTOT	1,335,081	LA_TOTAL	269,164	-	-	-
26	Plant - AFUDC	283	(20,808,491)	(20,808,491)	R_NPTOT	(15,913,519)	NP_TOTAL	(5,719,127)	-	-	-
27	Plant - Capitalized Interest	283	5,553,213	5,553,213	R_NPTOT	4,246,880	NP_TOTAL	1,526,277	-	-	-
28	Decommissioning and Reclamation Trusts	283	-	-	R_DIR	-	NP_PROD	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications	283	-	-	R_NPTOT	-	NP_TOTAL	-	-	-	-
30	PVNGS Licensing	283	43,864	43,864	R_DIR	43,864	NP_PROD	43,864	-	-	-
31	Plant - 263A Adjustment	283	(23,641,797)	(23,641,797)	R_NPTOT	(18,080,320)	NP_TOTAL	(6,497,849)	-	-	-
32	Deferred State Taxes	283	-	-	R_NPTOT	-	NP_TOTAL	-	-	-	-
33	Plant - CIAC	283	12,261,392	12,261,392	R_NPTOT	9,377,032	NP_TOTAL	3,369,992	-	-	-
34	Plant - Depreciation Nuclear Fuel	282	8,101,784	8,101,784	R_DPRO	8,101,784	PROD_E_NF	-	-	8,101,784	-
35	Plant - Removal Cost	282	(7,430,377)	(7,430,377)	R_NPTOT	(5,682,461)	NP_TOTAL	(2,042,208)	-	-	-
36	Plant - Repairs	282	(67,897,722)	(67,897,722)	R_NPTOT	(51,925,518)	NP_TOTAL	(18,661,404)	-	-	-
37	Plant - Section 174 Deduction	282	(890,656)	(890,656)	R_NPTOT	(681,139)	NP_TOTAL	(244,793)	-	-	-
38	Plant - Asset Retirement Obligation	282	7,028,815	7,028,815	R_DIR	7,028,815	NP_PROD	7,028,815	-	-	-
39	Plant - Pollution Control Property	282	(2,154,701)	(2,154,701)	R_DPRO	(2,154,701)	NP_PROD	(2,154,701)	-	-	-
40	Plant - Liberalized Depreciation: Production	282	(168,439,965)	(168,439,965)	R_DPRO	(168,439,965)	NP_PROD	(168,439,965)	-	-	-
41	Plant - Liberalized Depreciation: Transmission	282	(130,200,111)	(130,200,111)	R_DTRA	(61,299,642)	NP_TRAN	-	-	-	-
42	Plant - Liberalized Depreciation: Distribution	282	(152,824,051)	(152,824,051)	R_DIR	(152,824,051)	NP_DIST	-	-	-	-
43	Plant - Liberalized Depreciation: General and Intangible	282	(15,902,660)	(15,902,660)	R_WSTOT	(14,535,477)	NP_GI	(2,743,912)	-	-	-
44	Plant - Liberalized Depreciation: Renewables	282	(48,205,503)	(48,205,503)	R_EXRET	-	NP_PROD	-	-	-	-
45	Plant - Four Corners Imprudence	282	-	-	R_DIR	-	NP_PROD	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3	282	(22,453,662)	(22,453,662)	R_DIR	(22,453,662)	NP_PROD	(22,453,662)	-	-	-
47	Pension	283	(38,320,837)	(38,320,837)	R_WSTOT	(35,026,319)	LA_TOTAL	(7,061,599)	-	-	-
48	Retiree Medical	283	-	-	R_NPTOT	-	LA_TOTAL	-	-	-	-
49	Lease Asset	283	-	-	R_WSTOT	-	NP_TOTAL	-	-	-	-
50	Loss on Reacquired Debt	283	(1,230,550)	(1,230,550)	R_NPTOT	(941,077)	NP_TOTAL	(338,212)	-	-	-
51	Other Comprehensive Income (OCI)	283	-	-	R_EXRET	-	LA_TOTAL	-	-	-	-
52	Deferred Credits - SO2 Allowance	283	21,014	21,014	R_DIR	21,014	PROD_E_NF	-	-	21,014	-

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	Distribution-Customer-Services	Distribution-Customer-Meters	Distribution-Customer-Meter Reading	Distribution-Customer-Billing & Collections	Distribution-Customer-Service & Info	Distribution-Customer-Other
1	ACCUMULATED DEFERRED INCOME TAXES												
2	Federal Tax Credit Carryforward	190	19,358,228	19,358,228	R_DIR	19,358,228	NP_TOTAL	748,158	475,237	165,042	212,611	-	284,594
3	Federal Tax Credit Carryforward - Renewables	190	-	-	R_EXRET	-	NP_PROD	-	-	-	-	-	-
4	Net Operating Loss (NOL)	190	2,764,230	2,764,230	R_NPTOT	2,113,974	NP_TOTAL	81,701	51,897	18,023	23,218	-	31,079
5	Incentive Pay Plans	190	-	-	R_WSTOT	-	LA_TOTAL	-	-	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning	190	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
7	Regulatory Liabilities - Renewable Rider	190	-	-	R_EXRET	-	NP_PROD	-	-	-	-	-	-
8	Income Tax Regulatory Liability	190	66,836,041	66,836,041	R_ADIT	54,131,081	RATEBASE_TOT	1,961,842	1,468,183	711,461	916,519	-	944,083
9	Income Tax Regulatory Asset	283	(66,168,495)	(66,168,495)	R_ADIT	(53,590,430)	RATEBASE_TOT	(1,942,248)	(1,453,519)	(704,355)	(907,365)	-	(934,653)
10	Lease Liability	190	-	-	R_EXRET	-	LA_TOTAL	-	-	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning	190	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges	283	(0)	(0)	R_DIR	(0)	NP_PROD	-	-	-	-	-	-
13	Regulatory Assets - ETA Job Training & Severance	283	-	-	R_DPRO	-	NP_PROD	-	-	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies	283	0	0	R_DIR	0	NP_PROD	-	-	-	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning	283	(725,178)	(725,178)	R_DIR	(725,178)	NP_PROD	-	-	-	-	-	-
16	Regulatory Assets - ETA SJGS upfront Financing Cost	283	0	0	R_DIR	0	NP_PROD	-	-	-	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev	283	0	0	R_DIR	0	NP_PROD	-	-	-	-	-	-
18	Deferred Credits - Joint Use	190	266,191	266,191	R_DIR	266,191	NP_PROD	-	-	-	-	-	-
19	Deferred Credits - Pathnet	190	1,450,717	1,450,717	R_DIR	1,450,717	NP_DIST	132,167	60,728	-	-	-	16,966
20	Deferred Credits - PVNGS Dry Casks	190	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
21	Other Deferred Credits	190	-	-	R_NPGI	-	NP_TOTAL	-	-	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance	190	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
23	Other Liabilities - Navajo Workforce Training	190	-	-	R_NPTOT	-	NP_PROD	-	-	-	-	-	-
24	Other Liabilities	190	-	-	R_WSTOT	-	LA_TOTAL	-	-	-	-	-	-
25	Injury and Damages	283	1,460,657	1,460,657	R_WSTOT	1,335,081	LA_TOTAL	14,472	118,789	140,770	181,343	-	162,683
26	Plant - AFUDC	283	(20,808,491)	(20,808,491)	R_NPTOT	(15,913,519)	NP_TOTAL	(615,027)	(390,671)	(135,674)	(174,778)	-	(233,952)
27	Plant - Capitalized Interest	283	5,553,213	5,553,213	R_NPTOT	4,246,880	NP_TOTAL	164,134	104,259	36,208	46,643	-	62,435
28	Decommissioning and Reclamation Trusts	283	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications	283	-	-	R_NPTOT	-	NP_TOTAL	-	-	-	-	-	-
30	PVNGS Licensing	283	43,864	43,864	R_DIR	43,864	NP_PROD	-	-	-	-	-	-
31	Plant - 263A Adjustment	283	(23,641,797)	(23,641,797)	R_NPTOT	(18,080,320)	NP_TOTAL	(698,769)	(443,865)	(154,147)	(198,575)	-	(265,807)
32	Deferred State Taxes	283	-	-	R_NPTOT	-	NP_TOTAL	-	-	-	-	-	-
33	Plant - CIAC	283	12,261,392	12,261,392	R_NPTOT	9,377,032	NP_TOTAL	362,404	230,203	79,946	102,988	-	137,856
34	Plant - Depreciation Nuclear Fuel	282	8,101,784	8,101,784	R_DPRO	8,101,784	PROD_E_NF	-	-	-	-	-	-
35	Plant - Removal Cost	282	(7,430,377)	(7,430,377)	R_NPTOT	(5,682,461)	NP_TOTAL	(219,616)	(139,502)	(48,447)	(62,410)	-	(83,541)
36	Plant - Repairs	282	(67,897,722)	(67,897,722)	R_NPTOT	(51,925,518)	NP_TOTAL	(2,006,821)	(1,274,752)	(442,700)	(570,296)	-	(763,381)
37	Plant - Section 174 Deduction	282	(890,656)	(890,656)	R_NPTOT	(681,139)	NP_TOTAL	(26,325)	(16,722)	(5,807)	(7,481)	-	(10,014)
38	Plant - Asset Retirement Obligation	282	7,028,815	7,028,815	R_DIR	7,028,815	NP_PROD	-	-	-	-	-	-
39	Plant - Pollution Control Property	282	(2,154,701)	(2,154,701)	R_DPRO	(2,154,701)	NP_PROD	-	-	-	-	-	-
40	Plant - Liberalized Depreciation: Production	282	(168,439,965)	(168,439,965)	R_DPRO	(168,439,965)	NP_PROD	-	-	-	-	-	-
41	Plant - Liberalized Depreciation: Transmission	282	(130,200,111)	(130,200,111)	R_DTRA	(61,299,642)	NP_TRAN	-	-	-	-	-	-
42	Plant - Liberalized Depreciation: Distribution	282	(152,824,051)	(152,824,051)	R_DIR	(152,824,051)	NP_DIST	(13,923,002)	(6,397,327)	-	-	-	(1,787,260)
43	Plant - Liberalized Depreciation: General and Intangible	282	(15,902,660)	(15,902,660)	R_WSTOT	(14,535,477)	NP_GI	(162,396)	(1,332,979)	(1,579,645)	(2,034,932)	-	(1,825,541)
44	Plant - Liberalized Depreciation: Renewables	282	(48,205,503)	(48,205,503)	R_EXRET	-	NP_PROD	-	-	-	-	-	-
45	Plant - Four Corners Imprudence	282	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3	282	(22,453,662)	(22,453,662)	R_DIR	(22,453,662)	NP_PROD	-	-	-	-	-	-
47	Pension	283	(38,320,837)	(38,320,837)	R_WSTOT	(35,026,319)	LA_TOTAL	(379,675)	(3,116,460)	(3,693,158)	(4,757,603)	-	(4,268,052)
48	Retiree Medical	283	-	-	R_NPTOT	-	LA_TOTAL	-	-	-	-	-	-
49	Lease Asset	283	-	-	R_WSTOT	-	NP_TOTAL	-	-	-	-	-	-
50	Loss on Reacquired Debt	283	(1,230,550)	(1,230,550)	R_NPTOT	(941,077)	NP_TOTAL	(36,371)	(23,103)	(8,023)	(10,336)	-	(13,835)
51	Other Comprehensive Income (OCI)	283	-	-	R_EXRET	-	LA_TOTAL	-	-	-	-	-	-
52	Deferred Credits - SO2 Allowance	283	21,014	21,014	R_DIR	21,014	PROD_E_NF	-	-	-	-	-	-

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand	
1	GENERAL TAXES AND OTHER EXPENSES												
2	PROPERTY TAX EXPENSE												
3	PRODUCTION PROPERTY TAX EXPENSE												
4	Steam Production Plant	408	2,664,034		2,664,034	R_DPRO	2,664,034	NP_PROD	2,664,034	-	-	-	
5	Nuclear Production Net Plant - Palo Verde	408	3,428,333		3,428,333	R_DPRO	3,428,333	NP_PROD	3,428,333	-	-	-	
6	Other Production Plant - Gas & 40 MW Solar	408	3,564,407		3,564,407	R_DPRO	3,564,407	NP_PROD	3,564,407	-	-	-	
7	Other Production Plant - Renewable	408	1,610,487		1,610,487	R_EXRET	-	NP_PROD	-	-	-	-	
8	TOTAL PRODUCTION PROPERTY TAX EXPENSE		11,267,260		11,267,260		9,656,773		9,656,773	-	-	-	
9	ENERGY STORAGE PROPERTY TAXES												
11	Transmission Sited Batteries	408	-		-	R_DIR	-	STORAGE_Transmiss	-	-	-	-	
12	Distribution Sited Batteries	408	-		-	R_DIR	-	STORAGE_Distributi	-	-	-	-	
13	TOTAL ENERGY STORAGE PROPERTY TAXES		-		-		-		-	-	-	-	
14	TRANSMISSION PROPERTY TAX EXPENSE												
16	Step-Up Transformers - Excluding SIGS 65MW	408	44,821		44,821	R_DPRO	44,821	NP_TRAN	-	-	-	-	
17	Transmission System Plant	408	8,219,043		8,219,043	R_DTRA	3,869,615	NP_TRAN	-	-	-	-	
18	Transmission System Plant - FERC Incremental Rates	408	3,310,966		3,310,966	R_EXRET	-	NP_TRAN	-	-	-	-	
19	Transmission System Plant - Dedicated Retail	408	71,915		71,915	R_DIR	-	NP_TRAN	-	-	-	-	
20	TOTAL TRANSMISSION PROPERTY TAX EXPENSE		11,646,745		11,646,745		3,869,615		-	-	-	-	
21	DISTRIBUTION PROPERTY TAX EXPENSE												
23	Distribution Substations Net Plant - PNM	408	1,417,017		1,417,017	R_DIR	1,417,017	DIST_D_SUBS	-	-	-	-	
24	Distribution Substations Net Plant - Renewables	408	3		3	R_EXRET	-	DIST_D_SUBS	-	-	-	-	
25	Distribution Substations Net Plant - Grid Mod	408	-		-	R_EXRET	-	DIST_D_SUBS	-	-	-	-	
26	Primary Distribution System Net Plant - PNM	408	4,352,752		4,352,752	R_DIR	4,352,752	DIST_D_PRIM	-	-	-	-	
27	Primary Distribution System Net Plant - Renewables	408	43,390		43,390	R_EXRET	-	DIST_D_PRIM	-	-	-	-	
28	Primary Distribution System Net Plant - Grid Mod	408	-		-	R_EXRET	-	DIST_D_PRIM	-	-	-	-	
29	Secondary Distribution System Net Plant - PNM	408	2,438,489		2,438,489	R_DIR	2,438,489	DIST_D_SEC	-	-	-	-	
30	Secondary Distribution System Net Plant - Renewables	408	14,121		14,121	R_EXRET	-	DIST_D_SEC	-	-	-	-	
31	Secondary Distribution System Net Plant - Grid Mod	408	-		-	R_EXRET	-	DIST_D_SEC	-	-	-	-	
32	Services Net Plant - PNM	408	779,825		779,825	R_DIR	779,825	DIST_C_SERV	-	-	-	-	
33	Meters Net Plant - PNM	408	435,164		435,164	R_DIR	435,164	DIST_C_METE	-	-	-	-	
34	Meters - Grid Mod	408	-		-	R_EXRET	-	DIST_C_METE	-	-	-	-	
35	Private Lighting - 371	408	5,118		5,118	R_DIR	5,118	DIST_C_OTH	-	-	-	-	
36	Street Lighting - 373	408	120,475		120,475	R_DIR	120,475	DIST_C_OTH	-	-	-	-	
37	TOTAL DISTRIBUTION PROPERTY TAX EXPENSE		9,606,353		9,606,353		9,548,839		-	-	-	-	
38	GENERAL & INTANGIBLE PROPERTY TAX EXPENSE												
39	Production General & Intangible Net Plant	408	988,433		988,433	R_WSTEXC	910,039	LA_TOTAL	183,472	-	-	-	
41	Renewables General & Intangible Net Plant	408	2,610		2,610	R_EXRET	-	LA_TOTAL	-	-	-	-	
42	Grid Mod General & Intangible Net Plant	408	-		-	R_EXRET	-	LA_TOTAL	-	-	-	-	
43	Production Related (Shared Services)	408	332,529		332,529	R_WSPPROD	319,967	LA_PROD	319,967	-	-	-	
44	Transmission Related (Shared Services)	408	202,139		202,139	R_WSTRAN	95,169	LA_TRAN	-	-	-	-	
45	Distribution/Customer Related (Shared Services)	408	532,713		532,713	R_DIR	-	LA_DISTC	-	-	-	-	
46	TOTAL GENERAL & INTANGIBLE PROPERTY TAX EXPENSE		2,058,423		2,058,423		1,857,888		503,438	-	-	-	
47	TOTAL PROPERTY TAX EXPENSE												
48			34,578,781		34,578,781		25,049,852		10,160,212	-	-	-	
49	PAYROLL TAXES												
51	Payroll - Production Related	408	1,522,102		1,522,102	R_WSPPROD	1,464,601	LA_PROD	1,464,601	-	-	-	
52	Payroll - Energy Storage Related	408	-		-	R_WSPPROD	-	LA_PROD	-	-	-	-	
53	Payroll - Transmission Related	408	1,287,832		1,287,832	R_WSTRAN	606,325	LA_TRAN	-	-	-	-	
54	Payroll - Distribution Related	408	4,453,781		4,453,781	R_WSDIST	4,453,781	LA_DIST	-	-	-	-	
55	TOTAL PAYROLL TAXES		7,263,715		7,263,715		6,524,707		1,464,601	-	-	-	
56													

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand
1	LABOR FUNCTIONALIZATION											
2	PRODUCTION LABOR											
3	Production - Labor	500,556	9,414,125	9,414,125	R_WSPROD	9,058,480	OM_OPRO	9,058,480	-	-	-	-
4	TOTAL PRODUCTION LABOR		9,414,125	9,414,125		9,058,480		9,058,480	-	-	-	-
5												
6	TRANSMISSION LABOR											
7	Transmission - Labor	560,574	7,314,018	7,314,018	R_WSTRAN	3,443,520	OM_TRAN	-	-	-	-	-
8	TOTAL TRANSMISSION LABOR		7,314,018	7,314,018		3,443,520		-	-	-	-	-
9												
10	DISTRIBUTION LABOR											
11	Oper-Sup & Eng-EDist - Labor	580	1,212,183	1,212,183	R_WSDIST	1,212,183	OM_OPEX	-	-	-	-	-
12	Oper-Station Exp-EDist - Labor	582	178,270	178,270	R_WSDIST	178,270	OM_582	-	-	-	-	-
13	Oper-Overhead Lines-EDist - Labor	583	2,979,949	2,979,949	R_WSDIST	2,979,949	OM_583	-	-	-	-	-
14	Oper-Undergrd Line-EDist - Labor	584	644,018	644,018	R_WSDIST	644,018	OM_584	-	-	-	-	-
15	Oper-Street Light/Signal-E - Labor	585	-	-	R_WSDIST	-	OM_585	-	-	-	-	-
16	Oper-Meter Expense-EDist - Labor	586	2,925,656	2,925,656	R_WSDIST	2,925,656	OM_586	-	-	-	-	-
17	Oper-Misc Dist Exp-EDist - Labor	588	5,229,889	5,229,889	R_WSDIST	5,229,889	OM_588	-	-	-	-	-
18	Oper-Rents-Distribution-E - Labor	589	-	-	R_WSDIST	-	OM_589	-	-	-	-	-
19	Maint-Sup & Eng-EDist - Labor	590	48,479	48,479	R_WSDIST	48,479	OM_MAEX	-	-	-	-	-
20	Maint-Structures-EDist - Labor	591	-	-	R_WSDIST	-	OM_591	-	-	-	-	-
21	Maint-Station Equip-EDist - Labor	592	928,671	928,671	R_WSDIST	928,671	OM_592	-	-	-	-	-
22	Maint-Overhead Lns-EDist - Labor	593	670,975	670,975	R_WSDIST	670,975	OM_593	-	-	-	-	-
23	Maint-Und Lines-EDist - Labor	594	974,152	974,152	R_WSDIST	974,152	OM_594	-	-	-	-	-
24	Maint-Streetlight/Signal-E - Labor	596	308,700	308,700	R_WSDIST	308,700	OM_596	-	-	-	-	-
25	Maint-Meters-EDist - Labor	597	383,904	383,904	R_WSDIST	383,904	OM_597	-	-	-	-	-
26	Maint-Misc Dist Plant-E - Labor	598	-	-	R_WSDIST	-	OM_598	-	-	-	-	-
27	TOTAL DISTRIBUTION LABOR		16,484,847	16,484,847		16,484,847		-	-	-	-	-
28												
29	CUSTOMER ACCOUNTS AND SALES EXPENSE											
30	Customer Accounts - Labor	901-905	10,683,078	10,683,078	R_WSCUSA	10,683,078	OM_CAEX	-	-	-	-	-
31	Cust Service & Info - Labor	906-910	1,255,472	1,255,472	R_WSINFO	1,255,472	OM_CIEX	-	-	-	-	-
32	Sales - Labor	911-917	4,005,673	4,005,673	R_WSSALE	4,005,673	OM_SAEX	-	-	-	-	-
33	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSE LABOR		15,944,223	15,944,223		15,944,223		-	-	-	-	-
34												
35	TOTAL LABOR EXPENSE EXCLUDING A&G		49,157,213	49,157,213		44,931,070		9,058,480	-	-	-	-
36												
37	ADMINISTRATIVE AND GENERAL LABOR											
38	Admin and General - Labor		-	-	R_DIR	-		-	-	-	-	-
39	TOTAL ADMINISTRATIVE AND GENERAL LABOR		-	-		-		-	-	-	-	-
40												
41	TOTAL LABOR EXPENSE		49,157,213	49,157,213		44,931,070		9,058,480	-	-	-	-

Return to TOC

Line No.		Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	CLASSIFICATION									
									Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Transmission-Demand	Distribution-Demand-Subs	Distribution-Demand-Primary	Distribution-Demand-Secondary			
1	LABOR FUNCTIONALIZATION																	
2	PRODUCTION LABOR																	
3	Production - Labor	500-556	9,414,125		9,414,125	R_WSPROD	9,058,480	OM_OPRO	-	-	-	-	-	-	-	-	-	-
4	TOTAL PRODUCTION LABOR		9,414,125		9,414,125		9,058,480		-	-	-	-	-	-	-	-	-	-
5																		
6	TRANSMISSION LABOR																	
7	Transmission - Labor	560-574	7,314,018		7,314,018	R_WSTRAN	3,443,520	OM_TRAN	-	-	-	3,443,520	-	-	-	-	-	-
8	TOTAL TRANSMISSION LABOR		7,314,018		7,314,018		3,443,520		-	-	-	3,443,520	-	-	-	-	-	-
9																		
10	DISTRIBUTION LABOR																	
11	Oper-Sup & Eng-EDist - Labor	580	1,212,183		1,212,183	R_WSDIST	1,212,183	OM_OPEX	-	-	-	-	155,039	376,409	201,185	-	-	-
12	Oper-Station Exp-EDist - Labor	582	178,270		178,270	R_WSDIST	178,270	OM_582	-	-	-	-	178,270	-	-	-	-	-
13	Oper-Overhead Lines-EDist - Labor	583	2,979,949		2,979,949	R_WSDIST	2,979,949	OM_583	-	-	-	-	-	1,941,987	1,037,962	-	-	-
14	Oper-Undergrd Line-EDist - Labor	584	644,018		644,018	R_WSDIST	644,018	OM_584	-	-	-	-	-	419,696	224,321	-	-	-
15	Oper-Street Light/Signal-E - Labor	585	-		-	R_WSDIST	-	OM_585	-	-	-	-	-	-	-	-	-	-
16	Oper-Meter Expense-EDist - Labor	586	2,925,656		2,925,656	R_WSDIST	2,925,656	OM_586	-	-	-	-	-	-	-	-	-	-
17	Oper-Misc Dist Exp-EDist - Labor	588	5,229,889		5,229,889	R_WSDIST	5,229,889	OM_588	-	-	-	-	732,978	2,437,531	1,302,823	-	-	-
18	Oper-Rents-Distribution-E - Labor	589	-		-	R_WSDIST	-	OM_589	-	-	-	-	-	-	-	-	-	-
19	Maint-Sup & Eng-EDist - Labor	590	48,479		48,479	R_WSDIST	48,479	OM_MAEEX	-	-	-	-	5,038	27,251	14,565	-	-	-
20	Maint-Structures-EDist - Labor	591	-		-	R_WSDIST	-	OM_591	-	-	-	-	-	-	-	-	-	-
21	Maint-Station Equip-EDist - Labor	592	928,671		928,671	R_WSDIST	928,671	OM_592	-	-	-	-	928,671	-	-	-	-	-
22	Maint-Overhead Lns-EDist - Labor	593	670,975		670,975	R_WSDIST	670,975	OM_593	-	-	-	-	-	437,264	233,711	-	-	-
23	Maint-Und Lines-EDist - Labor	594	974,152		974,152	R_WSDIST	974,152	OM_594	-	-	-	-	-	634,840	339,312	-	-	-
24	Maint-Streetlight/Signal-E - Labor	596	308,700		308,700	R_WSDIST	308,700	OM_596	-	-	-	-	-	-	-	-	-	-
25	Maint-Meters-EDist - Labor	597	383,904		383,904	R_WSDIST	383,904	OM_597	-	-	-	-	-	-	-	-	-	-
26	Maint-Misc Dist Plant-E - Labor	598	-		-	R_WSDIST	-	OM_598	-	-	-	-	-	-	-	-	-	-
27	TOTAL DISTRIBUTION LABOR		16,484,847		16,484,847		16,484,847		-	-	-	-	1,999,997	6,274,978	3,353,879	-	-	-
28																		
29	CUSTOMER ACCOUNTS AND SALES EXPENSE																	
30	Customer Accounts - Labor	901-905	10,683,078		10,683,078	R_WSCUSA	10,683,078	OM_CAEX	-	-	-	-	-	-	-	-	-	-
31	Cust Service & Info - Labor	906-910	1,255,472		1,255,472	R_WSINFO	1,255,472	OM_CIEX	-	-	-	-	-	-	-	-	-	-
32	Sales - Labor	911-917	4,005,673		4,005,673	R_WSSALE	4,005,673	OM_SAEX	-	-	-	-	-	-	-	-	-	-
33	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSE LABOR		15,944,223		15,944,223		15,944,223		-	-	-	-	-	-	-	-	-	-
34																		
35	TOTAL LABOR EXPENSE EXCLUDING A&G		49,157,213		49,157,213		44,931,070		-	-	-	3,443,520	1,999,997	6,274,978	3,353,879	-	-	-
36																		
37	ADMINISTRATIVE AND GENERAL LABOR																	
38	Admin and General - Labor	-	-		-	R_DIR	-	-	-	-	-	-	-	-	-	-	-	-
39	TOTAL ADMINISTRATIVE AND GENERAL LABOR		-		-		-		-	-	-	-	-	-	-	-	-	-
40																		
41	TOTAL LABOR EXPENSE		49,157,213		49,157,213		44,931,070		-	-	-	3,443,520	1,999,997	6,274,978	3,353,879	-	-	-

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	Distribution-Customer-Services	Distribution-Customer-Meters	Distribution-Customer-Meter Reading	Distribution-Customer-Billing & Collections	Distribution-Customer-Service & Info	Distribution-Customer-Other
1	LABOR FUNCTIONALIZATION												
2	PRODUCTION LABOR												
3	Production - Labor	500,556	9,414,125	9,414,125	R_WSPROD	9,058,480	OM_OPRO	-	-	-	-	-	-
4	TOTAL PRODUCTION LABOR		9,414,125	9,414,125		9,058,480		-	-	-	-	-	-
5													
6	TRANSMISSION LABOR												
7	Transmission - Labor	560,574	7,314,018	7,314,018	R_WSTRAN	3,443,520	OM_TRAN	-	-	-	-	-	-
8	TOTAL TRANSMISSION LABOR		7,314,018	7,314,018		3,443,520		-	-	-	-	-	-
9													
10	DISTRIBUTION LABOR												
11	Oper-Sup & Eng-EDist - Labor	580	1,212,183	1,212,183	R_WSDIST	1,212,183	OM_OPEX	10,554	467,641	-	-	-	1,355
12	Oper-Station Exp-EDist - Labor	582	178,270	178,270	R_WSDIST	178,270	OM_S82	-	-	-	-	-	-
13	Oper-Overhead Lines-EDist - Labor	583	2,979,949	2,979,949	R_WSDIST	2,979,949	OM_S83	-	-	-	-	-	-
14	Oper-Undergrd Line-EDist - Labor	584	644,018	644,018	R_WSDIST	644,018	OM_S84	-	-	-	-	-	-
15	Oper-Street Light/Signal-E - Labor	585	-	-	R_WSDIST	-	OM_S85	-	-	-	-	-	-
16	Oper-Meter Expense-EDist - Labor	586	2,925,656	2,925,656	R_WSDIST	2,925,656	OM_S86	-	2,925,656	-	-	-	-
17	Oper-Misc Dist Exp-EDist - Labor	588	5,229,889	5,229,889	R_WSDIST	5,229,889	OM_S88	476,468	218,927	-	-	-	61,163
18	Oper-Rents-Distribution-E - Labor	589	-	-	R_WSDIST	-	OM_S89	-	-	-	-	-	-
19	Maint-Sup & Eng-E Dist - Labor	590	48,479	48,479	R_WSDIST	48,479	OM_MAEEX	18	1,605	-	-	-	2
20	Maint-Structures-E Dist - Labor	591	-	-	R_WSDIST	-	OM_S91	-	-	-	-	-	-
21	Maint-Station Equip-E Dist - Labor	592	928,671	928,671	R_WSDIST	928,671	OM_S92	-	-	-	-	-	-
22	Maint-Overhead Lns-E Dist - Labor	593	670,975	670,975	R_WSDIST	670,975	OM_S93	-	-	-	-	-	-
23	Maint-Und Lines-E Dist - Labor	594	974,152	974,152	R_WSDIST	974,152	OM_S94	-	-	-	-	-	-
24	Maint-Streetlight/Signal-E - Labor	596	308,700	308,700	R_WSDIST	308,700	OM_S96	-	-	-	-	-	308,700
25	Maint-Meters-E Dist - Labor	597	383,904	383,904	R_WSDIST	383,904	OM_S97	-	383,904	-	-	-	-
26	Maint-Misc Dist Plant-E - Labor	598	-	-	R_WSDIST	-	OM_S98	-	-	-	-	-	-
27	TOTAL DISTRIBUTION LABOR		16,484,847	16,484,847		16,484,847		487,040	3,997,733	-	-	-	371,220
28													
29	CUSTOMER ACCOUNTS AND SALES EXPENSE												
30	Customer Accounts - Labor	901-905	10,683,078	10,683,078	R_WSCUSA	10,683,078	OM_CAEX	-	-	4,737,510	6,102,960	-	(157,392)
31	Cust Service & Info - Labor	906-910	1,255,472	1,255,472	R_WSINFO	1,255,472	OM_CIEEX	-	-	-	-	-	1,255,472
32	Sales - Labor	911-917	4,005,673	4,005,673	R_WSSALE	4,005,673	OM_SAEEX	-	-	-	-	-	4,005,673
33	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSE LABOR		15,944,223	15,944,223		15,944,223		-	-	4,737,510	6,102,960	-	5,103,753
34													
35	TOTAL LABOR EXPENSE EXCLUDING A&G		49,157,213	49,157,213		44,931,070		487,040	3,997,733	4,737,510	6,102,960	-	5,474,973
36													
37	ADMINISTRATIVE AND GENERAL LABOR												
38	Admin and General - Labor	-	-	-	R_DIR	-	-	-	-	-	-	-	-
39	TOTAL ADMINISTRATIVE AND GENERAL LABOR		-	-		-		-	-	-	-	-	-
40													
41	TOTAL LABOR EXPENSE		49,157,213	49,157,213		44,931,070		487,040	3,997,733	4,737,510	6,102,960	-	5,474,973

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	CLASSIFICATION						
								Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Transmission-Demand	Distribution-Demand-Subs	Distribution-Demand-Primary	Distribution-Demand-Secondary
1	PLANT IN SERVICE													
2	NET PRODUCTION PLANT													
4	101/106	230,775,053		230,775,053	R_DPRO	230,775,053	PROD_D	-	-	-	-	-	-	-
5	101/106	347,311,437		347,311,437	R_DPRO	347,311,437	PROD_D	-	-	-	-	-	-	-
6	114	-		-	R_DPRO	-	PROD_D	-	-	-	-	-	-	-
7	114	16,779,747		16,779,747	R_DPRO	16,779,747	PROD_D	-	-	-	-	-	-	-
8	101/106	377,586,968		377,586,968	R_DPRO	377,586,968	PROD_D	-	-	-	-	-	-	-
9	101/106	158,530,056		158,530,056	R_EXRET	-	PROD_D	-	-	-	-	-	-	-
10		1,130,983,263		1,130,983,263		972,453,206		-	-	-	-	-	-	-
11	NET PLANT BATTERY STORAGE													
13	101/106	20,184,418		20,184,418	R_DPRO	20,184,418	STORAGE_Transm	201,844	201,844	201,844	-	-	-	-
14	101/106	26,727,983		26,727,983	R_DPRO	26,727,983	STORAGE_Distrib	1,619,603	6,398,791	-	-	-	-	-
15		46,912,401		46,912,401		46,912,401		1,821,448	6,600,636	201,844	-	-	-	-
16	NET TRANSMISSION PLANT													
18	101/106	4,119,928		4,119,928	R_DPRO	4,119,928	TRAN_D	-	-	-	4,119,928	-	-	-
19	101/106	1,250,054,434		1,250,054,434	R_DTRA	556,621,001	TRAN_D	-	-	-	556,621,001	-	-	-
20	101/106	337,397,141		337,397,141	R_EXRET	-	TRAN_D	-	-	-	-	-	-	-
21	101/106	6,005,891		6,005,891	R_DIR	6,005,891	TRAN_D	-	-	-	6,005,891	-	-	-
22	114	78,880		78,880	R_DTRA	35,123	TRAN_D	-	-	-	35,123	-	-	-
23		1,597,656,275		1,597,656,275		566,781,944		-	-	-	566,781,944	-	-	-
24	NET DISTRIBUTION PLANT													
26	101/106	199,695,244		199,695,244	R_DIR	199,695,244	DIST_D_SUBS	-	-	-	-	199,695,244	-	-
27	101/106	-		-	R_EXRET	-	DIST_D_SUBS	-	-	-	-	-	-	-
28	101/106	-		-	R_EXRET	-	DIST_D_SUBS	-	-	-	-	-	-	-
29	101/106	788,963,636		788,963,636	R_DIR	788,963,636	DIST_D_PRIM	-	-	-	-	788,963,636	-	-
30	101/106	4,291,993		4,291,993	R_EXRET	-	DIST_D_PRIM	-	-	-	-	-	-	-
31	101/106	5,857,809		5,857,809	R_EXRET	-	DIST_D_PRIM	-	-	-	-	-	-	-
32	101/106	340,199,544		340,199,544	R_DIR	340,199,544	DIST_D_SEC	-	-	-	-	-	340,199,544	-
33	101/106	1,342,881		1,342,881	R_EXRET	-	DIST_D_SEC	-	-	-	-	-	-	-
34	101/106	3,044,182		3,044,182	R_EXRET	-	DIST_D_SEC	-	-	-	-	-	-	-
35	101/106	123,529,928		123,529,928	R_DIR	123,529,928	DIST_C_SERV	-	-	-	-	-	-	-
36	101/106	47,907,691		47,907,691	R_DIR	47,907,691	DIST_C_METE	-	-	-	-	-	-	-
37	101/106	10,201,823		10,201,823	R_EXRET	-	DIST_C_METE	-	-	-	-	-	-	-
38	101/106	1,163,014		1,163,014	R_DIR	1,163,014	DIST_C_OTH	-	-	-	-	-	-	-
39	101/106	13,591,316		13,591,316	R_DIR	13,591,316	DIST_C_OTH	-	-	-	-	-	-	-
40		1,539,789,063		1,539,789,063		1,515,050,373		-	-	-	-	199,695,244	788,963,636	340,199,544
41	NET GENERAL & INTANGIBLE PLANT													
43	101/106	126,756,218		126,756,218	R_WSTEXC	115,531,045	LA_TOTAL	-	-	-	9,010,479	5,037,048	17,459,520	7,528,510
44	101/106	1,207,658		1,207,658	R_EXRET	-	LA_TOTAL	-	-	-	-	-	-	-
45	101/106	14,492,490		14,492,490	R_EXRET	-	LA_TOTAL	-	-	-	-	-	-	-
46	101/106	15,607,280		15,607,280	R_WSPROD	15,193,897	LA_PROD	-	-	-	-	-	-	-
47	101/106	12,616,327		12,616,327	R_WSTRAN	5,617,766	LA_TRAN	-	-	-	5,617,766	-	-	-
48	101/106	80,471,663		80,471,663	R_DIR	80,471,663	LA_DISTC	-	-	-	-	4,881,326	16,919,751	7,295,763
49		251,151,636		251,151,636		216,814,370		-	-	-	14,628,245	9,918,374	34,379,271	14,824,273
50		4,566,492,638		4,566,492,638		3,318,012,295		1,821,448	6,600,636	201,844	581,410,189	209,613,618	823,342,907	355,023,817

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Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail Factor	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand
1	ACCUMULATED DEFERRED INCOME TAXES										
2	Federal Tax Credit Carryforward	190	19,358,228	19,358,228	R_DIR	19,358,228	NP_TOTAL	5,899,213	-	188,057	35,328
3	Federal Tax Credit Carryforward - Renewables	190	-	-	R_EXRET	-	NP_PROD	-	-	-	-
4	Net Operating Loss (NOL)	190	2,764,230	2,764,230	R_NPTOT	2,100,187	NP_TOTAL	640,010	-	20,402	3,833
5	Incentive Pay Plans	190	-	-	R_WSTOT	-	LA_TOTAL	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning	190	-	-	R_DIR	-	NP_PROD	-	-	-	-
7	Regulatory Liabilities - Renewable Rider	190	-	-	R_EXRET	-	NP_PROD	-	-	-	-
8	Income Tax Regulatory Liability	283	57,803,713	57,803,713	R_ADIT	45,802,148	RATEBASE_TOT	12,571,039	1,408,993	458,980	86,224
9	Income Tax Regulatory Asset	283	(66,168,495)	(66,168,495)	R_ADIT	(52,430,182)	RATEBASE_TOT	(14,390,195)	(1,612,888)	(525,399)	(98,702)
10	Lease Liability	190	-	-	R_EXRET	-	LA_TOTAL	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning	190	-	-	R_DIR	-	NP_PROD	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges	283	(0)	(0)	R_DIR	(0)	NP_PROD	(0)	-	-	-
13	Regulatory Assets - ETA Job Training & Severance	283	-	-	R_DPRO	-	NP_PROD	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies	283	0	0	R_DIR	0	NP_PROD	0	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning	283	(667,624)	(667,624)	R_DIR	(667,624)	NP_PROD	(667,624)	-	-	-
16	Regulatory Assets - ETA SJGS upfront Financing Cost	283	0	0	R_DIR	0	NP_PROD	0	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev	283	0	0	R_DIR	0	NP_PROD	0	-	-	-
18	Deferred Credits - Joint Use	190	181,010	181,010	R_DIR	181,010	NP_PROD	181,010	-	-	-
19	Deferred Credits - Pathnet	190	1,349,331	1,349,331	R_DIR	1,349,331	NP_DIST	-	-	-	-
20	Deferred Credits - PVNGS Dry Casks	190	-	-	R_DIR	-	NP_PROD	-	-	-	-
21	Other Deferred Credits	190	-	-	R_NPGI	-	NP_TOTAL	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance	190	-	-	R_DIR	-	NP_PROD	-	-	-	-
23	Other Liabilities - Navajo Workforce Training	190	-	-	R_NPTOT	-	NP_PROD	-	-	-	-
24	Other Liabilities	190	-	-	R_WSTOT	-	LA_TOTAL	-	-	-	-
25	Injury and Damages	283	1,460,657	1,460,657	R_WSTOT	1,324,629	LA_TOTAL	269,231	-	-	-
26	Plant - AFUDC	283	(27,370,739)	(27,370,739)	R_NPTOT	(20,795,547)	NP_TOTAL	(6,337,221)	-	(202,020)	(37,952)
27	Plant - Capitalized Interest	283	5,553,213	5,553,213	R_NPTOT	4,219,181	NP_TOTAL	1,285,750	-	40,988	7,700
28	Decommissioning and Reclamation Trusts	283	-	-	R_DIR	-	NP_PROD	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications	283	-	-	R_NPTOT	-	NP_TOTAL	-	-	-	-
30	PVNGS Licensing	283	41,710	41,710	R_DIR	41,710	NP_PROD	41,710	-	-	-
31	Plant - 263A Adjustment	283	(23,641,797)	(23,641,797)	R_NPTOT	(17,962,398)	NP_TOTAL	(5,473,849)	-	(174,497)	(32,781)
32	Deferred State Taxes	283	-	-	R_NPTOT	-	NP_TOTAL	-	-	-	-
33	Plant - CIAC	283	12,261,392	12,261,392	R_NPTOT	9,315,874	NP_TOTAL	2,838,913	-	90,500	17,001
34	Plant - Depreciation Nuclear Fuel	282	9,663,055	9,663,055	R_DPRO	9,663,055	PROD_E_NF	-	9,663,055	-	-
35	Plant - Removal Cost	282	(7,430,377)	(7,430,377)	R_NPTOT	(5,645,399)	NP_TOTAL	(1,720,375)	-	(54,843)	(10,303)
36	Plant - Repairs	282	(67,897,722)	(67,897,722)	R_NPTOT	(51,586,852)	NP_TOTAL	(15,720,542)	-	(501,145)	(94,145)
37	Plant - Section 174 Deduction	282	(890,656)	(890,656)	R_NPTOT	(676,697)	NP_TOTAL	(206,216)	-	(6,574)	(1,235)
38	Plant - Asset Retirement Obligation	282	7,857,390	7,857,390	R_DIR	7,857,390	NP_PROD	7,857,390	-	-	-
39	Plant - Pollution Control Property	282	(2,154,701)	(2,154,701)	R_DPRO	(2,154,701)	NP_PROD	(2,154,701)	-	-	-
40	Plant - Liberalized Depreciation: Production	282	(169,234,057)	(169,234,057)	R_DPRO	(169,234,057)	NP_PROD	(169,234,057)	-	-	-
41	Plant - Liberalized Depreciation: Transmission	282	(146,946,861)	(146,946,861)	R_DTRA	(65,432,118)	NP_TRAN	-	-	-	-
42	Plant - Liberalized Depreciation: Distribution	282	(154,067,714)	(154,067,714)	R_DIR	(154,067,714)	NP_DIST	-	-	-	-
43	Plant - Liberalized Depreciation: General and Intangible	282	(18,028,362)	(18,028,362)	R_WSTOT	(16,349,418)	NP_GI	(2,916,430)	-	-	-
44	Plant - Liberalized Depreciation: Renewables	282	(48,205,503)	(48,205,503)	R_EXRET	-	NP_PROD	-	-	-	-
45	Plant - Four Corners Imprudence	282	-	-	R_DIR	-	NP_PROD	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3	282	(19,264,979)	(19,264,979)	R_DIR	(19,264,979)	NP_PROD	(19,264,979)	-	-	-
47	Pension	283	(37,038,716)	(37,038,716)	R_WSTOT	(33,589,376)	LA_TOTAL	(6,827,051)	-	-	-
48	Retiree Medical	283	-	-	R_NPTOT	-	LA_TOTAL	-	-	-	-
49	Lease Asset	283	-	-	R_WSTOT	-	NP_TOTAL	-	-	-	-
50	Loss on Reacquired Debt	283	(1,035,735)	(1,035,735)	R_NPTOT	(786,924)	NP_TOTAL	(239,807)	-	(7,645)	(1,436)
51	Other Comprehensive Income (OCI)	283	-	-	R_EXRET	-	LA_TOTAL	-	-	-	-
52	Deferred Credits - SO2 Allowance	283	10,507	10,507	R_DIR	10,507	PROD_E_NF	-	10,507	-	-

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail Factor	Distribution-Customer-Services	Distribution-Customer-Meters	Distribution-Customer-Meter Reading	Distribution-Customer-Billing & Collections	Distribution-Customer-Service & Info	Distribution-Customer-Other	
1	ACCUMULATED DEFERRED INCOME TAXES												
2	Federal Tax Credit Carryforward	190	19,358,228	19,358,228	R_DIR	19,358,228	NP_TOTAL	733,524	398,242	135,599	179,172	-	248,792
3	Federal Tax Credit Carryforward - Renewables	190	-	-	R_EXRET	-	NP_PROD	-	-	-	-	-	-
4	Net Operating Loss (NOL)	190	2,764,230	2,764,230	R_NPTOT	2,100,187	NP_TOTAL	79,581	43,206	14,711	19,438	-	26,992
5	Incentive Pay Plans	190	-	-	R_WSTOT	-	LA_TOTAL	-	-	-	-	-	-
6	Regulatory Assets - Coal Mine Decommissioning	190	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
7	Regulatory Liabilities - Renewable Rider	190	-	-	R_EXRET	-	NP_PROD	-	-	-	-	-	-
8	Income Tax Regulatory Liability	190	57,803,713	57,803,713	R_ADIT	45,802,148	RATEBASE_TOT	1,653,509	1,032,106	465,850	615,542	-	673,952
9	Income Tax Regulatory Asset	283	(66,168,495)	(66,168,495)	R_ADIT	(52,430,182)	RATEBASE_TOT	(1,892,788)	(1,181,462)	(533,264)	(704,617)	-	(771,479)
10	Lease Liability	190	-	-	R_EXRET	-	LA_TOTAL	-	-	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning	190	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
12	Regulatory Assets - ETA Carrying Charges	283	(0)	(0)	R_DIR	(0)	NP_PROD	-	-	-	-	-	-
13	Regulatory Assets - ETA Job Training & Severance	283	-	-	R_DPRO	-	NP_PROD	-	-	-	-	-	-
14	Regulatory Assets - ETA Payments to State Agencies	283	0	0	R_DIR	0	NP_PROD	-	-	-	-	-	-
15	Regulatory Assets - ETA SJGS Plant Decommissioning	283	(667,624)	(667,624)	R_DIR	(667,624)	NP_PROD	-	-	-	-	-	-
16	Regulatory Assets - ETA SJGS upfront Financing Cost	283	0	0	R_DIR	0	NP_PROD	-	-	-	-	-	-
17	Regulatory Assets - ETA Westmoreland Coal Mine Sev	283	0	0	R_DIR	0	NP_PROD	-	-	-	-	-	-
18	Deferred Credits - Joint Use	190	181,010	181,010	R_DIR	181,010	NP_PROD	-	-	-	-	-	-
19	Deferred Credits - Pathnet	190	1,349,331	1,349,331	R_DIR	1,349,331	NP_DIST	110,018	42,667	-	-	-	13,140
20	Deferred Credits - PVNGS Dry Casks	190	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
21	Other Deferred Credits	190	-	-	R_NPGI	-	NP_TOTAL	-	-	-	-	-	-
22	Other Liabilities - ETA Job Training and Severance	190	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
23	Other Liabilities - Navajo Workforce Training	190	-	-	R_NPTOT	-	NP_PROD	-	-	-	-	-	-
24	Other Liabilities	190	-	-	R_WSTOT	-	LA_TOTAL	-	-	-	-	-	-
25	Injury and Damages	283	1,460,657	1,460,657	R_WSTOT	1,324,629	LA_TOTAL	12,790	118,501	135,332	178,819	-	162,390
26	Plant - AFUDC	283	(27,370,739)	(27,370,739)	R_NPTOT	(20,795,547)	NP_TOTAL	(787,988)	(427,811)	(145,668)	(192,475)	-	(267,264)
27	Plant - Capitalized Interest	283	5,553,213	5,553,213	R_NPTOT	4,219,181	NP_TOTAL	159,874	86,798	29,554	39,051	-	54,225
28	Decommissioning and Reclamation Trusts	283	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
29	ASC 740-10 (FIN 48) Reclassifications	283	-	-	R_NPTOT	-	NP_TOTAL	-	-	-	-	-	-
30	PVNGS Licensing	283	41,710	41,710	R_DIR	41,710	NP_PROD	-	-	-	-	-	-
31	Plant - 263A Adjustment	283	(23,641,797)	(23,641,797)	R_NPTOT	(17,962,398)	NP_TOTAL	(680,633)	(369,527)	(125,822)	(166,252)	-	(230,853)
32	Deferred State Taxes	283	-	-	R_NPTOT	-	NP_TOTAL	-	-	-	-	-	-
33	Plant - CIAC	283	12,261,392	12,261,392	R_NPTOT	9,315,874	NP_TOTAL	352,998	191,648	65,255	86,224	-	119,728
34	Plant - Depreciation Nuclear Fuel	282	9,663,055	9,663,055	R_DPRO	9,663,055	PROD_E_NF	-	-	-	-	-	-
35	Plant - Removal Cost	282	(7,430,377)	(7,430,377)	R_NPTOT	(5,645,399)	NP_TOTAL	(213,916)	(116,139)	(39,545)	(52,251)	-	(72,555)
36	Plant - Repairs	282	(67,897,722)	(67,897,722)	R_NPTOT	(51,586,852)	NP_TOTAL	(1,954,736)	(1,061,257)	(361,353)	(477,466)	-	(662,994)
37	Plant - Section 174 Deduction	282	(890,656)	(890,656)	R_NPTOT	(676,697)	NP_TOTAL	(25,641)	(13,921)	(4,740)	(6,263)	-	(8,697)
38	Plant - Asset Retirement Obligation	282	7,857,390	7,857,390	R_DIR	7,857,390	NP_PROD	-	-	-	-	-	-
39	Plant - Pollution Control Property	282	(2,154,701)	(2,154,701)	R_DPRO	(2,154,701)	NP_PROD	-	-	-	-	-	-
40	Plant - Liberalized Depreciation: Production	282	(169,234,057)	(169,234,057)	R_DPRO	(169,234,057)	NP_PROD	-	-	-	-	-	-
41	Plant - Liberalized Depreciation: Transmission	282	(146,946,861)	(146,946,861)	R_DTRA	(65,432,118)	NP_TRAN	-	-	-	-	-	-
42	Plant - Liberalized Depreciation: Distribution	282	(154,067,714)	(154,067,714)	R_DIR	(154,067,714)	NP_DIST	(12,561,941)	(4,871,804)	-	-	-	(1,500,390)
43	Plant - Liberalized Depreciation: General and Intangible	282	(18,028,362)	(18,028,362)	R_WSTOT	(16,349,418)	NP_GI	(165,641)	(1,534,638)	(1,752,607)	(2,315,772)	-	(2,103,018)
44	Plant - Liberalized Depreciation: Renewables	282	(48,205,503)	(48,205,503)	R_EXRET	-	NP_PROD	-	-	-	-	-	-
45	Plant - Four Corners Imprudence	282	-	-	R_DIR	-	NP_PROD	-	-	-	-	-	-
46	Regulatory Assets - SJGS Stranded Costs Units 2&3	282	(19,264,979)	(19,264,979)	R_DIR	(19,264,979)	NP_PROD	-	-	-	-	-	-
47	Pension	283	(37,038,716)	(37,038,716)	R_WSTOT	(33,589,376)	LA_TOTAL	(324,334)	(3,004,903)	(3,431,700)	(4,534,407)	-	(4,117,823)
48	Retiree Medical	283	-	-	R_NPTOT	-	LA_TOTAL	-	-	-	-	-	-
49	Lease Asset	283	-	-	R_WSTOT	-	NP_TOTAL	-	-	-	-	-	-
50	Loss on Reacquired Debt	283	(1,035,735)	(1,035,735)	R_NPTOT	(786,924)	NP_TOTAL	(29,818)	(16,189)	(5,512)	(7,283)	-	(10,114)
51	Other Comprehensive Income (OCI)	283	-	-	R_EXRET	-	LA_TOTAL	-	-	-	-	-	-
52	Deferred Credits - SO2 Allowance	283	10,507	10,507	R_DIR	10,507	PROD_E_NF	-	-	-	-	-	-

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Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand
1	OTHER POWER GENERATION											
2	Oper-Sup & Eng-Other	546	5,573,377	5,573,377	R_EPRO	5,573,377	NP_PROD	5,573,377	-	-	-	-
3	Oper-Oth Pwr Gen Exp-Other	549	124,984	124,984	NP_PROD	124,984	NP_PROD	124,984	-	-	-	-
4	Oper-Oth Pwr Gen Exp-Other - Renewables	549	1,655,522	1,655,522	R_EXRET	-	NP_PROD	-	-	-	-	-
5	Maint - Structures	552	1,400,652	1,400,652	R_DPRO	1,400,652	NP_PROD	1,400,652	-	-	-	-
6	Maint-Gen & Elec Plant	553	12,392,334	12,392,334	R_EPRO	12,392,334	NP_PROD	12,392,334	-	-	-	-
7	Maint-Gen & Elec Plant - Renewables	553	1,003,097	1,003,097	R_EXRET	-	NP_PROD	-	-	-	-	-
8	Maint-Gen & Elec Plant	556	6,002,894	6,002,894	R_DPRO	6,002,894	NP_PROD	6,002,894	-	-	-	-
9	TOTAL OTHER POWER GENERATION		28,152,860	28,152,860		25,494,240		25,494,240	-	-	-	-
10	ENERGY STORAGE RELATED O&M											
11	Oper-Oth Pwr Gen Exp-Other - Energy Storage Transmission	556	-	-	R_DIR	-	STORAGE_Transmissi	-	-	-	-	-
12	Oper-Oth Pwr Gen Exp-Other - Energy Storage Distribution	556	-	-	R_DIR	-	STORAGE_Distributi	-	-	-	-	-
13	Maint-Gen & Elec Plant-Energy Storage Transmission	556	-	-	R_DIR	-	STORAGE_Transmissi	-	-	-	-	-
14	Maint-Gen & Elec Plant-Energy Storage Distribution	556	-	-	R_DIR	-	STORAGE_Distributi	-	-	-	-	-
15	TOTAL ENERGY STORAGE RELATED O&M		-	-		-		-	-	-	-	-
16	TOTAL POWER PRODUCTION EXPENSE											
17			92,460,348	92,460,348		89,801,728		89,801,728	-	-	-	-
18	TRANSMISSION EXPENSES											
19	Oper-Sup & Eng-ETrans	560	3,264,064	3,264,064	R_DTRA	1,453,414	NP_TRAN	-	-	-	-	-
20	Oper-Load Dispatch-ETrans	561	1,608,016	1,608,016	R_DTRA	716,013	NP_TRAN	-	-	-	-	-
21	Oper-Station Exp-ETrans	562	2,107,851	2,107,851	R_DTRA	938,578	NP_TRAN	-	-	-	-	-
22	Oper-Overhead Lines-ETrans	563	78,173	78,173	R_DTRA	34,809	NP_TRAN	-	-	-	-	-
23	Oper-Misc Transmission-E	566	3,087,081	3,087,081	R_DTRA	1,374,607	NP_TRAN	-	-	-	-	-
24	Oper-Rents-Transmission-E	567	19,417,130	19,417,130	R_DTRA	8,646,009	NP_TRAN	-	-	-	-	-
25	Maint Sup & Eng-ETrans	568	2,733	2,733	R_DTRA	1,217	NP_TRAN	-	-	-	-	-
26	Maint-Structures-ETrans	569	-	-	R_DTRA	-	NP_TRAN	-	-	-	-	-
27	Maint-Sta Equip-ETrans	570	5,239,950	5,239,950	R_DTRA	2,333,231	NP_TRAN	-	-	-	-	-
28	Maint-Overhead Lns-ETrans	571	1,642,106	1,642,106	R_DTRA	731,193	NP_TRAN	-	-	-	-	-
29	Maint - Underground Line	572	-	-	R_DTRA	-	NP_TRAN	-	-	-	-	-
30	Maint-Misc Trans Pkt-Maj-E	573	-	-	R_DTRA	-	NP_TRAN	-	-	-	-	-
31	Maint-Trans Plant-NonMaj-E	574	5,767	5,767	R_DTRA	2,568	NP_TRAN	-	-	-	-	-
32	FERC Incremental Rates - Transmission O&M	560-564,566-574	1,251,042	1,251,042	R_EXRET	-	NP_TRAN	-	-	-	-	-
33	Transmission by Others	565	32,013,463	32,013,463	R_DIR	32,013,463	NP_TRAN	-	-	-	-	-
34	TOTAL TRANSMISSION EXPENSE		69,717,375	69,717,375		48,245,103		-	-	-	-	-
35	DISTRIBUTION EXPENSES											
36	Operation											
37	Oper-Street Light/Signal-E	585	38	38	R_DIR	38	DIST_C_OTH	-	-	-	-	-
38	Oper-Meter Expense-EDist	586	3,797,705	3,797,705	R_DIR	3,797,705	DIST_C_METE	-	-	-	-	-
39	Oper-Meter Expense-Grid Mod	586	3,019,068	3,019,068	R_EXRET	-	DIST_C_METE	-	-	-	-	-
40	Oper-Sup & Eng-EDist	580	2,385,705	2,385,705	R_DIR	2,385,705	OM_OPEX	-	-	-	-	-
41	Oper-Station Exp-EDist	582	1,104,307	1,104,307	R_DIR	1,104,307	NP_DSUB	-	-	-	-	-
42	Oper-Overhead Lines-EDist	583	3,278,998	3,278,998	R_DIR	3,278,998	NP_PRISEC	-	-	-	-	-
43	Oper-Undergrd Line-EDist	584	708,285	708,285	R_DIR	708,285	NP_PRISEC	-	-	-	-	-
44	Oper-Misc Dist Exp-EDist	588	12,240,120	12,240,120	R_DIR	12,240,120	NP_DIST	-	-	-	-	-
45	Oper-Rents-Distribution-E	589	1,148,392	1,148,392	R_DIR	1,148,392	NP_DIST	-	-	-	-	-
46	TOTAL DISTRIBUTION EXPENSES OPERATION		27,682,618	27,682,618		24,663,550		-	-	-	-	-
47	Maintenance											
48	Maint-Streetlight/Signal-E	596	981,229	981,229	R_DIR	981,229	DIST_C_OTH	-	-	-	-	-
49	Maint-Meters-EDist	597	428,051	428,051	R_DIR	428,051	DIST_C_METE	-	-	-	-	-
50	Maint-Meters-Grid Mod	597	-	-	R_DIR	-	DIST_C_METE	-	-	-	-	-
51	Maint-Sup & Eng-EDist	590	3,600,779	3,600,779	R_DIR	3,600,779	OM_MAEX	-	-	-	-	-
52	Maint-Structures-EDist	591	49,552	49,552	R_DIR	49,552	NP_DIST	-	-	-	-	-
53	Maint-Station Equip-EDist	592	1,320,092	1,320,092	R_DIR	1,320,092	NP_DSUB	-	-	-	-	-
54	Maint-Overhead Lns-EDist	593	10,814,869	10,814,869	R_DIR	10,814,869	NP_PRISEC	-	-	-	-	-
55	Maint-Und Lines-EDist	594	2,412,820	2,412,820	R_DIR	2,412,820	NP_PRISEC	-	-	-	-	-
56	Maint-Line Transformers-Edist	595	437	437	R_DIR	437	NP_PRISEC	-	-	-	-	-
57	Maint-Misc Dist Plant-E	598	-	-	R_DIR	-	NP_DIST	-	-	-	-	-
58	Other Distribution O&M - Grid Mod	580-598	1,079,772	1,079,772	R_EXRET	-	NP_DIST	-	-	-	-	-
59	TOTAL DISTRIBUTION EXPENSES MAINTENANCE		20,687,599	20,687,599		19,607,827		-	-	-	-	-
60	TOTAL DISTRIBUTION EXPENSES											
61			48,370,217	48,370,217		44,271,376		-	-	-	-	-

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand
1	DEPRECIATION & AMORTIZATION EXPENSE											
2	PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE											
3	403	30,442,960		30,442,960	R_DPRO	30,442,960	NP_PROD	30,442,960	-	-	-	-
4	403	19,878,271		19,878,271	R_DPRO	19,878,271	NP_PROD	19,878,271	-	-	-	-
5	406	-		-	R_DPRO	-	NP_PROD	-	-	-	-	-
6	406	832,053		832,053	R_DPRO	832,053	NP_PROD	832,053	-	-	-	-
7	403	20,752,769		20,752,769	R_DPRO	20,752,769	NP_PROD	20,752,769	-	-	-	-
8	403	8,091,078		8,091,078	R_EXRET	-	NP_PROD	-	-	-	-	-
9		79,997,130		79,997,130		71,906,053		71,906,053	-	-	-	-
10	ENERGY STORAGE DEPRECIATION AND AMORTIZATION											
11	403	338,998		338,998	R_DIR	338,998	STORAGE_Transmiss	-	-	-	227,129	101,700
12	403	868,925		868,925	R_DIR	868,925	STORAGE_Distributi	-	-	-	608,248	-
13		1,207,924		1,207,924		1,207,924		-	-	-	835,377	101,700
14	TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE											
15	403	330,154		330,154	R_DPRO	330,154	NP_TRAN	-	-	-	-	-
16	403	45,753,163		45,753,163	R_DTRA	20,372,850	NP_TRAN	-	-	-	-	-
17	403	10,347,728		10,347,728	R_EXRET	-	NP_TRAN	-	-	-	-	-
18	403	693,169		693,169	R_DIR	693,169	NP_TRAN	-	-	-	-	-
19	406	439,476		439,476	R_DTRA	-	NP_TRAN	-	-	-	-	-
20		57,563,691		57,563,691		21,591,863		-	-	-	-	-
21	DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE											
22	403	7,734,096		7,734,096	R_DIR	7,734,096	DIST_D_SUBS	-	-	-	-	-
23	403	-		-	R_EXRET	-	DIST_D_SUBS	-	-	-	-	-
24	403	-		-	R_EXRET	-	DIST_D_SUBS	-	-	-	-	-
25	403	38,186,812		38,186,812	R_DIR	38,186,812	DIST_D_PRIM	-	-	-	-	-
26	403	188,096		188,096	R_EXRET	-	DIST_D_PRIM	-	-	-	-	-
27	403	331,718		331,718	R_EXRET	-	DIST_D_PRIM	-	-	-	-	-
28	403	14,086,170		14,086,170	R_DIR	14,086,170	DIST_D_SEC	-	-	-	-	-
29	403	57,167		57,167	R_EXRET	-	DIST_D_SEC	-	-	-	-	-
30	403	113,437		113,437	R_EXRET	-	DIST_D_SEC	-	-	-	-	-
31	403	7,982,393		7,982,393	R_DIR	7,982,393	DIST_C_SERV	-	-	-	-	-
32	403	2,564,005		2,564,005	R_DIR	2,564,005	DIST_C_METE	-	-	-	-	-
33	403	521,109		521,109	R_EXRET	-	DIST_C_METE	-	-	-	-	-
34	403	213,286		213,286	R_DIR	213,286	DIST_C_OTH	-	-	-	-	-
35	403	783,032		783,032	R_DIR	783,032	DIST_C_OTH	-	-	-	-	-
36		72,761,322		72,761,322		71,549,795		-	-	-	-	-
37	G&I DEPRECIATION & AMORTIZATION EXPENSE											
38	403	24,667,013		24,667,013	R_WSTEXC	22,482,571	LA_TOTAL	4,569,590	-	-	-	-
39	403	75,122		75,122	R_EXRET	-	LA_TOTAL	-	-	-	-	-
40	403	-		-	R_EXRET	-	LA_TOTAL	-	-	-	-	-
41	403	5,194,816		5,194,816	R_WSPROD	5,057,223	LA_PROD	5,057,223	-	-	-	-
42	403	4,017,016		4,017,016	R_WSTRAN	1,788,687	LA_TRAN	-	-	-	-	-
43	403	24,478,747		24,478,747	R_DIR	24,478,747	LA_DISTC	-	-	-	-	-
44		58,432,714		58,432,714		53,807,228		9,626,813	-	-	-	-
45	TOTAL DEPRECIATION & AMORTIZATION EXPENSE											
46		269,962,781		269,962,781		220,062,862		81,532,866	-	-	835,377	101,700

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand
1	TOTAL REVENUE REQUIREMENTS											
2	RETURN ON RATE BASE (at 7.50% return)	303,228,727		303,228,727		223,777,202		61,418,776	-	6,883,967	2,242,457	421,268
3	0	(730,289)		(730,289)		(730,289)		-	-	-	-	-
4	RETURN ON RATE BASE less FCPP Equity Return on Adjustment	302,498,437		302,498,437		223,046,913		60,688,486	-	6,883,967	2,242,457	421,268
5	TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES	1,082,195,284		1,082,195,284		921,826,768		227,916,505	-	220,365,874	56,104,525	24,753,772
6	Plus:											
7	NET ALLOWABLE FEDERAL INCOME TAX	26,089,231		26,089,231		16,213,366		3,309,080	-	1,340,984	175,468	32,963
8	NET ALLOWABLE STATE INCOME TAX	13,482,122		13,482,122		9,515,701		2,473,536	-	376,753	96,947	18,212
9												
10	TOTAL REV REQ BEFORE REVENUE CREDITS AND TAX	1,424,265,074		1,424,265,074		1,170,602,748		294,387,607	-	228,967,577	58,619,396	25,226,216
11												
12	REVENUE CREDITS	(65,888,398)		(65,888,398)		(56,157,274)		(8,210,298)	-	-	-	-
13												
14	SUBTOTAL REVENUE REQUIREMENTS	1,358,376,676		1,358,376,676		1,114,445,474		286,177,309	-	228,967,577	58,619,396	25,226,216
15												
16	REVENUE TAX at 0.51%	6,908,337		6,908,337		5,667,769		1,455,421	-	1,164,467	298,122	128,294
17												
18	TOTAL REVENUE REQUIREMENTS	1,365,285,013		1,365,285,013		1,120,113,243		287,632,729	-	230,132,045	58,917,519	25,354,510
19	Less: Fuel	309,823,991		309,823,991		268,805,228		-	-	186,663,000	55,035,293	24,642,669
20	TOTAL NON-FUEL REVENUE REQUIREMENTS	1,055,461,022		1,055,461,022		851,308,015		287,632,729	-	43,469,045	3,882,226	711,841
21								287,632,729	-	43,469,045	3,882,226	711,841
22								-	-	-	-	-
23								-	-	-	-	-
24								-	-	-	-	-

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand	
1	LABOR FUNCTIONALIZATION												
2	PRODUCTION LABOR												
3	Production - Labor	500,556	10,452,318	10,452,318	R_WSPROD	10,175,473	OM_OPRO	10,175,473	-	-	-	-	
4	TOTAL PRODUCTION LABOR		10,452,318	10,452,318		10,175,473		10,175,473	-	-	-	-	
5	TRANSMISSION LABOR												
6	Transmission - Labor	560,574	8,768,835	8,768,835	R_WSTRAN	3,904,564	OM_TRAN	-	-	-	-	-	
7	TOTAL TRANSMISSION LABOR		8,768,835	8,768,835		3,904,564		-	-	-	-	-	
8	DISTRIBUTION LABOR												
9	Oper-Sup & Eng-EDist - Labor	580	1,657,850	1,657,850	R_WSDIST	1,657,850	OM_OPEX	-	-	-	-	-	
10	Oper-Station Exp-EDist - Labor	582	194,312	194,312	R_WSDIST	194,312	OM_582	-	-	-	-	-	
11	Oper-Overhead Lines-EDist - Labor	583	3,222,152	3,222,152	R_WSDIST	3,222,152	OM_583	-	-	-	-	-	
12	Oper-Undergrd Line-EDist - Labor	584	692,163	692,163	R_WSDIST	692,163	OM_584	-	-	-	-	-	
13	Oper-Street Light/Signal-E - Labor	585	-	-	R_WSDIST	-	OM_585	-	-	-	-	-	
14	Oper-Meter Expense-EDist - Labor	586	3,236,887	3,236,887	R_WSDIST	3,236,887	OM_586	-	-	-	-	-	
15	Oper-Misc Dist Exp-EDist - Labor	588	5,738,988	5,738,988	R_WSDIST	5,738,988	OM_588	-	-	-	-	-	
16	Oper-Rents-Distribution-E - Labor	589	-	-	R_WSDIST	-	OM_589	-	-	-	-	-	
17	Maint-Sup & Eng-EDist - Labor	590	52,959	52,959	R_WSDIST	52,959	OM_MAEX	-	-	-	-	-	
18	Maint-Structures-EDist - Labor	591	-	-	R_WSDIST	-	OM_591	-	-	-	-	-	
19	Maint-Station Equip-EDist - Labor	592	1,019,913	1,019,913	R_WSDIST	1,019,913	OM_592	-	-	-	-	-	
20	Maint-Overhead Lns-EDist - Labor	593	732,164	732,164	R_WSDIST	732,164	OM_593	-	-	-	-	-	
21	Maint-Und Lines-EDist - Labor	594	1,057,814	1,057,814	R_WSDIST	1,057,814	OM_594	-	-	-	-	-	
22	Maint-Streetlight/Signal-E - Labor	596	339,234	339,234	R_WSDIST	339,234	OM_596	-	-	-	-	-	
23	Maint-Meters-EDist - Labor	597	425,589	425,589	R_WSDIST	425,589	OM_597	-	-	-	-	-	
24	Maint-Misc Dist Plant-E - Labor	598	-	-	R_WSDIST	-	OM_598	-	-	-	-	-	
25	TOTAL DISTRIBUTION LABOR		18,370,025	18,370,025		18,370,025		-	-	-	-	-	
26	CUSTOMER ACCOUNTS AND SALES EXPENSE												
27	Customer Accounts - Labor	901-905	11,706,229	11,706,229	R_WSCUSA	11,706,229	OM_CAEX	-	-	-	-	-	
28	Cust Service & Info - Labor	906-910	1,576,210	1,576,210	R_WSINFO	1,576,210	OM_CIEX	-	-	-	-	-	
29	Sales - Labor	911-917	4,331,248	4,331,248	R_WSSALE	4,331,248	OM_SAEX	-	-	-	-	-	
30	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSE LABOR		17,613,688	17,613,688		17,613,688		-	-	-	-	-	
31	TOTAL LABOR EXPENSE EXCLUDING A&G		55,204,865	55,204,865		50,063,749		10,175,473	-	-	-	-	
32	ADMINISTRATIVE AND GENERAL LABOR												
33	Admin and General - Labor	-	-	-	R_DIR	-	-	-	-	-	-	-	
34	TOTAL ADMINISTRATIVE AND GENERAL LABOR		-	-		-		-	-	-	-	-	
35	TOTAL LABOR EXPENSE		55,204,865	55,204,865		50,063,749		10,175,473	-	-	-	-	

Return to TOC

Line No.		Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	CLASSIFICATION									
									Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary	Storage-Distribution-Demand-Secondary	Transmission-Demand	Distribution-Demand-Subs	Distribution-Demand-Primary	Distribution-Demand-Secondary			
1	LABOR FUNCTIONALIZATION																	
2	PRODUCTION LABOR																	
3	Production - Labor	500-556	10,452,318		10,452,318	R_WSPROD	10,175,473	OM_OPRO	-	-	-	-	-	-	-	-	-	-
4	TOTAL PRODUCTION LABOR		10,452,318		10,452,318		10,175,473		-	-	-	-	-	-	-	-	-	-
5																		
6	TRANSMISSION LABOR																	
7	Transmission - Labor	560-574	8,768,835		8,768,835	R_WSTRAN	3,904,564	OM_TRAN	-	-	-	3,904,564	-	-	-	-	-	-
8	TOTAL TRANSMISSION LABOR		8,768,835		8,768,835		3,904,564		-	-	-	3,904,564	-	-	-	-	-	-
9																		
10	DISTRIBUTION LABOR																	
11	Oper-Sup & Eng-EDist - Labor	580	1,657,850		1,657,850	R_WSDIST	1,657,850	OM_OPEX	-	-	-	-	207,390	558,910	241,001	-	-	-
12	Oper-Station Exp-EDist - Labor	582	194,312		194,312	R_WSDIST	194,312	OM_582	-	-	-	-	194,312	-	-	-	-	-
13	Oper-Overhead Lines-EDist - Labor	583	3,222,152		3,222,152	R_WSDIST	3,222,152	OM_583	-	-	-	-	-	2,251,367	970,785	-	-	-
14	Oper-Undergrd Line-EDist - Labor	584	692,163		692,163	R_WSDIST	692,163	OM_584	-	-	-	-	-	483,625	208,538	-	-	-
15	Oper-Street Light/Signal-E - Labor	585	-		-	R_WSDIST	-	OM_585	-	-	-	-	-	-	-	-	-	-
16	Oper-Meter Expense-EDist - Labor	586	3,236,887		3,236,887	R_WSDIST	3,236,887	OM_586	-	-	-	-	-	-	-	-	-	-
17	Oper-Misc Dist Exp-EDist - Labor	588	5,738,988		5,738,988	R_WSDIST	5,738,988	OM_588	-	-	-	-	756,443	2,988,582	1,288,671	-	-	-
18	Oper-Rents-Distribution-E - Labor	589	-		-	R_WSDIST	-	OM_589	-	-	-	-	-	-	-	-	-	-
19	Maint-Sup & Eng-EDist - Labor	590	52,959		52,959	R_WSDIST	52,959	OM_MAEX	-	-	-	-	4,676	32,667	14,086	-	-	-
20	Maint-Structures-EDist - Labor	591	-		-	R_WSDIST	-	OM_591	-	-	-	-	-	-	-	-	-	-
21	Maint-Station Equip-EDist - Labor	592	1,019,913		1,019,913	R_WSDIST	1,019,913	OM_592	-	-	-	-	1,019,913	-	-	-	-	-
22	Maint-Overhead Lns-EDist - Labor	593	732,164		732,164	R_WSDIST	732,164	OM_593	-	-	-	-	-	511,574	220,590	-	-	-
23	Maint-Und Lines-EDist - Labor	594	1,057,814		1,057,814	R_WSDIST	1,057,814	OM_594	-	-	-	-	-	739,111	318,703	-	-	-
24	Maint-Streetlight/Signal-E - Labor	596	339,234		339,234	R_WSDIST	339,234	OM_596	-	-	-	-	-	-	-	-	-	-
25	Maint-Meters-EDist - Labor	597	425,589		425,589	R_WSDIST	425,589	OM_597	-	-	-	-	-	-	-	-	-	-
26	Maint-Misc Dist Plant-E - Labor	598	-		-	R_WSDIST	-	OM_598	-	-	-	-	-	-	-	-	-	-
27	TOTAL DISTRIBUTION LABOR		18,370,025		18,370,025		18,370,025		-	-	-	-	2,182,734	7,565,837	3,262,374	-	-	-
28																		
29	CUSTOMER ACCOUNTS AND SALES EXPENSE																	
30	Customer Accounts - Labor	901-905	11,706,229		11,706,229	R_WSCUSA	11,706,229	OM_CAEX	-	-	-	-	-	-	-	-	-	-
31	Cust Service & Info - Labor	906-910	1,576,210		1,576,210	R_WSINFO	1,576,210	OM_CIEX	-	-	-	-	-	-	-	-	-	-
32	Sales - Labor	911-917	4,331,248		4,331,248	R_WSSALE	4,331,248	OM_SAEX	-	-	-	-	-	-	-	-	-	-
33	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSE LABOR		17,613,688		17,613,688		17,613,688		-	-	-	-	-	-	-	-	-	-
34																		
35	TOTAL LABOR EXPENSE EXCLUDING A&G		55,204,865		55,204,865		50,063,749		-	-	-	3,904,564	2,182,734	7,565,837	3,262,374	-	-	-
36																		
37	ADMINISTRATIVE AND GENERAL LABOR																	
38	Admin and General - Labor	-	-		-	R_DIR	-	-	-	-	-	-	-	-	-	-	-	-
39	TOTAL ADMINISTRATIVE AND GENERAL LABOR		-		-		-		-	-	-	-	-	-	-	-	-	-
40																		
41	TOTAL LABOR EXPENSE		55,204,865		55,204,865		50,063,749		-	-	-	3,904,564	2,182,734	7,565,837	3,262,374	-	-	-

Return to TOC

Line No.	Account	Total Company	Other Manual Adjustments	Total Company after Adjustments	Jurisdictional Factor	PNM Retail	Factor	Distribution-Customer-Services	Distribution-Customer-Meters	Distribution-Customer-Meter Reading	Distribution-Customer-Billing & Collections	Distribution-Customer-Service & Info	Distribution-Customer-Other
1	LABOR FUNCTIONALIZATION												
2	PRODUCTION LABOR												
3	Production - Labor	500,556	10,452,318	10,452,318	R_WSPROD	10,175,473	OM_OPRO	-	-	-	-	-	-
4	TOTAL PRODUCTION LABOR		10,452,318	10,452,318		10,175,473		-	-	-	-	-	-
5	TRANSMISSION LABOR												
6	Transmission - Labor	560,574	8,768,835	8,768,835	R_WSTRAN	3,904,564	OM_TRAN	-	-	-	-	-	-
7	TOTAL TRANSMISSION LABOR		8,768,835	8,768,835		3,904,564		-	-	-	-	-	-
8	DISTRIBUTION LABOR												
9	Oper-Sup & Eng-EDist - Labor	580	1,657,850	1,657,850	R_WSDIST	1,657,850	OM_OPEX	15,465	633,236	-	-	-	1,847
10	Oper-Station Exp-EDist - Labor	582	194,312	194,312	R_WSDIST	194,312	OM_582	-	-	-	-	-	-
11	Oper-Overhead Lines-EDist - Labor	583	3,222,152	3,222,152	R_WSDIST	3,222,152	OM_583	-	-	-	-	-	-
12	Oper-Undergrd Line-EDist - Labor	584	692,163	692,163	R_WSDIST	692,163	OM_584	-	-	-	-	-	-
13	Oper-Street Light/Signal-E - Labor	585	-	-	R_WSDIST	-	OM_585	-	-	-	-	-	-
14	Oper-Meter Expense-EDist - Labor	586	3,236,887	3,236,887	R_WSDIST	3,236,887	OM_586	-	3,236,887	-	-	-	-
15	Oper-Misc Dist Exp-EDist - Labor	588	5,738,988	5,738,988	R_WSDIST	5,738,988	OM_588	467,929	181,474	-	-	-	55,889
16	Oper-Rents-Distribution-E - Labor	589	-	-	R_WSDIST	-	OM_589	-	-	-	-	-	-
17	Maint-Sup & Eng-E Dist - Labor	590	52,959	52,959	R_WSDIST	52,959	OM_MAEEX	14	1,514	-	-	-	2
18	Maint-Structures-E Dist - Labor	591	-	-	R_WSDIST	-	OM_591	-	-	-	-	-	-
19	Maint-Station Equip-E Dist - Labor	592	1,019,913	1,019,913	R_WSDIST	1,019,913	OM_592	-	-	-	-	-	-
20	Maint-Overhead Lns-E Dist - Labor	593	732,164	732,164	R_WSDIST	732,164	OM_593	-	-	-	-	-	-
21	Maint-Und Lines-E Dist - Labor	594	1,057,814	1,057,814	R_WSDIST	1,057,814	OM_594	-	-	-	-	-	-
22	Maint-Streetlight/Signal-E - Labor	596	339,234	339,234	R_WSDIST	339,234	OM_596	-	-	-	-	-	339,234
23	Maint-Meters-E Dist - Labor	597	425,589	425,589	R_WSDIST	425,589	OM_597	-	425,589	-	-	-	-
24	Maint-Misc Dist Plant-E - Labor	598	-	-	R_WSDIST	-	OM_598	-	-	-	-	-	-
25	TOTAL DISTRIBUTION LABOR		18,370,025	18,370,025		18,370,025		483,409	4,478,700	-	-	-	396,972
26	CUSTOMER ACCOUNTS AND SALES EXPENSE												
27	Customer Accounts - Labor	901-905	11,706,229	11,706,229	R_WSCUSA	11,706,229	OM_CAEX	-	-	5,114,824	6,758,369	-	(166,964)
28	Cust Service & Info - Labor	906-910	1,576,210	1,576,210	R_WSINFO	1,576,210	OM_CIEI	-	-	-	-	-	1,576,210
29	Sales - Labor	911-917	4,331,248	4,331,248	R_WSSALE	4,331,248	OM_SAEI	-	-	-	-	-	4,331,248
30	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSE LABOR		17,613,688	17,613,688		17,613,688		-	-	5,114,824	6,758,369	-	5,740,494
31	TOTAL LABOR EXPENSE EXCLUDING A&G		55,204,865	55,204,865		50,063,749		483,409	4,478,700	5,114,824	6,758,369	-	6,137,466
32	ADMINISTRATIVE AND GENERAL LABOR												
33	Admin and General - Labor	-	-	-	R_DIR	-	-	-	-	-	-	-	-
34	TOTAL ADMINISTRATIVE AND GENERAL LABOR		-	-		-		-	-	-	-	-	-
35	TOTAL LABOR EXPENSE		55,204,865	55,204,865		50,063,749		483,409	4,478,700	5,114,824	6,758,369	-	6,137,466

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Schedule 1 1	Schedule 2 Small Power 2	Schedule 3B General Power 3	Schedule 3C GP Low LF 4
1							
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Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.	Description	Schedule 3D General Power Gov 5	Schedule 3E GP Low LF Gov 6	Schedule 3F GP Charging Stations 7	Schedule 4 Large Power 8	Schedule 5 Industrial Power 9	Schedule 10 Irrigation 10	Schedule 11 Water & Sewage 11
1									
2		INDEPENDENT ALLOCATORS							
3	1	_ACP_3S1W	-	-	-	0.07898	0.00191	0.00254	0.01234
4	2	TRANS_3S1W	-	-	-	0.07385	0.00185	0.00232	0.01154
5	3	NCP	-	-	-	0.06504	0.00327	0.00368	0.02358
6	4	NCP_SUBS	-	-	-	0.07061	-	0.00400	0.02560
7	5	NCP_PRI	-	-	-	0.07348	-	0.00416	0.02664
8	6	NCP_SEC	-	-	-	-	-	0.00463	-
9	7	STORAGE_3S1W	-	-	-	-	-	-	-
10	8	AVGDEMAND	-	-	-	0.10558	0.00347	0.00314	0.02141
11	9	ENERGY	-	-	-	0.10558	0.00347	0.00314	0.02141
12	10	ENERGY3	-	-	-	0.10696	0.00358	0.00313	0.02169
13	11	ENERGY4	-	-	-	0.10345	0.00346	0.00302	0.02098
14	12	FUELVREV	-	-	-	0.10224	0.00336	0.00304	0.02073
15	13	REV	-	-	-	0.07047	0.00250	0.00264	0.01123
16	14	CUST371	-	-	-	-	-	-	-
17	15	CUST373	-	-	-	-	-	-	-
18	16	CUST_DEP	-	-	-	-	-	-	-
19	17	NFREV	-	-	-	0.07047	0.00250	0.00264	0.01123
20	18	ST_LIGHTS	-	-	-	-	-	-	-
21	19	CUST902	-	-	-	0.00029	0.00000	0.00057	0.00028
22	20	CUST903	-	-	-	0.00029	0.00000	0.00057	0.00028
23	21	_EXP904	-	-	-	0.00789	-	-	-
24	22	WTD_SERV	-	-	-	-	-	-	-
25	23	WTD_METE	-	-	-	0.01965	0.00012	0.00711	0.01840
26	24	CUSTS	-	-	-	0.00029	0.00000	0.00057	0.00028
27	25	CUSTEXP	-	-	-	0.02092	0.00069	0.00106	0.00442
28	26	36B_Dedicated	-	-	-	-	-	-	-
29	27	STORAGE_3S1W	-	-	-	-	-	-	-
30									
31		DEPENDENT ALLOCATORS							
32	1	NP_PRO_D	-	-	-	0.07898	0.00191	0.00254	0.01234
33	2	NP_PRO_EF	-	-	-	-	-	-	-
34	3	NP_PRO_ENF	-	-	-	-	-	-	-
35	4	NP_STO_PRO_D	-	-	-	-	-	-	-
36	5	NP_STO_TRA_D	-	-	-	-	-	-	-
37	6	NP_STO_DIS_DSUB	-	-	-	-	-	-	-
38	7	NP_STO_DIS_DPRI	-	-	-	-	-	-	-
39	8	NP_STO_DIS_DSEC	-	-	-	-	-	-	-
40	9	NP_TRA_D	-	-	-	0.07385	0.00185	0.00232	0.01154
41	10	NP_DIS_DSUB	-	-	-	0.07061	-	0.00400	0.02560
42	11	NP_DIS_DPRI	-	-	-	0.07348	-	0.00416	0.02664
43	12	NP_DIS_DSEC	-	-	-	-	-	0.00463	-
44	13	NP_DIS_CSRV	-	-	-	-	-	-	-
45	14	NP_DIS_CMTR	-	-	-	0.01965	0.00012	0.00711	0.01840
46	15	NP_DIS_CMTRR	-	-	-	-	-	-	-
47	16	NP_DIS_CBIL	-	-	-	-	-	-	-
48	17	NP_DIS_CINF	-	-	-	-	-	-	-
49	18	NP_DIS_COTH	-	-	-	-	-	-	-
50	19	NP_PRO_DTOT	0.00000	0.00000	0.00000	0.07898	0.00191	0.00254	0.01234
51	20	NP_PRO_EFTOT	-	-	-	-	-	-	-
52	21	NP_PRO_ENFTOT	-	-	-	-	-	-	-
53	22	NP_STO_PRO_DTOT	-	-	-	-	-	-	-
54	23	NP_STO_TRA_DTOT	-	-	-	-	-	-	-
55	24	NP_STO_DIS_DSUBTOT	-	-	-	-	-	-	-
56	25	NP_STO_DIS_DPRITOT	-	-	-	-	-	-	-
57	26	NP_STO_DIS_DSECTOT	-	-	-	-	-	-	-
58	27	NP_TRA_DTOT	0.00000	0.00000	0.00000	0.07385	0.00185	0.00232	0.01154
59	28	NP_DIS_DSUBTOT	0.00000	0.00000	0.00000	0.07061	-	0.00400	0.02560
60	29	NP_DIS_DPRITOT	0.00000	0.00000	0.00000	0.07348	-	0.00416	0.02664
61	30	NP_DIS_DSECTOT	0.00000	0.00000	0.00000	-	-	0.00463	-
62	31	NP_DIS_CSRVTOT	-	-	-	-	-	-	-
63	32	NP_DIS_CMTRTOT	0.00000	0.00000	0.00000	0.01965	0.00012	0.00711	0.01840

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.		Schedule 15 Industrial Power 12	Schedule 30 Industrial Power 13	Schedule 33B Large Service 14	Schedule 35B Lg Power Service 15	Schedule 36B Special Service Rate 16	Schedule 6 Priv. Area Light 17	Schedule 20 Streetslighting 18
1									
2		INDEPENDENT ALLOCATORS							
3	1	_ACP_3S1W	0.01034	0.03237	0.00016	0.01316	-	0.00051	0.00126
4	2	TRANS_3S1W	0.01009	0.03132	0.00015	0.01274	0.08262	0.00047	0.00115
5	3	NCP	0.00935	0.02510	0.00036	0.01094	0.06577	0.00145	0.00359
6	4	NCP_SUBS	-	0.02725	-	0.01188	-	0.00158	0.00390
7	5	NCP_PRI	-	-	-	-	-	0.00164	0.00406
8	6	NCP_SEC	-	-	-	-	-	0.00183	0.00451
9	7	STORAGE_3S1W	-	-	-	-	-	-	-
10	8	AVGDEMAND	0.00811	0.05134	0.00031	0.01953	-	0.00168	0.00414
11	9	ENERGY	0.00811	0.05134	0.00031	0.01953	-	0.00168	0.00414
12	10	ENERGY3	0.00841	0.05268	0.00032	0.02004	-	0.00167	0.00412
13	11	ENERGY4	0.00813	0.05095	0.00031	0.01938	0.03281	0.00161	0.00399
14	12	FUELVREV	0.00785	0.04971	0.00030	0.01891	0.03168	0.00162	0.00401
15	13	REV	0.00444	0.02227	0.00029	0.00794	0.03646	0.00316	0.00634
16	14	CUST371	-	-	-	-	-	1.00000	-
17	15	CUST373	-	-	-	-	-	-	1.00000
18	16	CUST_DEP	-	-	-	-	-	-	-
19	17	NFREV	0.00444	0.02227	0.00029	0.00794	0.03646	0.00316	0.00634
20	18	ST_LIGHTS	-	-	-	-	-	0.28829	0.71171
21	19	CUST902	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
22	20	CUST903	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
23	21	_EXP904	-	-	-	-	-	-	-
24	22	WTD_SERV	-	-	-	-	-	-	-
25	23	WTD_METE	0.00012	0.00012	0.00012	0.00049	0.00012	-	-
26	24	CUSTS	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
27	25	CUSTEXP	0.00163	0.01019	0.00006	0.00388	0.00656	0.00032	0.00080
28	26	36B_Dedicated	-	-	-	-	1.00000	-	-
29	27	STORAGE_3S1W	-	-	-	-	-	-	-
30									
31		DEPENDENT ALLOCATORS							
32	1	NP_PRO_D	0.01034	0.03237	0.00016	0.01316	-	0.00051	0.00126
33	2	NP_PRO_EF	-	-	-	-	-	-	-
34	3	NP_PRO_ENF	-	-	-	-	-	-	-
35	4	NP_STO_PRO_D	-	-	-	-	-	-	-
36	5	NP_STO_TRA_D	-	-	-	-	-	-	-
37	6	NP_STO_DIS_DSUB	-	-	-	-	-	-	-
38	7	NP_STO_DIS_DPRI	-	-	-	-	-	-	-
39	8	NP_STO_DIS_DSEC	-	-	-	-	-	-	-
40	9	NP_TRA_D	0.01009	0.03132	0.00015	0.01274	0.08262	0.00047	0.00115
41	10	NP_DIS_DSUB	-	0.02725	-	0.01188	-	0.00158	0.00390
42	11	NP_DIS_DPRI	-	-	-	-	-	0.00164	0.00406
43	12	NP_DIS_DSEC	-	-	-	-	-	0.00183	0.00451
44	13	NP_DIS_CSRV	-	-	-	-	-	-	-
45	14	NP_DIS_CMTR	0.00012	0.00012	0.00012	0.00049	0.00012	-	-
46	15	NP_DIS_CMTRR	-	-	-	-	-	-	-
47	16	NP_DIS_CBIL	-	-	-	-	-	-	-
48	17	NP_DIS_CINF	-	-	-	-	-	-	-
49	18	NP_DIS_COTH	-	-	-	-	-	0.04065	0.95935
50	19	NP_PRO_DTOT	0.01034	0.03237	0.00016	0.01316	-	0.00051	0.00126
51	20	NP_PRO_EFTOT	-	-	-	-	-	-	-
52	21	NP_PRO_ENFTOT	-	-	-	-	-	-	-
53	22	NP_STO_PRO_DTOT	-	-	-	-	-	-	-
54	23	NP_STO_TRA_DTOT	-	-	-	-	-	-	-
55	24	NP_STO_DIS_DSUBTOT	-	-	-	-	-	-	-
56	25	NP_STO_DIS_DPRITOT	-	-	-	-	-	-	-
57	26	NP_STO_DIS_DSECTOT	-	-	-	-	-	-	-
58	27	NP_TRA_DTOT	0.01009	0.03132	0.00015	0.01274	0.08262	0.00047	0.00115
59	28	NP_DIS_DSUBTOT	-	0.02725	-	0.01188	-	0.00158	0.00390
60	29	NP_DIS_DPRITOT	-	-	-	-	-	0.00164	0.00406
61	30	NP_DIS_DSECTOT	-	-	-	-	-	0.00183	0.00451
62	31	NP_DIS_CSRVTOT	-	-	-	-	-	-	-
63	32	NP_DIS_CMTRTOT	0.00012	0.00012	0.00012	0.00049	0.00012	-	-

Class_Factors
Factor
No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
				Residential 1	Small Power 2	General Power 3	GP Low LF 4
1	33 NP_DIS_CMTRRTOT	Net Plant with GI - Distribution-Customer-Meter Reading	1.00000	0.89167	0.09955	0.00575	0.00188
2	34 NP_DIS_CBILTOT	Net Plant with GI - Distribution-Customer-Billing & Collections	1.00000	0.89167	0.09955	0.00575	0.00188
3	35 NP_DIS_CINFOT	Net Plant with GI - Distribution-Customer-Service & Info	-	-	-	-	-
4	36 NP_DIS_COTHTOT	Net Plant with GI - Distribution-Customer-Other	1.00000	0.50037	0.06505	0.02711	0.00522
5	37 NP_PRO_D_GI	Net GI Plant - Production-Demand	1.00000	0.52306	0.12107	0.17424	0.02805
6	38 NP_PRO_EF_GI	Net GI Plant - Production-Energy-Fuel	-	-	-	-	-
7	39 NP_PRO_ENF_GI	Net GI Plant - Production-Energy-Non-Fuel	-	-	-	-	-
8	40 NP_STO_PRO_D_GI	Net GI Plant - Storage-Production-Demand	-	-	-	-	-
9	41 NP_STO_TRA_D_GI	Net GI Plant - Storage-Transmission-Demand	-	-	-	-	-
10	42 NP_STO_DIS_DSUB_GI	Net GI Plant - Storage-Distribution-Demand-Subs	-	-	-	-	-
11	43 NP_STO_DIS_DPRI_GI	Net GI Plant - Storage-Distribution-Demand-Primary	-	-	-	-	-
12	44 NP_STO_DIS_DSEC_GI	Net GI Plant - Storage-Distribution-Demand-Secondary	-	-	-	-	-
13	45 NP_TRA_D_GI	Net GI Plant - Transmission-Demand	1.00000	0.47701	0.11042	0.15890	0.02558
14	46 NP_DIS_DSUB_GI	Net GI Plant - Distribution-Demand-Subs	1.00000	0.51561	0.13883	0.16185	0.03890
15	47 NP_DIS_DPRI_GI	Net GI Plant - Distribution-Demand-Primary	1.00000	0.53660	0.14449	0.16844	0.04048
16	48 NP_DIS_DSEC_GI	Net GI Plant - Distribution-Demand-Secondary	1.00000	0.59631	0.16056	0.18718	0.04499
17	49 NP_DIS_CSRV_GI	Net GI Plant - Distribution-Customer-Services	1.00000	0.91330	0.08670	-	-
18	50 NP_DIS_CMTR_GI	Net GI Plant - Distribution-Customer-Meters	1.00000	0.64322	0.21500	0.07203	0.02349
19	51 NP_DIS_CMTRR_GI	Net GI Plant - Distribution-Customer-Meter Reading	1.00000	0.89167	0.09955	0.00575	0.00188
20	52 NP_DIS_CBIL_GI	Net GI Plant - Distribution-Customer-Billing & Collections	1.00000	0.89167	0.09955	0.00575	0.00188
21	53 NP_DIS_CINF_GI	Net GI Plant - Distribution-Customer-Service & Info	-	-	-	-	-
22	54 NP_DIS_COTH_GI	Net GI Plant - Distribution-Customer-Other	1.00000	0.74661	0.09705	0.04045	0.00779
23	55 NP_DIS_SVCSMTRS	Net Plant - Distribution-Customer-Services and Meters	1.00000	0.82827	0.12709	0.02268	0.00739
24	56 5819_PROD	Accts 581-589 - Production-Demand	-	-	-	-	-
25	57 5819_PROEF	Accts 581-589 - Production-Energy-Fuel	-	-	-	-	-
26	58 5819_PROENF	Accts 581-589 - Production-Energy-Non-Fuel	-	-	-	-	-
27	59 5819_STO_PRO_D	Accts 581-589 - Storage-Production-Demand	-	-	-	-	-
28	60 5819_STO_TRA_D	Accts 581-589 - Storage-Transmission-Demand	-	-	-	-	-
29	61 5819_STO_DIS_DSUB	Accts 581-589 - Storage-Distribution-Demand-Subs	-	-	-	-	-
30	62 5819_STO_DIS_DPRI	Accts 581-589 - Storage-Distribution-Demand-Primary	-	-	-	-	-
31	63 5819_STO_DIS_DSEC	Accts 581-589 - Storage-Distribution-Demand-Secondary	-	-	-	-	-
32	64 5819_TRAD	Accts 581-589 - Transmission-Demand	-	-	-	-	-
33	65 5819_DISDSUB	Accts 581-589 - Distribution-Demand-Subs	1.00000	0.51561	0.13883	0.16185	0.03890
34	66 5819_DISDPRI	Accts 581-589 - Distribution-Demand-Primary	1.00000	0.53660	0.14449	0.16844	0.04048
35	67 5819_DISDSEC	Accts 581-589 - Distribution-Demand-Secondary	1.00000	0.59631	0.16056	0.18718	0.04499
36	68 5819_DISCSRV	Accts 581-589 - Distribution-Customer-Services	1.00000	0.91330	0.08670	-	-
37	69 5819_DISCMTR	Accts 581-589 - Distribution-Customer-Meters	1.00000	0.64322	0.21500	0.07203	0.02349
38	70 5819_DISCMTRR	Accts 581-589 - Distribution-Customer-Meter Reading	-	-	-	-	-
39	71 5819_DISCBIL	Accts 581-589 - Distribution-Customer-Billing & Collections	-	-	-	-	-
40	72 5819_DISCINF	Accts 581-589 - Distribution-Customer-Service & Info	-	-	-	-	-
41	73 5819_DISCOTH	Accts 581-589 - Distribution-Customer-Other	1.00000	0.50037	0.06505	0.02711	0.00522
42	74 5918_PROD	Accts 591-598 - Production-Demand	-	-	-	-	-
43	75 5918_PROEF	Accts 591-598 - Production-Energy-Fuel	-	-	-	-	-
44	76 5918_PROENF	Accts 591-598 - Production-Energy-Non-Fuel	-	-	-	-	-
45	77 5918_STO_PRO_D	Accts 591-598 - Storage-Production-Demand	-	-	-	-	-
46	78 5918_STO_TRA_D	Accts 591-598 - Storage-Transmission-Demand	-	-	-	-	-
47	79 5918_STO_DIS_DSUB	Accts 591-598 - Storage-Distribution-Demand-Subs	-	-	-	-	-
48	80 5918_STO_DIS_DPRI	Accts 591-598 - Storage-Distribution-Demand-Primary	-	-	-	-	-
49	81 5918_STO_DIS_DSEC	Accts 591-598 - Storage-Distribution-Demand-Secondary	-	-	-	-	-
50	82 5918_TRAD	Accts 591-598 - Transmission-Demand	-	-	-	-	-
51	83 5918_DISDSUB	Accts 591-598 - Distribution-Demand-Subs	1.00000	0.51561	0.13883	0.16185	0.03890
52	84 5918_DISDPRI	Accts 591-598 - Distribution-Demand-Primary	1.00000	0.53660	0.14449	0.16844	0.04048
53	85 5918_DISDSEC	Accts 591-598 - Distribution-Demand-Secondary	1.00000	0.59631	0.16056	0.18718	0.04499
54	86 5918_DISCSRV	Accts 591-598 - Distribution-Customer-Services	1.00000	0.91330	0.08670	-	-
55	87 5918_DISCMTR	Accts 591-598 - Distribution-Customer-Meters	1.00000	0.64322	0.21500	0.07203	0.02349
56	88 5918_DISCMTRR	Accts 591-598 - Distribution-Customer-Meter Reading	-	-	-	-	-
57	89 5918_DISCBIL	Accts 591-598 - Distribution-Customer-Billing & Collections	-	-	-	-	-
58	90 5918_DISCINF	Accts 591-598 - Distribution-Customer-Service & Info	-	-	-	-	-
59	91 5918_DISCOTH	Accts 591-598 - Distribution-Customer-Other	1.00000	0.50037	0.06505	0.02711	0.00522
60	92 CACT_DISCMTRR	Cust Accts - Distribution-Customer-Meter Reading	1.00000	0.89167	0.09955	0.00575	0.00188
61	93 CACT_DISCBIL	Cust Accts - Distribution-Customer-Billing & Collections	1.00000	0.89167	0.09955	0.00575	0.00188
62	94 CACT_DISCINF	Cust Accts - Distribution-Customer-Service & Info	-	-	-	-	-
63	95 CACT_DISCOTH	Cust Accts - Distribution-Customer-Other	1.00000	0.79478	0.10332	0.04306	0.00830
64	96 LA_PROD	Labor - Production-Demand	1.00000	0.52306	0.12107	0.17424	0.02805
65	97 LA_PROEF	Labor - Production-Energy-Fuel	-	-	-	-	-
66	98 LA_PROENF	Labor - Production-Energy-Non-Fuel	-	-	-	-	-
67	99 LA_STO_PRO_D	Labor - Storage-Production-Demand	-	-	-	-	-
68	100 LA_STO_TRA_D	Labor - Storage-Transmission-Demand	-	-	-	-	-
69	101 LA_STO_DIS_DSUB	Labor - Storage-Distribution-Demand-Subs	-	-	-	-	-
70	102 LA_STO_DIS_DPRI	Labor - Storage-Distribution-Demand-Primary	-	-	-	-	-
71	103 LA_STO_DIS_DSEC	Labor - Storage-Distribution-Demand-Secondary	-	-	-	-	-
72	104 LA_TRAD	Labor - Transmission-Demand	1.00000	0.47701	0.11042	0.15890	0.02558

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.		Schedule 3D	Schedule 3E	Schedule 3F	Schedule 4	Schedule 5	Schedule 10	Schedule 11
			General Power Gov 5	GP Low LF Gov 6	GP Charging Stations 7	Large Power 8	Industrial Power 9	Irrigation 10	Water & Sewage 11
1	33	NP_DIS_CMTRTOT	-	-	-	0.00029	0.00000	0.00057	0.00028
2	34	NP_DIS_CBILTOT	-	-	-	0.00029	0.00000	0.00057	0.00028
3	35	NP_DIS_CINFOT	-	-	-	-	-	-	-
4	36	NP_DIS_COTHTOT	0.00000	0.00000	0.00000	0.01317	0.00044	0.00067	0.00278
5	37	NP_PRO_D_GI	0.00000	0.00000	0.00000	0.07898	0.00191	0.00254	0.01234
6	38	NP_PRO_EF_GI	-	-	-	-	-	-	-
7	39	NP_PRO_ENF_GI	-	-	-	-	-	-	-
8	40	NP_STO_PRO_D_GI	-	-	-	-	-	-	-
9	41	NP_STO_TRA_D_GI	-	-	-	-	-	-	-
10	42	NP_STO_DIS_DSUB_GI	-	-	-	-	-	-	-
11	43	NP_STO_DIS_DPRI_GI	-	-	-	-	-	-	-
12	44	NP_STO_DIS_DSEC_GI	-	-	-	-	-	-	-
13	45	NP_TRA_D_GI	0.00000	0.00000	0.00000	0.07385	0.00185	0.00232	0.01154
14	46	NP_DIS_DSUB_GI	0.00000	0.00000	0.00000	0.07061	-	0.00400	0.02560
15	47	NP_DIS_DPRI_GI	0.00000	0.00000	0.00000	0.07348	-	0.00416	0.02664
16	48	NP_DIS_DSEC_GI	0.00000	0.00000	0.00000	-	-	0.00463	-
17	49	NP_DIS_CSRV_GI	-	-	-	-	-	-	-
18	50	NP_DIS_CMTR_GI	0.00000	0.00000	0.00000	0.01965	0.00012	0.00711	0.01840
19	51	NP_DIS_CMTRR_GI	-	-	-	0.00029	0.00000	0.00057	0.00028
20	52	NP_DIS_CBIL_GI	-	-	-	0.00029	0.00000	0.00057	0.00028
21	53	NP_DIS_CINF_GI	-	-	-	-	-	-	-
22	54	NP_DIS_COTH_GI	0.00000	0.00000	0.00000	0.01966	0.00065	0.00099	0.00415
23	55	NP_DIS_SVCSMTRS	-	-	-	0.00619	0.00004	0.00224	0.00579
24	56	5819_PROD	-	-	-	-	-	-	-
25	57	5819_PROEF	-	-	-	-	-	-	-
26	58	5819_PROENF	-	-	-	-	-	-	-
27	59	5819_STO_PRO_D	-	-	-	-	-	-	-
28	60	5819_STO_TRA_D	-	-	-	-	-	-	-
29	61	5819_STO_DIS_DSUB	-	-	-	-	-	-	-
30	62	5819_STO_DIS_DPRI	-	-	-	-	-	-	-
31	63	5819_STO_DIS_DSEC	-	-	-	-	-	-	-
32	64	5819_TRAD	-	-	-	-	-	-	-
33	65	5819_DISDSUB	0.00000	0.00000	0.00000	0.07061	-	0.00400	0.02560
34	66	5819_DISDPRI	0.00000	0.00000	0.00000	0.07348	-	0.00416	0.02664
35	67	5819_DISDSEC	0.00000	0.00000	0.00000	-	-	0.00463	-
36	68	5819_DISCSRV	-	-	-	-	-	-	-
37	69	5819_DISCMTR	0.00000	0.00000	0.00000	0.01965	0.00012	0.00711	0.01840
38	70	5819_DISCMTRR	-	-	-	-	-	-	-
39	71	5819_DISCBIL	-	-	-	-	-	-	-
40	72	5819_DISCINF	-	-	-	-	-	-	-
41	73	5819_DISCOTH	0.00000	0.00000	0.00000	0.01317	0.00044	0.00067	0.00278
42	74	5918_PROD	-	-	-	-	-	-	-
43	75	5918_PROEF	-	-	-	-	-	-	-
44	76	5918_PROENF	-	-	-	-	-	-	-
45	77	5918_STO_PRO_D	-	-	-	-	-	-	-
46	78	5918_STO_TRA_D	-	-	-	-	-	-	-
47	79	5918_STO_DIS_DSUB	-	-	-	-	-	-	-
48	80	5918_STO_DIS_DPRI	-	-	-	-	-	-	-
49	81	5918_STO_DIS_DSEC	-	-	-	-	-	-	-
50	82	5918_TRAD	-	-	-	-	-	-	-
51	83	5918_DISDSUB	0.00000	0.00000	0.00000	0.07061	-	0.00400	0.02560
52	84	5918_DISDPRI	0.00000	0.00000	0.00000	0.07348	-	0.00416	0.02664
53	85	5918_DISDSEC	0.00000	0.00000	0.00000	-	-	0.00463	-
54	86	5918_DISCSRV	-	-	-	-	-	-	-
55	87	5918_DISCMTR	0.00000	0.00000	0.00000	0.01965	0.00012	0.00711	0.01840
56	88	5918_DISCMTRR	-	-	-	-	-	-	-
57	89	5918_DISCBIL	-	-	-	-	-	-	-
58	90	5918_DISCINF	-	-	-	-	-	-	-
59	91	5918_DISCOTH	0.00000	0.00000	0.00000	0.01317	0.00044	0.00067	0.00278
60	92	CACT_DISCMTRR	-	-	-	0.00029	0.00000	0.00057	0.00028
61	93	CACT_DISCBIL	-	-	-	0.00029	0.00000	0.00057	0.00028
62	94	CACT_DISCINF	-	-	-	-	-	-	-
63	95	CACT_DISCOTH	-	-	-	0.02092	0.00069	0.00106	0.00442
64	96	LA_PROD	0.00000	0.00000	0.00000	0.07898	0.00191	0.00254	0.01234
65	97	LA_PROEF	-	-	-	-	-	-	-
66	98	LA_PROENF	-	-	-	-	-	-	-
67	99	LA_STO_PRO_D	-	-	-	-	-	-	-
68	100	LA_STO_TRA_D	-	-	-	-	-	-	-
69	101	LA_STO_DIS_DSUB	-	-	-	-	-	-	-
70	102	LA_STO_DIS_DPRI	-	-	-	-	-	-	-
71	103	LA_STO_DIS_DSEC	-	-	-	-	-	-	-
72	104	LA_TRAD	0.00000	0.00000	0.00000	0.07385	0.00185	0.00232	0.01154

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.		Schedule 15 Industrial Power 12	Schedule 30 Industrial Power 13	Schedule 33B Large Service 14	Schedule 35B Lg Power Service 15	Schedule 36B Special Service Rate 16	Schedule 6 Priv. Area Light 17	Schedule 20 Streetlighting 18
1	33	NP_DIS_CMTRTOT							
2	34	NP_DIS_CBILTOT	Net Plant with GI - Distribution-Customer-Meter Reading	0.00000	0.00000	0.00000	0.00001	0.00000	-
3	35	NP_DIS_CINFOTOT	Net Plant with GI - Distribution-Customer-Billing & Collections	0.00000	0.00000	0.00000	0.00001	0.00000	-
4	36	NP_DIS_COTHTOT	Net Plant with GI - Distribution-Customer-Service & Info	-	-	-	-	-	-
5	37	NP_PRO_D_GI	Net Plant with GI - Distribution-Customer-Other	0.00102	0.00642	0.00004	0.00244	0.00413	0.02469
6	38	NP_PRO_EF_GI	Net GI Plant - Production-Demand	0.01034	0.03237	0.00016	0.01316	-	0.00051
7	39	NP_PRO_ENF_GI	Net GI Plant - Production-Energy-Fuel	-	-	-	-	-	-
8	40	NP_STO_PRO_D_GI	Net GI Plant - Production-Energy-Non-Fuel	-	-	-	-	-	-
9	41	NP_STO_TRA_D_GI	Net GI Plant - Storage-Production-Demand	-	-	-	-	-	-
10	42	NP_STO_DIS_DSUB_GI	Net GI Plant - Storage-Transmission-Demand	-	-	-	-	-	-
11	43	NP_STO_DIS_DPRI_GI	Net GI Plant - Storage-Distribution-Demand-Subs	-	-	-	-	-	-
12	44	NP_STO_DIS_DSEC_GI	Net GI Plant - Storage-Distribution-Demand-Primary	-	-	-	-	-	-
13	45	NP_TRA_D_GI	Net GI Plant - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-
14	46	NP_DIS_DSUB_GI	Net GI Plant - Transmission-Demand	0.01009	0.03132	0.00015	0.01274	0.08262	0.00047
15	47	NP_DIS_DPRI_GI	Net GI Plant - Distribution-Demand-Subs	-	0.02725	-	0.01188	-	0.00158
16	48	NP_DIS_DSEC_GI	Net GI Plant - Distribution-Demand-Primary	-	-	-	-	-	0.00164
17	49	NP_DIS_CSRV_GI	Net GI Plant - Distribution-Demand-Secondary	-	-	-	-	-	0.00183
18	50	NP_DIS_CMTR_GI	Net GI Plant - Distribution-Customer-Services	-	-	-	-	-	0.00451
19	51	NP_DIS_CMTRR_GI	Net GI Plant - Distribution-Customer-Meters	0.00012	0.00012	0.00012	0.00049	0.00012	-
20	52	NP_DIS_CBIL_GI	Net GI Plant - Distribution-Customer-Meter Reading	0.00000	0.00000	0.00000	0.00001	0.00000	-
21	53	NP_DIS_CINF_GI	Net GI Plant - Distribution-Customer-Billing & Collections	0.00000	0.00000	0.00000	0.00001	0.00000	-
22	54	NP_DIS_COTH_GI	Net GI Plant - Distribution-Customer-Service & Info	0.00153	0.00957	0.00006	0.00365	0.00617	0.01684
23	55	NP_DIS_SVCSMTRS	Net GI Plant - Distribution-Customer-Other	0.00004	0.00004	0.00004	0.00015	0.00004	0.00483
24	56	5819_PROD	Net Plant - Distribution-Customer-Services and Meters	-	-	-	-	-	-
25	57	5819_PROEF	Accts 581-589 - Production-Demand	-	-	-	-	-	-
26	58	5819_PROENF	Accts 581-589 - Production-Energy-Fuel	-	-	-	-	-	-
27	59	5819_STO_PRO_D	Accts 581-589 - Production-Energy-Non-Fuel	-	-	-	-	-	-
28	60	5819_STO_TRA_D	Accts 581-589 - Storage-Production-Demand	-	-	-	-	-	-
29	61	5819_STO_DIS_DSUB	Accts 581-589 - Storage-Transmission-Demand	-	-	-	-	-	-
30	62	5819_STO_DIS_DPRI	Accts 581-589 - Storage-Distribution-Demand-Subs	-	-	-	-	-	-
31	63	5819_STO_DIS_DSEC	Accts 581-589 - Storage-Distribution-Demand-Primary	-	-	-	-	-	-
32	64	5819_TRAD	Accts 581-589 - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-
33	65	5819_DISDSUB	Accts 581-589 - Transmission-Demand	-	-	-	-	-	-
34	66	5819_DISDPRI	Accts 581-589 - Distribution-Demand-Subs	-	0.02725	-	0.01188	-	0.00158
35	67	5819_DISDSEC	Accts 581-589 - Distribution-Demand-Primary	-	-	-	-	-	0.00390
36	68	5819_DISCSRV	Accts 581-589 - Distribution-Demand-Secondary	-	-	-	-	-	0.00164
37	69	5819_DISCMTR	Accts 581-589 - Distribution-Customer-Services	-	-	-	-	-	0.00183
38	70	5819_DISCMTRR	Accts 581-589 - Distribution-Customer-Meters	0.00012	0.00012	0.00012	0.00049	0.00012	-
39	71	5819_DISCBIL	Accts 581-589 - Distribution-Customer-Meter Reading	-	-	-	-	-	-
40	72	5819_DISCINF	Accts 581-589 - Distribution-Customer-Billing & Collections	-	-	-	-	-	-
41	73	5819_DISCOTH	Accts 581-589 - Distribution-Customer-Service & Info	-	-	-	-	-	-
42	74	5918_PROD	Accts 581-589 - Distribution-Customer-Other	0.00102	0.00642	0.00004	0.00244	0.00413	0.02469
43	75	5918_PROEF	Accts 591-598 - Production-Demand	-	-	-	-	-	0.34645
44	76	5918_PROENF	Accts 591-598 - Production-Energy-Fuel	-	-	-	-	-	-
45	77	5918_STO_PRO_D	Accts 591-598 - Production-Energy-Non-Fuel	-	-	-	-	-	-
46	78	5918_STO_TRA_D	Accts 591-598 - Storage-Production-Demand	-	-	-	-	-	-
47	79	5918_STO_DIS_DSUB	Accts 591-598 - Storage-Transmission-Demand	-	-	-	-	-	-
48	80	5918_STO_DIS_DPRI	Accts 591-598 - Storage-Distribution-Demand-Subs	-	-	-	-	-	-
49	81	5918_STO_DIS_DSEC	Accts 591-598 - Storage-Distribution-Demand-Primary	-	-	-	-	-	-
50	82	5918_TRAD	Accts 591-598 - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-
51	83	5918_DISDSUB	Accts 591-598 - Transmission-Demand	-	-	-	-	-	-
52	84	5918_DISDPRI	Accts 591-598 - Distribution-Demand-Subs	-	0.02725	-	0.01188	-	0.00158
53	85	5918_DISDSEC	Accts 591-598 - Distribution-Demand-Primary	-	-	-	-	-	0.00164
54	86	5918_DISCSRV	Accts 591-598 - Distribution-Demand-Secondary	-	-	-	-	-	0.00183
55	87	5918_DISCMTR	Accts 591-598 - Distribution-Customer-Services	-	-	-	-	-	0.00451
56	88	5918_DISCMTRR	Accts 591-598 - Distribution-Customer-Meters	0.00012	0.00012	0.00012	0.00049	0.00012	-
57	89	5918_DISCBIL	Accts 591-598 - Distribution-Customer-Meter Reading	-	-	-	-	-	-
58	90	5918_DISCINF	Accts 591-598 - Distribution-Customer-Billing & Collections	-	-	-	-	-	-
59	91	5918_DISCOTH	Accts 591-598 - Distribution-Customer-Service & Info	-	-	-	-	-	-
60	92	CACT_DISCMTRR	Accts 591-598 - Distribution-Customer-Other	0.00102	0.00642	0.00004	0.00244	0.00413	0.02469
61	93	CACT_DISCBIL	Cust Accts - Distribution-Customer-Meter Reading	0.00000	0.00000	0.00000	0.00001	0.00000	-
62	94	CACT_DISCINF	Cust Accts - Distribution-Customer-Billing & Collections	0.00000	0.00000	0.00000	0.00001	0.00000	-
63	95	CACT_DISCOTH	Cust Accts - Distribution-Customer-Service & Info	-	-	-	-	-	-
64	96	LA_PROD	Cust Accts - Distribution-Customer-Other	0.00163	0.01019	0.00006	0.00388	0.00656	0.00032
65	97	LA_PROEF	Labor - Production-Demand	0.01034	0.03237	0.00016	0.01316	-	0.00051
66	98	LA_PROENF	Labor - Production-Energy-Fuel	-	-	-	-	-	-
67	99	LA_STO_PRO_D	Labor - Production-Energy-Non-Fuel	-	-	-	-	-	-
68	100	LA_STO_TRA_D	Labor - Storage-Production-Demand	-	-	-	-	-	-
69	101	LA_STO_DIS_DSUB	Labor - Storage-Transmission-Demand	-	-	-	-	-	-
70	102	LA_STO_DIS_DPRI	Labor - Storage-Distribution-Demand-Subs	-	-	-	-	-	-
71	103	LA_STO_DIS_DSEC	Labor - Storage-Distribution-Demand-Primary	-	-	-	-	-	-
72	104	LA_TRAD	Labor - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-
			Labor - Transmission-Demand	0.01009	0.03132	0.00015	0.01274	0.08262	0.00047

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
				Residential 1	Small Power 2	General Power 3	GP Low LF 4
1	105 LA_DISDSUB	Labor - Distribution-Demand-Subs	1.00000	0.51561	0.13883	0.16185	0.03890
2	106 LA_DISDPRI	Labor - Distribution-Demand-Primary	1.00000	0.53660	0.14449	0.16844	0.04048
3	107 LA_DISDSEC	Labor - Distribution-Demand-Secondary	1.00000	0.59631	0.16056	0.18718	0.04499
4	108 LA_DISCSRV	Labor - Distribution-Customer-Services	1.00000	0.91330	0.08670	-	-
5	109 LA_DISCMTR	Labor - Distribution-Customer-Meters	1.00000	0.64322	0.21500	0.07203	0.02349
6	110 LA_DISCMTRR	Labor - Distribution-Customer-Meter Reading	1.00000	0.89167	0.09955	0.00575	0.00188
7	111 LA_DISCBIL	Labor - Distribution-Customer-Billing & Collections	1.00000	0.89167	0.09955	0.00575	0.00188
8	112 LA_DISCINF	Labor - Distribution-Customer-Service & Info	-	-	-	-	-
9	113 LA_DISCOTH	Labor - Distribution-Customer-Other	1.00000	0.74661	0.09705	0.04045	0.00779
10	114 LA_DISDSUB_XCUSTACCT	Labor - Distribution-Demand-Subs - Ex Cust Acct	1.00000	0.51561	0.13883	0.16185	0.03890
11	115 LA_DISDPRI_XCUSTACCT	Labor - Distribution-Demand-Primary - Ex Cust Acct	1.00000	0.53660	0.14449	0.16844	0.04048
12	116 LA_DISDSEC_XCUSTACCT	Labor - Distribution-Demand-Secondary - Ex Cust Acct	1.00000	0.59631	0.16056	0.18718	0.04499
13	117 LA_DISCSRV_XCUSTACCT	Labor - Distribution-Customer-Services - Ex Cust Acct	1.00000	0.91330	0.08670	-	-
14	118 LA_DISCMTR_XCUSTACCT	Labor - Distribution-Customer-Meters - Ex Cust Acct	1.00000	0.64322	0.21500	0.07203	0.02349
15	119 LA_DISCMTRR_XCUSTACCT	Labor - Distribution-Customer-Meter Reading - Ex Cust Acct	-	-	-	-	-
16	120 LA_DISCBIL_XCUSTACCT	Labor - Distribution-Customer-Billing & Collections - Ex Cust Acct	-	-	-	-	-
17	121 LA_DISCINF_XCUSTACCT	Labor - Distribution-Customer-Service & Info - Ex Cust Acct	-	-	-	-	-
18	122 LA_DISCOTH_XCUSTACCT	Labor - Distribution-Customer-Other - Ex Cust Acct	1.00000	0.08427	0.01095	0.00457	0.00088
19	123 LA_DISDSUB_X20	Labor - Distribution-Demand-Subs - Ex Sch 20	1.00000	0.51762	0.13938	0.16249	0.03905
20	124 LA_DISDPRI_X20	Labor - Distribution-Demand-Primary - Ex Sch 20	1.00000	0.53879	0.14507	0.16913	0.04065
21	125 LA_DISDSEC_X20	Labor - Distribution-Demand-Secondary - Ex Sch 20	1.00000	0.59901	0.16129	0.18803	0.04519
22	126 LA_DISCSRV_X20	Labor - Distribution-Customer-Services - Ex Sch 20	1.00000	0.91330	0.08670	-	-
23	127 LA_DISCMTR_X20	Labor - Distribution-Customer-Meters - Ex Sch 20	1.00000	0.64322	0.21500	0.07203	0.02349
24	128 LA_DISCMTRR_X20	Labor - Distribution-Customer-Meter Reading - Ex Sch 20	1.00000	0.89167	0.09955	0.00575	0.00188
25	129 LA_DISCBIL_X20	Labor - Distribution-Customer-Billing & Collections - Ex Sch 20	1.00000	0.89167	0.09955	0.00575	0.00188
26	130 LA_DISCINF_X20	Labor - Distribution-Customer-Service & Info - Ex Sch 20	-	-	-	-	-
27	131 LA_DISCOTH_X20	Labor - Distribution-Customer-Other - Ex Sch 20	1.00000	0.78165	0.10161	0.04235	0.00816
28	132 PP_PROD	Prepayments - Production-Demand	1.00000	0.52306	0.12107	0.17424	0.02805
29	133 PP_PROEF	Prepayments - Production-Energy-Fuel	-	-	-	-	-
30	134 PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-
31	135 PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-
32	136 PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-
33	137 PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-
34	138 PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-
35	139 PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-
36	140 PP_TRAD	Prepayments - Transmission-Demand	1.00000	0.47701	0.11042	0.15890	0.02558
37	141 PP_DISDSUB	Prepayments - Distribution-Demand-Subs	1.00000	0.51561	0.13883	0.16185	0.03890
38	142 PP_DISDPRI	Prepayments - Distribution-Demand-Primary	1.00000	0.53660	0.14449	0.16844	0.04048
39	143 PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	1.00000	0.59631	0.16056	0.18718	0.04499
40	144 PP_DISCSRV	Prepayments - Distribution-Customer-Services	1.00000	0.91330	0.08670	-	-
41	145 PP_DISCMTR	Prepayments - Distribution-Customer-Meters	1.00000	0.64322	0.21500	0.07203	0.02349
42	146 PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-
43	147 PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-
44	148 PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-
45	149 PP_DISCOTH	Prepayments - Distribution-Customer-Other	1.00000	0.50037	0.06505	0.02711	0.00522
46	150 ARO_PROD	ARO - Production-Demand	-	-	-	-	-
47	151 ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-
48	152 ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-
49	153 ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-
50	154 ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-
51	155 ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-
52	156 ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-
53	157 ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-
54	158 ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-
55	159 ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-
56	160 ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-
57	161 ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-
58	162 ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-
59	163 ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-
60	164 ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-
61	165 ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-
62	166 ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-
63	167 ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-
64	168 RBASE_PROD	RBASE - Production-Demand	1.00000	0.52306	0.12107	0.17424	0.02805
65	169 RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-
66	170 RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	1.00000	0.40723	0.11837	0.19232	0.03398
67	171 RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	-	-	-	-	-
68	172 RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	-	-	-	-	-
69	173 RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	-	-	-	-	-
70	174 RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	-	-	-	-	-
71	175 RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	-	-	-	-	-
72	176 RBASE_TRAD	RBASE - Transmission-Demand	1.00000	0.47701	0.11042	0.15890	0.02558
73	177 RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	1.00000	0.51561	0.13883	0.16185	0.03890
74	178 RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	1.00000	0.53660	0.14449	0.16844	0.04048
75	179 RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	1.00000	0.59631	0.16056	0.18718	0.04499

Class_Factors			Schedule 3D	Schedule 3E	Schedule 3F	Schedule 4	Schedule 5	Schedule 10	Schedule 11
Line No.	Factor No.		General Power	GP Low LF Gov	GP Charging Stations	Large Power	Industrial Power	Irrigation	Water & Sewage
			5	6	7	8	9	10	11
1	105 LA_DISDSUB	Labor - Distribution-Demand-Subs	0.00000	0.00000	0.00000	0.07061	-	0.00400	0.02560
2	106 LA_DISDPRI	Labor - Distribution-Demand-Primary	0.00000	0.00000	0.00000	0.07348	-	0.00416	0.02664
3	107 LA_DISDSEC	Labor - Distribution-Demand-Secondary	0.00000	0.00000	0.00000	-	-	0.00463	-
4	108 LA_DISCSRV	Labor - Distribution-Customer-Services	-	-	-	-	-	-	-
5	109 LA_DISCMTR	Labor - Distribution-Customer-Meters	0.00000	0.00000	0.00000	0.01965	0.00012	0.00711	0.01840
6	110 LA_DISCMTRR	Labor - Distribution-Customer-Meter Reading	-	-	-	0.00029	0.00000	0.00057	0.00028
7	111 LA_DISCBIL	Labor - Distribution-Customer-Billing & Collections	-	-	-	0.00029	0.00000	0.00057	0.00028
8	112 LA_DISCINF	Labor - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
9	113 LA_DISCOTH	Labor - Distribution-Customer-Other	0.00000	0.00000	0.00000	0.01966	0.00065	0.00099	0.00415
10	114 LA_DISDSUB_XCUSTACCT	Labor - Distribution-Demand-Subs - Ex Cust Acct	0.00000	0.00000	0.00000	0.07061	-	0.00400	0.02560
11	115 LA_DISDPRI_XCUSTACCT	Labor - Distribution-Demand-Primary - Ex Cust Acct	0.00000	0.00000	0.00000	0.07348	-	0.00416	0.02664
12	116 LA_DISDSEC_XCUSTACCT	Labor - Distribution-Demand-Secondary - Ex Cust Acct	0.00000	0.00000	0.00000	-	-	0.00463	-
13	117 LA_DISCSRV_XCUSTACCT	Labor - Distribution-Customer-Services - Ex Cust Acct	-	-	-	-	-	-	-
14	118 LA_DISCMTR_XCUSTACCT	Labor - Distribution-Customer-Meters - Ex Cust Acct	0.00000	0.00000	0.00000	0.01965	0.00012	0.00711	0.01840
15	119 LA_DISCMTRR_XCUSTACCT	Labor - Distribution-Customer-Meter Reading - Ex Cust Acct	-	-	-	-	-	-	-
16	120 LA_DISCBIL_XCUSTACCT	Labor - Distribution-Customer-Billing & Collections - Ex Cust Acct	-	-	-	-	-	-	-
17	121 LA_DISCINF_XCUSTACCT	Labor - Distribution-Customer-Service & Info - Ex Cust Acct	-	-	-	-	-	-	-
18	122 LA_DISCOTH_XCUSTACCT	Labor - Distribution-Customer-Other - Ex Cust Acct	0.00000	0.00000	0.00000	0.02222	0.00007	0.00011	0.00047
19	123 LA_DISDSUB_X20	Labor - Distribution-Demand-Subs - Ex Sch 20	0.00000	0.00000	0.00000	0.07088	-	0.00402	0.02570
20	124 LA_DISDPRI_X20	Labor - Distribution-Demand-Primary - Ex Sch 20	0.00000	0.00000	0.00000	0.07378	-	0.00418	0.02675
21	125 LA_DISDSEC_X20	Labor - Distribution-Demand-Secondary - Ex Sch 20	0.00000	0.00000	0.00000	-	-	0.00465	-
22	126 LA_DISCSRV_X20	Labor - Distribution-Customer-Services - Ex Sch 20	-	-	-	-	-	-	-
23	127 LA_DISCMTR_X20	Labor - Distribution-Customer-Meters - Ex Sch 20	0.00000	0.00000	0.00000	0.01965	0.00012	0.00711	0.01840
24	128 LA_DISCMTRR_X20	Labor - Distribution-Customer-Meter Reading - Ex Sch 20	-	-	-	0.00029	0.00000	0.00057	0.00028
25	129 LA_DISCBIL_X20	Labor - Distribution-Customer-Billing & Collections - Ex Sch 20	-	-	-	0.00029	0.00000	0.00057	0.00028
26	130 LA_DISCINF_X20	Labor - Distribution-Customer-Service & Info - Ex Sch 20	-	-	-	-	-	-	-
27	131 LA_DISCOTH_X20	Labor - Distribution-Customer-Other - Ex Sch 20	0.00000	0.00000	0.00000	0.02058	0.00068	0.00104	0.00434
28	132 PP_PROD	Prepayments - Production-Demand	0.00000	0.00000	0.00000	0.07898	0.00191	0.00254	0.01234
29	133 PP_PROEF	Prepayments - Production-Energy-Fuel	-	-	-	-	-	-	-
30	134 PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
31	135 PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-	-	-
32	136 PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-	-	-
33	137 PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
34	138 PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
35	139 PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
36	140 PP_TRAD	Prepayments - Transmission-Demand	0.00000	0.00000	0.00000	0.07385	0.00185	0.00232	0.01154
37	141 PP_DISDSUB	Prepayments - Distribution-Demand-Subs	0.00000	0.00000	0.00000	0.07061	-	0.00400	0.02560
38	142 PP_DISDPRI	Prepayments - Distribution-Demand-Primary	0.00000	0.00000	0.00000	0.07348	-	0.00416	0.02664
39	143 PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	0.00000	0.00000	0.00000	-	-	0.00463	-
40	144 PP_DISCSRV	Prepayments - Distribution-Customer-Services	-	-	-	-	-	-	-
41	145 PP_DISCMTR	Prepayments - Distribution-Customer-Meters	0.00000	0.00000	0.00000	0.01965	0.00012	0.00711	0.01840
42	146 PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
43	147 PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
44	148 PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
45	149 PP_DISCOTH	Prepayments - Distribution-Customer-Other	0.00000	0.00000	0.00000	0.01317	0.00044	0.00067	0.00278
46	150 ARO_PROD	ARO - Production-Demand	-	-	-	-	-	-	-
47	151 ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-	-	-
48	152 ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
49	153 ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-	-	-
50	154 ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-	-	-
51	155 ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
52	156 ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
53	157 ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
54	158 ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-	-	-
55	159 ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-	-	-
56	160 ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-	-	-
57	161 ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-	-	-
58	162 ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-	-	-
59	163 ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-	-	-
60	164 ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
61	165 ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
62	166 ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
63	167 ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-	-	-
64	168 RBASE_PROD	RBASE - Production-Demand	(0.00000)	(0.00000)	(0.00000)	0.07898	0.00191	0.00254	0.01234
65	169 RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-	-	-
66	170 RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	-	-	-	0.10345	0.00346	0.00302	0.02098
67	171 RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	-	-	-	-	-	-	-
68	172 RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	-	-	-	-	-	-	-
69	173 RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
70	174 RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
71	175 RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
72	176 RBASE_TRAD	RBASE - Transmission-Demand	(0.00000)	(0.00000)	(0.00000)	0.07385	0.00185	0.00232	0.01154
73	177 RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	0.00000	0.00000	0.00000	0.07061	-	0.00400	0.02560
74	178 RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	0.00000	0.00000	0.00000	0.07348	-	0.00416	0.02664
75	179 RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	0.00000	0.00000	0.00000	-	-	0.00463	-

Return to TOC

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Class_Factors Factor No.		Schedule 15	Schedule 30	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
			Industrial Power 12	Industrial Power 13	Large Service 14	Lg Power Service 15	Rate 16	Priv. Area Light 17	Streetslighting 18
1	105	LA_DISDSUB	-	0.02725	-	0.01188	-	0.00158	0.00390
2	106	LA_DISDPRI	-	-	-	-	-	0.00164	0.00406
3	107	LA_DISDSEC	-	-	-	-	-	0.00183	0.00451
4	108	LA_DISCSRV	-	-	-	-	-	-	-
5	109	LA_DISCMTR	0.00012	0.00012	0.00012	0.00049	0.00012	-	-
6	110	LA_DISCMTRR	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
7	111	LA_DISCBIL	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
8	112	LA_DISCINF	-	-	-	-	-	-	-
9	113	LA_DISCOTH	0.00153	0.00957	0.00006	0.00365	0.00617	0.01684	0.04483
10	114	LA_DISDSUB_XCUSTACCT	-	0.02725	-	0.01188	-	0.00158	0.00390
11	115	LA_DISDPRI_XCUSTACCT	-	-	-	-	-	0.00164	0.00406
12	116	LA_DISDSEC_XCUSTACCT	-	-	-	-	-	0.00183	0.00451
13	117	LA_DISCSRV_XCUSTACCT	-	-	-	-	-	-	-
14	118	LA_DISCMTR_XCUSTACCT	0.00012	0.00012	0.00012	0.00049	0.00012	-	-
15	119	LA_DISCMTRR_XCUSTACCT	-	-	-	-	-	-	-
16	120	LA_DISCBIL_XCUSTACCT	-	-	-	-	-	-	-
17	121	LA_DISCINF_XCUSTACCT	-	-	-	-	-	-	-
18	122	LA_DISCOTH_XCUSTACCT	0.00017	0.00108	0.00001	0.00041	0.00070	0.24389	0.65020
19	123	LA_DISDSUB_X20	-	0.02735	-	0.01193	-	0.00159	-
20	124	LA_DISDPRI_X20	-	-	-	-	-	0.00165	-
21	125	LA_DISDSEC_X20	-	-	-	-	-	0.00183	-
22	126	LA_DISCSRV_X20	-	-	-	-	-	-	-
23	127	LA_DISCMTR_X20	0.00012	0.00012	0.00012	0.00049	0.00012	-	-
24	128	LA_DISCMTRR_X20	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
25	129	LA_DISCBIL_X20	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
26	130	LA_DISCINF_X20	-	-	-	-	-	-	-
27	131	LA_DISCOTH_X20	0.00160	0.01002	0.00006	0.00382	0.00645	0.01763	-
28	132	PP_PROD	0.01034	0.03237	0.00016	0.01316	-	0.00051	0.00126
29	133	PP_PROEF	-	-	-	-	-	-	-
30	134	PP_PROENF	-	-	-	-	-	-	-
31	135	PP_STO_PRO_D	-	-	-	-	-	-	-
32	136	PP_STO_TRA_D	-	-	-	-	-	-	-
33	137	PP_STO_DIS_DSUB	-	-	-	-	-	-	-
34	138	PP_STO_DIS_DPRI	-	-	-	-	-	-	-
35	139	PP_STO_DIS_DSEC	-	-	-	-	-	-	-
36	140	PP_TRAD	0.01009	0.03132	0.00015	0.01274	0.08262	0.00047	0.00115
37	141	PP_DISDSUB	-	0.02725	-	0.01188	-	0.00158	0.00390
38	142	PP_DISDPRI	-	-	-	-	-	0.00164	0.00406
39	143	PP_DISDSEC	-	-	-	-	-	0.00183	0.00451
40	144	PP_DISCSRV	-	-	-	-	-	-	-
41	145	PP_DISCMTR	0.00012	0.00012	0.00012	0.00049	0.00012	-	-
42	146	PP_DISCMTRR	-	-	-	-	-	-	-
43	147	PP_DISCBIL	-	-	-	-	-	-	-
44	148	PP_DISCINF	-	-	-	-	-	-	-
45	149	PP_DISCOTH	0.00102	0.00642	0.00004	0.00244	0.00413	0.02469	0.34645
46	150	ARO_PROD	-	-	-	-	-	-	-
47	151	ARO_PROEF	-	-	-	-	-	-	-
48	152	ARO_PROENF	-	-	-	-	-	-	-
49	153	ARO_STO_PRO_D	-	-	-	-	-	-	-
50	154	ARO_STO_TRA_D	-	-	-	-	-	-	-
51	155	ARO_STO_DIS_DSUB	-	-	-	-	-	-	-
52	156	ARO_STO_DIS_DPRI	-	-	-	-	-	-	-
53	157	ARO_STO_DIS_DSEC	-	-	-	-	-	-	-
54	158	ARO_TRAD	-	-	-	-	-	-	-
55	159	ARO_DISDSUB	-	-	-	-	-	-	-
56	160	ARO_DISDPRI	-	-	-	-	-	-	-
57	161	ARO_DISDSEC	-	-	-	-	-	-	-
58	162	ARO_DISCSRV	-	-	-	-	-	-	-
59	163	ARO_DISCMTR	-	-	-	-	-	-	-
60	164	ARO_DISCMTRR	-	-	-	-	-	-	-
61	165	ARO_DISCBIL	-	-	-	-	-	-	-
62	166	ARO_DISCINF	-	-	-	-	-	-	-
63	167	ARO_DISCOTH	-	-	-	-	-	-	-
64	168	RBASE_PROD	0.01034	0.03237	0.00016	0.01316	-	0.00051	0.00126
65	169	RBASE_PROEF	-	-	-	-	-	-	-
66	170	RBASE_PROENF	0.00813	0.05095	0.00031	0.01938	0.03281	0.00161	0.00399
67	171	RBASE_STO_PRO_D	-	-	-	-	-	-	-
68	172	RBASE_STO_TRA_D	-	-	-	-	-	-	-
69	173	RBASE_STO_DIS_DSUB	-	-	-	-	-	-	-
70	174	RBASE_STO_DIS_DPRI	-	-	-	-	-	-	-
71	175	RBASE_STO_DIS_DSEC	-	-	-	-	-	-	-
72	176	RBASE_TRAD	0.01009	0.03132	0.00015	0.01274	0.08262	0.00047	0.00115
73	177	RBASE_DISDSUB	-	0.02725	-	0.01188	-	0.00158	0.00390
74	178	RBASE_DISDPRI	-	-	-	-	-	0.00164	0.00406
75	179	RBASE_DISDSEC	-	-	-	-	-	0.00183	0.00451

Class_Factors
Factor
No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	
				Residential 1	Small Power 2	General Power 3	GP Low LF 4	
76	180	RBASE_DISCSRV	RBASE - Distribution-Customer-Services	1.00000	0.91330	0.08670	-	-
77	181	RBASE_DISCMTR	RBASE - Distribution-Customer-Meters	1.00000	0.64322	0.21500	0.07203	0.02349
78	182	RBASE_DISCMTRR	RBASE - Distribution-Customer-Meter Reading	1.00000	0.89167	0.09955	0.00575	0.00188
79	183	RBASE_DISCBIL	RBASE - Distribution-Customer-Billing & Collections	1.00000	0.89167	0.09955	0.00575	0.00188
80	184	RBASE_DISCINF	RBASE - Distribution-Customer-Service & Info	-	-	-	-	-
81	185	RBASE_DISCOTH	RBASE - Distribution-Customer-Other	1.00000	0.27867	0.17717	0.14258	0.03326
82	186			-	-	-	-	-
83	187	CUSTOM ALLOCATORS						
84	188	CUSTOM1		-	-	-	-	-
85	189	CUSTOM2		-	-	-	-	-
86	190	CUSTOM3		-	-	-	-	-
87	191	CUSTOM4		-	-	-	-	-
88	192	CUSTOM5		-	-	-	-	-
89				-	-	-	-	-
90				-	-	-	-	-
91				-	-	-	-	-
1		ALLOCATION DETERMINANT TABLES						
2		INDEPENDENT ALLOCATORS						
3	1	4CP_3S1W	Production 4CP - 3CP Summer, 1CP Winter	1,514,122	791,972	183,321	263,825	42,475
4	2	TRANS_3S1W	Transmission Demand (based on 3S1W)	1,552,545	740,579	171,425	246,705	39,719
5	3	NCP	Max Non Coincident Peak	2,124,018	1,008,897	271,655	316,700	76,118
6	4	NCP_SUBS	Max Non Coincident Peak - Substation Level	1,956,722	1,008,897	271,655	316,700	76,118
7	5	NCP_PRI	Max Non Coincident Peak - Primary Level	1,880,162	1,008,897	271,655	316,700	76,118
8	6	NCP_SEC	Max Non Coincident Peak - Secondary Level	1,691,914	1,008,897	271,655	316,700	76,118
9	7	STORAGE_3S1W	4CP Demand at Storage Dispatch Peak Hours	-	-	-	-	-
10	8	AVGDEMAND	Average Demand	8760	981,150	415,172	120,678	196,068
11	9	ENERGY	Energy - kWh at Generation (used for Base Fuel Items)	8,594,877,242	3,636,907,529	1,057,138,035	1,717,556,920	303,475,358
12	10	ENERGY3	ANNUAL KWH SALES @ METER (excl 36B)	7,981,858,884	3,360,726,293	976,860,578	1,587,128,256	280,429,900
13	11	ENERGY4	Energy - kWh at Meter (Non-renewable only)	6,577,343,343	2,678,498,856	778,557,881	1,264,941,220	223,502,630
14	12	FUELVREV	Current Fuel Revenues	159,424,718	65,323,065	18,987,422	30,849,309	5,450,768
15	13	REV	Current Non Fuel Revenues	743,620,021	365,730,979	103,349,650	120,239,031	29,581,886
16	14	CUST371	Installation on Customer Premises - Direct Assignment	1	-	-	-	-
17	15	CUST373	Street Lighting and Signal Systems - Direct Assignment	1	-	-	-	-
18	16	CUST_DEP	Customer Deposits	(120,409)	(312,205)	78,295	91,090	22,411
19	17	NFREV	Non-Fuel Revenues	743,620,021	365,730,979	103,349,650	120,239,031	29,581,886
20	18	ST_LIGHTS	Streetlight Energy - kWh at generation	50,028,290	-	-	-	-
21	19	CUST902	902-Meter Reading Expenses	547,300	488,009	54,486	3,147	1,026
22	20	CUST903	903-Customer Records and Collection Expenses	547,300	488,009	54,486	3,147	1,026
23	21	_EXP904	Uncollectible Percentages	1.00000	95.40%	1.56%	1.81%	0.45%
24		SERVICES	Number of Services	144,762	115,578	29,184	-	-
25		SVCCOST	Marginal Capital Cost for Secondary Service	497	568	214	-	-
26	22	WTD_SERV	Customer Weighted Service Costs	71,932,020	65,695,691	6,236,329	-	-
27			Number of Meters	547,300	488,009	54,486	3,147	1,026
28		MTRCOST	Marginal Capital Cost for Meters	163	117	352	2,040	2,040
29	23	WTD_METE	Customer Weighted Meter Costs	89,116,542	57,321,547	19,160,002	6,419,509	2,093,263
30	24	CUST5	Annual Number of Customers	547,300	488,009	54,486	3,147	1,026
31			Annual Customers	0.80000	0.71333	0.07964	0.00460	0.00150
32			Annual kWh @ Meter	20.00%	0.20000	0.08145	0.02367	0.03846
33	25	CUSTEXP	Weighted Customer/Energy Allocator	1.00000	0.79478	0.10332	0.04306	0.00830
34	26	36B_Dedicated	Dedicated 36B Allocator	1.00000	-	-	-	-
35	27			-	-	-	-	-
36				-	-	-	-	-
37				-	-	-	-	-
1		DEPENDENT ALLOCATORS						
2	1	NP_PRO_D	Net Plant without GI - Production-Demand	993,740,632	519,782,706	120,316,045	173,152,542	27,876,921
3	2	NP_PRO_EF	Net Plant without GI - Production-Energy-Fuel	-	-	-	-	-
4	3	NP_PRO_ENF	Net Plant without GI - Production-Energy-Non-Fuel	-	-	-	-	-
5	4	NP_STO_PRO_D	Net Plant without GI - Storage-Production-Demand	-	-	-	-	-
6	5	NP_STO_TRA_D	Net Plant without GI - Storage-Transmission-Demand	-	-	-	-	-
7	6	NP_STO_DIS_DSUB	Net Plant without GI - Storage-Distribution-Demand-Subs	-	-	-	-	-
8	7	NP_STO_DIS_DPRI	Net Plant without GI - Storage-Distribution-Demand-Primary	-	-	-	-	-
9	8	NP_STO_DIS_DSEC	Net Plant without GI - Storage-Distribution-Demand-Secondary	-	-	-	-	-
10	9	NP_TRA_D	Net Plant without GI - Transmission-Demand	468,279,917	223,374,070	51,705,230	74,411,456	11,979,970
11	10	NP_DIS_DSUB	Net Plant without GI - Distribution-Demand-Subs	167,574,311	86,402,276	23,264,653	27,122,320	6,518,738
12	11	NP_DIS_DPRI	Net Plant without GI - Distribution-Demand-Primary	557,271,163	299,032,329	80,517,363	93,868,483	22,560,904
13	12	NP_DIS_DSEC	Net Plant without GI - Distribution-Demand-Secondary	297,852,879	177,611,242	47,823,554	55,753,496	13,400,124
14	13	NP_DIS_CSRV	Net Plant without GI - Distribution-Customer-Services	108,930,671	99,486,650	9,444,021	-	-
15	14	NP_DIS_CMTR	Net Plant without GI - Distribution-Customer-Meters	50,051,356	32,194,036	10,761,011	3,605,449	1,175,659
16	15	NP_DIS_CMTRR	Net Plant without GI - Distribution-Customer-Meter Reading	-	-	-	-	-

Class_Factors	Factor		Schedule 3D	Schedule 3E	Schedule 3F	Schedule 4	Schedule 5	Schedule 10	Schedule 11
Line No.	No.		General Power	GP Low LF Gov	GP Charging	Large Power	Industrial Power	Irrigation	Water & Sewage
			5	6	7	8	9	10	11
76	180	RBASE_DISCSRV							
77	181	RBASE_DISCMTR							
78	182	RBASE_DISCMTRR							
79	183	RBASE_DISCBIL							
80	184	RBASE_DISCINF							
81	185	RBASE_DISCOTH							
82	186								
83	187	CUSTOM ALLOCATORS							
84	188	CUSTOM1							
85	189	CUSTOM2							
86	190	CUSTOM3							
87	191	CUSTOM4							
88	192	CUSTOM5							
89									
90									
91									
1		ALLOCATION DETERMINANT TABLES							
2		INDEPENDENT ALLOCATORS							
3	1	4CP_3S1W				119,585	2,885	3,850	18,682
4	2	TRANS_3S1W				114,656	2,879	3,600	17,912
5	3	NCP				138,156	6,956	7,826	50,093
6	4	NCP_SUBS				138,156	-	7,826	50,093
7	5	NCP_PRI				138,156	-	7,826	50,093
8	6	NCP_SEC				-	-	7,826	-
9	7	STORAGE_3S1W				-	-	-	-
10	8	AVGDEMAND				103,593	3,406	3,083	21,006
11	9	ENERGY				907,473,403	29,833,779	27,010,535	184,014,212
12	10	ENERGY3				853,716,632	28,576,800	24,959,396	173,113,606
13	11	ENERGY4				680,412,156	22,775,710	19,892,639	137,971,544
14	12	FUELVREV				16,299,272	535,849	485,140	3,305,108
15	13	REV				52,402,013	1,856,025	1,960,830	8,349,678
16	14	CUST371				-	-	-	-
17	15	CUST373				-	-	-	-
18	16	CUST_DEP				-	-	-	-
19	17	NFREV				52,402,013	1,856,025	1,960,830	8,349,678
20	18	ST_LIGHTS				-	-	-	-
21	19	CUST902				161	1	311	151
22	20	CUST903				161	1	311	151
23	21	_EXP904	0.00%	0.00%	0.00%	0.79%	0.00%	0.00%	0.00%
24		SERVICES				-	-	-	-
25		SVCCOST				-	-	-	-
26	22	WTD_SERV				-	-	-	-
27		Number of Meters				161	1	311	151
28		MTRCOST				10,888	10,888	2,040	10,888
29	23	WTD_METE				1,751,165	10,888	633,503	1,639,562
30	24	CUST5				161	1	311	151
31		Annual Customers				0.00024	0.00000	0.00045	0.00022
32		Annual kWh @ Meter				0.02069	0.00069	0.00060	0.00420
33	25	CUSTEXP				0.02092	0.00069	0.00106	0.00442
34	26	36B_Dedicated				-	-	-	-
35	27					-	-	-	-
36						-	-	-	-
37						-	-	-	-
1		DEPENDENT ALLOCATORS							
2	1	NP_PRO_D				78,485,318	1,893,157	2,526,824	12,261,050
3	2	NP_PRO_EF				-	-	-	-
4	3	NP_PRO_ENF				-	-	-	-
5	4	NP_STO_PRO_D				-	-	-	-
6	5	NP_STO_TRA_D				-	-	-	-
7	6	NP_STO_DIS_DSUB				-	-	-	-
8	7	NP_STO_DIS_DPRI				-	-	-	-
9	8	NP_STO_DIS_DSEC				-	-	-	-
10	9	NP_TRA_D				34,582,723	868,272	1,085,890	5,402,546
11	10	NP_DIS_DSUB				11,831,694	-	670,205	4,289,956
12	11	NP_DIS_DPRI				40,948,679	-	2,319,533	14,847,244
13	12	NP_DIS_DSEC				-	-	1,377,694	-
14	13	NP_DIS_CSRV				-	-	-	-
15	14	NP_DIS_CMTR				983,523	6,115	355,800	920,842
16	15	NP_DIS_CMTRR				-	-	-	-

Return to TOC

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.		Schedule 15	Schedule 30	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
			Industrial Power 12	Industrial Power 13	Large Service 14	Lg Power Service 15	Special Service Rate 16	Priv. Area Light 17	Streetslighting 18
76	180	RBASE_DISCSRV	-	-	-	-	-	-	-
77	181	RBASE_DISCMTR	0.00012	0.00012	0.00012	0.00049	0.00012	-	-
78	182	RBASE_DISCMTRR	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
79	183	RBASE_DISCBIL	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
80	184	RBASE_DISCINF	-	-	-	-	-	-	-
81	185	RBASE_DISCOTH	0.00129	0.00810	0.00005	0.00308	0.00521	0.02549	0.30355
82	186		-	-	-	-	-	-	-
83	187	CUSTOM ALLOCATORS							
84	188	CUSTOM1	-	-	-	-	-	-	-
85	189	CUSTOM2	-	-	-	-	-	-	-
86	190	CUSTOM3	-	-	-	-	-	-	-
87	191	CUSTOM4	-	-	-	-	-	-	-
88	192	CUSTOM5	-	-	-	-	-	-	-
89									
90									
91									
1		ALLOCATION DETERMINANT TABLES							
2		INDEPENDENT ALLOCATORS							
3	1	4CP_3S1W	15,662	49,015	239	19,932	-	772	1,907
4	2	TRANS_3S1W	15,662	48,624	239	19,773	128,266	722	1,783
5	3	NCP	19,864	53,316	773	23,244	139,702	3,090	7,628
6	4	NCP_SUBS	-	53,316	-	23,244	-	3,090	7,628
7	5	NCP_PRI	-	-	-	-	-	3,090	7,628
8	6	NCP_SEC	-	-	-	-	-	3,090	7,628
9	7	STORAGE_3S1W	-	-	-	-	-	-	-
10	8	AVGDEMAND	7,957	50,370	304	19,159	-	1,646	4,065
11	9	ENERGY	69,704,463	441,242,160	2,660,414	167,832,143	-	14,422,459	35,605,831
12	10	ENERGY3	67,117,071	420,497,738	2,561,661	159,941,735	-	13,327,240	32,901,978
13	11	ENERGY4	53,492,306	335,136,698	2,041,644	127,473,563	215,801,812	10,621,810	26,222,877
14	12	FUELVREV	1,251,973	7,925,219	47,784	3,014,459	5,050,782	259,044	639,522
15	13	REV	3,298,600	16,559,655	215,323	5,902,405	27,111,667	2,349,097	4,713,182
16	14	CUST371	-	-	-	-	-	1	-
17	15	CUST373	-	-	-	-	-	-	1
18	16	CUST_DEP	-	-	-	-	-	-	-
19	17	NFREV	3,298,600	16,559,655	215,323	5,902,405	27,111,667	2,349,097	4,713,182
20	18	ST_LIGHTS	-	-	-	-	-	14,422,459	35,605,831
21	19	CUST902	1	1	1	4	1	-	-
22	20	CUST903	1	1	1	4	1	-	-
23	21	_EXP904	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
24		SERVICES	-	-	-	-	-	-	-
25		SVCCOST	-	-	-	-	-	-	-
26	22	WTD_SERV	-	-	-	-	-	-	-
27		Number of Meters	1	1	1	4	1	-	-
28		MTRCOST	10,888	10,888	10,888	10,888	10,888	-	352
29	23	WTD_METE	10,888	10,888	10,888	43,552	10,888	-	-
30	24	CUST5	1	1	1	4	1	-	-
31		Annual Customers	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
32		Annual kWh @ Meter	0.00163	0.01019	0.00006	0.00388	0.00656	0.00032	0.00080
33	25	CUSTEXP	0.00163	0.01019	0.00006	0.00388	0.00656	0.00032	0.00080
34	26	36B_Dedicated	-	-	-	-	1	-	-
35	27		-	-	-	-	-	-	-
36									
37									
1		DEPENDENT ALLOCATORS							
2	1	NP_PRO_D	10,279,311	32,169,353	157,114	13,081,771	-	506,957	1,251,563
3	2	NP_PRO_EF	-	-	-	-	-	-	-
4	3	NP_PRO_ENF	-	-	-	-	-	-	-
5	4	NP_STO_PRO_D	-	-	-	-	-	-	-
6	5	NP_STO_TRA_D	-	-	-	-	-	-	-
7	6	NP_STO_DIS_DSUB	-	-	-	-	-	-	-
8	7	NP_STO_DIS_DPRI	-	-	-	-	-	-	-
9	8	NP_STO_DIS_DSEC	-	-	-	-	-	-	-
10	9	NP_TRA_D	4,724,037	14,666,095	72,205	5,964,014	38,687,694	217,862	537,853
11	10	NP_DIS_DSUB	-	4,565,981	-	1,990,633	-	264,604	653,249
12	11	NP_DIS_DPRI	-	-	-	-	-	915,778	2,260,851
13	12	NP_DIS_DSEC	-	-	-	-	-	543,929	1,342,840
14	13	NP_DIS_CSRV	-	-	-	-	-	-	-
15	14	NP_DIS_CMTR	6,115	6,115	6,115	24,461	6,115	-	-
16	15	NP_DIS_CMTRR	-	-	-	-	-	-	-

Class_Factors
Factor
No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Schedule 1 Residential 1	Schedule 2 Small Power 2	Schedule 3B General Power 3	Schedule 3C GP Low LF 4
17	16 NP_DIS_CBIL	Net Plant without GI - Distribution-Customer-Billing & Collections	-	-	-	-	-
18	17 NP_DIS_CINF	Net Plant without GI - Distribution-Customer-Service & Info	-	-	-	-	-
19	18 NP_DIS_COTH	Net Plant without GI - Distribution-Customer-Other	13,983,153	-	-	-	-
20	19 NP_PRO_DTOT	Net Plant with GI - Production-Demand	1,036,450,140	542,122,201	125,487,051	180,594,383	29,075,030
21	20 NP_PRO_EFTOT	Net Plant with GI - Production-Energy-Fuel	-	-	-	-	-
22	21 NP_PRO_ENFTOT	Net Plant with GI - Production-Energy-Non-Fuel	-	-	-	-	-
23	22 NP_STO_PRO_DTOT	Net Plant with GI - Storage-Production-Demand	-	-	-	-	-
24	23 NP_STO_TRA_DTOT	Net Plant with GI - Storage-Transmission-Demand	-	-	-	-	-
25	24 NP_STO_DIS_DSUBTOT	Net Plant with GI - Storage-Distribution-Demand-Subs	-	-	-	-	-
26	25 NP_STO_DIS_DPRITOT	Net Plant with GI - Storage-Distribution-Demand-Primary	-	-	-	-	-
27	26 NP_STO_DIS_DSECTOT	Net Plant with GI - Storage-Distribution-Demand-Secondary	-	-	-	-	-
28	27 NP_TRA_DTOT	Net Plant with GI - Transmission-Demand	483,512,318	230,640,073	53,387,119	76,831,942	12,369,660
29	28 NP_DIS_DSUBTOT	Net Plant with GI - Distribution-Demand-Subs	177,954,209	91,754,211	24,705,714	28,802,333	6,922,522
30	29 NP_DIS_DPRITOT	Net Plant with GI - Distribution-Demand-Primary	589,838,031	316,507,747	85,222,789	99,354,147	23,879,361
31	30 NP_DIS_DSECTOT	Net Plant with GI - Distribution-Demand-Secondary	315,259,370	187,990,824	50,618,358	59,011,725	14,183,226
32	31 NP_DIS_CSRVOT	Net Plant with GI - Distribution-Customer-Services	111,458,388	101,795,220	9,663,168	-	-
33	32 NP_DIS_CMTROT	Net Plant with GI - Distribution-Customer-Meters	70,799,423	45,539,608	15,221,832	5,100,035	1,663,011
34	33 NP_DIS_CMTRRTOT	Net Plant with GI - Distribution-Customer-Meter Reading	24,587,477	21,923,846	2,447,788	141,390	46,104
35	34 NP_DIS_CBITTOT	Net Plant with GI - Distribution-Customer-Billing & Collections	31,674,103	28,242,758	3,153,292	182,142	59,393
36	35 NP_DIS_CINFOT	Net Plant with GI - Distribution-Customer-Service & Info	-	-	-	-	-
37	36 NP_DIS_COTHTOT	Net Plant with GI - Distribution-Customer-Other	42,398,032	21,214,698	2,757,802	1,149,488	221,447
38	37 NP_PRO_D_GI	Net GI Plant - Production-Demand	42,709,508	22,339,495	5,171,006	7,441,841	1,198,109
39	38 NP_PRO_EF_GI	Net GI Plant - Production-Energy-Fuel	-	-	-	-	-
40	39 NP_PRO_ENF_GI	Net GI Plant - Production-Energy-Non-Fuel	-	-	-	-	-
41	40 NP_STO_PRO_D_GI	Net GI Plant - Storage-Production-Demand	-	-	-	-	-
42	41 NP_STO_TRA_D_GI	Net GI Plant - Storage-Transmission-Demand	-	-	-	-	-
43	42 NP_STO_DIS_DSUB_GI	Net GI Plant - Storage-Distribution-Demand-Subs	-	-	-	-	-
44	43 NP_STO_DIS_DPRI_GI	Net GI Plant - Storage-Distribution-Demand-Primary	-	-	-	-	-
45	44 NP_STO_DIS_DSEC_GI	Net GI Plant - Storage-Distribution-Demand-Secondary	-	-	-	-	-
46	45 NP_TRA_D_GI	Net GI Plant - Transmission-Demand	15,232,401	7,266,003	1,681,889	2,420,486	389,689
47	46 NP_DIS_DSUB_GI	Net GI Plant - Distribution-Demand-Subs	10,379,898	5,351,935	1,441,061	1,680,012	403,784
48	47 NP_DIS_DPRI_GI	Net GI Plant - Distribution-Demand-Primary	32,566,868	17,475,418	4,705,426	5,485,664	1,318,457
49	48 NP_DIS_DSEC_GI	Net GI Plant - Distribution-Demand-Secondary	17,406,491	10,379,582	2,794,803	3,258,228	783,102
50	49 NP_DIS_CSRV_GI	Net GI Plant - Distribution-Customer-Services	2,527,717	2,308,570	219,147	-	-
51	50 NP_DIS_CMTTR_GI	Net GI Plant - Distribution-Customer-Meters	20,748,067	13,345,573	4,460,822	1,494,587	487,352
52	51 NP_DIS_CMTRRR_GI	Net GI Plant - Distribution-Customer-Meter Reading	24,587,477	21,923,846	2,447,788	141,390	46,104
53	52 NP_DIS_CBIL_GI	Net GI Plant - Distribution-Customer-Billing & Collections	31,674,103	28,242,758	3,153,292	182,142	59,393
54	53 NP_DIS_CINF_GI	Net GI Plant - Distribution-Customer-Service & Info	-	-	-	-	-
55	54 NP_DIS_COTH_GI	Net GI Plant - Distribution-Customer-Other	28,414,879	21,214,698	2,757,802	1,149,488	221,447
56	55 NP_DIS_SVCSMTRS	Net Plant - Distribution-Customer-Services and Meters	158,982,027	131,680,686	20,205,032	3,605,449	1,175,659
57	56 5819_PROD	Accts 581-589 - Production-Demand	-	-	-	-	-
58	57 5819_PROEF	Accts 581-589 - Production-Energy-Fuel	-	-	-	-	-
59	58 5819_PROENF	Accts 581-589 - Production-Energy-Non-Fuel	-	-	-	-	-
60	59 5819_STO_PRO_D	Accts 581-589 - Storage-Production-Demand	-	-	-	-	-
61	60 5819_STO_TRA_D	Accts 581-589 - Storage-Transmission-Demand	-	-	-	-	-
62	61 5819_STO_DIS_DSUB	Accts 581-589 - Storage-Distribution-Demand-Subs	-	-	-	-	-
63	62 5819_STO_DIS_DPRI	Accts 581-589 - Storage-Distribution-Demand-Primary	-	-	-	-	-
64	63 5819_STO_DIS_DSEC	Accts 581-589 - Storage-Distribution-Demand-Secondary	-	-	-	-	-
65	64 5819_TRAD	Accts 581-589 - Transmission-Demand	-	-	-	-	-
66	65 5819_DISDSUB	Accts 581-589 - Distribution-Demand-Subs	2,955,658	1,523,954	410,340	478,381	114,977
67	66 5819_DISDPRI	Accts 581-589 - Distribution-Demand-Primary	8,604,787	4,617,339	1,243,263	1,449,417	348,361
68	67 5819_DISDSEC	Accts 581-589 - Distribution-Demand-Secondary	4,599,127	2,742,484	738,440	860,886	206,910
69	68 5819_DISCSRV	Accts 581-589 - Distribution-Customer-Services	1,127,597	1,029,837	97,760	-	-
70	69 5819_DISCMTR	Accts 581-589 - Distribution-Customer-Meters	4,589,150	2,951,833	986,664	330,579	107,795
71	70 5819_DISCMTRR	Accts 581-589 - Distribution-Customer-Meter Reading	-	-	-	-	-
72	71 5819_DISCBIL	Accts 581-589 - Distribution-Customer-Billing & Collections	-	-	-	-	-

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.	Description	Schedule 3D General Power Gov 5	Schedule 3E GP Low LF Gov 6	Schedule 3F GP Charging Stations 7	Schedule 4 Large Power 8	Schedule 5 Industrial Power 9	Schedule 10 Irrigation 10	Schedule 11 Water & Sewage 11
17	16 NP_DIS_CBIL	Net Plant without GI - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
18	17 NP_DIS_CINF	Net Plant without GI - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
19	18 NP_DIS_COTH	Net Plant without GI - Distribution-Customer-Other	-	-	-	-	-	-	-
20	19 NP_PRO_DTOT	Net Plant with GI - Production-Demand	0	0	0	81,858,501	1,974,522	2,635,423	12,788,012
21	20 NP_PRO_EFTOT	Net Plant with GI - Production-Energy-Fuel	-	-	-	-	-	-	-
22	21 NP_PRO_ENFTOT	Net Plant with GI - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
23	22 NP_STO_PRO_DTOT	Net Plant with GI - Storage-Production-Demand	-	-	-	-	-	-	-
24	23 NP_STO_TRA_DTOT	Net Plant with GI - Storage-Transmission-Demand	-	-	-	-	-	-	-
25	24 NP_STO_DIS_DSUBTOT	Net Plant with GI - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
26	25 NP_STO_DIS_DPRITOT	Net Plant with GI - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
27	26 NP_STO_DIS_DSECTOT	Net Plant with GI - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
28	27 NP_TRA_DTOT	Net Plant with GI - Transmission-Demand	0	0	0	35,707,644	896,515	1,121,212	5,578,282
29	28 NP_DIS_DSUBTOT	Net Plant with GI - Distribution-Demand-Subs	0	0	0	12,564,574	-	711,719	4,555,685
30	29 NP_DIS_DPRITOT	Net Plant with GI - Distribution-Demand-Primary	0	0	0	43,341,716	-	2,455,086	15,714,915
31	30 NP_DIS_DSECTOT	Net Plant with GI - Distribution-Demand-Secondary	0	0	0	-	-	1,458,207	-
32	31 NP_DIS_CSRVTOT	Net Plant with GI - Distribution-Customer-Services	-	-	-	-	-	-	-
33	32 NP_DIS_CMTRTOT	Net Plant with GI - Distribution-Customer-Meters	0	0	0	1,391,228	8,650	503,292	1,302,564
34	33 NP_DIS_CMTRRTOT	Net Plant with GI - Distribution-Customer-Meter Reading	-	-	-	7,225	45	13,953	6,765
35	34 NP_DIS_CBITTOT	Net Plant with GI - Distribution-Customer-Billing & Collections	-	-	-	9,308	58	17,975	8,715
36	35 NP_DIS_CINFOT	Net Plant with GI - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
37	36 NP_DIS_COTHTOT	Net Plant with GI - Distribution-Customer-Other	0	0	0	558,533	18,525	28,264	117,860
38	37 NP_PRO_D_GI	Net GI Plant - Production-Demand	0	0	0	3,373,183	81,365	108,599	526,962
39	38 NP_PRO_EF_GI	Net GI Plant - Production-Energy-Fuel	-	-	-	-	-	-	-
40	39 NP_PRO_ENF_GI	Net GI Plant - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
41	40 NP_STO_PRO_D_GI	Net GI Plant - Storage-Production-Demand	-	-	-	-	-	-	-
42	41 NP_STO_TRA_D_GI	Net GI Plant - Storage-Transmission-Demand	-	-	-	-	-	-	-
43	42 NP_STO_DIS_DSUB_GI	Net GI Plant - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
44	43 NP_STO_DIS_DPRI_GI	Net GI Plant - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
45	44 NP_STO_DIS_DSEC_GI	Net GI Plant - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
46	45 NP_TRA_D_GI	Net GI Plant - Transmission-Demand	0	0	0	1,124,921	28,243	35,322	175,736
47	46 NP_DIS_DSUB_GI	Net GI Plant - Distribution-Demand-Subs	0	0	0	732,880	-	41,514	265,729
48	47 NP_DIS_DPRI_GI	Net GI Plant - Distribution-Demand-Primary	0	0	0	2,393,037	-	135,553	867,671
49	48 NP_DIS_DSEC_GI	Net GI Plant - Distribution-Demand-Secondary	0	0	0	-	-	80,512	-
50	49 NP_DIS_CSRV_GI	Net GI Plant - Distribution-Customer-Services	-	-	-	-	-	-	-
51	50 NP_DIS_CMTR_GI	Net GI Plant - Distribution-Customer-Meters	0	0	0	407,705	2,535	147,492	381,722
52	51 NP_DIS_CMTRR_GI	Net GI Plant - Distribution-Customer-Meter Reading	-	-	-	7,225	45	13,953	6,765
53	52 NP_DIS_CBIL_GI	Net GI Plant - Distribution-Customer-Billing & Collections	-	-	-	9,308	58	17,975	8,715
54	53 NP_DIS_CINF_GI	Net GI Plant - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
55	54 NP_DIS_COTH_GI	Net GI Plant - Distribution-Customer-Other	0	0	0	558,533	18,525	28,264	117,860
56	55 NP_DIS_SVCSMTRS	Net Plant - Distribution-Customer-Services and Meters	-	-	-	983,523	6,115	355,800	920,842
57	56 5819_PROD	Accts 581-589 - Production-Demand	-	-	-	-	-	-	-
58	57 5819_PROEF	Accts 581-589 - Production-Energy-Fuel	-	-	-	-	-	-	-
59	58 5819_PROENF	Accts 581-589 - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
60	59 5819_STO_PRO_D	Accts 581-589 - Storage-Production-Demand	-	-	-	-	-	-	-
61	60 5819_STO_TRA_D	Accts 581-589 - Storage-Transmission-Demand	-	-	-	-	-	-	-
62	61 5819_STO_DIS_DSUB	Accts 581-589 - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
63	62 5819_STO_DIS_DPRI	Accts 581-589 - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
64	63 5819_STO_DIS_DSEC	Accts 581-589 - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
65	64 5819_TRAD	Accts 581-589 - Transmission-Demand	-	-	-	-	-	-	-
66	65 5819_DISDSUB	Accts 581-589 - Distribution-Demand-Subs	0	0	0	208,686	-	11,821	75,666
67	66 5819_DISDPRI	Accts 581-589 - Distribution-Demand-Primary	0	0	0	632,286	-	35,816	229,255
68	67 5819_DISDSEC	Accts 581-589 - Distribution-Demand-Secondary	0	0	0	-	-	21,273	-
69	68 5819_DISCSRV	Accts 581-589 - Distribution-Customer-Services	-	-	-	-	-	-	-
70	69 5819_DISCMTR	Accts 581-589 - Distribution-Customer-Meters	0	0	0	90,178	561	32,623	84,431
71	70 5819_DISCMTRR	Accts 581-589 - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
72	71 5819_DISCBIL	Accts 581-589 - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.	Description	Schedule 15 Industrial Power 12	Schedule 30 Industrial Power 13	Schedule 33B Large Service 14	Schedule 35B Lg Power Service 15	Schedule 36B Special Service 16	Schedule 6 Priv. Area Light 17	Schedule 20 Streetslighting 18
17	16 NP_DIS_CBIL	Net Plant without GI - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
18	17 NP_DIS_CINF	Net Plant without GI - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
19	18 NP_DIS_COTH	Net Plant without GI - Distribution-Customer-Other	-	-	-	-	-	-	-
20	19 NP_PRO_DTOT	Net Plant with GI - Production-Demand	10,721,100	33,551,945	163,867	13,644,006	-	568,349	13,414,804
21	20 NP_PRO_EFTOT	Net Plant with GI - Production-Energy-Fuel	-	-	-	-	-	-	-
22	21 NP_PRO_ENFTOT	Net Plant with GI - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
23	22 NP_STO_PRO_DTOT	Net Plant with GI - Storage-Production-Demand	-	-	-	-	-	-	-
24	23 NP_STO_TRA_DTOT	Net Plant with GI - Storage-Transmission-Demand	-	-	-	-	-	-	-
25	24 NP_STO_DIS_DSUBTOT	Net Plant with GI - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
26	25 NP_STO_DIS_DPRITOT	Net Plant with GI - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
27	26 NP_STO_DIS_DSECTOT	Net Plant with GI - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
28	27 NP_TRA_DTOT	Net Plant with GI - Transmission-Demand	4,877,702	15,143,159	74,553	6,158,014	39,946,143	224,949	555,349
29	28 NP_DIS_DSUBTOT	Net Plant with GI - Distribution-Demand-Subs	-	4,848,807	-	2,113,937	-	280,995	693,713
30	29 NP_DIS_DPRITOT	Net Plant with GI - Distribution-Demand-Primary	-	-	-	-	-	969,296	2,392,974
31	30 NP_DIS_DSECTOT	Net Plant with GI - Distribution-Demand-Secondary	-	-	-	-	-	575,716	1,421,315
32	31 NP_DIS_CSRVTOT	Net Plant with GI - Distribution-Customer-Services	-	-	-	-	-	-	-
33	32 NP_DIS_CMRTRTOT	Net Plant with GI - Distribution-Customer-Meters	8,650	8,650	8,650	34,600	8,650	-	-
34	33 NP_DIS_CMRRTOT	Net Plant with GI - Distribution-Customer-Meter Reading	45	45	45	180	45	-	-
35	34 NP_DIS_CBITTOT	Net Plant with GI - Distribution-Customer-Billing & Collections	58	58	58	231	58	-	-
36	35 NP_DIS_CINFOT	Net Plant with GI - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
37	36 NP_DIS_COTHTOT	Net Plant with GI - Distribution-Customer-Other	43,456	272,053	1,696	103,620	175,195	1,046,790	14,688,604
38	37 NP_PRO_D_GI	Net GI Plant - Production-Demand	441,790	1,382,591	6,753	562,235	-	21,788	53,790
39	38 NP_PRO_EF_GI	Net GI Plant - Production-Energy-Fuel	-	-	-	-	-	-	-
40	39 NP_PRO_ENF_GI	Net GI Plant - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
41	40 NP_STO_PRO_D_GI	Net GI Plant - Storage-Production-Demand	-	-	-	-	-	-	-
42	41 NP_STO_TRA_D_GI	Net GI Plant - Storage-Transmission-Demand	-	-	-	-	-	-	-
43	42 NP_STO_DIS_DSUB_GI	Net GI Plant - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
44	43 NP_STO_DIS_DPRI_GI	Net GI Plant - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
45	44 NP_STO_DIS_DSEC_GI	Net GI Plant - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
46	45 NP_TRA_D_GI	Net GI Plant - Transmission-Demand	153,665	477,065	2,349	194,000	1,258,449	7,087	17,496
47	46 NP_DIS_DSUB_GI	Net GI Plant - Distribution-Demand-Subs	-	282,826	-	123,304	-	16,390	40,464
48	47 NP_DIS_DPRI_GI	Net GI Plant - Distribution-Demand-Primary	-	-	-	-	-	53,518	132,124
49	48 NP_DIS_DSEC_GI	Net GI Plant - Distribution-Demand-Secondary	-	-	-	-	-	31,787	78,475
50	49 NP_DIS_CSRV_GI	Net GI Plant - Distribution-Customer-Services	-	-	-	-	-	-	-
51	50 NP_DIS_CMTR_GI	Net GI Plant - Distribution-Customer-Meters	2,535	2,535	2,535	10,140	2,535	-	-
52	51 NP_DIS_CMRTR_GI	Net GI Plant - Distribution-Customer-Meter Reading	45	45	45	180	45	-	-
53	52 NP_DIS_CBIL_GI	Net GI Plant - Distribution-Customer-Billing & Collections	58	58	58	231	58	-	-
54	53 NP_DIS_CINF_GI	Net GI Plant - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
55	54 NP_DIS_COTH_GI	Net GI Plant - Distribution-Customer-Other	43,456	272,053	1,696	103,620	175,195	478,441	1,273,800
56	55 NP_DIS_SVCSMTRS	Net Plant - Distribution-Customer-Services and Meters	6,115	6,115	6,115	24,461	6,115	-	-
57	56 5819_PROD	Accts 581-589 - Production-Demand	-	-	-	-	-	-	-
58	57 5819_PROEF	Accts 581-589 - Production-Energy-Fuel	-	-	-	-	-	-	-
59	58 5819_PROENF	Accts 581-589 - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
60	59 5819_STO_PRO_D	Accts 581-589 - Storage-Production-Demand	-	-	-	-	-	-	-
61	60 5819_STO_TRA_D	Accts 581-589 - Storage-Transmission-Demand	-	-	-	-	-	-	-
62	61 5819_STO_DIS_DSUB	Accts 581-589 - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
63	62 5819_STO_DIS_DPRI	Accts 581-589 - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
64	63 5819_STO_DIS_DSEC	Accts 581-589 - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
65	64 5819_TRAD	Accts 581-589 - Transmission-Demand	-	-	-	-	-	-	-
66	65 5819_DISDSUB	Accts 581-589 - Distribution-Demand-Subs	-	80,534	-	35,111	-	4,667	11,522
67	66 5819_DISDPRI	Accts 581-589 - Distribution-Demand-Primary	-	-	-	-	-	14,140	34,910
68	67 5819_DISDSEC	Accts 581-589 - Distribution-Demand-Secondary	-	-	-	-	-	8,399	20,735
69	68 5819_DISCSRV	Accts 581-589 - Distribution-Customer-Services	-	-	-	-	-	-	-
70	69 5819_DISCMTR	Accts 581-589 - Distribution-Customer-Meters	561	561	561	2,243	561	-	-
71	70 5819_DISCMTRR	Accts 581-589 - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
72	71 5819_DISCBIL	Accts 581-589 - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.	Description	Other Input	PNM Retail	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
					Residential 1	Small Power 2	General Power 3	GP Low LF 4
73	72	5819_DISCINF	Accts 581-589 - Distribution-Customer-Service & Info	-	-	-	-	-
74	73	5819_DISCOTH	Accts 581-589 - Distribution-Customer-Other	11,918	5,964	775	323	62
75	74	5918_PROD	Accts 591-598 - Production-Demand	-	-	-	-	-
76	75	5918_PROEUF	Accts 591-598 - Production-Energy-Fuel	-	-	-	-	-
77	76	5918_PROENF	Accts 591-598 - Production-Energy-Non-Fuel	-	-	-	-	-
78	77	5918_STO_PRO_D	Accts 591-598 - Storage-Production-Demand	-	-	-	-	-
79	78	5918_STO_TRA_D	Accts 591-598 - Storage-Transmission-Demand	-	-	-	-	-
80	79	5918_STO_DIS_DSUB	Accts 591-598 - Storage-Distribution-Demand-Subs	-	-	-	-	-
81	80	5918_STO_DIS_DPRI	Accts 591-598 - Storage-Distribution-Demand-Primary	-	-	-	-	-
82	81	5918_STO_DIS_DSEC	Accts 591-598 - Storage-Distribution-Demand-Secondary	-	-	-	-	-
83	82	5918_TRAD	Accts 591-598 - Transmission-Demand	-	-	-	-	-
84	83	5918_DISDSUB	Accts 591-598 - Distribution-Demand-Subs	1,345,430	693,711	186,789	217,761	52,338
85	84	5918_DISDPRI	Accts 591-598 - Distribution-Demand-Primary	7,277,685	3,905,214	1,051,517	1,225,876	294,634
86	85	5918_DISDSEC	Accts 591-598 - Distribution-Demand-Secondary	3,889,811	2,319,515	624,552	728,113	174,999
87	86	5918_DISCSRV	Accts 591-598 - Distribution-Customer-Services	4,700	4,292	407	-	-
88	87	5918_DISCMTR	Accts 591-598 - Distribution-Customer-Meters	428,734	275,770	92,178	30,884	10,071
89	88	5918_DISCMTRR	Accts 591-598 - Distribution-Customer-Meter Reading	-	-	-	-	-
90	89	5918_DISCBIL	Accts 591-598 - Distribution-Customer-Billing & Collections	-	-	-	-	-
91	90	5918_DISCINF	Accts 591-598 - Distribution-Customer-Service & Info	-	-	-	-	-
92	91	5918_DISCOTH	Accts 591-598 - Distribution-Customer-Other	603	302	39	16	3
93	92	CACT_DISCMTRR	Cust Accts - Distribution-Customer-Meter Reading	9,219,187	8,220,447	917,809	53,015	17,287
94	93	CACT_DISCBIL	Cust Accts - Distribution-Customer-Billing & Collections	11,876,350	10,589,752	1,182,341	68,295	22,270
95	94	CACT_DISCINF	Cust Accts - Distribution-Customer-Service & Info	-	-	-	-	-
96	95	CACT_DISCOTH	Cust Accts - Distribution-Customer-Other	(306,284)	(243,428)	(31,644)	(13,190)	(2,541)
97	96	LA_PROD	Labor - Production-Demand	9,058,480	4,738,099	1,096,745	1,578,378	254,113
98	97	LA_PROEUF	Labor - Production-Energy-Fuel	-	-	-	-	-
99	98	LA_PROENF	Labor - Production-Energy-Non-Fuel	-	-	-	-	-
100	99	LA_STO_PRO_D	Labor - Storage-Production-Demand	-	-	-	-	-
101	100	LA_STO_TRA_D	Labor - Storage-Transmission-Demand	-	-	-	-	-
102	101	LA_STO_DIS_DSUB	Labor - Storage-Distribution-Demand-Subs	-	-	-	-	-
103	102	LA_STO_DIS_DPRI	Labor - Storage-Distribution-Demand-Primary	-	-	-	-	-
104	103	LA_STO_DIS_DSEC	Labor - Storage-Distribution-Demand-Secondary	-	-	-	-	-
105	104	LA_TRAD	Labor - Transmission-Demand	3,443,520	1,642,593	380,217	547,188	88,095
106	105	LA_DISDSUB	Labor - Distribution-Demand-Subs	1,999,997	1,031,210	277,663	323,704	77,801
107	106	LA_DISDPRI	Labor - Distribution-Demand-Primary	6,274,978	3,367,160	906,641	1,056,977	254,040
108	107	LA_DISDSEC	Labor - Distribution-Demand-Secondary	3,353,879	1,999,936	538,502	627,795	150,888
109	108	LA_DISCSRV	Labor - Distribution-Customer-Services	487,040	444,815	42,225	-	-
110	109	LA_DISCMTR	Labor - Distribution-Customer-Meters	3,997,733	2,571,422	859,510	287,977	93,903
111	110	LA_DISCMTRR	Labor - Distribution-Customer-Meter Reading	4,737,510	4,224,282	471,639	27,243	8,883
112	111	LA_DISCBIL	Labor - Distribution-Customer-Billing & Collections	6,102,960	5,441,809	607,576	35,095	11,444
113	112	LA_DISCINF	Labor - Distribution-Customer-Service & Info	-	-	-	-	-
114	113	LA_DISCOTH	Labor - Distribution-Customer-Other	5,474,973	4,087,644	531,373	221,483	42,668
115	114	LA_DISDSUB_XCUSTACCT	Labor - Distribution-Demand-Subs - Ex Cust Acct	1,999,997	1,031,210	277,663	323,704	77,801
116	115	LA_DISDPRI_XCUSTACCT	Labor - Distribution-Demand-Primary - Ex Cust Acct	6,274,978	3,367,160	906,641	1,056,977	254,040
117	116	LA_DISDSEC_XCUSTACCT	Labor - Distribution-Demand-Secondary - Ex Cust Acct	3,353,879	1,999,936	538,502	627,795	150,888
118	117	LA_DISCSRV_XCUSTACCT	Labor - Distribution-Customer-Services - Ex Cust Acct	487,040	444,815	42,225	-	-
119	118	LA_DISCMTR_XCUSTACCT	Labor - Distribution-Customer-Meters - Ex Cust Acct	3,997,733	2,571,422	859,510	287,977	93,903
120	119	LA_DISCMTRR_XCUSTACCT	Labor - Distribution-Customer-Meter Reading - Ex Cust Acct	-	-	-	-	-
121	120	LA_DISCBIL_XCUSTACCT	Labor - Distribution-Customer-Billing & Collections - Ex Cust Acct	-	-	-	-	-
122	121	LA_DISCINF_XCUSTACCT	Labor - Distribution-Customer-Service & Info - Ex Cust Acct	-	-	-	-	-
123	122	LA_DISCOTH_XCUSTACCT	Labor - Distribution-Customer-Other - Ex Cust Acct	371,220	31,283	4,067	1,695	327
124	123	LA_DISDSUB_X20	Labor - Distribution-Demand-Subs - Ex Sch 20	1,992,200	1,031,210	277,663	323,704	77,801
125	124	LA_DISDPRI_X20	Labor - Distribution-Demand-Primary - Ex Sch 20	6,249,520	3,367,160	906,641	1,056,977	254,040
126	125	LA_DISDSEC_X20	Labor - Distribution-Demand-Secondary - Ex Sch 20	3,338,759	1,999,936	538,502	627,795	150,888
127	126	LA_DISCSRV_X20	Labor - Distribution-Customer-Services - Ex Sch 20	487,040	444,815	42,225	-	-
128	127	LA_DISCMTR_X20	Labor - Distribution-Customer-Meters - Ex Sch 20	3,997,733	2,571,422	859,510	287,977	93,903
129	128	LA_DISCMTRR_X20	Labor - Distribution-Customer-Meter Reading - Ex Sch 20	4,737,510	4,224,282	471,639	27,243	8,883
130	129	LA_DISCBIL_X20	Labor - Distribution-Customer-Billing & Collections - Ex Sch 20	6,102,960	5,441,809	607,576	35,095	11,444
131	130	LA_DISCINF_X20	Labor - Distribution-Customer-Service & Info - Ex Sch 20	-	-	-	-	-
132	131	LA_DISCOTH_X20	Labor - Distribution-Customer-Other - Ex Sch 20	5,229,538	4,087,644	531,373	221,483	42,668
133	132	PP_PROD	Prepayments - Production-Demand	4,792,167	2,506,575	580,206	835,002	134,432
134	133	PP_PROEF	Prepayments - Production-Energy-Fuel	-	-	-	-	-

Class_Factors
Factor
Line No. No. Return to TOC

Class_Factors	Factor		Schedule 3D	Schedule 3E	Schedule 3F	Schedule 4	Schedule 5	Schedule 10	Schedule 11	
Line No.	No.		General Power	GP Low LF Gov	GP Charging	Large Power	Industrial Power	Irrigation	Water & Sewage	
			5	6	Stations	8	9	10	11	
73	72	5819_DISCINF	Accts 581-589 - Distribution-Customer-Service & Info	-	-	-	-	-	-	
74	73	5819_DISCOTH	Accts 581-589 - Distribution-Customer-Other	0	0	0	157	5	8	33
75	74	5918_PROD	Accts 591-598 - Production-Demand	-	-	-	-	-	-	
76	75	5918_PROEF	Accts 591-598 - Production-Energy-Fuel	-	-	-	-	-	-	
77	76	5918_PROENF	Accts 591-598 - Production-Energy-Non-Fuel	-	-	-	-	-	-	
78	77	5918_STO_PRO_D	Accts 591-598 - Storage-Production-Demand	-	-	-	-	-	-	
79	78	5918_STO_TRA_D	Accts 591-598 - Storage-Transmission-Demand	-	-	-	-	-	-	
80	79	5918_STO_DIS_DSUB	Accts 591-598 - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	
81	80	5918_STO_DIS_DPRI	Accts 591-598 - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	
82	81	5918_STO_DIS_DSEC	Accts 591-598 - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	
83	82	5918_TRAD	Accts 591-598 - Transmission-Demand	-	-	-	-	-	-	
84	83	5918_DISDSUB	Accts 591-598 - Distribution-Demand-Subs	0	0	0	94,995	5,381	34,443	
85	84	5918_DISDPRI	Accts 591-598 - Distribution-Demand-Primary	0	0	0	534,769	30,292	193,898	
86	85	5918_DISDSEC	Accts 591-598 - Distribution-Demand-Secondary	0	0	0	-	17,992	-	
87	86	5918_DISCSRV	Accts 591-598 - Distribution-Customer-Services	-	-	-	-	-	-	
88	87	5918_DISCMTR	Accts 591-598 - Distribution-Customer-Meters	0	0	0	8,425	52	3,048	7,888
89	88	5918_DISCMTRR	Accts 591-598 - Distribution-Customer-Meter Reading	-	-	-	-	-	-	
90	89	5918_DISCBIL	Accts 591-598 - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	
91	90	5918_DISCINF	Accts 591-598 - Distribution-Customer-Service & Info	-	-	-	-	-	-	
92	91	5918_DISCOTH	Accts 591-598 - Distribution-Customer-Other	0	0	0	8	0	0	2
93	92	CACT_DISCMTRR	Cust Accts - Distribution-Customer-Meter Reading	-	-	-	2,709	17	5,232	2,537
94	93	CACT_DISCBIL	Cust Accts - Distribution-Customer-Billing & Collections	-	-	-	3,490	22	6,740	3,268
95	94	CACT_DISCINF	Cust Accts - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
96	95	CACT_DISCOTH	Cust Accts - Distribution-Customer-Other	-	-	-	(6,409)	(213)	(324)	(1,352)
97	96	LA_PROD	Labor - Production-Demand	0	0	0	715,436	17,257	23,033	111,766
98	97	LA_PROEF	Labor - Production-Energy-Fuel	-	-	-	-	-	-	-
99	98	LA_PROENF	Labor - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
100	99	LA_STO_PRO_D	Labor - Storage-Production-Demand	-	-	-	-	-	-	-
101	100	LA_STO_TRA_D	Labor - Storage-Transmission-Demand	-	-	-	-	-	-	-
102	101	LA_STO_DIS_DSUB	Labor - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
103	102	LA_STO_DIS_DPRI	Labor - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
104	103	LA_STO_DIS_DSEC	Labor - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
105	104	LA_TRAD	Labor - Transmission-Demand	0	0	0	254,306	6,385	7,985	39,728
106	105	LA_DISDSUB	Labor - Distribution-Demand-Subs	0	0	0	141,211	-	7,999	51,201
107	106	LA_DISDPRI	Labor - Distribution-Demand-Primary	0	0	0	461,090	-	26,118	167,183
108	107	LA_DISDSEC	Labor - Distribution-Demand-Secondary	0	0	0	-	-	15,513	-
109	108	LA_DISCSRV	Labor - Distribution-Customer-Services	-	-	-	-	-	-	-
110	109	LA_DISCMTR	Labor - Distribution-Customer-Meters	0	0	0	78,557	488	28,419	73,550
111	110	LA_DISCMTRR	Labor - Distribution-Customer-Meter Reading	-	-	-	1,392	9	2,688	1,303
112	111	LA_DISCBIL	Labor - Distribution-Customer-Billing & Collections	-	-	-	1,793	11	3,463	1,679
113	112	LA_DISCINF	Labor - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
114	113	LA_DISCOTH	Labor - Distribution-Customer-Other	0	0	0	107,618	3,569	5,446	22,709
115	114	LA_DISDSUB_XCUSTACCT	Labor - Distribution-Demand-Subs - Ex Cust Acct	0	0	0	141,211	-	7,999	51,201
116	115	LA_DISDPRI_XCUSTACCT	Labor - Distribution-Demand-Primary - Ex Cust Acct	0	0	0	461,090	-	26,118	167,183
117	116	LA_DISDSEC_XCUSTACCT	Labor - Distribution-Demand-Secondary - Ex Cust Acct	0	0	0	-	-	15,513	-
118	117	LA_DISCSRV_XCUSTACCT	Labor - Distribution-Customer-Services - Ex Cust Acct	-	-	-	-	-	-	-
119	118	LA_DISCMTRR_XCUSTACCT	Labor - Distribution-Customer-Meters - Ex Cust Acct	0	0	0	78,557	488	28,419	73,550
120	119	LA_DISCMTRR_XCUSTACCT	Labor - Distribution-Customer-Meter Reading - Ex Cust Acct	-	-	-	-	-	-	-
121	120	LA_DISCBIL_XCUSTACCT	Labor - Distribution-Customer-Billing & Collections - Ex Cust Acct	-	-	-	-	-	-	-
122	121	LA_DISCINF_XCUSTACCT	Labor - Distribution-Customer-Service & Info - Ex Cust Acct	-	-	-	-	-	-	-
123	122	LA_DISCOTH_XCUSTACCT	Labor - Distribution-Customer-Other - Ex Cust Acct	0	0	0	824	27	42	174
124	123	LA_DISDSUB_X20	Labor - Distribution-Demand-Subs - Ex Sch 20	0	0	0	141,211	-	7,999	51,201
125	124	LA_DISDPRI_X20	Labor - Distribution-Demand-Primary - Ex Sch 20	0	0	0	461,090	-	26,118	167,183
126	125	LA_DISDSEC_X20	Labor - Distribution-Demand-Secondary - Ex Sch 20	0	0	0	-	-	15,513	-
127	126	LA_DISCSRV_X20	Labor - Distribution-Customer-Services - Ex Sch 20	-	-	-	-	-	-	-
128	127	LA_DISCMTRR_X20	Labor - Distribution-Customer-Meters - Ex Sch 20	0	0	0	78,557	488	28,419	73,550
129	128	LA_DISCMTRR_X20	Labor - Distribution-Customer-Meter Reading - Ex Sch 20	-	-	-	1,392	9	2,688	1,303
130	129	LA_DISCBIL_X20	Labor - Distribution-Customer-Billing & Collections - Ex Sch 20	-	-	-	1,793	11	3,463	1,679
131	130	LA_DISCINF_X20	Labor - Distribution-Customer-Service & Info - Ex Sch 20	-	-	-	-	-	-	-
132	131	LA_DISCOTH_X20	Labor - Distribution-Customer-Other - Ex Sch 20	0	0	0	107,618	3,569	5,446	22,709
133	132	PP_PROD	Prepayments - Production-Demand	0	0	0	378,484	9,129	12,185	59,127
134	133	PP_PROEF	Prepayments - Production-Energy-Fuel	-	-	-	-	-	-	-

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.		Schedule 15	Schedule 30	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
			Industrial Power 12	Industrial Power 13	Large Service 14	Lg Power Service 15	Special Service Rate 16	Priv. Area Light 17	Streetslighting 18
73	72	5819_DISCINF	-	-	-	-	-	-	-
74	73	5819_DISCOTH	12	76	0	29	49	294	4,129
75	74	5918_PROD	-	-	-	-	-	-	-
76	75	5918_PROEF	-	-	-	-	-	-	-
77	76	5918_PROENF	-	-	-	-	-	-	-
78	77	5918_STO_PRO_D	-	-	-	-	-	-	-
79	78	5918_STO_TRA_D	-	-	-	-	-	-	-
80	79	5918_STO_DIS_DSUB	-	-	-	-	-	-	-
81	80	5918_STO_DIS_DPRI	-	-	-	-	-	-	-
82	81	5918_STO_DIS_DSEC	-	-	-	-	-	-	-
83	82	5918_TRAD	-	-	-	-	-	-	-
84	83	5918_DISDSUB	-	36,600	-	15,983	-	2,124	5,245
85	84	5918_DISDPRI	-	-	-	-	-	11,960	29,526
86	85	5918_DISDSEC	-	-	-	-	-	7,103	17,537
87	86	5918_DISCSRV	-	-	-	-	-	-	-
88	87	5918_DISCMTR	52	52	52	210	52	-	-
89	88	5918_DISCMTRR	-	-	-	-	-	-	-
90	89	5918_DISCBIL	-	-	-	-	-	-	-
91	90	5918_DISCINF	-	-	-	-	-	-	-
92	91	5918_DISCOTH	1	4	0	1	2	15	209
93	92	CACT_DISCMTRR	17	17	17	67	17	-	-
94	93	CACT_DISCBIL	22	22	22	87	22	-	-
95	94	CACT_DISCINF	-	-	-	-	-	-	-
96	95	CACT_DISCOTH	(499)	(3,122)	(19)	(1,189)	(2,010)	(99)	(244)
97	96	LA_PROD	93,701	293,241	1,432	119,247	-	4,621	11,409
98	97	LA_PROEF	-	-	-	-	-	-	-
99	98	LA_PROENF	-	-	-	-	-	-	-
100	99	LA_STO_PRO_D	-	-	-	-	-	-	-
101	100	LA_STO_TRA_D	-	-	-	-	-	-	-
102	101	LA_STO_DIS_DSUB	-	-	-	-	-	-	-
103	102	LA_STO_DIS_DPRI	-	-	-	-	-	-	-
104	103	LA_STO_DIS_DSEC	-	-	-	-	-	-	-
105	104	LA_TRAD	34,738	107,848	531	43,857	284,492	1,602	3,955
106	105	LA_DISDSUB	-	54,495	-	23,758	-	3,158	7,797
107	106	LA_DISDPRI	-	-	-	-	-	10,312	25,458
108	107	LA_DISDSEC	-	-	-	-	-	6,125	15,121
109	108	LA_DISCSRV	-	-	-	-	-	-	-
110	109	LA_DISCMTR	488	488	488	1,954	488	-	-
111	110	LA_DISCMTRR	9	9	9	35	9	-	-
112	111	LA_DISCBIL	11	11	11	45	11	-	-
113	112	LA_DISCINF	-	-	-	-	-	-	-
114	113	LA_DISCOTH	8,373	52,419	327	19,966	33,757	92,186	245,436
115	114	LA_DISDSUB_XCUSTACCT	-	54,495	-	23,758	-	3,158	7,797
116	115	LA_DISDPRI_XCUSTACCT	-	-	-	-	-	10,312	25,458
117	116	LA_DISDSEC_XCUSTACCT	-	-	-	-	-	6,125	15,121
118	117	LA_DISCSRV_XCUSTACCT	-	-	-	-	-	-	-
119	118	LA_DISCMTRR_XCUSTACCT	488	488	488	1,954	488	-	-
120	119	LA_DISCMTRR_XCUSTACCT	-	-	-	-	-	-	-
121	120	LA_DISCBIL_XCUSTACCT	-	-	-	-	-	-	-
122	121	LA_DISCINF_XCUSTACCT	-	-	-	-	-	-	-
123	122	LA_DISCOTH_XCUSTACCT	64	401	3	153	258	90,538	241,366
124	123	LA_DISDSUB_X20	-	54,495	-	23,758	-	3,158	-
125	124	LA_DISDPRI_X20	-	-	-	-	-	10,312	-
126	125	LA_DISDSEC_X20	-	-	-	-	-	6,125	-
127	126	LA_DISCSRV_X20	-	-	-	-	-	-	-
128	127	LA_DISCMTRR_X20	488	488	488	1,954	488	-	-
129	128	LA_DISCMTRR_X20	-	-	-	-	-	-	-
130	129	LA_DISCBIL_X20	11	11	11	45	11	-	-
131	130	LA_DISCINF_X20	-	-	-	-	-	-	-
132	131	LA_DISCOTH_X20	8,373	52,419	327	19,966	33,757	92,186	-
133	132	PP_PROD	49,570	155,132	758	63,085	-	2,445	6,035
134	133	PP_PROEF	-	-	-	-	-	-	-

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Schedule 1 Residential 1	Schedule 2 Small Power 2	Schedule 3B General Power 3	Schedule 3C GP Low LF 4
135	134 PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-
136	135 PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-
137	136 PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-
138	137 PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-
139	138 PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-
140	139 PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-
141	140 PP_TRAD	Prepayments - Transmission-Demand	412,163	196,606	45,509	65,494	10,544
142	141 PP_DISDSUB	Prepayments - Distribution-Demand-Subs	588,556	303,463	81,710	95,259	22,895
143	142 PP_DISDPRI	Prepayments - Distribution-Demand-Primary	1,957,252	1,050,263	282,794	329,686	79,239
144	143 PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	1,046,121	623,807	167,966	195,818	47,064
145	144 PP_DISCSRV	Prepayments - Distribution-Customer-Services	382,587	349,418	33,169	-	-
146	145 PP_DISCMTR	Prepayments - Distribution-Customer-Meters	175,791	113,072	37,795	12,663	4,129
147	146 PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-
148	147 PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-
149	148 PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-
150	149 PP_DISCOTH	Prepayments - Distribution-Customer-Other	49,112	24,574	3,194	1,332	257
151	150 ARO_PROD	ARO - Production-Demand	-	-	-	-	-
152	151 ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-
153	152 ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-
154	153 ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-
155	154 ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-
156	155 ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-
157	156 ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-
158	157 ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-
159	158 ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-
160	159 ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-
161	160 ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-
162	161 ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-
163	162 ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-
164	163 ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-
165	164 ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-
166	165 ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-
167	166 ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-
168	167 ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-
169	168 RBASE_PROD	RBASE - Production-Demand	828,475,242	433,339,535	100,306,721	144,356,172	23,240,812
170	169 RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-
171	170 RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	85,475,035	34,808,094	10,117,651	16,438,384	2,904,500
172	171 RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	-	-	-	-	-
173	172 RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	-	-	-	-	-
174	173 RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	-	-	-	-	-
175	174 RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	-	-	-	-	-
176	175 RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	-	-	-	-	-
177	176 RBASE_TRAD	RBASE - Transmission-Demand	409,751,767	195,455,574	45,242,832	65,111,111	10,482,649
178	177 RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	148,115,647	76,369,277	20,563,171	23,972,887	5,761,785
179	178 RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	489,951,903	262,908,739	70,790,735	82,529,018	19,835,510
180	179 RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	261,871,768	156,155,516	42,046,391	49,018,383	11,781,367
181	180 RBASE_DISCSRV	RBASE - Distribution-Customer-Services	90,640,450	82,782,146	7,858,304	-	-
182	181 RBASE_DISCMTR	RBASE - Distribution-Customer-Meters	67,832,533	43,631,246	14,583,953	4,886,316	1,593,322
183	182 RBASE_DISCMTRR	RBASE - Distribution-Customer-Meter Reading	32,870,721	29,309,743	3,272,420	189,023	61,636
184	183 RBASE_DISCBIL	RBASE - Distribution-Customer-Billing & Collections	42,344,751	37,757,426	4,215,600	243,504	79,401
185	184 RBASE_DISCINF	RBASE - Distribution-Customer-Service & Info	-	-	-	-	-
186	185 RBASE_DISCOTH	RBASE - Distribution-Customer-Other	43,618,232	12,155,249	7,727,739	6,219,017	1,450,810
187	186						
188	187 CUSTOM ALLOCATORS						
189	188 CUSTOM1	ENTER DATA IN YELLOW	-	-	-	-	-
190	189 CUSTOM2	ENTER DATA IN YELLOW	-	-	-	-	-
191	190 CUSTOM3	ENTER DATA IN YELLOW	-	-	-	-	-
192	191 CUSTOM4	ENTER DATA IN YELLOW	-	-	-	-	-
193	192 CUSTOM5	ENTER DATA IN YELLOW	-	-	-	-	-

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.	Description	Schedule 3D General Power 5	Schedule 3E GP Low LF Gov 6	Schedule 3F GP Charging Stations 7	Schedule 4 Large Power 8	Schedule 5 Industrial Power 9	Schedule 10 Irrigation 10	Schedule 11 Water & Sewage 11
135	134 PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
136	135 PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-	-	-
137	136 PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-	-	-
138	137 PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
139	138 PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
140	139 PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
141	140 PP_TRAD	Prepayments - Transmission-Demand	0	0	0	30,438	764	956	4,755
142	141 PP_DISDSUB	Prepayments - Distribution-Demand-Subs	0	0	0	41,555	-	2,354	15,067
143	142 PP_DISDPRI	Prepayments - Distribution-Demand-Primary	0	0	0	143,820	-	8,147	52,147
144	143 PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	0	0	0	-	-	4,839	-
145	144 PP_DISCSRV	Prepayments - Distribution-Customer-Services	-	-	-	-	-	-	-
146	145 PP_DISCMTR	Prepayments - Distribution-Customer-Meters	0	0	0	3,454	21	1,250	3,234
147	146 PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
148	147 PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
149	148 PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
150	149 PP_DISCOTH	Prepayments - Distribution-Customer-Other	0	0	0	647	21	33	137
151	150 ARO_PROD	ARO - Production-Demand	-	-	-	-	-	-	-
152	151 ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-	-	-
153	152 ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
154	153 ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-	-	-
155	154 ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-	-	-
156	155 ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
157	156 ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
158	157 ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
159	158 ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-	-	-
160	159 ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-	-	-
161	160 ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-	-	-
162	161 ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-	-	-
163	162 ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-	-	-
164	163 ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-	-	-
165	164 ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
166	165 ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
167	166 ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
168	167 ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-	-	-
169	168 RBASE_PROD	RBASE - Production-Demand	0	0	0	65,432,710	1,578,313	2,106,597	10,221,960
170	169 RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-	-	-
171	170 RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	-	-	-	8,842,210	295,979	258,512	1,792,992
172	171 RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	-	-	-	-	-	-	-
173	172 RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	-	-	-	-	-	-	-
174	173 RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
175	174 RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
176	175 RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
177	176 RBASE_TRAD	RBASE - Transmission-Demand	0	0	0	30,260,388	759,750	950,170	4,727,306
178	177 RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	0	0	0	10,457,802	-	592,381	3,791,808
179	178 RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	0	0	0	36,002,012	-	2,039,330	13,053,673
180	179 RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	0	0	0	-	-	1,211,267	-
181	180 RBASE_DISCSRV	RBASE - Distribution-Customer-Services	-	-	-	-	-	-	-
182	181 RBASE_DISCMTR	RBASE - Distribution-Customer-Meters	0	0	0	1,332,928	8,288	482,201	1,247,980
183	182 RBASE_DISCMTRR	RBASE - Distribution-Customer-Meter Reading	-	-	-	9,660	60	18,654	9,044
184	183 RBASE_DISCBIL	RBASE - Distribution-Customer-Billing & Collections	-	-	-	12,444	77	24,030	11,651
185	184 RBASE_DISCINF	RBASE - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
186	185 RBASE_DISCOTH	RBASE - Distribution-Customer-Other	0	0	0	725,250	24,047	37,197	153,232
187	186								
188	187 CUSTOM ALLOCATORS								
189	188 CUSTOM1	ENTER DATA IN YELLOW							
190	189 CUSTOM2	ENTER DATA IN YELLOW							
191	190 CUSTOM3	ENTER DATA IN YELLOW							
192	191 CUSTOM4	ENTER DATA IN YELLOW							
193	192 CUSTOM5	ENTER DATA IN YELLOW							

Class_Factors
Factor
Line No. No. Return to TOC

Line No.	Factor No.		Schedule 15	Schedule 30	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
			Industrial Power 12	Industrial Power 13	Large Service 14	Lg Power Service 15	Rate 16	Priv. Area Light 17	Streetslighting 18
135	134 PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
136	135 PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-	-	-
137	136 PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-	-	-
138	137 PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
139	138 PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
140	139 PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
141	140 PP_TRAD	Prepayments - Transmission-Demand	4,158	12,909	64	5,249	34,051	192	473
142	141 PP_DISDSUB	Prepayments - Distribution-Demand-Subs	-	16,037	-	6,992	-	929	2,294
143	142 PP_DISDPRI	Prepayments - Distribution-Demand-Primary	-	-	-	-	-	3,216	7,941
144	143 PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	-	-	-	-	-	1,910	4,716
145	144 PP_DISCSRV	Prepayments - Distribution-Customer-Services	-	-	-	-	-	-	-
146	145 PP_DISCMTR	Prepayments - Distribution-Customer-Meters	21	21	21	86	21	-	-
147	146 PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
148	147 PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
149	148 PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
150	149 PP_DISCOTH	Prepayments - Distribution-Customer-Other	50	315	2	120	203	1,213	17,015
151	150 ARO_PROD	ARO - Production-Demand	-	-	-	-	-	-	-
152	151 ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-	-	-
153	152 ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
154	153 ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-	-	-
155	154 ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-	-	-
156	155 ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
157	156 ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
158	157 ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
159	158 ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-	-	-
160	159 ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-	-	-
161	160 ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-	-	-
162	161 ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-	-	-
163	162 ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-	-	-
164	163 ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-	-	-
165	164 ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
166	165 ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
167	166 ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
168	167 ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-	-	-
169	168 RBASE_PROD	RBASE - Production-Demand	8,569,796	26,819,385	130,985	10,906,189	-	422,647	1,043,420
170	169 RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-	-	-
171	170 RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	695,153	4,355,227	26,532	1,656,567	2,804,425	138,034	340,776
172	171 RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	-	-	-	-	-	-	-
173	172 RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	-	-	-	-	-	-	-
174	173 RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
175	174 RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
176	175 RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
177	176 RBASE_TRAD	RBASE - Transmission-Demand	4,133,601	12,833,047	63,180	5,218,600	33,852,297	190,633	470,629
178	177 RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	-	4,035,781	-	1,759,482	-	233,879	577,394
179	178 RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	-	-	-	-	-	805,150	1,987,736
180	179 RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	-	-	-	-	-	478,222	1,180,622
181	180 RBASE_DISCSRV	RBASE - Distribution-Customer-Services	-	-	-	-	-	-	-
182	181 RBASE_DISCMTR	RBASE - Distribution-Customer-Meters	8,288	8,288	8,288	33,151	8,288	-	-
183	182 RBASE_DISCMTRR	RBASE - Distribution-Customer-Meter Reading	60	60	60	240	60	-	-
184	183 RBASE_DISCBIL	RBASE - Distribution-Customer-Billing & Collections	77	77	77	309	77	-	-
185	184 RBASE_DISCINF	RBASE - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
186	185 RBASE_DISCOTH	RBASE - Distribution-Customer-Other	56,408	353,132	2,203	134,507	227,408	1,111,922	13,240,109
187	186								
188	187 CUSTOM_ALLOCATORS								
189	188 CUSTOM1	ENTER DATA IN YELLOW							
190	189 CUSTOM2	ENTER DATA IN YELLOW							
191	190 CUSTOM3	ENTER DATA IN YELLOW							
192	191 CUSTOM4	ENTER DATA IN YELLOW							
193	192 CUSTOM5	ENTER DATA IN YELLOW							

Class_Factors
 Factor
 Line No. No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C
				Residential 1	Small Power 2	General Power 3	GP Low LF 4
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Class_Factors
 Factor
 Line No. No. Return to TOC

Line No.	Factor No.	Schedule 3D General Power Gov 5	Schedule 3E GP Low LF Gov 6	Schedule 3F GP Charging Stations 7	Schedule 4 Large Power 8	Schedule 5 Industrial Power 9	Schedule 10 Irrigation 10	Schedule 11 Water & Sewage 11
1								
2	INDEPENDENT ALLOCATORS							
3	1_4CP_3S1W	0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
4	2_TRANS_3S1W	0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945
5	3_NCP	0.00950	0.00148	0.00000	0.07852	0.00216	0.00248	0.01899
6	4_NCP_SUBS	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
7	5_NCP_PRI	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
8	6_NCP_SEC	0.01318	0.00206	0.00001	-	-	0.00344	-
9	7_STORAGE_3S1W	-	-	-	-	-	-	-
10	8_AVGDEMAND	0.01354	0.00167	0.00066	0.11123	0.00330	0.00270	0.02023
11	9_ENERGY	0.01354	0.00167	0.00066	0.11123	0.00330	0.00270	0.02023
12	10_ENERGY3	0.01345	0.00165	0.00066	0.11249	0.00340	0.00268	0.02046
13	11_ENERGY4	0.01278	0.00157	0.00063	0.10691	0.00323	0.00254	0.01945
14	12_FUELREV	0.01218	0.00149	0.00056	0.09788	0.00274	0.00247	0.01652
15	13_REV	0.01101	0.00214	0.00065	0.07550	0.00261	0.00238	0.01079
16	14_CUST371	-	-	-	-	-	-	-
17	15_CUST373	-	-	-	-	-	-	-
18	16_CUST_DEP	(0.05278)	(0.01025)	(0.00311)	-	-	-	-
19	17_NFREV	0.01101	0.00214	0.00065	0.07550	0.00261	0.00238	0.01079
20	18_ST_LIGHTS	-	-	-	-	-	-	-
21	19_CUST902	0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
22	20_CUST903	0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
23	21_EXP904	0.00125	0.00024	0.00007	0.00859	-	-	-
24	22_WTD_SERV	-	-	-	-	-	-	-
25	23_WTD_METE	0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
26	24_CUSTS	0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
27	25_CUSTEXP	0.00283	0.00040	0.00014	0.02162	0.00065	0.00096	0.00410
28	26_36B_Dedicated	-	-	-	-	-	-	-
29	27_STORAGE_3S1W	-	-	-	-	-	-	-
30								
31	DEPENDENT ALLOCATORS							
32	1_NP_PRO_D	0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
33	2_NP_PRO_EF	-	-	-	-	-	-	-
34	3_NP_PRO_ENF	-	-	-	-	-	-	-
35	4_NP_STO_PRO_D	0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
36	5_NP_STO_TRA_D	0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945
37	6_NP_STO_DIS_DSUB	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
38	7_NP_STO_DIS_DPRI	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
39	8_NP_STO_DIS_DSEC	0.01318	0.00206	0.00001	-	-	0.00344	-
40	9_NP_TRA_D	0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945
41	10_NP_DIS_DSUB	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
42	11_NP_DIS_DPRI	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
43	12_NP_DIS_DSEC	0.01318	0.00206	0.00001	-	-	0.00344	-
44	13_NP_DIS_CSRV	-	-	-	-	-	-	-
45	14_NP_DIS_CMTR	0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
46	15_NP_DIS_CMTRR	-	-	-	-	-	-	-
47	16_NP_DIS_CBIL	-	-	-	-	-	-	-
48	17_NP_DIS_CINF	-	-	-	-	-	-	-
49	18_NP_DIS_COTH	-	-	-	-	-	-	-
50	19_NP_PRO_DTOT	0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
51	20_NP_PRO_EFTOT	-	-	-	-	-	-	-
52	21_NP_PRO_ENFTOT	-	-	-	-	-	-	-
53	22_NP_STO_PRO_DTOT	0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
54	23_NP_STO_TRA_DTOT	0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945
55	24_NP_STO_DIS_DSUBTOT	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
56	25_NP_STO_DIS_DPRIOT	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
57	26_NP_STO_DIS_DSECTOT	0.01318	0.00206	0.00001	-	-	0.00344	-
58	27_NP_TRA_DTOT	0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945
59	28_NP_DIS_DSUBTOT	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
60	29_NP_DIS_DPRIOT	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
61	30_NP_DIS_DSECTOT	0.01318	0.00206	0.00001	-	-	0.00344	-
62	31_NP_DIS_CSRVTOT	-	-	-	-	-	-	-
63	32_NP_DIS_CMTRTOT	0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802

Class_Factors
 Factor
 Line No. No. Return to TOC

Line No.	Factor No.	Description	Schedule 15 12	Schedule 30 13	Schedule 33B 14	Schedule 35B Lg Power Service 15	Schedule 36B Special Service Rate 16	Schedule 6 Priv. Area Light 17	Schedule 20 Streetlighting 18
1									
2		INDEPENDENT ALLOCATORS							
3	1	_4CP_3S1W	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
4	2	TRANS_3S1W	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123
5	3	NCP	0.00947	0.04864	0.00021	0.01144	0.10960	0.00147	0.00364
6	4	NCP_SUBS	-	0.05536	-	0.01302	-	0.00167	0.00415
7	5	NCP_PRI	-	-	-	-	-	0.00180	0.00445
8	6	NCP_SEC	-	-	-	-	-	0.00204	0.00506
9	7	STORAGE_3S1W	-	-	-	-	-	-	-
10	8	AVGDEMAND	0.00803	0.10214	0.00031	0.02023	-	0.00147	0.00303
11	9	ENERGY	0.00803	0.10214	0.00031	0.02023	-	0.00147	0.00303
12	10	ENERGY3	0.00831	0.10464	0.00032	0.02073	-	0.00146	0.00301
13	11	ENERGY4	0.00790	0.09944	0.00031	0.01970	0.04966	0.00139	0.00286
14	12	FUELREV	0.00658	0.08605	0.00025	0.01718	0.04376	0.00115	0.00244
15	13	REV	0.00443	0.04719	0.00030	0.00929	0.02744	0.00305	0.00466
16	14	CUST371	-	-	-	-	-	1.00000	-
17	15	CUST373	-	-	-	-	-	-	1.00000
18	16	CUST_DEP	-	-	-	-	-	-	-
19	17	NFREV	0.00443	0.04719	0.00030	0.00929	0.02744	0.00305	0.00466
20	18	ST_LIGHTS	-	-	-	-	-	0.32766	0.67234
21	19	CUST902	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
22	20	CUST903	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
23	21	_EXP904	-	-	-	-	-	-	-
24	22	WTD_SERV	-	-	-	-	-	-	-
25	23	WTD_METE	0.00012	0.00012	0.00012	0.00048	0.00012	-	-
26	24	CUSTS	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
27	25	CUSTEXP	0.00158	0.01989	0.00006	0.00395	0.00993	0.00028	0.00057
28	26	36B_Dedicated	-	-	-	-	1.00000	-	-
29	27	STORAGE_3S1W	-	-	-	-	-	-	-
30									
31		DEPENDENT ALLOCATORS							
32	1	NP_PRO_D	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
33	2	NP_PRO_EF	-	-	-	-	-	-	-
34	3	NP_PRO_ENF	-	-	-	-	-	-	-
35	4	NP_STO_PRO_D	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
36	5	NP_STO_TRA_D	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123
37	6	NP_STO_DIS_DSUB	-	0.05536	-	0.01302	-	0.00167	0.00415
38	7	NP_STO_DIS_DPRI	-	-	-	-	-	0.00180	0.00445
39	8	NP_STO_DIS_DSEC	-	-	-	-	-	0.00204	0.00506
40	9	NP_TRA_D	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123
41	10	NP_DIS_DSUB	-	0.05536	-	0.01302	-	0.00167	0.00415
42	11	NP_DIS_DPRI	-	-	-	-	-	0.00180	0.00445
43	12	NP_DIS_DSEC	-	-	-	-	-	0.00204	0.00506
44	13	NP_DIS_CSRV	-	-	-	-	-	-	-
45	14	NP_DIS_CMTR	0.00012	0.00012	0.00012	0.00048	0.00012	-	-
46	15	NP_DIS_CMTRR	-	-	-	-	-	-	-
47	16	NP_DIS_CBIL	-	-	-	-	-	-	-
48	17	NP_DIS_CINF	-	-	-	-	-	-	-
49	18	NP_DIS_COTH	-	-	-	-	-	0.07883	0.92117
50	19	NP_PRO_DTOT	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
51	20	NP_PRO_EFTOT	-	-	-	-	-	-	-
52	21	NP_PRO_ENFTOT	-	-	-	-	-	-	-
53	22	NP_STO_PRO_DTOT	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
54	23	NP_STO_TRA_DTOT	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123
55	24	NP_STO_DIS_DSUBTOT	-	0.05536	-	0.01302	-	0.00167	0.00415
56	25	NP_STO_DIS_DPRIOT	-	-	-	-	-	0.00180	0.00445
57	26	NP_STO_DIS_DSECTOT	-	-	-	-	-	0.00204	0.00506
58	27	NP_TRA_DTOT	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123
59	28	NP_DIS_DSUBTOT	-	0.05536	-	0.01302	-	0.00167	0.00415
60	29	NP_DIS_DPRIOT	-	-	-	-	-	0.00180	0.00445
61	30	NP_DIS_DSECTOT	-	-	-	-	-	0.00204	0.00506
62	31	NP_DIS_CSRVTOT	-	-	-	-	-	-	-
63	32	NP_DIS_CMTRTOT	0.00012	0.00012	0.00012	0.00048	0.00012	-	-

Factor
 No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Residential 1	Small Power 2	General Power 3	GP Low LF 4
1	33 NP_DIS_CMTRTOT	Net Plant with GI - Distribution-Customer-Meter Reading	1.00000	0.89229	0.09888	0.00534	0.00189
2	34 NP_DIS_CBILTOT	Net Plant with GI - Distribution-Customer-Billing & Collections	1.00000	0.89229	0.09888	0.00534	0.00189
3	35 NP_DIS_CINFOT	Net Plant with GI - Distribution-Customer-Service & Info	-	-	-	-	-
4	36 NP_DIS_COTHTOT	Net Plant with GI - Distribution-Customer-Other	1.00000	0.48427	0.06212	0.02315	0.00473
5	37 NP_PRO_D_GI	Net GI Plant - Production-Demand	1.00000	0.51820	0.10567	0.15812	0.02512
6	38 NP_PRO_EF_GI	Net GI Plant - Production-Energy-Fuel	-	-	-	-	-
7	39 NP_PRO_ENF_GI	Net GI Plant - Production-Energy-Non-Fuel	-	-	-	-	-
8	40 NP_STO_PRO_D_GI	Net GI Plant - Storage-Production-Demand	-	-	-	-	-
9	41 NP_STO_TRA_D_GI	Net GI Plant - Storage-Transmission-Demand	-	-	-	-	-
10	42 NP_STO_DIS_DSUB_GI	Net GI Plant - Storage-Distribution-Demand-Subs	-	-	-	-	-
11	43 NP_STO_DIS_DPRI_GI	Net GI Plant - Storage-Distribution-Demand-Primary	-	-	-	-	-
12	44 NP_STO_DIS_DSEC_GI	Net GI Plant - Storage-Distribution-Demand-Secondary	-	-	-	-	-
13	45 NP_TRA_D_GI	Net GI Plant - Transmission-Demand	1.00000	0.45628	0.09304	0.13922	0.02212
14	46 NP_DIS_DSUB_GI	Net GI Plant - Distribution-Demand-Subs	1.00000	0.48280	0.12605	0.15376	0.03688
15	47 NP_DIS_DPRI_GI	Net GI Plant - Distribution-Demand-Primary	1.00000	0.51824	0.13530	0.16504	0.03958
16	48 NP_DIS_DSEC_GI	Net GI Plant - Distribution-Demand-Secondary	1.00000	0.58832	0.15360	0.18736	0.04494
17	49 NP_DIS_CSRV_GI	Net GI Plant - Distribution-Customer-Services	1.00000	0.91265	0.08735	-	-
18	50 NP_DIS_CMTRR_GI	Net GI Plant - Distribution-Customer-Meters	1.00000	0.64389	0.21362	0.06687	0.02363
19	51 NP_DIS_CMTRR_GI	Net GI Plant - Distribution-Customer-Meter Reading	1.00000	0.89229	0.09888	0.00534	0.00189
20	52 NP_DIS_CBIL_GI	Net GI Plant - Distribution-Customer-Billing & Collections	1.00000	0.89229	0.09888	0.00534	0.00189
21	53 NP_DIS_CINF_GI	Net GI Plant - Distribution-Customer-Service & Info	-	-	-	-	-
22	54 NP_DIS_COTH_GI	Net GI Plant - Distribution-Customer-Other	1.00000	0.74047	0.09499	0.03540	0.00724
23	55 NP_DIS_SVCSMTRS	Net Plant - Distribution-Customer-Services and Meters	1.00000	0.83755	0.12263	0.01869	0.00660
24	56 5819_PROD	Accts 581-589 - Production-Demand	-	-	-	-	-
25	57 5819_PROEF	Accts 581-589 - Production-Energy-Fuel	-	-	-	-	-
26	58 5819_PROENF	Accts 581-589 - Production-Energy-Non-Fuel	-	-	-	-	-
27	59 5819_STO_PRO_D	Accts 581-589 - Storage-Production-Demand	-	-	-	-	-
28	60 5819_STO_TRA_D	Accts 581-589 - Storage-Transmission-Demand	-	-	-	-	-
29	61 5819_STO_DIS_DSUB	Accts 581-589 - Storage-Distribution-Demand-Subs	-	-	-	-	-
30	62 5819_STO_DIS_DPRI	Accts 581-589 - Storage-Distribution-Demand-Primary	-	-	-	-	-
31	63 5819_STO_DIS_DSEC	Accts 581-589 - Storage-Distribution-Demand-Secondary	-	-	-	-	-
32	64 5819_TRAD	Accts 581-589 - Transmission-Demand	-	-	-	-	-
33	65 5819_DISDSUB	Accts 581-589 - Distribution-Demand-Subs	1.00000	0.48280	0.12605	0.15376	0.03688
34	66 5819_DISDPRI	Accts 581-589 - Distribution-Demand-Primary	1.00000	0.51824	0.13530	0.16504	0.03958
35	67 5819_DISDSEC	Accts 581-589 - Distribution-Demand-Secondary	1.00000	0.58832	0.15360	0.18736	0.04494
36	68 5819_DISCSRV	Accts 581-589 - Distribution-Customer-Services	1.00000	0.91265	0.08735	-	-
37	69 5819_DISCMTR	Accts 581-589 - Distribution-Customer-Meters	1.00000	0.64389	0.21362	0.06687	0.02363
38	70 5819_DISCMTRR	Accts 581-589 - Distribution-Customer-Meter Reading	-	-	-	-	-
39	71 5819_DISCBIL	Accts 581-589 - Distribution-Customer-Billing & Collections	-	-	-	-	-
40	72 5819_DISCINF	Accts 581-589 - Distribution-Customer-Service & Info	-	-	-	-	-
41	73 5819_DISCOTH	Accts 581-589 - Distribution-Customer-Other	1.00000	0.48427	0.06212	0.02315	0.00473
42	74 5918_PROD	Accts 591-598 - Production-Demand	-	-	-	-	-
43	75 5918_PROEF	Accts 591-598 - Production-Energy-Fuel	-	-	-	-	-
44	76 5918_PROENF	Accts 591-598 - Production-Energy-Non-Fuel	-	-	-	-	-
45	77 5918_STO_PRO_D	Accts 591-598 - Storage-Production-Demand	-	-	-	-	-
46	78 5918_STO_TRA_D	Accts 591-598 - Storage-Transmission-Demand	-	-	-	-	-
47	79 5918_STO_DIS_DSUB	Accts 591-598 - Storage-Distribution-Demand-Subs	-	-	-	-	-
48	80 5918_STO_DIS_DPRI	Accts 591-598 - Storage-Distribution-Demand-Primary	-	-	-	-	-
49	81 5918_STO_DIS_DSEC	Accts 591-598 - Storage-Distribution-Demand-Secondary	-	-	-	-	-
50	82 5918_TRAD	Accts 591-598 - Transmission-Demand	-	-	-	-	-
51	83 5918_DISDSUB	Accts 591-598 - Distribution-Demand-Subs	1.00000	0.48280	0.12605	0.15376	0.03688
52	84 5918_DISDPRI	Accts 591-598 - Distribution-Demand-Primary	1.00000	0.51824	0.13530	0.16504	0.03958
53	85 5918_DISDSEC	Accts 591-598 - Distribution-Demand-Secondary	1.00000	0.58832	0.15360	0.18736	0.04494
54	86 5918_DISCSRV	Accts 591-598 - Distribution-Customer-Services	1.00000	0.91265	0.08735	-	-
55	87 5918_DISCMTR	Accts 591-598 - Distribution-Customer-Meters	1.00000	0.64389	0.21362	0.06687	0.02363
56	88 5918_DISCMTRR	Accts 591-598 - Distribution-Customer-Meter Reading	-	-	-	-	-
57	89 5918_DISCBIL	Accts 591-598 - Distribution-Customer-Billing & Collections	-	-	-	-	-
58	90 5918_DISCINF	Accts 591-598 - Distribution-Customer-Service & Info	-	-	-	-	-
59	91 5918_DISCOTH	Accts 591-598 - Distribution-Customer-Other	1.00000	0.48427	0.06212	0.02315	0.00473
60	92 CACT_DISCMTRR	Cust Accts - Distribution-Customer-Meter Reading	1.00000	0.89229	0.09888	0.00534	0.00189
61	93 CACT_DISCBIL	Cust Accts - Distribution-Customer-Billing & Collections	1.00000	0.89229	0.09888	0.00534	0.00189
62	94 CACT_DISCINF	Cust Accts - Distribution-Customer-Service & Info	-	-	-	-	-
63	95 CACT_DISCOTH	Cust Accts - Distribution-Customer-Other	1.00000	0.78680	0.10093	0.03761	0.00769
64	96 LA_PROD	Labor - Production-Demand	1.00000	0.51820	0.10567	0.15812	0.02512
65	97 LA_PROEF	Labor - Production-Energy-Fuel	-	-	-	-	-
66	98 LA_PROENF	Labor - Production-Energy-Non-Fuel	-	-	-	-	-
67	99 LA_STO_PRO_D	Labor - Storage-Production-Demand	-	-	-	-	-
68	100 LA_STO_TRA_D	Labor - Storage-Transmission-Demand	-	-	-	-	-
69	101 LA_STO_DIS_DSUB	Labor - Storage-Distribution-Demand-Subs	-	-	-	-	-
70	102 LA_STO_DIS_DPRI	Labor - Storage-Distribution-Demand-Primary	-	-	-	-	-
71	103 LA_STO_DIS_DSEC	Labor - Storage-Distribution-Demand-Secondary	-	-	-	-	-
72	104 LA_TRAD	Labor - Transmission-Demand	1.00000	0.45628	0.09304	0.13922	0.02212

Line No.	Factor No.	Return to TOC	General Power		GP Charging	Large Power	Industrial Power	Irrigation	Water & Sewage
			Gov	GP Low LF Gov	Stations				
			5	6	7	8	9	10	11
1	33 NP_DIS_CMTRRTOT		0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
2	34 NP_DIS_CBILTOT		0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
3	35 NP_DIS_CINFOT		-	-	-	-	-	-	-
4	36 NP_DIS_COTHTOT		0.00174	0.00025	0.00008	0.01331	0.00040	0.00059	0.00253
5	37 NP_PRO_D_GI		0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
6	38 NP_PRO_EF_GI		-	-	-	-	-	-	-
7	39 NP_PRO_ENF_GI		-	-	-	-	-	-	-
8	40 NP_STO_PRO_D_GI		-	-	-	-	-	-	-
9	41 NP_STO_TRA_D_GI		-	-	-	-	-	-	-
10	42 NP_STO_DIS_DSUB_GI		-	-	-	-	-	-	-
11	43 NP_STO_DIS_DPRI_GI		-	-	-	-	-	-	-
12	44 NP_STO_DIS_DSEC_GI		-	-	-	-	-	-	-
13	45 NP_TRA_D_GI		0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945
14	46 NP_DIS_DSUB_GI		0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
15	47 NP_DIS_DPRI_GI		0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
16	48 NP_DIS_DSEC_GI		0.01318	0.00206	0.00001	-	-	0.00344	-
17	49 NP_DIS_CSRV_GI		-	-	-	-	-	-	-
18	50 NP_DIS_CMTRR_GI		0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
19	51 NP_DIS_CMTRR_GI		0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
20	52 NP_DIS_CBIL_GI		0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
21	53 NP_DIS_CINF_GI		-	-	-	-	-	-	-
22	54 NP_DIS_COTH_GI		0.00266	0.00038	0.00013	0.02035	0.00061	0.00090	0.00386
23	55 NP_DIS_SVCSMTRS		0.00120	0.00038	0.00004	0.00561	0.00003	0.00196	0.00504
24	56 5819_PROD		-	-	-	-	-	-	-
25	57 5819_PROEF		-	-	-	-	-	-	-
26	58 5819_PROENF		-	-	-	-	-	-	-
27	59 5819_STO_PRO_D		-	-	-	-	-	-	-
28	60 5819_STO_TRA_D		-	-	-	-	-	-	-
29	61 5819_STO_DIS_DSUB		-	-	-	-	-	-	-
30	62 5819_STO_DIS_DPRI		-	-	-	-	-	-	-
31	63 5819_STO_DIS_DSEC		-	-	-	-	-	-	-
32	64 5819_TRAD		-	-	-	-	-	-	-
33	65 5819_DISDSUB		0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
34	66 5819_DISDPRI		0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
35	67 5819_DISDSEC		0.01318	0.00206	0.00001	-	-	0.00344	-
36	68 5819_DISCSRV		-	-	-	-	-	-	-
37	69 5819_DISCMTR		0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
38	70 5819_DISCMTRR		-	-	-	-	-	-	-
39	71 5819_DISCBIL		-	-	-	-	-	-	-
40	72 5819_DISCINF		-	-	-	-	-	-	-
41	73 5819_DISCOTH		0.00174	0.00025	0.00008	0.01331	0.00040	0.00059	0.00253
42	74 5918_PROD		-	-	-	-	-	-	-
43	75 5918_PROEF		-	-	-	-	-	-	-
44	76 5918_PROENF		-	-	-	-	-	-	-
45	77 5918_STO_PRO_D		-	-	-	-	-	-	-
46	78 5918_STO_TRA_D		-	-	-	-	-	-	-
47	79 5918_STO_DIS_DSUB		-	-	-	-	-	-	-
48	80 5918_STO_DIS_DPRI		-	-	-	-	-	-	-
49	81 5918_STO_DIS_DSEC		-	-	-	-	-	-	-
50	82 5918_TRAD		-	-	-	-	-	-	-
51	83 5918_DISDSUB		0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
52	84 5918_DISDPRI		0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
53	85 5918_DISDSEC		0.01318	0.00206	0.00001	-	-	0.00344	-
54	86 5918_DISCSRV		-	-	-	-	-	-	-
55	87 5918_DISCMTR		0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
56	88 5918_DISCMTRR		-	-	-	-	-	-	-
57	89 5918_DISCBIL		-	-	-	-	-	-	-
58	90 5918_DISCINF		-	-	-	-	-	-	-
59	91 5918_DISCOTH		0.00174	0.00025	0.00008	0.01331	0.00040	0.00059	0.00253
60	92 CACT_DISCMTRR		0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
61	93 CACT_DISCBIL		0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
62	94 CACT_DISCINF		-	-	-	-	-	-	-
63	95 CACT_DISCOTH		0.00283	0.00040	0.00014	0.02162	0.00065	0.00096	0.00410
64	96 LA_PROD		0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
65	97 LA_PROEF		-	-	-	-	-	-	-
66	98 LA_PROENF		-	-	-	-	-	-	-
67	99 LA_STO_PRO_D		-	-	-	-	-	-	-
68	100 LA_STO_TRA_D		-	-	-	-	-	-	-
69	101 LA_STO_DIS_DSUB		-	-	-	-	-	-	-
70	102 LA_STO_DIS_DPRI		-	-	-	-	-	-	-
71	103 LA_STO_DIS_DSEC		-	-	-	-	-	-	-
72	104 LA_TRAD		0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945

Line No.	Factor No.	Return to TOC		Special Service						
				Industrial Power 12	Industrial Power 13	Large Service 14	Lg Power Service 15	Rate 16	Priv. Area Light 17	Streetlighting 18
1	33	NP_DIS_CMTRRTOT	Net Plant with GI - Distribution-Customer-Meter Reading	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
2	34	NP_DIS_CBILTOT	Net Plant with GI - Distribution-Customer-Billing & Collections	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
3	35	NP_DIS_CINFOTOT	Net Plant with GI - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
4	36	NP_DIS_COTHTOT	Net Plant with GI - Distribution-Customer-Other	0.00097	0.01224	0.00004	0.00243	0.00611	0.03953	0.34550
5	37	NP_PRO_D_GI	Net GI Plant - Production-Demand	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
6	38	NP_PRO_EF_GI	Net GI Plant - Production-Energy-Fuel	-	-	-	-	-	-	-
7	39	NP_PRO_ENF_GI	Net GI Plant - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
8	40	NP_STO_PRO_D_GI	Net GI Plant - Storage-Production-Demand	-	-	-	-	-	-	-
9	41	NP_STO_TRA_D_GI	Net GI Plant - Storage-Transmission-Demand	-	-	-	-	-	-	-
10	42	NP_STO_DIS_DSUB_GI	Net GI Plant - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
11	43	NP_STO_DIS_DPRI_GI	Net GI Plant - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
12	44	NP_STO_DIS_DSEC_GI	Net GI Plant - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
13	45	NP_TRA_D_GI	Net GI Plant - Transmission-Demand	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123
14	46	NP_DIS_DSUB_GI	Net GI Plant - Distribution-Demand-Subs	-	0.05536	-	0.01302	-	0.00167	0.00415
15	47	NP_DIS_DPRI_GI	Net GI Plant - Distribution-Demand-Primary	-	-	-	-	-	0.00180	0.00445
16	48	NP_DIS_DSEC_GI	Net GI Plant - Distribution-Demand-Secondary	-	-	-	-	-	0.00204	0.00506
17	49	NP_DIS_CSRV_GI	Net GI Plant - Distribution-Customer-Services	-	-	-	-	-	-	-
18	50	NP_DIS_CMTRR_GI	Net GI Plant - Distribution-Customer-Meters	0.00012	0.00012	0.00012	0.00048	0.00012	-	-
19	51	NP_DIS_CMTRR_GI	Net GI Plant - Distribution-Customer-Meter Reading	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
20	52	NP_DIS_CBIL_GI	Net GI Plant - Distribution-Customer-Billing & Collections	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
21	53	NP_DIS_CINF_GI	Net GI Plant - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
22	54	NP_DIS_COTH_GI	Net GI Plant - Distribution-Customer-Other	0.00149	0.01872	0.00006	0.00371	0.00935	0.01874	0.04095
23	55	NP_DIS_SVCSMTRS	Net Plant - Distribution-Customer-Services and Meters	0.00003	0.00003	0.00003	0.00013	0.00003	-	-
24	56	5819_PROD	Accts 581-589 - Production-Demand	-	-	-	-	-	-	-
25	57	5819_PROEF	Accts 581-589 - Production-Energy-Fuel	-	-	-	-	-	-	-
26	58	5819_PROENF	Accts 581-589 - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
27	59	5819_STO_PRO_D	Accts 581-589 - Storage-Production-Demand	-	-	-	-	-	-	-
28	60	5819_STO_TRA_D	Accts 581-589 - Storage-Transmission-Demand	-	-	-	-	-	-	-
29	61	5819_STO_DIS_DSUB	Accts 581-589 - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
30	62	5819_STO_DIS_DPRI	Accts 581-589 - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
31	63	5819_STO_DIS_DSEC	Accts 581-589 - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
32	64	5819_TRAD	Accts 581-589 - Transmission-Demand	-	-	-	-	-	-	-
33	65	5819_DISDSUB	Accts 581-589 - Distribution-Demand-Subs	-	0.05536	-	0.01302	-	0.00167	0.00415
34	66	5819_DISDPRI	Accts 581-589 - Distribution-Demand-Primary	-	-	-	-	-	0.00180	0.00445
35	67	5819_DISDSEC	Accts 581-589 - Distribution-Demand-Secondary	-	-	-	-	-	0.00204	0.00506
36	68	5819_DISCSRV	Accts 581-589 - Distribution-Customer-Services	-	-	-	-	-	-	-
37	69	5819_DISCMTR	Accts 581-589 - Distribution-Customer-Meters	0.00012	0.00012	0.00012	0.00048	0.00012	-	-
38	70	5819_DISCMTRR	Accts 581-589 - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
39	71	5819_DISCBIL	Accts 581-589 - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
40	72	5819_DISCINF	Accts 581-589 - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
41	73	5819_DISCOTH	Accts 581-589 - Distribution-Customer-Other	0.00097	0.01224	0.00004	0.00243	0.00611	0.03953	0.34550
42	74	5918_PROD	Accts 591-598 - Production-Demand	-	-	-	-	-	-	-
43	75	5918_PROEF	Accts 591-598 - Production-Energy-Fuel	-	-	-	-	-	-	-
44	76	5918_PROENF	Accts 591-598 - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
45	77	5918_STO_PRO_D	Accts 591-598 - Storage-Production-Demand	-	-	-	-	-	-	-
46	78	5918_STO_TRA_D	Accts 591-598 - Storage-Transmission-Demand	-	-	-	-	-	-	-
47	79	5918_STO_DIS_DSUB	Accts 591-598 - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
48	80	5918_STO_DIS_DPRI	Accts 591-598 - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
49	81	5918_STO_DIS_DSEC	Accts 591-598 - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
50	82	5918_TRAD	Accts 591-598 - Transmission-Demand	-	-	-	-	-	-	-
51	83	5918_DISDSUB	Accts 591-598 - Distribution-Demand-Subs	-	0.05536	-	0.01302	-	0.00167	0.00415
52	84	5918_DISDPRI	Accts 591-598 - Distribution-Demand-Primary	-	-	-	-	-	0.00180	0.00445
53	85	5918_DISDSEC	Accts 591-598 - Distribution-Demand-Secondary	-	-	-	-	-	0.00204	0.00506
54	86	5918_DISCSRV	Accts 591-598 - Distribution-Customer-Services	-	-	-	-	-	-	-
55	87	5918_DISCMTR	Accts 591-598 - Distribution-Customer-Meters	0.00012	0.00012	0.00012	0.00048	0.00012	-	-
56	88	5918_DISCMTRR	Accts 591-598 - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
57	89	5918_DISCBIL	Accts 591-598 - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
58	90	5918_DISCINF	Accts 591-598 - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
59	91	5918_DISCOTH	Accts 591-598 - Distribution-Customer-Other	0.00097	0.01224	0.00004	0.00243	0.00611	0.03953	0.34550
60	92	CACT_DISCMTRR	Cust Accts - Distribution-Customer-Meter Reading	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
61	93	CACT_DISCBIL	Cust Accts - Distribution-Customer-Billing & Collections	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
62	94	CACT_DISCINF	Cust Accts - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
63	95	CACT_DISCOTH	Cust Accts - Distribution-Customer-Other	0.00158	0.01989	0.00006	0.00395	0.00993	0.00028	0.00057
64	96	LA_PROD	Labor - Production-Demand	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
65	97	LA_PROEF	Labor - Production-Energy-Fuel	-	-	-	-	-	-	-
66	98	LA_PROENF	Labor - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
67	99	LA_STO_PRO_D	Labor - Storage-Production-Demand	-	-	-	-	-	-	-
68	100	LA_STO_TRA_D	Labor - Storage-Transmission-Demand	-	-	-	-	-	-	-
69	101	LA_STO_DIS_DSUB	Labor - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
70	102	LA_STO_DIS_DPRI	Labor - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
71	103	LA_STO_DIS_DSEC	Labor - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
72	104	LA_TRAD	Labor - Transmission-Demand	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123

Factor
 No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Residential 1	Small Power 2	General Power 3	GP Low LF 4
1	105 LA_DISDSUB	Labor - Distribution-Demand-Subs	1.00000	0.48280	0.12605	0.15376	0.03688
2	106 LA_DISDPRI	Labor - Distribution-Demand-Primary	1.00000	0.51824	0.13530	0.16504	0.03958
3	107 LA_DISDSEC	Labor - Distribution-Demand-Secondary	1.00000	0.58832	0.15360	0.18736	0.04494
4	108 LA_DISCSRV	Labor - Distribution-Customer-Services	1.00000	0.91265	0.08735	-	-
5	109 LA_DISCMTR	Labor - Distribution-Customer-Meters	1.00000	0.64389	0.21362	0.06687	0.02363
6	110 LA_DISCMTRR	Labor - Distribution-Customer-Meter Reading	1.00000	0.89229	0.09888	0.00534	0.00189
7	111 LA_DISCBIL	Labor - Distribution-Customer-Billing & Collections	1.00000	0.89229	0.09888	0.00534	0.00189
8	112 LA_DISCINF	Labor - Distribution-Customer-Service & Info	-	-	-	-	-
9	113 LA_DISCOTH	Labor - Distribution-Customer-Other	1.00000	0.74047	0.09499	0.03540	0.00724
10	114 LA_DISDSUB_XCUSTACCT	Labor - Distribution-Demand-Subs - Ex Cust Acct	1.00000	0.48280	0.12605	0.15376	0.03688
11	115 LA_DISDPRI_XCUSTACCT	Labor - Distribution-Demand-Primary - Ex Cust Acct	1.00000	0.51824	0.13530	0.16504	0.03958
12	116 LA_DISDSEC_XCUSTACCT	Labor - Distribution-Demand-Secondary - Ex Cust Acct	1.00000	0.58832	0.15360	0.18736	0.04494
13	117 LA_DISCSRV_XCUSTACCT	Labor - Distribution-Customer-Services - Ex Cust Acct	1.00000	0.91265	0.08735	-	-
14	118 LA_DISCMTR_XCUSTACCT	Labor - Distribution-Customer-Meters - Ex Cust Acct	1.00000	0.64389	0.21362	0.06687	0.02363
15	119 LA_DISCMTRR_XCUSTACCT	Labor - Distribution-Customer-Meter Reading - Ex Cust Acct	-	-	-	-	-
16	120 LA_DISCBIL_XCUSTACCT	Labor - Distribution-Customer-Billing & Collections - Ex Cust Acct	-	-	-	-	-
17	121 LA_DISCINF_XCUSTACCT	Labor - Distribution-Customer-Service & Info - Ex Cust Acct	-	-	-	-	-
18	122 LA_DISCOTH_XCUSTACCT	Labor - Distribution-Customer-Other - Ex Cust Acct	1.00000	0.07043	0.00904	0.00337	0.00069
19	123 LA_DISDSUB_X20	Labor - Distribution-Demand-Subs - Ex Sch 20	1.00000	0.48481	0.12658	0.15440	0.03703
20	124 LA_DISDPRI_X20	Labor - Distribution-Demand-Primary - Ex Sch 20	1.00000	0.52055	0.13591	0.16578	0.03976
21	125 LA_DISDSEC_X20	Labor - Distribution-Demand-Secondary - Ex Sch 20	1.00000	0.59131	0.15438	0.18831	0.04517
22	126 LA_DISCSRV_X20	Labor - Distribution-Customer-Services - Ex Sch 20	1.00000	0.91265	0.08735	-	-
23	127 LA_DISCMTR_X20	Labor - Distribution-Customer-Meters - Ex Sch 20	1.00000	0.64389	0.21362	0.06687	0.02363
24	128 LA_DISCMTRR_X20	Labor - Distribution-Customer-Meter Reading - Ex Sch 20	1.00000	0.89229	0.09888	0.00534	0.00189
25	129 LA_DISCBIL_X20	Labor - Distribution-Customer-Billing & Collections - Ex Sch 20	1.00000	0.89229	0.09888	0.00534	0.00189
26	130 LA_DISCINF_X20	Labor - Distribution-Customer-Service & Info - Ex Sch 20	-	-	-	-	-
27	131 LA_DISCOTH_X20	Labor - Distribution-Customer-Other - Ex Sch 20	1.00000	0.77208	0.09904	0.03691	0.00755
28	132 PP_PROD	Prepayments - Production-Demand	1.00000	0.51820	0.10567	0.15812	0.02512
29	133 PP_PROEF	Prepayments - Production-Energy-Fuel	-	-	-	-	-
30	134 PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-
31	135 PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-
32	136 PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-
33	137 PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-
34	138 PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-
35	139 PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-
36	140 PP_TRAD	Prepayments - Transmission-Demand	1.00000	0.45628	0.09304	0.13922	0.02212
37	141 PP_DISDSUB	Prepayments - Distribution-Demand-Subs	1.00000	0.48280	0.12605	0.15376	0.03688
38	142 PP_DISDPRI	Prepayments - Distribution-Demand-Primary	1.00000	0.51824	0.13530	0.16504	0.03958
39	143 PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	1.00000	0.58832	0.15360	0.18736	0.04494
40	144 PP_DISCSRV	Prepayments - Distribution-Customer-Services	1.00000	0.91265	0.08735	-	-
41	145 PP_DISCMTR	Prepayments - Distribution-Customer-Meters	1.00000	0.64389	0.21362	0.06687	0.02363
42	146 PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-
43	147 PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-
44	148 PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-
45	149 PP_DISCOTH	Prepayments - Distribution-Customer-Other	1.00000	0.48427	0.06212	0.02315	0.00473
46	150 ARO_PROD	ARO - Production-Demand	-	-	-	-	-
47	151 ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-
48	152 ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-
49	153 ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-
50	154 ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-
51	155 ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-
52	156 ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-
53	157 ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-
54	158 ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-
55	159 ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-
56	160 ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-
57	161 ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-
58	162 ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-
59	163 ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-
60	164 ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-
61	165 ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-
62	166 ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-
63	167 ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-
64	168 RBASE_PROD	RBASE - Production-Demand	1.00000	0.51820	0.10567	0.15812	0.02512
65	169 RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-
66	170 RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	1.00000	0.36485	0.10914	0.16673	0.03092
67	171 RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	1.00000	0.51820	0.10567	0.15812	0.02512
68	172 RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	1.00000	0.45628	0.09304	0.13922	0.02212
69	173 RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	1.00000	0.48280	0.12605	0.15376	0.03688
70	174 RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	1.00000	0.51824	0.13530	0.16504	0.03958
71	175 RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	1.00000	0.58832	0.15360	0.18736	0.04494
72	176 RBASE_TRAD	RBASE - Transmission-Demand	1.00000	0.45628	0.09304	0.13922	0.02212
73	177 RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	1.00000	0.48280	0.12605	0.15376	0.03688
74	178 RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	1.00000	0.51824	0.13530	0.16504	0.03958
75	179 RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	1.00000	0.58832	0.15360	0.18736	0.04494

Line No.	Factor No.	Return to TOC		General Power		GP Charging	Large Power	Industrial Power	Irrigation	Water & Sewage
				Gov	GP Low LF Gov	Stations				
				5	6	7	8	9	10	11
1	105	LA_DISDSUB	Labor - Distribution-Demand-Subs	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
2	106	LA_DISDPRI	Labor - Distribution-Demand-Primary	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
3	107	LA_DISDSEC	Labor - Distribution-Demand-Secondary	0.01318	0.00206	0.00001	-	-	0.00344	-
4	108	LA_DISCSRV	Labor - Distribution-Customer-Services	-	-	-	-	-	-	-
5	109	LA_DISCMTR	Labor - Distribution-Customer-Meters	0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
6	110	LA_DISCMTRR	Labor - Distribution-Customer-Meter Reading	0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
7	111	LA_DISCBIL	Labor - Distribution-Customer-Billing & Collections	0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
8	112	LA_DISCINF	Labor - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
9	113	LA_DISCOTH	Labor - Distribution-Customer-Other	0.00266	0.00038	0.00013	0.02035	0.00061	0.00090	0.00386
10	114	LA_DISDSUB_XCUSTACCT	Labor - Distribution-Demand-Subs - Ex Cust Acct	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
11	115	LA_DISDPRI_XCUSTACCT	Labor - Distribution-Demand-Primary - Ex Cust Acct	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
12	116	LA_DISDSEC_XCUSTACCT	Labor - Distribution-Demand-Secondary - Ex Cust Acct	0.01318	0.00206	0.00001	-	-	0.00344	-
13	117	LA_DISCSRV_XCUSTACCT	Labor - Distribution-Customer-Services - Ex Cust Acct	-	-	-	-	-	-	-
14	118	LA_DISCMTR_XCUSTACCT	Labor - Distribution-Customer-Meters - Ex Cust Acct	0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
15	119	LA_DISCMTRR_XCUSTACCT	Labor - Distribution-Customer-Meter Reading - Ex Cust Acct	-	-	-	-	-	-	-
16	120	LA_DISCBIL_XCUSTACCT	Labor - Distribution-Customer-Billing & Collections - Ex Cust Acct	-	-	-	-	-	-	-
17	121	LA_DISCINF_XCUSTACCT	Labor - Distribution-Customer-Service & Info - Ex Cust Acct	-	-	-	-	-	-	-
18	122	LA_DISCOTH_XCUSTACCT	Labor - Distribution-Customer-Other - Ex Cust Acct	0.00025	0.00004	0.00001	0.00194	0.00006	0.00009	0.00037
19	123	LA_DISDSUB_X20	Labor - Distribution-Demand-Subs - Ex Sch 20	0.01086	0.00170	0.00001	0.08974	-	0.00283	0.02170
20	124	LA_DISDPRI_X20	Labor - Distribution-Demand-Primary - Ex Sch 20	0.01166	0.00182	0.00001	0.09636	-	0.00304	0.02330
21	125	LA_DISDSEC_X20	Labor - Distribution-Demand-Secondary - Ex Sch 20	0.01324	0.00207	0.00001	-	-	0.00346	-
22	126	LA_DISCSRV_X20	Labor - Distribution-Customer-Services - Ex Sch 20	-	-	-	-	-	-	-
23	127	LA_DISCMTR_X20	Labor - Distribution-Customer-Meters - Ex Sch 20	0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
24	128	LA_DISCMTRR_X20	Labor - Distribution-Customer-Meter Reading - Ex Sch 20	0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
25	129	LA_DISCBIL_X20	Labor - Distribution-Customer-Billing & Collections - Ex Sch 20	0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
26	130	LA_DISCINF_X20	Labor - Distribution-Customer-Service & Info - Ex Sch 20	-	-	-	-	-	-	-
27	131	LA_DISCOTH_X20	Labor - Distribution-Customer-Other - Ex Sch 20	0.00278	0.00039	0.00013	0.02122	0.00064	0.00094	0.00403
28	132	PP_PROD	Prepayments - Production-Demand	0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
29	133	PP_PROEF	Prepayments - Production-Energy-Fuel	-	-	-	-	-	-	-
30	134	PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
31	135	PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-	-	-
32	136	PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-	-	-
33	137	PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
34	138	PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
35	139	PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
36	140	PP_TRAD	Prepayments - Transmission-Demand	0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945
37	141	PP_DISDSUB	Prepayments - Distribution-Demand-Subs	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
38	142	PP_DISDPRI	Prepayments - Distribution-Demand-Primary	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
39	143	PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	0.01318	0.00206	0.00001	-	-	0.00344	-
40	144	PP_DISCSRV	Prepayments - Distribution-Customer-Services	-	-	-	-	-	-	-
41	145	PP_DISCMTR	Prepayments - Distribution-Customer-Meters	0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
42	146	PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
43	147	PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
44	148	PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
45	149	PP_DISCOTH	Prepayments - Distribution-Customer-Other	0.00174	0.00025	0.00008	0.01331	0.00040	0.00059	0.00253
46	150	ARO_PROD	ARO - Production-Demand	-	-	-	-	-	-	-
47	151	ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-	-	-
48	152	ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
49	153	ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-	-	-
50	154	ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-	-	-
51	155	ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
52	156	ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
53	157	ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
54	158	ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-	-	-
55	159	ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-	-	-
56	160	ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-	-	-
57	161	ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-	-	-
58	162	ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-	-	-
59	163	ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-	-	-
60	164	ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
61	165	ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
62	166	ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
63	167	ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-	-	-
64	168	RBASE_PROD	RBASE - Production-Demand	0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
65	169	RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-	-	-
66	170	RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	0.01278	0.00157	0.00063	0.10691	0.00323	0.00254	0.01945
67	171	RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	0.01095	0.00132	0.00043	0.08273	0.00192	0.00229	0.01046
68	172	RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945
69	173	RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
70	174	RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
71	175	RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	0.01318	0.00206	0.00001	-	-	0.00344	-
72	176	RBASE_TRAD	RBASE - Transmission-Demand	0.00964	0.00116	0.00038	0.07469	0.00180	0.00202	0.00945
73	177	RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	0.01081	0.00169	0.00001	0.08937	-	0.00282	0.02161
74	178	RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	0.01161	0.00181	0.00001	0.09593	-	0.00303	0.02320
75	179	RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	0.01318	0.00206	0.00001	-	-	0.00344	-

Line No.	Factor No.		Special Service					Priv. Area Light	Streetlighting	
			Industrial Power 12	Industrial Power 13	Large Service 14	Lg Power Service 15	Rate 16			
1	105	LA_DISDSUB	Labor - Distribution-Demand-Subs	-	0.05536	-	0.01302	-	0.00167	0.00415
2	106	LA_DISDPRI	Labor - Distribution-Demand-Primary	-	-	-	-	-	0.00180	0.00445
3	107	LA_DISDSEC	Labor - Distribution-Demand-Secondary	-	-	-	-	-	0.00204	0.00506
4	108	LA_DISCSRV	Labor - Distribution-Customer-Services	-	-	-	-	-	-	-
5	109	LA_DISCMTR	Labor - Distribution-Customer-Meters	0.00012	0.00012	0.00012	0.00048	0.00012	-	-
6	110	LA_DISCMTRR	Labor - Distribution-Customer-Meter Reading	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
7	111	LA_DISCBIL	Labor - Distribution-Customer-Billing & Collections	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
8	112	LA_DISCINF	Labor - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
9	113	LA_DISCOTH	Labor - Distribution-Customer-Other	0.00149	0.01872	0.00006	0.00371	0.00935	0.01874	0.04095
10	114	LA_DISDSUB_XCUSTACCT	Labor - Distribution-Demand-Subs - Ex Cust Acct	-	0.05536	-	0.01302	-	0.00167	0.00415
11	115	LA_DISDPRI_XCUSTACCT	Labor - Distribution-Demand-Primary - Ex Cust Acct	-	-	-	-	-	0.00180	0.00445
12	116	LA_DISDSEC_XCUSTACCT	Labor - Distribution-Demand-Secondary - Ex Cust Acct	-	-	-	-	-	0.00204	0.00506
13	117	LA_DISCSRV_XCUSTACCT	Labor - Distribution-Customer-Services - Ex Cust Acct	-	-	-	-	-	-	-
14	118	LA_DISCMTR_XCUSTACCT	Labor - Distribution-Customer-Meters - Ex Cust Acct	0.00012	0.00012	0.00012	0.00048	0.00012	-	-
15	119	LA_DISCMTRR_XCUSTACCT	Labor - Distribution-Customer-Meter Reading - Ex Cust Acct	-	-	-	-	-	-	-
16	120	LA_DISCBIL_XCUSTACCT	Labor - Distribution-Customer-Billing & Collections - Ex Cust Acct	-	-	-	-	-	-	-
17	121	LA_DISCINF_XCUSTACCT	Labor - Distribution-Customer-Service & Info - Ex Cust Acct	-	-	-	-	-	-	-
18	122	LA_DISCOTH_XCUSTACCT	Labor - Distribution-Customer-Other - Ex Cust Acct	0.00014	0.00178	0.00001	0.00035	0.00089	0.28575	0.62480
19	123	LA_DISDSUB_X20	Labor - Distribution-Demand-Subs - Ex Sch 20	-	0.05559	-	0.01308	-	0.00168	-
20	124	LA_DISDPRI_X20	Labor - Distribution-Demand-Primary - Ex Sch 20	-	-	-	-	-	0.00180	-
21	125	LA_DISDSEC_X20	Labor - Distribution-Demand-Secondary - Ex Sch 20	-	-	-	-	-	0.00205	-
22	126	LA_DISCSRV_X20	Labor - Distribution-Customer-Services - Ex Sch 20	-	-	-	-	-	-	-
23	127	LA_DISCMTR_X20	Labor - Distribution-Customer-Meters - Ex Sch 20	0.00012	0.00012	0.00012	0.00048	0.00012	-	-
24	128	LA_DISCMTRR_X20	Labor - Distribution-Customer-Meter Reading - Ex Sch 20	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
25	129	LA_DISCBIL_X20	Labor - Distribution-Customer-Billing & Collections - Ex Sch 20	0.00000	0.00000	0.00000	0.00001	0.00000	-	-
26	130	LA_DISCINF_X20	Labor - Distribution-Customer-Service & Info - Ex Sch 20	-	-	-	-	-	-	-
27	131	LA_DISCOTH_X20	Labor - Distribution-Customer-Other - Ex Sch 20	0.00155	0.01952	0.00006	0.00387	0.00975	0.01954	-
28	132	PP_PROD	Prepayments - Production-Demand	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
29	133	PP_PROEF	Prepayments - Production-Energy-Fuel	-	-	-	-	-	-	-
30	134	PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
31	135	PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-	-	-
32	136	PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-	-	-
33	137	PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
34	138	PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
35	139	PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
36	140	PP_TRAD	Prepayments - Transmission-Demand	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123
37	141	PP_DISDSUB	Prepayments - Distribution-Demand-Subs	-	0.05536	-	0.01302	-	0.00167	0.00415
38	142	PP_DISDPRI	Prepayments - Distribution-Demand-Primary	-	-	-	-	-	0.00180	0.00445
39	143	PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	-	-	-	-	-	0.00204	0.00506
40	144	PP_DISCSRV	Prepayments - Distribution-Customer-Services	-	-	-	-	-	-	-
41	145	PP_DISCMTR	Prepayments - Distribution-Customer-Meters	0.00012	0.00012	0.00012	0.00048	0.00012	-	-
42	146	PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
43	147	PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
44	148	PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
45	149	PP_DISCOTH	Prepayments - Distribution-Customer-Other	0.00097	0.01224	0.00004	0.00243	0.00611	0.03953	0.34550
46	150	ARO_PROD	ARO - Production-Demand	-	-	-	-	-	-	-
47	151	ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-	-	-
48	152	ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
49	153	ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-	-	-
50	154	ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-	-	-
51	155	ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
52	156	ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
53	157	ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
54	158	ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-	-	-
55	159	ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-	-	-
56	160	ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-	-	-
57	161	ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-	-	-
58	162	ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-	-	-
59	163	ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-	-	-
60	164	ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
61	165	ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
62	166	ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
63	167	ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-	-	-
64	168	RBASE_PROD	RBASE - Production-Demand	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
65	169	RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-	-	-
66	170	RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	0.00790	0.09944	0.00031	0.01970	0.04966	0.00139	0.00286
67	171	RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	0.00449	0.06325	0.00015	0.01296	-	0.00056	0.00139
68	172	RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123
69	173	RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	-	0.05536	-	0.01302	-	0.00167	0.00415
70	174	RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	-	-	-	-	-	0.00180	0.00445
71	175	RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	-	-	-	-	-	0.00204	0.00506
72	176	RBASE_TRAD	RBASE - Transmission-Demand	0.00388	0.05908	0.00013	0.01211	0.11331	0.00049	0.00123
73	177	RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	-	0.05536	-	0.01302	-	0.00167	0.00415
74	178	RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	-	-	-	-	-	0.00180	0.00445
75	179	RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	-	-	-	-	-	0.00204	0.00506

Return to TOC

Line No.	Factor No.	Return to TOC	Other Input	PNM Retail	Residential	Small Power	General Power	GP Low LF
					1	2	3	4
76	180	RBASE_DISCSRV	RBASE - Distribution-Customer-Services	1.00000	0.91265	0.08735	-	-
77	181	RBASE_DISCMTR	RBASE - Distribution-Customer-Meters	1.00000	0.64389	0.21362	0.06687	0.02363
78	182	RBASE_DISCMTRR	RBASE - Distribution-Customer-Meter Reading	1.00000	0.89229	0.09888	0.00534	0.00189
79	183	RBASE_DISCBIL	RBASE - Distribution-Customer-Billing & Collections	1.00000	0.89229	0.09888	0.00534	0.00189
80	184	RBASE_DISCINF	RBASE - Distribution-Customer-Service & Info	-	-	-	-	-
81	185	RBASE_DISCOTH	RBASE - Distribution-Customer-Other	1.00000	0.26273	0.17433	0.12436	0.03117
82	186							
83	187	CUSTOM ALLOCATORS						
84	188	CUSTOM1		-	-	-	-	-
85	189	CUSTOM2		-	-	-	-	-
86	190	CUSTOM3		-	-	-	-	-
87	191	CUSTOM4		-	-	-	-	-
88	192	CUSTOM5		-	-	-	-	-
89								
90								
91								
1		ALLOCATION DETERMINANT TABLES						
2		INDEPENDENT ALLOCATORS						
3	1	_4CP_3S1W	Production 4CP - 3CP Summer, 1CP Winter	1,767,089	915,708	186,722	279,410	44,389
4	2	TRANS_3S1W	Transmission Demand (based on 3S1W)	1,876,682	856,286	174,605	261,278	41,509
5	3	NCP	Max Non Coincident Peak	2,114,556	896,916	234,170	285,640	68,510
6	4	NCP_SUBS	Max Non Coincident Peak - Substation Level	1,857,745	896,916	234,170	285,640	68,510
7	5	NCP_PRI	Max Non Coincident Peak - Primary Level	1,730,709	896,916	234,170	285,640	68,510
8	6	NCP_SEC	Max Non Coincident Peak - Secondary Level	1,524,534	896,916	234,170	285,640	68,510
9	7	STORAGE_3S1W	4CP Demand at Storage Dispatch Peak Hours	-	-	-	-	-
10	8	AVGDEMAND	Average Demand	8,760	1,032,015	398,848	119,308	182,265
11	9	ENERGY	Energy - kWh at Generation (used for Base Fuel Items)	9,040,447,441	3,493,908,334	1,045,134,518	1,596,637,519	296,139,201
12	10	ENERGY3	ANNUAL KWH SALES @ METER (excl 36B)	8,409,715,351	3,228,586,240	965,768,590	1,475,391,290	273,650,840
13	11	ENERGY4	Energy - kWh at Meter (Non-renewable only)	7,052,811,494	2,573,183,233	769,717,566	1,175,886,858	218,099,719
14	12	FUELREV	Current Fuel Revenues	268,805,228	109,742,263	28,991,306	43,930,950	7,847,938
15	13	REV	Current Non Fuel Revenues	759,130,627	366,002,789	105,207,301	106,791,647	28,215,676
16	14	CUST371	Installation on Customer Premises - Direct Assignment	1	-	-	-	-
17	15	CUST373	Street Lighting and Signal Systems - Direct Assignment	1	-	-	-	-
18	16	CUST_DEP	Customer Deposits	(120,409)	(311,005)	79,988	81,193	21,452
19	17	NFREV	Non-Fuel Revenues	759,130,627	366,002,789	105,207,301	106,791,647	28,215,676
20	18	ST_LIGHTS	Streetlight Energy - kWh at generation	40,677,091	-	-	-	-
21	19	CUST902	902-Meter Reading Expenses	556,697	496,735	55,046	2,971	1,050
22	20	CUST903	903-Customer Records and Collection Expenses	556,697	496,735	55,046	2,971	1,050
23	21	_EXP904	Uncollectible Percentages	1.00000	95.38%	1.58%	1.60%	0.42%
24		SERVICES	Number of Services	146,633	116,879	29,755	-	-
25		SVCCOST	Marginal Capital Cost for Secondary Service	496	568	214	-	-
26	22	WTD_SERV	Customer Weighted Service Costs	72,793,325	66,435,073	6,358,252	-	-
27			Number of Meters	556,697	496,735	55,046	2,971	1,050
28		MTRCOST	Marginal Capital Cost for Meters	163	117	352	2,040	2,040
29	23	WTD_METE	Customer Weighted Meter Costs	90,615,637	58,346,476	19,356,903	6,059,218	2,140,834
30	24	CUSTS	Annual Number of Customers	556,697	496,735	55,046	2,971	1,050
31			Annual Customers	80.00%	0.80000	0.71383	0.07910	0.00427
32			Annual kWh @ Meter	20.00%	0.20000	0.07297	0.02183	0.03335
33	25	CUSTEXP	Weighted Customer/Energy Allocator	1.00000	0.78680	0.10093	0.03761	0.00769
34	26	36B_Dedicated	Dedicated 36B Allocator	1.00000	-	-	-	-
35	27							
36								
37								
1		DEPENDENT ALLOCATORS						
2	1	NP_PRO_D	Net Plant without GI - Production-Demand	972,453,206	503,926,763	102,755,656	153,762,935	24,428,056
3	2	NP_PRO_EF	Net Plant without GI - Production-Energy-Fuel	-	-	-	-	-
4	3	NP_PRO_ENF	Net Plant without GI - Production-Energy-Non-Fuel	-	-	-	-	-
5	4	NP_STO_PRO_D	Net Plant without GI - Storage-Production-Demand	13,523,560	7,007,930	1,428,986	2,138,326	339,712
6	5	NP_STO_TRA_D	Net Plant without GI - Storage-Transmission-Demand	6,055,326	2,762,902	563,383	843,043	133,933
7	6	NP_STO_DIS_DSUB	Net Plant without GI - Storage-Distribution-Demand-Subs	201,844	97,450	25,443	31,035	7,444
8	7	NP_STO_DIS_DPRI	Net Plant without GI - Storage-Distribution-Demand-Primary	201,844	104,603	27,310	33,313	7,990
9	8	NP_STO_DIS_DSEC	Net Plant without GI - Storage-Distribution-Demand-Secondary	201,844	118,749	31,003	37,818	9,071
10	9	NP_TRA_D	Net Plant without GI - Transmission-Demand	566,781,944	258,609,226	52,732,982	78,909,311	12,536,188
11	10	NP_DIS_DSUB	Net Plant without GI - Distribution-Demand-Subs	199,695,244	96,412,511	25,171,719	30,704,402	7,364,370
12	11	NP_DIS_DPRI	Net Plant without GI - Distribution-Demand-Primary	788,963,636	408,869,491	106,749,092	130,212,285	31,231,073
13	12	NP_DIS_DSEC	Net Plant without GI - Distribution-Demand-Secondary	340,199,544	200,146,677	52,255,002	63,740,525	15,287,997
14	13	NP_DIS_CSERV	Net Plant without GI - Distribution-Customer-Services	123,529,928	112,740,005	10,789,923	-	-
15	14	NP_DIS_CMTR	Net Plant without GI - Distribution-Customer-Meters	47,907,691	30,847,270	10,233,825	3,203,455	1,131,840
16	15	NP_DIS_CMTRR	Net Plant without GI - Distribution-Customer-Meter Reading	-	-	-	-	-

Line No.	Factor No.	Return to TOC	General Power		GP Charging	Large Power	Industrial Power	Irrigation	Water & Sewage
			Gov 5	GP Low LF Gov 6	Stations 7				
76	180	RBASE_DISCSRV	-	-	-	-	-	-	-
77	181	RBASE_DISCMTR	0.00428	0.00136	0.00016	0.02006	0.00012	0.00703	0.01802
78	182	RBASE_DISCMTRR	0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
79	183	RBASE_DISCBIL	0.00034	0.00011	0.00001	0.00030	0.00000	0.00056	0.00027
80	184	RBASE_DISCINF	-	-	-	-	-	-	-
81	185	RBASE_DISCOTH	0.00964	0.00176	0.00054	0.01642	0.00049	0.00075	0.00313
82	186		-	-	-	-	-	-	-
83	187	CUSTOM ALLOCATORS							
84	188	CUSTOM1	-	-	-	-	-	-	-
85	189	CUSTOM2	-	-	-	-	-	-	-
86	190	CUSTOM3	-	-	-	-	-	-	-
87	191	CUSTOM4	-	-	-	-	-	-	-
88	192	CUSTOM5	-	-	-	-	-	-	-
89									
90									
91									
1		ALLOCATION DETERMINANT TABLES							
2		INDEPENDENT ALLOCATORS							
3	1	_4CP_3S1W	19,341	2,325	760	146,187	3,386	4,054	18,493
4	2	TRANS_3S1W	18,086	2,175	710	140,162	3,379	3,791	17,730
5	3	NCP	20,090	3,140	10	166,028	4,577	5,241	40,147
6	4	NCP_SUBS	20,090	3,140	10	166,028	-	5,241	40,147
7	5	NCP_PRI	20,090	3,140	10	166,028	-	5,241	40,147
8	6	NCP_SEC	20,090	3,140	10	-	-	5,241	-
9	7	STORAGE_3S1W	-	-	-	-	-	-	-
10	8	AVGDEMAND	13,973	1,719	686	114,795	3,408	2,782	20,881
11	9	ENERGY	122,405,292	15,061,151	6,007,381	1,005,607,324	29,853,813	24,369,568	182,917,421
12	10	ENERGY3	113,110,020	13,917,430	5,551,190	946,037,310	28,595,990	22,518,980	172,081,786
13	11	ENERGY4	90,148,686	11,092,192	4,424,298	753,991,736	22,791,004	17,947,627	137,149,184
14	12	FUELREV	3,274,995	401,578	151,084	26,311,021	736,606	662,662	4,440,845
15	13	REV	8,359,051	1,622,980	492,613	57,310,829	1,981,778	1,804,390	8,192,657
16	14	CUST371	-	-	-	-	-	-	-
17	15	CUST373	-	-	-	-	-	-	-
18	16	CUST_DEP	6,355	1,234	375	-	-	-	-
19	17	NFREV	8,359,051	1,622,980	492,613	57,310,829	1,981,778	1,804,390	8,192,657
20	18	ST_LIGHTS	-	-	-	-	-	-	-
21	19	CUST902	190	60	7	167	1	312	150
22	20	CUST903	190	60	7	167	1	312	150
23	21	_EXP904	0.13%	0.02%	0.01%	0.86%	0.00%	0.00%	0.00%
24		SERVICES	-	-	-	-	-	-	-
25		SVCCOST	-	-	-	-	-	-	-
26	22	WTD_SERV	-	-	-	-	-	-	-
27		Number of Meters	190	60	7	167	1	312	150
28		MTRCOST	2,040	2,040	2,040	10,888	10,888	2,040	10,888
29	23	WTD_METE	388,137	123,223	14,298	1,818,199	10,888	637,146	1,633,211
30	24	CUSTS	190	60	7	167	1	312	150
31		Annual Customers	0.00027	0.00009	0.00001	0.00024	0.00000	0.00045	0.00022
32		Annual kWh @ Meter	0.00256	0.00031	0.00013	0.02138	0.00065	0.00051	0.00389
33	25	CUSTEXP	0.00283	0.00040	0.00014	0.02162	0.00065	0.00096	0.00410
34	26	36B_Dedicated	-	-	-	-	-	-	-
35	27		-	-	-	-	-	-	-
36									
37									
1		DEPENDENT ALLOCATORS							
2	1	NP_PRO_D	10,643,582	1,279,710	418,128	80,448,594	1,863,315	2,231,040	10,176,696
3	2	NP_PRO_EF	-	-	-	-	-	-	-
4	3	NP_PRO_ENF	-	-	-	-	-	-	-
5	4	NP_STO_PRO_D	148,017	17,796	5,815	1,118,770	25,912	31,026	141,524
6	5	NP_STO_TRA_D	58,356	7,016	2,292	452,248	10,903	12,232	57,209
7	6	NP_STO_DIS_DSUB	2,183	341	1	18,039	-	569	4,362
8	7	NP_STO_DIS_DPRI	2,343	366	1	19,363	-	611	4,682
9	8	NP_STO_DIS_DSEC	2,660	416	1	-	-	694	-
10	9	NP_TRA_D	5,462,160	656,732	214,578	42,330,645	1,020,519	1,144,943	5,354,799
11	10	NP_DIS_DSUB	2,159,542	337,529	1,075	17,846,907	-	563,373	4,315,536
12	11	NP_DIS_DPRI	9,158,258	1,431,405	4,559	75,685,776	-	2,389,170	18,301,472
13	12	NP_DIS_DSEC	4,483,081	700,691	2,231	-	-	1,169,528	-
14	13	NP_DIS_CSRV	-	-	-	-	-	-	-
15	14	NP_DIS_CMTR	205,204	65,147	7,559	961,266	5,756	336,853	863,464
16	15	NP_DIS_CMTRR	-	-	-	-	-	-	-

Factor
 No. Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Residential 1	Small Power 2	General Power 3	GP Low LF 4
17	16 NP_DIS_CBIL	Net Plant without GI - Distribution-Customer-Billing & Collections	-	-	-	-	-
18	17 NP_DIS_CINF	Net Plant without GI - Distribution-Customer-Service & Info	-	-	-	-	-
19	18 NP_DIS_COTH	Net Plant without GI - Distribution-Customer-Other	-	-	-	-	-
20	19 NP_PRO_DTOT	Net Plant with GI - Production-Demand	14,754,330	-	-	-	-
21	20 NP_PRO_EFTOT	Net Plant with GI - Production-Energy-Fuel	1,011,128,824	523,968,528	106,842,371	159,878,270	25,399,589
22	21 NP_PRO_ENFTOT	Net Plant with GI - Production-Energy-Non-Fuel	-	-	-	-	-
23	22 NP_STO_PRO_DTOT	Net Plant with GI - Storage-Production-Demand	-	-	-	-	-
24	23 NP_STO_TRA_DTOT	Net Plant with GI - Storage-Transmission-Demand	32,233,148	16,703,268	3,405,962	5,096,660	809,698
25	24 NP_STO_DIS_DSUBTOT	Net Plant with GI - Storage-Distribution-Demand-Subs	6,055,326	2,762,902	563,383	843,043	133,933
26	25 NP_STO_DIS_DPRITOT	Net Plant with GI - Storage-Distribution-Demand-Primary	1,821,448	879,392	229,595	280,059	67,171
27	26 NP_STO_DIS_DSECTOT	Net Plant with GI - Storage-Distribution-Demand-Secondary	6,600,636	3,420,688	893,085	1,089,383	261,286
28	27 NP_TRA_DTOT	Net Plant with GI - Transmission-Demand	201,844	118,749	31,003	37,818	9,071
29	28 NP_DIS_DSUBTOT	Net Plant with GI - Distribution-Demand-Subs	581,410,189	265,283,749	54,093,983	80,945,905	12,859,738
30	29 NP_DIS_DPRITOT	Net Plant with GI - Distribution-Demand-Primary	209,613,618	101,201,084	26,421,937	32,229,415	7,730,140
31	30 NP_DIS_DSECTOT	Net Plant with GI - Distribution-Demand-Secondary	823,342,907	426,686,073	111,400,708	135,886,315	32,591,974
32	31 NP_DIS_CSRVTOT	Net Plant with GI - Distribution-Customer-Services	355,023,817	208,868,115	54,532,026	66,518,033	15,954,175
33	32 NP_DIS_CMTRTOT	Net Plant with GI - Distribution-Customer-Meters	125,726,544	114,744,754	10,981,790	-	-
34	33 NP_DIS_CMTRRTOT	Net Plant with GI - Distribution-Customer-Meter Reading	68,258,968	43,951,247	14,581,172	4,564,289	1,612,648
35	34 NP_DIS_CBLTOT	Net Plant with GI - Distribution-Customer-Billing & Collections	23,241,835	20,738,442	2,298,141	124,022	43,819
36	35 NP_DIS_CINFOT	Net Plant with GI - Distribution-Customer-Service & Info	30,710,128	27,402,321	3,036,603	163,873	57,900
37	36 NP_DIS_COTHTOT	Net Plant with GI - Distribution-Customer-Other	-	-	-	-	-
38	37 NP_PRO_D_GI	Net GI Plant - Production-Demand	42,643,064	20,650,656	2,649,069	987,234	201,914
39	38 NP_PRO_EF_GI	Net GI Plant - Production-Energy-Fuel	38,675,618	20,041,765	4,086,714	6,115,334	971,533
40	39 NP_PRO_ENF_GI	Net GI Plant - Production-Energy-Non-Fuel	-	-	-	-	-
41	40 NP_STO_PRO_D_GI	Net GI Plant - Storage-Production-Demand	-	-	-	-	-
42	41 NP_STO_TRA_D_GI	Net GI Plant - Storage-Transmission-Demand	-	-	-	-	-
43	42 NP_STO_DIS_DSUB_GI	Net GI Plant - Storage-Distribution-Demand-Subs	-	-	-	-	-
44	43 NP_STO_DIS_DPRI_GI	Net GI Plant - Storage-Distribution-Demand-Primary	-	-	-	-	-
45	44 NP_STO_DIS_DSEC_GI	Net GI Plant - Storage-Distribution-Demand-Secondary	-	-	-	-	-
46	45 NP_TRA_D_GI	Net GI Plant - Transmission-Demand	14,628,245	6,674,523	1,361,001	2,036,594	323,550
47	46 NP_DIS_DSUB_GI	Net GI Plant - Distribution-Demand-Subs	9,918,374	4,788,574	1,250,218	1,525,013	365,770
48	47 NP_DIS_DPRI_GI	Net GI Plant - Distribution-Demand-Primary	34,379,271	17,816,582	4,651,616	5,674,030	1,360,901
49	48 NP_DIS_DSEC_GI	Net GI Plant - Distribution-Demand-Secondary	14,824,273	8,721,437	2,277,024	2,777,508	666,178
50	49 NP_DIS_CSRV_GI	Net GI Plant - Distribution-Customer-Services	2,196,616	2,004,749	191,867	-	-
51	50 NP_DIS_CMTR_GI	Net GI Plant - Distribution-Customer-Meters	20,351,276	13,103,978	4,347,348	1,360,834	480,808
52	51 NP_DIS_CMTRR_GI	Net GI Plant - Distribution-Customer-Meter Reading	23,241,835	20,738,442	2,298,141	124,022	43,819
53	52 NP_DIS_CBIL_GI	Net GI Plant - Distribution-Customer-Billing & Collections	30,710,128	27,402,321	3,036,603	163,873	57,900
54	53 NP_DIS_CINF_GI	Net GI Plant - Distribution-Customer-Service & Info	-	-	-	-	-
55	54 NP_DIS_COTH_GI	Net GI Plant - Distribution-Customer-Other	27,888,734	20,650,656	2,649,069	987,234	201,914
56	55 NP_DIS_SVCSMTRS	Net Plant - Distribution-Customer-Services and Meters	171,437,619	143,587,274	21,023,748	3,203,455	1,131,840
57	56 5819_PROD	Accts 581-589 - Production-Demand	-	-	-	-	-
58	57 5819_PROEF	Accts 581-589 - Production-Energy-Fuel	-	-	-	-	-
59	58 5819_PROENF	Accts 581-589 - Production-Energy-Non-Fuel	-	-	-	-	-
60	59 5819_STO_PRO_D	Accts 581-589 - Storage-Production-Demand	-	-	-	-	-
61	60 5819_STO_TRA_D	Accts 581-589 - Storage-Transmission-Demand	-	-	-	-	-
62	61 5819_STO_DIS_DSUB	Accts 581-589 - Storage-Distribution-Demand-Subs	-	-	-	-	-
63	62 5819_STO_DIS_DPRI	Accts 581-589 - Storage-Distribution-Demand-Primary	-	-	-	-	-
64	63 5819_STO_DIS_DSEC	Accts 581-589 - Storage-Distribution-Demand-Secondary	-	-	-	-	-
65	64 5819_TRAD	Accts 581-589 - Transmission-Demand	-	-	-	-	-
66	65 5819_DISDSUB	Accts 581-589 - Distribution-Demand-Subs	3,167,458	1,529,243	399,260	487,017	116,810
67	66 5819_DISDPRI	Accts 581-589 - Distribution-Demand-Primary	10,562,346	5,473,790	1,429,116	1,743,233	418,110
68	67 5819_DISDSEC	Accts 581-589 - Distribution-Demand-Secondary	4,554,462	2,679,488	699,570	853,334	204,670
69	68 5819_DISCSRV	Accts 581-589 - Distribution-Customer-Services	1,113,889	1,016,595	97,294	-	-
70	69 5819_DISCMTR	Accts 581-589 - Distribution-Customer-Meters	5,132,315	3,304,645	1,096,342	343,184	121,253
71	70 5819_DISCMTRR	Accts 581-589 - Distribution-Customer-Meter Reading	-	-	-	-	-
72	71 5819_DISCBIL	Accts 581-589 - Distribution-Customer-Billing & Collections	-	-	-	-	-

Line No.	Factor No.	Return to TOC	General Power		GP Charging	Large Power	Industrial Power	Irrigation	Water & Sewage
			Gov	GP Low LF Gov	Stations				
			5	6	7	8	9	10	11
17	16 NP_DIS_CBIL		-	-	-	-	-	-	-
18	17 NP_DIS_CINF		-	-	-	-	-	-	-
19	18 NP_DIS_COTH		-	-	-	-	-	-	-
20	19 NP_PRO_DTOT		11,066,890	1,330,605	434,757	83,648,130	1,937,421	2,319,771	10,581,435
21	20 NP_PRO_EFTOT		-	-	-	-	-	-	-
22	21 NP_PRO_ENFTOT		-	-	-	-	-	-	-
23	22 NP_STO_PRO_DTOT		352,795	42,418	13,859	2,666,567	61,762	73,951	337,319
24	23 NP_STO_TRA_DTOT		58,356	7,016	2,292	452,248	10,903	12,232	57,209
25	24 NP_STO_DIS_DSUBTOT		19,697	3,079	10	162,784	-	5,139	39,363
26	25 NP_STO_DIS_DPRITOT		76,620	11,975	38	633,203	-	19,988	153,114
27	26 NP_STO_DIS_DSECTOT		2,660	416	1	-	-	694	-
28	27 NP_TRA_DTOT		5,603,134	673,682	220,116	43,423,169	1,046,857	1,174,493	5,493,003
29	28 NP_DIS_DSUBTOT		2,266,801	354,293	1,128	18,733,319	-	591,354	4,529,878
30	29 NP_DIS_DPRITOT		9,557,331	1,493,779	4,757	78,983,802	-	2,493,279	19,098,963
31	30 NP_DIS_DSECTOT		4,678,432	731,223	2,329	-	-	1,220,491	-
32	31 NP_DIS_CSRVOT		-	-	-	-	-	-	-
33	32 NP_DIS_CMTRTOT		292,376	92,821	10,771	1,369,613	8,202	479,949	1,230,265
34	33 NP_DIS_CMTRTOT		7,944	2,522	293	6,972	42	13,041	6,262
35	34 NP_DIS_CBLTOT		10,497	3,333	387	9,212	55	17,232	8,275
36	35 NP_DIS_CINFOT		-	-	-	-	-	-	-
37	36 NP_DIS_COTHTOT		74,273	10,534	3,557	567,480	17,001	25,140	107,735
38	37 NP_PRO_D_GI		423,308	50,896	16,629	3,199,536	74,106	88,731	404,739
39	38 NP_PRO_EF_GI		-	-	-	-	-	-	-
40	39 NP_PRO_ENF_GI		-	-	-	-	-	-	-
41	40 NP_STO_PRO_D_GI		-	-	-	-	-	-	-
42	41 NP_STO_TRA_D_GI		-	-	-	-	-	-	-
43	42 NP_STO_DIS_DSUB_GI		-	-	-	-	-	-	-
44	43 NP_STO_DIS_DPRI_GI		-	-	-	-	-	-	-
45	44 NP_STO_DIS_DSEC_GI		-	-	-	-	-	-	-
46	45 NP_TRA_D_GI		140,975	16,950	5,538	1,092,524	26,339	29,550	138,204
47	46 NP_DIS_DSUB_GI		107,259	16,764	53	886,412	-	27,981	214,342
48	47 NP_DIS_DPRI_GI		399,073	62,374	199	3,298,025	-	104,109	797,491
49	48 NP_DIS_DSEC_GI		195,351	30,533	97	-	-	50,962	-
50	49 NP_DIS_CSRV_GI		-	-	-	-	-	-	-
51	50 NP_DIS_CMTR_GI		87,171	27,675	3,211	408,347	2,445	143,096	366,801
52	51 NP_DIS_CMTRR_GI		7,944	2,522	293	6,972	42	13,041	6,262
53	52 NP_DIS_CBIL_GI		10,497	3,333	387	9,212	55	17,232	8,275
54	53 NP_DIS_CINF_GI		-	-	-	-	-	-	-
55	54 NP_DIS_COTH_GI		74,273	10,534	3,557	567,480	17,001	25,140	107,735
56	55 NP_DIS_SVCSMTRS		205,204	65,147	7,559	961,266	5,756	336,853	863,464
57	56 5819_PROD		-	-	-	-	-	-	-
58	57 5819_PROEF		-	-	-	-	-	-	-
59	58 5819_PROENF		-	-	-	-	-	-	-
60	59 5819_STO_PRO_D		-	-	-	-	-	-	-
61	60 5819_STO_TRA_D		-	-	-	-	-	-	-
62	61 5819_STO_DIS_DSUB		-	-	-	-	-	-	-
63	62 5819_STO_DIS_DPRI		-	-	-	-	-	-	-
64	63 5819_STO_DIS_DSEC		-	-	-	-	-	-	-
65	64 5819_TRAD		-	-	-	-	-	-	-
66	65 5819_DISDSUB		34,253	5,354	17	283,078	-	8,936	68,451
67	66 5819_DISDPRI		122,607	19,163	61	1,013,252	-	31,985	245,013
68	67 5819_DISDSEC		60,018	9,381	30	-	-	15,657	-
69	68 5819_DISCSRV		-	-	-	-	-	-	-
70	69 5819_DISCMTR		21,983	6,979	810	102,980	617	36,087	92,502
71	70 5819_DISCMTRR		-	-	-	-	-	-	-
72	71 5819_DISCBIL		-	-	-	-	-	-	-

Line No.	Factor No.	Return to TOC	Special Service						
			Industrial Power 12	Industrial Power 13	Large Service 14	Lg Power Service 15	Rate 16	Priv. Area Light 17	Streetlighting 18
17	16 NP_DIS_CBIL	Net Plant without GI - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
18	17 NP_DIS_CINF	Net Plant without GI - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
19	18 NP_DIS_COTH	Net Plant without GI - Distribution-Customer-Other	-	-	-	-	-	-	-
20	19 NP_PRO_DTOT	Net Plant with GI - Production-Demand	4,543,244	63,949,539	150,064	13,105,587	-	1,163,014	13,591,316
21	20 NP_PRO_EFTOT	Net Plant with GI - Production-Energy-Fuel	-	-	-	-	-	-	-
22	21 NP_PRO_ENFTOT	Net Plant with GI - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
23	22 NP_STO_PRO_DTOT	Net Plant with GI - Storage-Production-Demand	144,831	2,038,608	4,784	417,785	-	18,024	44,860
24	23 NP_STO_TRA_DTOT	Net Plant with GI - Storage-Transmission-Demand	23,489	357,733	772	73,312	686,100	2,981	7,420
25	24 NP_STO_DIS_DSUBTOT	Net Plant with GI - Storage-Distribution-Demand-Subs	-	100,837	-	23,717	-	3,049	7,556
26	25 NP_STO_DIS_DPRTOT	Net Plant with GI - Storage-Distribution-Demand-Primary	-	-	-	-	-	11,861	29,393
27	26 NP_STO_DIS_DSECTOT	Net Plant with GI - Storage-Distribution-Demand-Secondary	-	-	-	-	-	412	1,020
28	27 NP_TRA_DTOT	Net Plant with GI - Transmission-Demand	2,255,321	34,348,208	74,121	7,039,198	65,876,775	286,254	712,480
29	28 NP_DIS_DSUBTOT	Net Plant with GI - Distribution-Demand-Subs	-	11,604,349	-	2,729,413	-	350,908	869,598
30	29 NP_DIS_DPRTOT	Net Plant with GI - Distribution-Demand-Primary	-	-	-	-	-	1,479,507	3,666,419
31	30 NP_DIS_DSECTOT	Net Plant with GI - Distribution-Demand-Secondary	-	-	-	-	-	724,237	1,794,757
32	31 NP_DIS_CSRVOT	Net Plant with GI - Distribution-Customer-Services	-	-	-	-	-	-	-
33	32 NP_DIS_CMTRTOT	Net Plant with GI - Distribution-Customer-Meters	8,202	8,202	8,202	32,807	8,202	-	-
34	33 NP_DIS_CMTRTOT	Net Plant with GI - Distribution-Customer-Meter Reading	42	42	42	167	42	-	-
35	34 NP_DIS_CBLTOT	Net Plant with GI - Distribution-Customer-Billing & Collections	55	55	55	221	55	-	-
36	35 NP_DIS_CINFOT	Net Plant with GI - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
37	36 NP_DIS_COTHOT	Net Plant with GI - Distribution-Customer-Other	41,494	522,044	1,656	103,549	260,736	1,685,727	14,733,265
38	37 NP_PRO_D_GI	Net GI Plant - Production-Demand	173,779	2,446,066	5,740	501,288	-	21,626	53,827
39	38 NP_PRO_EF_GI	Net GI Plant - Production-Energy-Fuel	-	-	-	-	-	-	-
40	39 NP_PRO_ENF_GI	Net GI Plant - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
41	40 NP_STO_PRO_D_GI	Net GI Plant - Storage-Production-Demand	-	-	-	-	-	-	-
42	41 NP_STO_TRA_D_GI	Net GI Plant - Storage-Transmission-Demand	-	-	-	-	-	-	-
43	42 NP_STO_DIS_DSUB_GI	Net GI Plant - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
44	43 NP_STO_DIS_DPRI_GI	Net GI Plant - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
45	44 NP_STO_DIS_DSEC_GI	Net GI Plant - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
46	45 NP_TRA_D_GI	Net GI Plant - Transmission-Demand	56,744	864,199	1,865	177,106	1,657,456	7,202	17,926
47	46 NP_DIS_DSUB_GI	Net GI Plant - Distribution-Demand-Subs	-	549,088	-	129,149	-	16,604	41,147
48	47 NP_DIS_DPRI_GI	Net GI Plant - Distribution-Demand-Primary	-	-	-	-	-	61,778	153,094
49	48 NP_DIS_DSEC_GI	Net GI Plant - Distribution-Demand-Secondary	-	-	-	-	-	30,241	74,941
50	49 NP_DIS_CSRV_GI	Net GI Plant - Distribution-Customer-Services	-	-	-	-	-	-	-
51	50 NP_DIS_CMTR_GI	Net GI Plant - Distribution-Customer-Meters	2,445	2,445	2,445	9,781	2,445	-	-
52	51 NP_DIS_CMTRR_GI	Net GI Plant - Distribution-Customer-Meter Reading	42	42	42	167	42	-	-
53	52 NP_DIS_CBIL_GI	Net GI Plant - Distribution-Customer-Billing & Collections	55	55	55	221	55	-	-
54	53 NP_DIS_CINF_GI	Net GI Plant - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
55	54 NP_DIS_COTH_GI	Net GI Plant - Distribution-Customer-Other	41,494	522,044	1,656	103,549	260,736	522,713	1,141,948
56	55 NP_DIS_SVCSMTRS	Net Plant - Distribution-Customer-Services and Meters	5,756	5,756	5,756	23,026	5,756	-	-
57	56 5819_PROD	Accts 581-589 - Production-Demand	-	-	-	-	-	-	-
58	57 5819_PROEF	Accts 581-589 - Production-Energy-Fuel	-	-	-	-	-	-	-
59	58 5819_PROENF	Accts 581-589 - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
60	59 5819_STO_PRO_D	Accts 581-589 - Storage-Production-Demand	-	-	-	-	-	-	-
61	60 5819_STO_TRA_D	Accts 581-589 - Storage-Transmission-Demand	-	-	-	-	-	-	-
62	61 5819_STO_DIS_DSUB	Accts 581-589 - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
63	62 5819_STO_DIS_DPRI	Accts 581-589 - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
64	63 5819_STO_DIS_DSEC	Accts 581-589 - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
65	64 5819_TRAD	Accts 581-589 - Transmission-Demand	-	-	-	-	-	-	-
66	65 5819_DISDSUB	Accts 581-589 - Distribution-Demand-Subs	-	175,353	-	41,244	-	5,303	13,140
67	66 5819_DISDPRI	Accts 581-589 - Distribution-Demand-Primary	-	-	-	-	-	18,980	47,035
68	67 5819_DISDSEC	Accts 581-589 - Distribution-Demand-Secondary	-	-	-	-	-	9,291	23,024
69	68 5819_DISCSRV	Accts 581-589 - Distribution-Customer-Services	-	-	-	-	-	-	-
70	69 5819_DISCMTR	Accts 581-589 - Distribution-Customer-Meters	617	617	617	2,467	617	-	-
71	70 5819_DISCMTRR	Accts 581-589 - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
72	71 5819_DISCBIL	Accts 581-589 - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-

Factor Return to TOC

Line No.	Factor No.	Other Input	PNM Retail	Residential 1	Small Power 2	General Power 3	GP Low LF 4
73	72 5819_DISCINF	Accts 581-589 - Distribution-Customer-Service & Info	-	-	-	-	-
74	73 5819_DISCOTH	Accts 581-589 - Distribution-Customer-Other	13,842	6,703	860	320	66
75	74 5918_PROD	Accts 591-598 - Production-Demand	-	-	-	-	-
76	75 5918_PROEF	Accts 591-598 - Production-Energy-Fuel	-	-	-	-	-
77	76 5918_PROENF	Accts 591-598 - Production-Energy-Non-Fuel	-	-	-	-	-
78	77 5918_STO_PRO_D	Accts 591-598 - Storage-Production-Demand	-	-	-	-	-
79	78 5918_STO_TRA_D	Accts 591-598 - Storage-Transmission-Demand	-	-	-	-	-
80	79 5918_STO_DIS_DSUB	Accts 591-598 - Storage-Distribution-Demand-Subs	-	-	-	-	-
81	80 5918_STO_DIS_DPRI	Accts 591-598 - Storage-Distribution-Demand-Primary	-	-	-	-	-
82	81 5918_STO_DIS_DSEC	Accts 591-598 - Storage-Distribution-Demand-Secondary	-	-	-	-	-
83	82 5918_TRAD	Accts 591-598 - Transmission-Demand	-	-	-	-	-
84	83 5918_DISDSUB	Accts 591-598 - Distribution-Demand-Subs	1,644,534	793,978	207,295	252,857	60,647
85	84 5918_DISDPRI	Accts 591-598 - Distribution-Demand-Primary	11,489,596	5,954,324	1,554,576	1,896,268	454,815
86	85 5918_DISDSEC	Accts 591-598 - Distribution-Demand-Secondary	4,954,291	2,914,715	760,984	928,247	222,638
87	86 5918_DISCSRV	Accts 591-598 - Distribution-Customer-Services	5,008	4,571	437	-	-
88	87 5918_DISCMTR	Accts 591-598 - Distribution-Customer-Meters	532,571	342,917	113,765	35,612	12,582
89	88 5918_DISCMTRR	Accts 591-598 - Distribution-Customer-Meter Reading	-	-	-	-	-
90	89 5918_DISCBIL	Accts 591-598 - Distribution-Customer-Billing & Collections	-	-	-	-	-
91	90 5918_DISCINF	Accts 591-598 - Distribution-Customer-Service & Info	-	-	-	-	-
92	91 5918_DISCOTH	Accts 591-598 - Distribution-Customer-Other	598	290	37	14	3
93	92 CACT_DISCMTRR	Cust Accts - Distribution-Customer-Meter Reading	9,952,377	8,880,400	984,086	53,107	18,764
94	93 CACT_DISCBIL	Cust Accts - Distribution-Customer-Billing & Collections	13,150,371	11,733,936	1,300,302	70,172	24,793
95	94 CACT_DISCINF	Cust Accts - Distribution-Customer-Service & Info	-	-	-	-	-
96	95 CACT_DISCOTH	Cust Accts - Distribution-Customer-Other	(324,877)	(255,613)	(32,790)	(12,220)	(2,499)
97	96 LA_PROD	Labor - Production-Demand	10,175,473	5,272,946	1,075,206	1,608,931	255,608
98	97 LA_PROEF	Labor - Production-Energy-Fuel	-	-	-	-	-
99	98 LA_PROENF	Labor - Production-Energy-Non-Fuel	-	-	-	-	-
100	99 LA_STO_PRO_D	Labor - Storage-Production-Demand	-	-	-	-	-
101	100 LA_STO_TRA_D	Labor - Storage-Transmission-Demand	-	-	-	-	-
102	101 LA_STO_DIS_DSUB	Labor - Storage-Distribution-Demand-Subs	-	-	-	-	-
103	102 LA_STO_DIS_DPRI	Labor - Storage-Distribution-Demand-Primary	-	-	-	-	-
104	103 LA_STO_DIS_DSEC	Labor - Storage-Distribution-Demand-Secondary	-	-	-	-	-
105	104 LA_TRAD	Labor - Transmission-Demand	3,904,564	1,781,560	363,278	543,607	86,362
106	105 LA_DISDSUB	Labor - Distribution-Demand-Subs	2,182,734	1,053,820	275,135	335,609	80,495
107	106 LA_DISDPRI	Labor - Distribution-Demand-Primary	7,565,837	3,920,890	1,023,680	1,248,682	299,493
108	107 LA_DISDSEC	Labor - Distribution-Demand-Secondary	3,262,374	1,919,324	501,104	611,245	146,606
109	108 LA_DISCSRV	Labor - Distribution-Customer-Services	483,409	441,185	42,224	-	-
110	109 LA_DISCMTR	Labor - Distribution-Customer-Meters	4,478,700	2,883,789	956,720	299,478	105,811
111	110 LA_DISCMTRR	Labor - Distribution-Customer-Meter Reading	5,114,824	4,563,903	505,751	27,293	9,643
112	111 LA_DISCBIL	Labor - Distribution-Customer-Billing & Collections	6,758,369	6,030,421	668,264	36,064	12,742
113	112 LA_DISCINF	Labor - Distribution-Customer-Service & Info	-	-	-	-	-
114	113 LA_DISCOTH	Labor - Distribution-Customer-Other	6,137,466	4,544,584	582,980	217,260	44,435
115	114 LA_DISDSUB_XCUSTACCT	Labor - Distribution-Demand-Subs - Ex Cust Acct	2,182,734	1,053,820	275,135	335,609	80,495
116	115 LA_DISDPRI_XCUSTACCT	Labor - Distribution-Demand-Primary - Ex Cust Acct	7,565,837	3,920,890	1,023,680	1,248,682	299,493
117	116 LA_DISDSEC_XCUSTACCT	Labor - Distribution-Demand-Secondary - Ex Cust Acct	3,262,374	1,919,324	501,104	611,245	146,606
118	117 LA_DISCSRV_XCUSTACCT	Labor - Distribution-Customer-Services - Ex Cust Acct	483,409	441,185	42,224	-	-
119	118 LA_DISCMTR_XCUSTACCT	Labor - Distribution-Customer-Meters - Ex Cust Acct	4,478,700	2,883,789	956,720	299,478	105,811
120	119 LA_DISCMTRR_XCUSTACCT	Labor - Distribution-Customer-Meter Reading - Ex Cust Acct	-	-	-	-	-
121	120 LA_DISCBIL_XCUSTACCT	Labor - Distribution-Customer-Billing & Collections - Ex Cust Acct	-	-	-	-	-
122	121 LA_DISCINF_XCUSTACCT	Labor - Distribution-Customer-Service & Info - Ex Cust Acct	-	-	-	-	-
123	122 LA_DISCOTH_XCUSTACCT	Labor - Distribution-Customer-Other - Ex Cust Acct	396,972	27,961	3,587	1,337	273
124	123 LA_DISDSUB_X20	Labor - Distribution-Demand-Subs - Ex Sch 20	2,173,679	1,053,820	275,135	335,609	80,495
125	124 LA_DISDPRI_X20	Labor - Distribution-Demand-Primary - Ex Sch 20	7,532,145	3,920,890	1,023,680	1,248,682	299,493
126	125 LA_DISDSEC_X20	Labor - Distribution-Demand-Secondary - Ex Sch 20	3,245,881	1,919,324	501,104	611,245	146,606
127	126 LA_DISCSRV_X20	Labor - Distribution-Customer-Services - Ex Sch 20	483,409	441,185	42,224	-	-
128	127 LA_DISCMTR_X20	Labor - Distribution-Customer-Meters - Ex Sch 20	4,478,700	2,883,789	956,720	299,478	105,811
129	128 LA_DISCMTRR_X20	Labor - Distribution-Customer-Meter Reading - Ex Sch 20	5,114,824	4,563,903	505,751	27,293	9,643
130	129 LA_DISCBIL_X20	Labor - Distribution-Customer-Billing & Collections - Ex Sch 20	6,758,369	6,030,421	668,264	36,064	12,742
131	130 LA_DISCINF_X20	Labor - Distribution-Customer-Service & Info - Ex Sch 20	-	-	-	-	-
132	131 LA_DISCOTH_X20	Labor - Distribution-Customer-Other - Ex Sch 20	5,886,158	4,544,584	582,980	217,260	44,435
133	132 PP_PROD	Prepayments - Production-Demand	4,673,109	2,421,612	493,791	738,905	117,389
134	133 PP_PROEF	Prepayments - Production-Energy-Fuel	-	-	-	-	-

Factor [Return to TOC](#)

Line No.	Factor No.		Other Input	PNM Retail	Residential 1	Small Power 2	General Power 3	GP Low LF 4
135	134 PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-	-
136	135 PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-	-
137	136 PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-	-
138	137 PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-	-
139	138 PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-	-
140	139 PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-
141	140 PP_TRAD	Prepayments - Transmission-Demand	779,369	355,608	72,512	108,506	17,238	
142	141 PP_DISDSUB	Prepayments - Distribution-Demand-Subs	553,515	267,236	69,771	85,106	20,413	
143	142 PP_DISDPRI	Prepayments - Distribution-Demand-Primary	2,186,850	1,133,305	295,887	360,923	86,566	
144	143 PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	942,965	554,767	144,840	176,676	42,375	
145	144 PP_DISCSRV	Prepayments - Distribution-Customer-Services	342,400	312,493	29,908	-	-	
146	145 PP_DISCMTR	Prepayments - Distribution-Customer-Meters	132,791	85,502	28,366	8,879	3,137	
147	146 PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-	
148	147 PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-	
149	148 PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-	
150	149 PP_DISCOTH	Prepayments - Distribution-Customer-Other	40,896	19,805	2,541	947	194	
151	150 ARO_PROD	ARO - Production-Demand	-	-	-	-	-	
152	151 ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-	
153	152 ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-	
154	153 ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-	
155	154 ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-	
156	155 ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-	
157	156 ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-	
158	157 ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-	
159	158 ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-	
160	159 ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-	
161	160 ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-	
162	161 ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-	
163	162 ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-	
164	163 ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-	
165	164 ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-	
166	165 ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-	
167	166 ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-	
168	167 ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-	
169	168 RBASE_PROD	RBASE - Production-Demand	818,712,043	424,257,853	86,510,377	129,453,598	20,566,073	
170	169 RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-	
171	170 RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	91,763,248	33,479,365	10,014,699	15,299,317	2,837,668	
172	171 RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	29,891,938	15,490,049	3,158,574	4,726,471	750,886	
173	172 RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	5,615,505	2,562,223	522,463	781,810	124,205	
174	173 RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	1,689,149	815,518	212,918	259,717	62,293	
175	174 RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	6,121,207	3,172,231	828,217	1,010,257	242,308	
176	175 RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	187,184	110,124	28,752	35,071	8,412	
177	176 RBASE_TRAD	RBASE - Transmission-Demand	534,973,915	244,095,973	49,773,586	74,480,889	11,832,652	
178	177 RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	182,397,144	88,061,019	22,991,282	28,044,710	6,726,450	
179	178 RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	714,347,183	370,200,546	96,653,267	117,897,422	28,277,385	
180	179 RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	308,025,079	181,217,750	47,312,971	57,712,247	13,842,130	
181	180 RBASE_DISCSRV	RBASE - Distribution-Customer-Services	107,687,819	98,281,651	9,406,168	-	-	
182	181 RBASE_DISCMTR	RBASE - Distribution-Customer-Meters	67,217,816	43,280,860	14,358,766	4,494,670	1,588,050	
183	182 RBASE_DISCMTRR	RBASE - Distribution-Customer-Meter Reading	30,339,369	27,071,496	2,999,942	161,895	57,201	
184	183 RBASE_DISCBIL	RBASE - Distribution-Customer-Billing & Collections	40,088,310	35,770,373	3,963,913	213,917	75,581	
185	184 RBASE_DISCINF	RBASE - Distribution-Customer-Service & Info	-	-	-	-	-	
186	185 RBASE_DISCOTH	RBASE - Distribution-Customer-Other	43,892,339	11,531,640	7,651,959	5,458,541	1,368,157	
187	186							
188	187 CUSTOM ALLOCATORS							
189	188 CUSTOM1	ENTER DATA IN YELLOW	-	-	-	-	-	-
190	189 CUSTOM2	ENTER DATA IN YELLOW	-	-	-	-	-	-
191	190 CUSTOM3	ENTER DATA IN YELLOW	-	-	-	-	-	-
192	191 CUSTOM4	ENTER DATA IN YELLOW	-	-	-	-	-	-
193	192 CUSTOM5	ENTER DATA IN YELLOW	-	-	-	-	-	-

Line No.	Factor No.	Return to TOC	General Power		GP Charging	Large Power	Industrial Power	Irrigation	Water & Sewage
			Gov	GP Low LF Gov	Stations				
			5	6	7	8	9	10	11
135	134 PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
136	135 PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-	-	-
137	136 PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-	-	-
138	137 PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
139	138 PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
140	139 PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
141	140 PP_TRAD	Prepayments - Transmission-Demand	7,511	903	295	58,208	1,403	1,574	7,363
142	141 PP_DISDSUB	Prepayments - Distribution-Demand-Subs	5,986	936	3	49,468	-	1,562	11,962
143	142 PP_DISDPRI	Prepayments - Distribution-Demand-Primary	25,385	3,968	13	209,786	-	6,622	50,728
144	143 PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	12,426	1,942	6	-	-	3,242	-
145	144 PP_DISCSRV	Prepayments - Distribution-Customer-Services	-	-	-	-	-	-	-
146	145 PP_DISCMTR	Prepayments - Distribution-Customer-Meters	569	181	21	2,664	16	934	2,393
147	146 PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
148	147 PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
149	148 PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
150	149 PP_DISCOTH	Prepayments - Distribution-Customer-Other	71	10	3	544	16	24	103
151	150 ARO_PROD	ARO - Production-Demand	-	-	-	-	-	-	-
152	151 ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-	-	-
153	152 ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
154	153 ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-	-	-
155	154 ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-	-	-
156	155 ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
157	156 ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
158	157 ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
159	158 ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-	-	-
160	159 ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-	-	-
161	160 ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-	-	-
162	161 ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-	-	-
163	162 ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-	-	-
164	163 ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-	-	-
165	164 ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
166	165 ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
167	166 ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
168	167 ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-	-	-
169	168 RBASE_PROD	RBASE - Production-Demand	8,960,872	1,077,393	352,023	67,729,976	1,568,732	1,878,321	8,567,799
170	169 RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-	-	-
171	170 RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	1,172,913	144,319	57,564	9,810,092	296,531	233,514	1,784,431
172	171 RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	327,170	39,337	12,853	2,472,884	57,276	68,579	312,818
173	172 RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	54,117	6,507	2,126	419,399	10,111	11,344	53,054
174	173 RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	18,267	2,855	9	150,960	-	4,765	36,504
175	174 RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	71,055	11,106	35	587,211	-	18,536	141,993
176	175 RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	2,467	386	1	-	-	643	-
177	176 RBASE_TRAD	RBASE - Transmission-Demand	5,155,621	619,876	202,536	39,955,032	963,247	1,080,689	5,054,286
178	177 RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	1,972,477	308,292	982	16,300,963	-	514,572	3,941,713
179	178 RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	8,292,113	1,296,030	4,127	68,527,773	-	2,163,214	16,570,606
180	179 RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	4,059,092	634,423	2,020	-	-	1,058,920	-
181	180 RBASE_DISCSRV	RBASE - Distribution-Customer-Services	-	-	-	-	-	-	-
182	181 RBASE_DISCMTR	RBASE - Distribution-Customer-Meters	287,916	91,406	10,606	1,348,723	8,077	472,629	1,211,500
183	182 RBASE_DISCMTRR	RBASE - Distribution-Customer-Meter Reading	10,371	3,292	382	9,101	54	17,024	8,175
184	183 RBASE_DISCBIL	RBASE - Distribution-Customer-Billing & Collections	13,703	4,350	505	12,025	72	22,494	10,802
185	184 RBASE_DISCINF	RBASE - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
186	185 RBASE_DISCOTH	RBASE - Distribution-Customer-Other	423,335	77,326	23,895	720,835	21,584	32,789	137,181
187	186								
188	187 CUSTOM ALLOCATORS								
189	188 CUSTOM1	ENTER DATA IN YELLOW							
190	189 CUSTOM2	ENTER DATA IN YELLOW							
191	190 CUSTOM3	ENTER DATA IN YELLOW							
192	191 CUSTOM4	ENTER DATA IN YELLOW							
193	192 CUSTOM5	ENTER DATA IN YELLOW							

Line No.	Factor No.		Special Service						
			Industrial Power 12	Industrial Power 13	Large Service 14	Lg Power Service 15	Rate 16	Priv. Area Light 17	Streetlighting 18
135	134 PP_PROENF	Prepayments - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
136	135 PP_STO_PRO_D	Prepayments - Storage-Production-Demand	-	-	-	-	-	-	-
137	136 PP_STO_TRA_D	Prepayments - Storage-Transmission-Demand	-	-	-	-	-	-	-
138	137 PP_STO_DIS_DSUB	Prepayments - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
139	138 PP_STO_DIS_DPRI	Prepayments - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
140	139 PP_STO_DIS_DSEC	Prepayments - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
141	140 PP_TRAD	Prepayments - Transmission-Demand	3,023	46,043	99	9,436	88,307	384	955
142	141 PP_DISDSUB	Prepayments - Distribution-Demand-Subs	-	30,643	-	7,207	-	927	2,296
143	142 PP_DISDPRI	Prepayments - Distribution-Demand-Primary	-	-	-	-	3,930	9,738	-
144	143 PP_DISDSEC	Prepayments - Distribution-Demand-Secondary	-	-	-	-	1,924	4,767	-
145	144 PP_DISCSRV	Prepayments - Distribution-Customer-Services	-	-	-	-	-	-	-
146	145 PP_DISCMTR	Prepayments - Distribution-Customer-Meters	16	16	16	64	16	-	-
147	146 PP_DISCMTRR	Prepayments - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
148	147 PP_DISCBIL	Prepayments - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
149	148 PP_DISCINF	Prepayments - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
150	149 PP_DISCOTH	Prepayments - Distribution-Customer-Other	40	501	2	99	250	1,617	14,130
151	150 ARO_PROD	ARO - Production-Demand	-	-	-	-	-	-	-
152	151 ARO_PROEF	ARO - Production-Energy-Fuel	-	-	-	-	-	-	-
153	152 ARO_PROENF	ARO - Production-Energy-Non-Fuel	-	-	-	-	-	-	-
154	153 ARO_STO_PRO_D	ARO - Storage-Production-Demand	-	-	-	-	-	-	-
155	154 ARO_STO_TRA_D	ARO - Storage-Transmission-Demand	-	-	-	-	-	-	-
156	155 ARO_STO_DIS_DSUB	ARO - Storage-Distribution-Demand-Subs	-	-	-	-	-	-	-
157	156 ARO_STO_DIS_DPRI	ARO - Storage-Distribution-Demand-Primary	-	-	-	-	-	-	-
158	157 ARO_STO_DIS_DSEC	ARO - Storage-Distribution-Demand-Secondary	-	-	-	-	-	-	-
159	158 ARO_TRAD	ARO - Transmission-Demand	-	-	-	-	-	-	-
160	159 ARO_DISDSUB	ARO - Distribution-Demand-Subs	-	-	-	-	-	-	-
161	160 ARO_DISDPRI	ARO - Distribution-Demand-Primary	-	-	-	-	-	-	-
162	161 ARO_DISDSEC	ARO - Distribution-Demand-Secondary	-	-	-	-	-	-	-
163	162 ARO_DISCSRV	ARO - Distribution-Customer-Services	-	-	-	-	-	-	-
164	163 ARO_DISCMTR	ARO - Distribution-Customer-Meters	-	-	-	-	-	-	-
165	164 ARO_DISCMTRR	ARO - Distribution-Customer-Meter Reading	-	-	-	-	-	-	-
166	165 ARO_DISCBIL	ARO - Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-
167	166 ARO_DISCINF	ARO - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
168	167 ARO_DISCOTH	ARO - Distribution-Customer-Other	-	-	-	-	-	-	-
169	168 RBASE_PROD	RBASE - Production-Demand	3,678,670	51,780,007	121,507	10,611,607	-	457,794	1,139,441
170	169 RBASE_PROEF	RBASE - Production-Energy-Fuel	-	-	-	-	-	-	-
171	170 RBASE_PROENF	RBASE - Production-Energy-Non-Fuel	724,697	9,125,258	28,283	1,807,522	4,557,298	127,714	262,063
172	171 RBASE_STO_PRO_D	RBASE - Storage-Production-Demand	134,312	1,890,536	4,436	387,440	-	16,714	41,602
173	172 RBASE_STO_TRA_D	RBASE - Storage-Transmission-Demand	21,783	331,750	716	67,988	636,266	2,765	6,881
174	173 RBASE_STO_DIS_DSUB	RBASE - Storage-Distribution-Demand-Subs	-	93,512	-	21,995	-	2,828	7,008
175	174 RBASE_STO_DIS_DPRI	RBASE - Storage-Distribution-Demand-Primary	-	-	-	-	-	11,000	27,258
176	175 RBASE_STO_DIS_DSEC	RBASE - Storage-Distribution-Demand-Secondary	-	-	-	-	-	382	946
177	176 RBASE_TRAD	RBASE - Transmission-Demand	2,075,193	31,604,873	68,201	6,476,988	60,615,306	263,391	655,575
178	177 RBASE_DISDSUB	RBASE - Distribution-Demand-Subs	-	10,097,627	-	2,375,023	-	305,346	756,689
179	178 RBASE_DISDPRI	RBASE - Distribution-Demand-Primary	-	-	-	-	-	1,283,647	3,181,051
180	179 RBASE_DISDSEC	RBASE - Distribution-Demand-Secondary	-	-	-	-	-	628,361	1,557,164
181	180 RBASE_DISCSRV	RBASE - Distribution-Customer-Services	-	-	-	-	-	-	-
182	181 RBASE_DISCMTR	RBASE - Distribution-Customer-Meters	8,077	8,077	8,077	32,307	8,077	-	-
183	182 RBASE_DISCMTRR	RBASE - Distribution-Customer-Meter Reading	54	54	54	218	54	-	-
184	183 RBASE_DISCBIL	RBASE - Distribution-Customer-Billing & Collections	72	72	72	288	72	-	-
185	184 RBASE_DISCINF	RBASE - Distribution-Customer-Service & Info	-	-	-	-	-	-	-
186	185 RBASE_DISCOTH	RBASE - Distribution-Customer-Other	52,675	662,692	2,104	131,458	330,984	1,700,251	13,564,930
187	186								
188	187 CUSTOM ALLOCATORS								
189	188 CUSTOM1	ENTER DATA IN YELLOW							
190	189 CUSTOM2	ENTER DATA IN YELLOW							
191	190 CUSTOM3	ENTER DATA IN YELLOW							
192	191 CUSTOM4	ENTER DATA IN YELLOW							
193	192 CUSTOM5	ENTER DATA IN YELLOW							

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Line No.	Factor No.	Type	Total Company	PNM Retail	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary
1		FUNCTIONAL ALLOCATORS									
2	1	PROD_D	Production-Demand	1.00000	1.00000	-	-	-	-	-	-
3	2	PROD_E_F	Production-Energy-Fuel	1.00000	-	1.00000	-	-	-	-	-
4	3	PROD_E_NF	Production-Energy-Non-Fuel	1.00000	-	-	1.00000	-	-	-	-
5	4	STOR_PRO_D	Storage-Production-Demand	1.00000	-	-	-	1.00000	-	-	-
6	5	STOR_TRA_D	Storage-Transmission-Demand	1.00000	-	-	-	-	1.00000	-	-
7	6	STOR_DIS_D_SUBS	Storage-Distribution-Demand-Subs	1.00000	-	-	-	-	-	1.00000	-
8	7	STOR_DIS_D_PRIM	Storage-Distribution-Demand-Primary	1.00000	-	-	-	-	-	-	1.00000
9	8	STOR_DIS_D_SEC	Storage-Distribution-Demand-Secondary	1.00000	-	-	-	-	-	-	-
10	9	TRAN_D	Transmission-Demand	1.00000	-	-	-	-	-	-	-
11	10	DIST_D_SUBS	Distribution-Demand-Subs	1.00000	-	-	-	-	-	-	-
12	11	DIST_D_PRIM	Distribution-Demand-Primary	1.00000	-	-	-	-	-	-	-
13	12	DIST_D_SEC	Distribution-Demand-Secondary	1.00000	-	-	-	-	-	-	-
14	13	DIST_C_SERV	Distribution-Customer-Services	1.00000	-	-	-	-	-	-	-
15	14	DIST_C_METE	Distribution-Customer-Meters	1.00000	-	-	-	-	-	-	-
16	15	DIST_C_MTRD	Distribution-Customer-Meter Reading	1.00000	-	-	-	-	-	-	-
17	16	DIST_C_BILL	Distribution-Customer-Billing & Collections	1.00000	-	-	-	-	-	-	-
18	17	DIST_C_INF0	Distribution-Customer-Service & Info	1.00000	-	-	-	-	-	-	-
19	18	DIST_C_OTH	Distribution-Customer-Other	1.00000	-	-	-	-	-	-	-
20	19	NP_TOTAL	Total Net Plant in Service	1.00000	-	-	-	-	-	-	-
21	20	NP_PROD	Total Net Production Plant	1.00000	1.00000	-	-	-	-	-	-
22	21	NP_STOR	Total Net Storage Plant	1.00000	-	-	-	-	-	-	-
23	22	NP_TRAN	Total Net Transmission Plant	1.00000	-	-	-	-	-	-	-
24	23	NP_DIST	Total Net Distribution Plant	1.00000	-	-	-	-	-	-	-
25	24	NP_TRANDIST	Total Net Transmission and Distribution Plant	1.00000	-	-	-	-	-	-	-
26	25	NP_GI	Total Net General & Intangible Plant	1.00000	0.18877	-	-	-	-	-	-
27	26	NP_DSUB	Net Distribution Substations Plant	1.00000	-	-	-	-	-	-	-
28	27	NP_PRISEC	Net Dist. Primary and Secondary Plant	1.00000	-	-	-	-	-	-	-
29	28	NP_369_370	Net Dist. Services and Meters Plant	1.00000	-	-	-	-	-	-	-
30	29	NP_371_373	Net Dist. Lighting Plant	1.00000	-	-	-	-	-	-	-
31	30	OM_582	Account 582-Station Equipment	1.00000	-	-	-	-	-	-	-
32	31	OM_583	Account 583-Overhead Line Expenses	1.00000	-	-	-	-	-	-	-
33	32	OM_584	Account 584-Underground Line Expenses	1.00000	-	-	-	-	-	-	-
34	33	OM_585	Account 585-Street Lighting and Signal Systems Expenses	1.00000	-	-	-	-	-	-	-
35	34	OM_586	Account 586-Meter Expenses	1.00000	-	-	-	-	-	-	-
36	35	OM_588	Account 588-Miscellaneous Distribution Expenses	1.00000	-	-	-	-	-	-	-
37	36	OM_589	Account 589-Rents	1.00000	-	-	-	-	-	-	-
38	37	OM_OPEX	Accounts 581-587, 589	1.00000	-	-	-	-	-	-	-
39	38	OM_591	Account 591-Maintenance of Structures	1.00000	-	-	-	-	-	-	-
40	39	OM_592	Account 592-Maintenance of Station Equipment	1.00000	-	-	-	-	-	-	-
41	40	OM_593	Account 593-Maintenance of Overhead Lines	1.00000	-	-	-	-	-	-	-
42	41	OM_594	Account 594-Maintenance of Underground Lines	1.00000	-	-	-	-	-	-	-
43	42	OM_596	Account 596-Maintenance of Street Lighting & Signal Systems	1.00000	-	-	-	-	-	-	-
44	43	OM_597	Account 597-Maintenance of Meters	1.00000	-	-	-	-	-	-	-
45	44	OM_598	Account 598-Maintenance of Miscellaneous Distribution Plant	1.00000	-	-	-	-	-	-	-
46	45	OM_MAEX	Accounts 591-598	1.00000	-	-	-	-	-	-	-
47	46	OM_OPRO	O&M - Total Other Production	1.00000	1.00000	-	-	-	-	-	-
48	47	OM_STOR	O&M - Storage	1.00000	-	-	-	-	-	-	-
49	48	OM_TRAN	O&M - Total Transmission	1.00000	-	-	-	-	-	-	-
50	49	OM_CAEX	O&M - Cust. Accounts Exp. Less 904	1.00000	-	-	-	-	-	-	-
51	50	OM_CIEX	O&M - Cust. Info Exp.	1.00000	-	-	-	-	-	-	-
52	51	OM_SAEX	O&M - Cust. Sales Exp.	1.00000	-	-	-	-	-	-	-
53	52	LA_PROD	Labor - Production	1.00000	1.00000	-	-	-	-	-	-
54	53	LA_STOR	Labor - Storage	1.00000	-	-	-	-	-	-	-
55	54	LA_TRAN	Labor - Transmission	1.00000	-	-	-	-	-	-	-
56	55	LA_DIST	Labor - Distribution	1.00000	-	-	-	-	-	-	-
57	56	LA_CUSTA	Labor - Cust. Accounts Exp. Less 904	1.00000	-	-	-	-	-	-	-
58	57	LA_CUSTI	Labor - Cust. Info Exp.	1.00000	-	-	-	-	-	-	-
59	58	LA_CUSTS	Labor - Cust. Sales Exp.	1.00000	-	-	-	-	-	-	-
60	59	LA_DISTC	Labor - Distribution and Cust. Accts and Sales Exp.	1.00000	-	-	-	-	-	-	-

Return to TOC

Line No.	Factor No.	Type	Total Company	PNM Retail	Storage-Demand-Secondary	Transmission-Demand	Distribution-Demand-Subs	Distribution-Demand-Primary	Distribution-Demand-Secondary	Distribution-Customer-Services	Distribution-Customer-Meters
1		FUNCTIONAL ALLOCATORS									
2	1	PROD_D	Production-Demand	1.00000	-	-	-	-	-	-	-
3	2	PROD_E_F	Production-Energy-Fuel	1.00000	-	-	-	-	-	-	-
4	3	PROD_E_NF	Production-Energy-Non-Fuel	1.00000	-	-	-	-	-	-	-
5	4	STOR_PRO_D	Storage-Production-Demand	1.00000	-	-	-	-	-	-	-
6	5	STOR_TRA_D	Storage-Transmission-Demand	1.00000	-	-	-	-	-	-	-
7	6	STOR_DIS_D_SUBS	Storage-Distribution-Demand-Subs	1.00000	-	-	-	-	-	-	-
8	7	STOR_DIS_D_PRIM	Storage-Distribution-Demand-Primary	1.00000	-	-	-	-	-	-	-
9	8	STOR_DIS_D_SEC	Storage-Distribution-Demand-Secondary	1.00000	1.00000	-	-	-	-	-	-
10	9	TRAN_D	Transmission-Demand	1.00000	-	1.00000	-	-	-	-	-
11	10	DIST_D_SUBS	Distribution-Demand-Subs	1.00000	-	-	1.00000	-	-	-	-
12	11	DIST_D_PRIM	Distribution-Demand-Primary	1.00000	-	-	-	1.00000	-	-	-
13	12	DIST_D_SEC	Distribution-Demand-Secondary	1.00000	-	-	-	-	1.00000	-	-
14	13	DIST_C_SERV	Distribution-Customer-Services	1.00000	-	-	-	-	-	1.00000	-
15	14	DIST_C_METE	Distribution-Customer-Meters	1.00000	-	-	-	-	-	-	1.00000
16	15	DIST_C_MTRD	Distribution-Customer-Meter Reading	1.00000	-	-	-	-	-	-	-
17	16	DIST_C_BILL	Distribution-Customer-Billing & Collections	1.00000	-	-	-	-	-	-	-
18	17	DIST_C_INF0	Distribution-Customer-Service & Info	1.00000	-	-	-	-	-	-	-
19	18	DIST_C_OTH	Distribution-Customer-Other	1.00000	-	-	-	-	-	-	-
20	19	NP_TOTAL	Total Net Plant in Service	1.00000	-	0.16766	0.06171	0.20453	0.10932	0.03865	0.02455
21	20	NP_PROD	Total Net Production Plant	1.00000	-	-	-	-	-	-	-
22	21	NP_STOR	Total Net Storage Plant	-	-	-	-	-	-	-	-
23	22	NP_TRAN	Total Net Transmission Plant	1.00000	-	1.00000	-	-	-	-	-
24	23	NP_DIST	Total Net Distribution Plant	1.00000	-	-	0.14015	0.46608	0.24911	0.09110	0.04186
25	24	NP_TRANDIST	Total Net Transmission and Distribution Plant	1.00000	-	0.28143	0.10071	0.33491	0.17900	0.06547	0.03008
26	25	NP_GI	Total Net General & Intangible Plant	1.00000	-	0.06733	0.04588	0.14394	0.07694	0.01117	0.09171
27	26	NP_DSUB	Net Distribution Substations Plant	1.00000	-	-	1.00000	-	-	-	-
28	27	NP_PRISEC	Net Dist. Primary and Secondary Plant	1.00000	-	-	-	0.65168	0.34832	-	-
29	28	NP_369_370	Net Dist. Services and Meters Plant	1.00000	-	-	-	-	-	0.68518	0.31482
30	29	NP_371_373	Net Dist. Lighting Plant	1.00000	-	-	-	-	-	-	-
31	30	OM_582	Account 582-Station Equipment	1.00000	-	-	1.00000	-	-	-	-
32	31	OM_583	Account 583-Overhead Line Expenses	1.00000	-	-	-	0.65168	0.34832	-	-
33	32	OM_584	Account 584-Underground Line Expenses	1.00000	-	-	-	0.65168	0.34832	-	-
34	33	OM_585	Account 585-Street Lighting and Signal Systems Expenses	1.00000	-	-	-	-	-	-	-
35	34	OM_586	Account 586-Meter Expenses	1.00000	-	-	-	-	-	-	1.00000
36	35	OM_588	Account 588-Miscellaneous Distribution Expenses	1.00000	-	-	0.14015	0.46608	0.24911	0.09110	0.04186
37	36	OM_589	Account 589-Rents	1.00000	-	-	0.14015	0.46608	0.24911	0.09110	0.04186
38	37	OM_OPEX	Accounts 581-587, 589	1.00000	-	-	0.12790	0.31052	0.16597	0.00871	0.38578
39	38	OM_591	Account 591-Maintenance of Structures	1.00000	-	-	0.14015	0.46608	0.24911	0.09110	0.04186
40	39	OM_592	Account 592-Maintenance of Station Equipment	1.00000	-	-	1.00000	-	-	-	-
41	40	OM_593	Account 593-Maintenance of Overhead Lines	1.00000	-	-	-	0.65168	0.34832	-	-
42	41	OM_594	Account 594-Maintenance of Underground Lines	1.00000	-	-	-	0.65168	0.34832	-	-
43	42	OM_596	Account 596-Maintenance of Street Lighting & Signal Systems	1.00000	-	-	-	-	-	-	-
44	43	OM_597	Account 597-Maintenance of Meters	1.00000	-	-	-	-	-	-	1.00000
45	44	OM_598	Account 598-Maintenance of Miscellaneous Distribution Plant	1.00000	-	-	-	-	-	-	-
46	45	OM_MAEX	Accounts 591-598	1.00000	-	-	0.10392	0.56212	0.30044	0.00036	0.03311
47	46	OM_OPRO	O&M - Total Other Production	1.00000	-	-	-	-	-	-	-
48	47	OM_STOR	O&M - Storage	-	-	-	-	-	-	-	-
49	48	OM_TRAN	O&M - Total Transmission	1.00000	-	1.00000	-	-	-	-	-
50	49	OM_CAEX	O&M - Cust. Accounts Exp. Less 904	1.00000	-	-	-	-	-	-	-
51	50	OM_CIEX	O&M - Cust. Info Exp.	1.00000	-	-	-	-	-	-	-
52	51	OM_SAEX	O&M - Cust. Sales Exp.	1.00000	-	-	-	-	-	-	-
53	52	LA_PROD	Labor - Production	1.00000	-	-	-	-	-	-	-
54	53	LA_STOR	Labor - Storage	-	-	-	-	-	-	-	-
55	54	LA_TRAN	Labor - Transmission	1.00000	-	1.00000	-	-	-	-	-
56	55	LA_DIST	Labor - Distribution	1.00000	-	-	0.12132	0.38065	0.20345	0.02954	0.24251
57	56	LA_CUSTA	Labor - Cust. Accounts Exp. Less 904	1.00000	-	-	-	-	-	-	-
58	57	LA_CUSTI	Labor - Cust. Info Exp.	1.00000	-	-	-	-	-	-	-
59	58	LA_CUSTS	Labor - Cust. Sales Exp.	1.00000	-	-	-	-	-	-	-
60	59	LA_DISTC	Labor - Distribution and Cust. Accts and Sales Exp.	1.00000	-	-	0.06167	0.19350	0.10342	0.01502	0.12328

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Line No.	Factor No.	Type	Total Company	PNM Retail	Distribution-Customer-Meter Reading	Distribution-Customer-Billing & Collections	Distribution-Customer-Service & Info	Distribution-Customer-Other
1		FUNCTIONAL ALLOCATORS						
2	1	PROD_D	Production-Demand	1.00000	-	-	-	-
3	2	PROD_E_F	Production-Energy-Fuel	1.00000	-	-	-	-
4	3	PROD_E_NF	Production-Energy-Non-Fuel	1.00000	-	-	-	-
5	4	STOR_PRO_D	Storage-Production-Demand	1.00000	-	-	-	-
6	5	STOR_TRA_D	Storage-Transmission-Demand	1.00000	-	-	-	-
7	6	STOR_DIS_D_SUBS	Storage-Distribution-Demand-Subs	1.00000	-	-	-	-
8	7	STOR_DIS_D_PRIM	Storage-Distribution-Demand-Primary	1.00000	-	-	-	-
9	8	STOR_DIS_D_SEC	Storage-Distribution-Demand-Secondary	1.00000	-	-	-	-
10	9	TRAN_D	Transmission-Demand	1.00000	-	-	-	-
11	10	DIST_D_SUBS	Distribution-Demand-Subs	1.00000	-	-	-	-
12	11	DIST_D_PRIM	Distribution-Demand-Primary	1.00000	-	-	-	-
13	12	DIST_D_SEC	Distribution-Demand-Secondary	1.00000	-	-	-	-
14	13	DIST_C_SERV	Distribution-Customer-Services	1.00000	-	-	-	-
15	14	DIST_C_METE	Distribution-Customer-Meters	1.00000	-	-	-	-
16	15	DIST_C_MTRD	Distribution-Customer-Meter Reading	1.00000	1.00000	-	-	-
17	16	DIST_C_BILL	Distribution-Customer-Billing & Collections	1.00000	-	1.00000	-	-
18	17	DIST_C_INF0	Distribution-Customer-Service & Info	1.00000	-	-	1.00000	-
19	18	DIST_C_OTH	Distribution-Customer-Other	1.00000	-	-	-	1.00000
20	19	NP_TOTAL	Total Net Plant in Service	1.00000	0.00853	0.01098	-	0.01470
21	20	NP_PROD	Total Net Production Plant	1.00000	-	-	-	-
22	21	NP_STOR	Total Net Storage Plant	-	-	-	-	-
23	22	NP_TRAN	Total Net Transmission Plant	1.00000	-	-	-	-
24	23	NP_DIST	Total Net Distribution Plant	1.00000	-	-	-	0.01169
25	24	NP_TRANDIST	Total Net Transmission and Distribution Plant	1.00000	-	-	-	0.00840
26	25	NP_GI	Total Net General & Intangible Plant	1.00000	0.10868	0.14000	-	0.12559
27	26	NP_DSUB	Net Distribution Substations Plant	1.00000	-	-	-	-
28	27	NP_PRISEC	Net Dist. Primary and Secondary Plant	1.00000	-	-	-	-
29	28	NP_369_370	Net Dist. Services and Meters Plant	1.00000	-	-	-	-
30	29	NP_371_373	Net Dist. Lighting Plant	1.00000	-	-	-	1.00000
31	30	OM_582	Account 582-Station Equipment	1.00000	-	-	-	-
32	31	OM_583	Account 583-Overhead Line Expenses	1.00000	-	-	-	-
33	32	OM_584	Account 584-Underground Line Expenses	1.00000	-	-	-	-
34	33	OM_585	Account 585-Street Lighting and Signal Systems Expenses	1.00000	-	-	-	1.00000
35	34	OM_586	Account 586-Meter Expenses	1.00000	-	-	-	-
36	35	OM_588	Account 588-Miscellaneous Distribution Expenses	1.00000	-	-	-	0.01169
37	36	OM_589	Account 589-Rents	1.00000	-	-	-	0.01169
38	37	OM_OPEX	Accounts 581-587, 589	1.00000	-	-	-	0.00112
39	38	OM_591	Account 591-Maintenance of Structures	1.00000	-	-	-	0.01169
40	39	OM_592	Account 592-Maintenance of Station Equipment	1.00000	-	-	-	-
41	40	OM_593	Account 593-Maintenance of Overhead Lines	1.00000	-	-	-	-
42	41	OM_594	Account 594-Maintenance of Underground Lines	1.00000	-	-	-	-
43	42	OM_596	Account 596-Maintenance of Street Lighting & Signal Systems	1.00000	-	-	-	1.00000
44	43	OM_597	Account 597-Maintenance of Meters	1.00000	-	-	-	-
45	44	OM_598	Account 598-Maintenance of Miscellaneous Distribution Plant	1.00000	-	-	-	-
46	45	OM_MAEX	Accounts 591-598	1.00000	-	-	-	0.00005
47	46	OM_OPRO	O&M - Total Other Production	1.00000	-	-	-	-
48	47	OM_STOR	O&M - Storage	1.00000	-	-	-	-
49	48	OM_TRAN	O&M - Total Transmission	1.00000	-	-	-	-
50	49	OM_CAEX	O&M - Cust. Accounts Exp. Less 904	1.00000	0.44346	0.57127	-	(0.01473)
51	50	OM_CIEX	O&M - Cust. Info Exp.	1.00000	-	-	-	1.00000
52	51	OM_SAEX	O&M - Cust. Sales Exp.	1.00000	-	-	-	1.00000
53	52	LA_PROD	Labor - Production	1.00000	-	-	-	-
54	53	LA_STOR	Labor - Storage	1.00000	-	-	-	-
55	54	LA_TRAN	Labor - Transmission	1.00000	-	-	-	-
56	55	LA_DIST	Labor - Distribution	1.00000	-	-	-	0.02252
57	56	LA_CUSTA	Labor - Cust. Accounts Exp. Less 904	1.00000	0.44346	0.57127	-	(0.01473)
58	57	LA_CUSTI	Labor - Cust. Info Exp.	1.00000	-	-	-	1.00000
59	58	LA_CUSTS	Labor - Cust. Sales Exp.	1.00000	-	-	-	1.00000
60	59	LA_DISTC	Labor - Distribution and Cust. Accts and Sales Exp.	1.00000	0.14609	0.18819	-	0.16883

Return to TOC

Line No.	Factor No.	Type	Total Company	PNM Retail	Distribution-Customer-Meter Reading	Distribution-Customer-Billing & Collections	Distribution-Customer-Service & Info	Distribution-Customer-Other
1	52	LA_PROD	Labor - Production	9,058,480	-	-	-	-
2	53	LA_STOR	Labor - Storage	-	-	-	-	-
3	54	LA_TRAN	Labor - Transmission	3,443,520	-	-	-	-
4	55	LA_DIST	Labor - Distribution	16,484,847	-	-	-	371,220
5	56	LA_CUSTA	Labor - Cust. Accounts Exp. Less 904	10,683,078	4,737,510	6,102,960	-	(157,392)
6	57	LA_CUSTI	Labor - Cust. Info Exp.	1,255,472	-	-	-	1,255,472
7	58	LA_CUSTS	Labor - Cust. Sales Exp.	4,005,673	-	-	-	4,005,673
8	59	LA_DISTC	Labor - Distribution and Cust. Accts and Sales Exp.	32,429,070	4,737,510	6,102,960	-	5,474,973
9	60	LA_DISTC_X20	Labor - Distribution and Cust. Accts and Sales Exp. Excl. Sch. 20	32,135,260	4,737,510	6,102,960	-	5,229,538
10	61	LA_TOTAL_XAG	Labor - Total Excluding A&G	44,931,070	4,737,510	6,102,960	-	5,474,973
11	62	LA_TOTAL	Labor - Total	44,931,070	4,737,510	6,102,960	-	5,474,973
12								
13	63	ADIT	ADIT Excluding EDIT	(520,816,736)	(6,179,109)	(7,960,058)	-	(9,436,808)
14	64	ADIT_ARO	ADIT - Asset Retirement Obligation	-	-	-	-	-
15	65	PREPAY	Prepayments	9,403,747	-	-	-	49,112
16	66	RATEBASE_TOT	Ratebase Total Less Battery Storage	2,500,948,048	32,870,721	42,344,751	-	43,618,232
17	67	STORAGE	Dispatchable Storage	1	-	-	-	-
18		STORAGE_Distribution Integrated		1	-	-	-	-
19	68	CUSTOM_FUNC	Custom Functional Allocator	-	-	-	-	-

Return to TOC

Line No.	Factor No.	Type	Total Company	PNM Retail	Production-Demand	Production-Energy-Fuel	Production-Energy-Non-Fuel	Storage-Production-Demand	Storage-Transmission-Demand	Storage-Distribution-Demand-Subs	Storage-Distribution-Demand-Primary
1		FUNCTIONAL ALLOCATORS									
2	1	PROD_D	Production-Demand	1.00000	1.00000	-	-				
3	2	PROD_E_F	Production-Energy-Fuel	1.00000	-	1.00000					
4	3	PROD_E_NF	Production-Energy-Non-Fuel	1.00000	-	-	1.00000				
5	4	STOR_PRO_D	Storage-Production-Demand	1.00000	-	-	-	1.00000			
6	5	STOR_TRA_D	Storage-Transmission-Demand	1.00000	-	-	-	-	1.00000		
7	6	STOR_DIS_D_SUBS	Storage-Distribution-Demand-Subs	1.00000	-	-	-	-	-	1.00000	
8	7	STOR_DIS_D_PRIM	Storage-Distribution-Demand-Primary	1.00000	-	-	-	-	-	-	1.00000
9	8	STOR_DIS_D_SEC	Storage-Distribution-Demand-Secondary	1.00000	-	-	-	-	-	-	-
10	9	TRAN_D	Transmission-Demand	1.00000	-	-	-	-	-	-	-
11	10	DIST_D_SUBS	Distribution-Demand-Subs	1.00000	-	-	-	-	-	-	-
12	11	DIST_D_PRIM	Distribution-Demand-Primary	1.00000	-	-	-	-	-	-	-
13	12	DIST_D_SEC	Distribution-Demand-Secondary	1.00000	-	-	-	-	-	-	-
14	13	DIST_C_SERV	Distribution-Customer-Services	1.00000	-	-	-	-	-	-	-
15	14	DIST_C_METE	Distribution-Customer-Meters	1.00000	-	-	-	-	-	-	-
16	15	DIST_C_MTRD	Distribution-Customer-Meter Reading	1.00000	-	-	-	-	-	-	-
17	16	DIST_C_BILL	Distribution-Customer-Billing & Collections	1.00000	-	-	-	-	-	-	-
18	17	DIST_C_INFO	Distribution-Customer-Service & Info	1.00000	-	-	-	-	-	-	-
19	18	DIST_C_OTH	Distribution-Customer-Other	1.00000	-	-	-	-	-	-	-
20	19	NP_TOTAL	Total Net Plant in Service	1.00000	0.30474	-	-	0.00971	0.00182	0.00055	0.00199
21	20	NP_PROD	Total Net Production Plant	1.00000	1.00000	-	-	-	-	-	-
22	21	NP_STOR	Total Net Storage Plant	1.00000	-	-	-	0.68709	0.12908	0.03883	0.14070
23	22	NP_TRAN	Total Net Transmission Plant	1.00000	-	-	-	-	-	-	-
24	23	NP_DIST	Total Net Distribution Plant	1.00000	-	-	-	-	-	-	-
25	24	NP_TRANDIST	Total Net Transmission and Distribution Plant	1.00000	-	-	-	-	-	-	-
26	25	NP_GI	Total Net General & Intangible Plant	1.00000	0.17838	-	-	-	-	-	-
27	26	NP_DSUB	Net Distribution Substations Plant	1.00000	-	-	-	-	-	-	-
28	27	NP_PRISEC	Net Dist. Primary and Secondary Plant	1.00000	-	-	-	-	-	-	-
29	28	NP_369_370	Net Dist. Services and Meters Plant	1.00000	-	-	-	-	-	-	-
30	29	NP_371_373	Net Dist. Lighting Plant	1.00000	-	-	-	-	-	-	-
31	30	OM_582	Account 582-Station Equipment	1.00000	-	-	-	-	-	-	-
32	31	OM_583	Account 583-Overhead Line Expenses	1.00000	-	-	-	-	-	-	-
33	32	OM_584	Account 584-Underground Line Expenses	1.00000	-	-	-	-	-	-	-
34	33	OM_585	Account 585-Street Lighting and Signal Systems Expenses	1.00000	-	-	-	-	-	-	-
35	34	OM_586	Account 586-Meter Expenses	1.00000	-	-	-	-	-	-	-
36	35	OM_588	Account 588-Miscellaneous Distribution Expenses	1.00000	-	-	-	-	-	-	-
37	36	OM_589	Account 589-Rents	1.00000	-	-	-	-	-	-	-
38	37	OM_OPEX	Accounts 581-587, 589	1.00000	-	-	-	-	-	-	-
39	38	OM_591	Account 591-Maintenance of Structures	1.00000	-	-	-	-	-	-	-
40	39	OM_592	Account 592-Maintenance of Station Equipment	1.00000	-	-	-	-	-	-	-
41	40	OM_593	Account 593-Maintenance of Overhead Lines	1.00000	-	-	-	-	-	-	-
42	41	OM_594	Account 594-Maintenance of Underground Lines	1.00000	-	-	-	-	-	-	-
43	42	OM_596	Account 596-Maintenance of Street Lighting & Signal Systems	1.00000	-	-	-	-	-	-	-
44	43	OM_597	Account 597-Maintenance of Meters	1.00000	-	-	-	-	-	-	-
45	44	OM_598	Account 598-Maintenance of Miscellaneous Distribution Plant	1.00000	-	-	-	-	-	-	-
46	45	OM_MAEX	Accounts 591-598	1.00000	-	-	-	-	-	-	-
47	46	OM_OPRO	O&M - Total Other Production	1.00000	1.00000	-	-	-	-	-	-
48	47	OM_STOR	O&M - Storage								
49	48	OM_TRAN	O&M - Total Transmission	1.00000	-	-	-	-	-	-	-
50	49	OM_CAEX	O&M - Cust. Accounts Exp. Less 904	1.00000	-	-	-	-	-	-	-
51	50	OM_CIEX	O&M - Cust. Info Exp.	1.00000	-	-	-	-	-	-	-
52	51	OM_SAEX	O&M - Cust. Sales Exp.	1.00000	-	-	-	-	-	-	-
53	52	LA_PROD	Labor - Production	1.00000	1.00000	-	-	-	-	-	-
54	53	LA_STOR	Labor - Storage								
55	54	LA_TRAN	Labor - Transmission	1.00000	-	-	-	-	-	-	-
56	55	LA_DIST	Labor - Distribution	1.00000	-	-	-	-	-	-	-
57	56	LA_CUSTA	Labor - Cust. Accounts Exp. Less 904	1.00000	-	-	-	-	-	-	-
58	57	LA_CUSTI	Labor - Cust. Info Exp.	1.00000	-	-	-	-	-	-	-
59	58	LA_CUSTS	Labor - Cust. Sales Exp.	1.00000	-	-	-	-	-	-	-
60	59	LA_DISTC	Labor - Distribution and Cust. Accts and Sales Exp.	1.00000	-	-	-	-	-	-	-

Return to TOC

Line No.	Factor No.	Type	Total Company	PNM Retail	Storage-Distribution-Demand-Secondary	Transmission-Demand	Distribution-Demand-Subs	Distribution-Demand-Primary	Distribution-Demand-Secondary	Distribution-Customer-Services	Distribution-Customer-Meters
1		FUNCTIONAL ALLOCATORS									
2	1	PROD_D Production-Demand		1.00000							
3	2	PROD_E_F Production-Energy-Fuel		1.00000							
4	3	PROD_E_NF Production-Energy-Non-Fuel		1.00000							
5	4	STOR_PRO_D Storage-Production-Demand		1.00000							
6	5	STOR_TRA_D Storage-Transmission-Demand		1.00000							
7	6	STOR_DIS_D_SUBS Storage-Distribution-Demand-Subs		1.00000							
8	7	STOR_DIS_D_PRIM Storage-Distribution-Demand-Primary		1.00000							
9	8	STOR_DIS_D_SEC Storage-Distribution-Demand-Secondary		1.00000	1.00000						
10	9	TRAN_D Transmission-Demand		1.00000		1.00000					
11	10	DIST_D_SUBS Distribution-Demand-Subs		1.00000			1.00000				
12	11	DIST_D_PRIM Distribution-Demand-Primary		1.00000				1.00000			
13	12	DIST_D_SEC Distribution-Demand-Secondary		1.00000					1.00000		
14	13	DIST_C_SERV Distribution-Customer-Services		1.00000						1.00000	
15	14	DIST_C_METE Distribution-Customer-Meters		1.00000							1.00000
16	15	DIST_C_MTRD Distribution-Customer-Meter Reading		1.00000							
17	16	DIST_C_BILL Distribution-Customer-Billing & Collections		1.00000							
18	17	DIST_C_INFO Distribution-Customer-Service & Info		1.00000							
19	18	DIST_C_OTH Distribution-Customer-Other		1.00000							
20	19	NP_TOTAL Total Net Plant in Service		1.00000	0.00006	0.17523	0.06317	0.24814	0.10700	0.03789	0.02057
21	20	NP_PROD Total Net Production Plant		1.00000							
22	21	NP_STOR Total Net Storage Plant		1.00000	0.00430						
23	22	NP_TRAN Total Net Transmission Plant		1.00000		1.00000					
24	23	NP_DIST Total Net Distribution Plant		1.00000			0.13181	0.52075	0.22455	0.08154	0.03162
25	24	NP_TRANDIST Total Net Transmission and Distribution Plant		1.00000		0.27225	0.09592	0.37898	0.16341	0.05934	0.02301
26	25	NP_GI Total Net General & Intangible Plant		1.00000		0.06747	0.04575	0.15857	0.06837	0.01013	0.09386
27	26	NP_DSUB Net Distribution Substations Plant		1.00000			1.00000				
28	27	NP_PRISEC Net Dist. Primary and Secondary Plant		1.00000				0.69872	0.30128		
29	28	NP_369_370 Net Dist. Services and Meters Plant		1.00000						0.72055	0.27945
30	29	NP_371_373 Net Dist. Lighting Plant		1.00000							
31	30	OM_582 Account 582-Station Equipment		1.00000			1.00000				
32	31	OM_583 Account 583-Overhead Line Expenses		1.00000				0.69872	0.30128		
33	32	OM_584 Account 584-Underground Line Expenses		1.00000				0.69872	0.30128		
34	33	OM_585 Account 585-Street Lighting and Signal Systems Expenses		1.00000							
35	34	OM_586 Account 586-Meter Expenses		1.00000							1.00000
36	35	OM_588 Account 588-Miscellaneous Distribution Expenses		1.00000			0.13181	0.52075	0.22455	0.08154	0.03162
37	36	OM_589 Account 589-Rents		1.00000			0.13181	0.52075	0.22455	0.08154	0.03162
38	37	OM_OPEX Accounts 581-587, 589		1.00000			0.12510	0.33713	0.14537	0.00933	0.38196
39	38	OM_591 Account 591-Maintenance of Structures		1.00000			0.13181	0.52075	0.22455	0.08154	0.03162
40	39	OM_592 Account 592-Maintenance of Station Equipment		1.00000			1.00000				
41	40	OM_593 Account 593-Maintenance of Overhead Lines		1.00000				0.69872	0.30128		
42	41	OM_594 Account 594-Maintenance of Underground Lines		1.00000				0.69872	0.30128		
43	42	OM_596 Account 596-Maintenance of Street Lighting & Signal Systems		1.00000							
44	43	OM_597 Account 597-Maintenance of Meters		1.00000							1.00000
45	44	OM_598 Account 598-Maintenance of Miscellaneous Distribution Plant		1.00000							
46	45	OM_MAEX Accounts 591-598		1.00000			0.08829	0.61684	0.26598	0.00027	0.02859
47	46	OM_OPRO O&M - Total Other Production		1.00000							
48	47	OM_STOR O&M - Storage									
49	48	OM_TRAN O&M - Total Transmission		1.00000		1.00000					
50	49	OM_CAEX O&M - Cust. Accounts Exp. Less 904		1.00000							
51	50	OM_CIEX O&M - Cust. Info Exp.		1.00000							
52	51	OM_SAEX O&M - Cust. Sales Exp.		1.00000							
53	52	LA_PROD Labor - Production		1.00000							
54	53	LA_STOR Labor - Storage									
55	54	LA_TRAN Labor - Transmission		1.00000		1.00000					
56	55	LA_DIST Labor - Distribution		1.00000			0.11882	0.41186	0.17759	0.02632	0.24380
57	56	LA_CUSTA Labor - Cust. Accounts Exp. Less 904		1.00000							
58	57	LA_CUSTI Labor - Cust. Info Exp.		1.00000							
59	58	LA_CUSTS Labor - Cust. Sales Exp.		1.00000							
60	59	LA_DISTC Labor - Distribution and Cust. Accts and Sales Exp.		1.00000			0.06066	0.21026	0.09066	0.01343	0.12446

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Line No.	Factor No.	Type	Total Company	PNM Retail	Distribution- Customer-Meter Reading	Distribution- Customer-Billing & Collections	Distribution- Customer-Service & Info	Distribution- Customer-Other
1		FUNCTIONAL ALLOCATORS						
2	1	PROD_D Production-Demand		1.00000	-	-	-	-
3	2	PROD_E_F Production-Energy-Fuel		1.00000	-	-	-	-
4	3	PROD_E_NF Production-Energy-Non-Fuel		1.00000	-	-	-	-
5	4	STOR_PRO_D Storage-Production-Demand		1.00000	-	-	-	-
6	5	STOR_TRA_D Storage-Transmission-Demand		1.00000	-	-	-	-
7	6	STOR_DIS_D_SUBS Storage-Distribution-Demand-Subs		1.00000	-	-	-	-
8	7	STOR_DIS_D_PRIM Storage-Distribution-Demand-Primary		1.00000	-	-	-	-
9	8	STOR_DIS_D_SEC Storage-Distribution-Demand-Secondary		1.00000	-	-	-	-
10	9	TRAN_D Transmission-Demand		1.00000	-	-	-	-
11	10	DIST_D_SUBS Distribution-Demand-Subs		1.00000	-	-	-	-
12	11	DIST_D_PRIM Distribution-Demand-Primary		1.00000	-	-	-	-
13	12	DIST_D_SEC Distribution-Demand-Secondary		1.00000	-	-	-	-
14	13	DIST_C_SERV Distribution-Customer-Services		1.00000	-	-	-	-
15	14	DIST_C_METE Distribution-Customer-Meters		1.00000	-	-	-	-
16	15	DIST_C_MTRD Distribution-Customer-Meter Reading		1.00000	1.00000	-	-	-
17	16	DIST_C_BILL Distribution-Customer-Billing & Collections		1.00000	-	1.00000	-	-
18	17	DIST_C_INFO Distribution-Customer-Service & Info		1.00000	-	-	1.00000	-
19	18	DIST_C_OTH Distribution-Customer-Other		1.00000	-	-	-	1.00000
20	19	NP_TOTAL Total Net Plant in Service		1.00000	0.00700	0.00926	-	0.01285
21	20	NP_PROD Total Net Production Plant		1.00000	-	-	-	-
22	21	NP_STOR Total Net Storage Plant		1.00000	-	-	-	-
23	22	NP_TRAN Total Net Transmission Plant		1.00000	-	-	-	-
24	23	NP_DIST Total Net Distribution Plant		1.00000	-	-	-	0.00974
25	24	NP_TRANDIST Total Net Transmission and Distribution Plant		1.00000	-	-	-	0.00709
26	25	NP_GI Total Net General & Intangible Plant		1.00000	0.10720	0.14164	-	0.12863
27	26	NP_DSUB Net Distribution Substations Plant		1.00000	-	-	-	-
28	27	NP_PRISEC Net Dist. Primary and Secondary Plant		1.00000	-	-	-	-
29	28	NP_369_370 Net Dist. Services and Meters Plant		1.00000	-	-	-	-
30	29	NP_371_373 Net Dist. Lighting Plant		1.00000	-	-	-	1.00000
31	30	OM_582 Account 582-Station Equipment		1.00000	-	-	-	-
32	31	OM_583 Account 583-Overhead Line Expenses		1.00000	-	-	-	-
33	32	OM_584 Account 584-Underground Line Expenses		1.00000	-	-	-	-
34	33	OM_585 Account 585-Street Lighting and Signal Systems Expenses		1.00000	-	-	-	1.00000
35	34	OM_586 Account 586-Meter Expenses		1.00000	-	-	-	-
36	35	OM_588 Account 588-Miscellaneous Distribution Expenses		1.00000	-	-	-	0.00974
37	36	OM_589 Account 589-Rents		1.00000	-	-	-	0.00974
38	37	OM_OPEX Accounts 581-587, 589		1.00000	-	-	-	0.00111
39	38	OM_591 Account 591-Maintenance of Structures		1.00000	-	-	-	0.00974
40	39	OM_592 Account 592-Maintenance of Station Equipment		1.00000	-	-	-	-
41	40	OM_593 Account 593-Maintenance of Overhead Lines		1.00000	-	-	-	-
42	41	OM_594 Account 594-Maintenance of Underground Lines		1.00000	-	-	-	-
43	42	OM_596 Account 596-Maintenance of Street Lighting & Signal Systems		1.00000	-	-	-	1.00000
44	43	OM_597 Account 597-Maintenance of Meters		1.00000	-	-	-	-
45	44	OM_598 Account 598-Maintenance of Miscellaneous Distribution Plant		1.00000	-	-	-	-
46	45	OM_MAEX Accounts 591-598		1.00000	-	-	-	0.00003
47	46	OM_OPRO O&M - Total Other Production		1.00000	-	-	-	-
48	47	OM_STOR O&M - Storage						
49	48	OM_TRAN O&M - Total Transmission		1.00000	-	-	-	-
50	49	OM_CAEX O&M - Cust. Accounts Exp. Less 904		1.00000	0.43693	0.57733	-	(0.01426)
51	50	OM_CIEX O&M - Cust. Info Exp.		1.00000	-	-	-	1.00000
52	51	OM_SAEX O&M - Cust. Sales Exp.		1.00000	-	-	-	1.00000
53	52	LA_PROD Labor - Production		1.00000	-	-	-	-
54	53	LA_STOR Labor - Storage						
55	54	LA_TRAN Labor - Transmission		1.00000	-	-	-	-
56	55	LA_DIST Labor - Distribution		1.00000	-	-	-	0.02161
57	56	LA_CUSTA Labor - Cust. Accounts Exp. Less 904		1.00000	0.43693	0.57733	-	(0.01426)
58	57	LA_CUSTI Labor - Cust. Info Exp.		1.00000	-	-	-	1.00000
59	58	LA_CUSTS Labor - Cust. Sales Exp.		1.00000	-	-	-	1.00000
60	59	LA_DISTC Labor - Distribution and Cust. Accts and Sales Exp.		1.00000	0.14214	0.18782	-	0.17056

Return to TOC

Line No.	Factor No.	Type	Total Company	PNM Retail	Distribution- Customer-Meter Reading	Distribution- Customer-Billing & Collections	Distribution- Customer-Service & Info	Distribution- Customer-Other
1	52	LA_PROD Labor - Production		10,175,473	-	-	-	-
2	53	LA_STOR Labor - Storage						
3	54	LA_TRAN Labor - Transmission		3,904,564	-	-	-	-
4	55	LA_DIST Labor - Distribution		18,370,025	-	-	-	396,972
5	56	LA_CUSTA Labor - Cust. Accounts Exp. Less 904		11,706,229	5,114,824	6,758,369	-	(166,964)
6	57	LA_CUSTI Labor - Cust. Info Exp.		1,576,210	-	-	-	1,576,210
7	58	LA_CUSTS Labor - Cust. Sales Exp.		4,331,248	-	-	-	4,331,248
8	59	LA_DISTC Labor - Distribution and Cust. Accts and Sales Exp.		35,983,712	5,114,824	6,758,369	-	6,137,466
9	60	LA_DISTC_X20 Labor - Distribution and Cust. Accts and Sales Exp. Excl. Sch. 20		35,673,165	5,114,824	6,758,369	-	5,886,158
10	61	LA_TOTAL_XAG Labor - Total Excluding A&G		50,063,749	5,114,824	6,758,369	-	6,137,466
11	62	LA_TOTAL Labor - Total		50,063,749	5,114,824	6,758,369	-	6,137,466
12								
13	63	ADIT ADIT Excluding EDIT		(531,053,481)	(5,899,737)	(7,795,498)	-	(9,247,164)
14	64	ADIT_ARO ADIT - Asset Retirement Obligation		-	-	-	-	-
15	65	PREPAY Prepayments		9,651,896	-	-	-	40,896
16	66	RATEBASE_TOT Ratebase Total Less Battery Storage		2,982,949,247	30,339,369	40,088,310	-	43,892,339
17	67	STORAGE Dispatchable Storage		1	-	-	-	-
18		STORAGE_Distribution Integrated		1	-	-	-	-
19	68	CUSTOM_FUNC Custom Functional Allocator		-	-	-	-	-

PNM Exhibit AC – 3

COST™ Model User Manual

Is contained in the following 23 pages.



PNM COST™ MODEL + PNM RATE DESIGN MODULE **DOCUMENTATION**



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DOCUMENTATION

Updated May 31, 2024

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GENERAL

Key Formulas

- The model makes extensive use of INDEX(MATCH) to find a single specific data item. The index function tells Excel to look in a specific range of cells defined by INDEX(array, row, column). We use the MATCH function to inform INDEX where the columns and rows are. We use MATCH(value, array, type) where the value is a data identifier (for example, entity name, report description). The array is consistent with one direction of the INDEX array and type is usually 0 for an exact match. If we have a dataset with account numbers as row identifiers and entities as column headers, to find a specific account for the entity our formula would look as follows:
 - INDEX(dataset numbers, MATCH(account number, array of account numbers on left side of the data, 0), MATCH(entity name, entity names as column headers across top of the dataset, 0))
- SUMIFS is used when there may be more than one piece of data to roll up into a total, or when there are more than two data identifiers for a single piece of data.
- INDIRECT is used to create formulas using text within Excel. It can be handy in creating a SUMIFS formula with flexibility. INDIRECT converts a text string into something that Excel recognizes as a formula.
- HYPERLINK is used in the model to facilitate navigation. Within the COST™ model, the sheetname plus A1 is used to populate the formula.
- Circular reference: The model uses a circular reference to solve for unbundle revenue (see Cost of Service section). To ensure proper model function, ensure that Iterations is enabled. To check this, select File -> Options -> Formulas. Iterations is found in the upper right. If it is not active, the model will warn the user and it will not properly calculate unbundled revenue on current rates.

Macros

- The model contains a number of macros that are for ease of use and are not critical to the calculation of the cost of service.
- Import:
 - Import control uses Browsefile(1-30) and Dataload_Source(1-30).
 - The Browsefile macros open a dialog box and populate the sourcepath to inform the Dataload_Source macros.
 - The Dataload_Source macros read the sourcepathname, sourcesheetname, and sourcecols info to identify what file to open and which tab and columns to select for copying. It then returns to the COST™ model and uses the targetsheet and targetcol info to select the corresponding place to paste the data. The data is pasted as values to avoid links.

- Print_Control:
 - Print control uses macros to select all sheets/clear all sheets from the list to be printed and from the print macro itself.
 - PrintSingleDistrict takes the info from the Print_Control page, updates the print settings of the selected tab, and sends it to the selected printer.

TAB-BY-TAB DESCRIPTION

Navigation

- Function: Provides navigation to various sheets in the model.
- Uses a user-defined formula, sheetnames, to get the sheet name from each tab in the model in sequential order.
- Column C uses sheetnames to populate the hyperlink formula.
- New tabs will appear on the list in sequential order.
- Copy the formula down to add additional links if all the blanks are utilized.

Import

- Function: Loads data to identified tabs. The data source is opened, copied, and then pasted as values on the target tab.
- Use the Browse button to identify the file to be loaded; use the Load button to load the data.
- Goto is a hyperlink similar to the Navigation tab to navigate to the reference sheet where the data is loaded.
- The Sourcepath is loaded via the browse button. Columns H through K are manually entered.
- Ensure that the tab names match exactly for both the source sheet and the target sheet. If they do not match, the loading macro will fail.
- To add additional tabs: Copy the entire last row and paste it below. Cells in columns C, D, F, H through K, and U all need to be given the next in sequence of rangenames. Go to VB and copy the last Browsefile macro, paste it, and change the rangename references to the new cells, then do the same for the Dataload_Source macros. Module 1 holds the navigation buttons; copy, paste, and renumber this as well. Assign the new buttons with the appropriate macro by right-clicking on the button and selecting Assign Macro.

Control

- Function: Allows setting of key information.
- Currently holds cost of capital, tax rates, and a small number of manual inputs.

- The TEST/BASE switch will change the model to load either the Adjusted Base Year data or the Test Year data. Source Mapping will change column and tabs corresponding to the TEST or BASE information.

Print_Control

- Function: Allows for printing multiple sheets from the model.
- Use the check box to activate a document for printing.
- Click the Print button to print the active documents.
- Yellow cells allow for input of key information for the macro. The information in the yellow cells will override info that shows on the tab of the report to be printed.
- The easiest method to set a page for printing is to go to the tab you plan to print and use the Page Layout view. Change the size and other settings to set the page how you want, then enter those same settings in the yellow space in the Print Control tab.

Checks

- Function: Provides error checks and comparison of loaded data to model results.
- Summary data is loaded from KTS-3 and from Cost of Service and Functionalization in the top section to compare where potential differences might exist.
- The lower section allows for comparison of the data from loaded workpapers to the data that is found by the Source Mapping tab.
 - The blue cell has a list of the workpaper tab names; select the one to compare. The Workpaper section will show all the Unique items that are found in the Description column of the workpaper and show the amount.
 - The Source Mapping section will show the items found on Source Mapping and their data.
 - Column A will show CHECK if the Workpaper Unique item isn't found on Source Mapping or will show a number corresponding to the order found in the Source Mapping section.
 - Currently there are extra items in the Workpapers (e.g., section totals, titles) that will show as CHECK in column A.
 - If there is no CHECK in column A, scan the matching data items to see if there are differences.
 - Be careful not to add logic below the Workpaper and Source Matching sections as they use the formulas UNIQUE and FILTER. Excel will show a SPILL error if there is not enough room to show all the matching items.

Functionalization

- Function: Pulls all ratebase and cost of service data Source_Mapping and allocates to Function.
- Column E pulls data into the tab by using a SUMIFS with matches needed to the Item name in Column C and the Acct number in column D.
- Column F provides an option to run scenarios based on any Manual Adjustments. Column G provides the Total after any Manual Adjustments.
- Column H provides the jurisdictional allocator to get to PNM Retail.
- Functional allocators can be changed in column J and are pulled from the FUNC_FACTORS tab.
- Adding new data items:
 - If a new item is within a block of items (e.g., ADIT), copy the entire row above where you want the new item, right-click, and select Insert Copied Cells.
 - Change the Name and Acct number to match the new item to be found on Source Mapping and update the Allocators to Retail and Function.
 - Follow the procedure on Cost_of_Service to add the item there as well.
- Additional functions can be added, but it is a complex process and may require MCR assistance.
 - Insert a new column between J and AA in Func_Factors.
 - Insert a new column between L and AC in Functionalization in the same spot as in the prior step.
 - In Functionalization, copy the column to the left of the new column and paste it into the new column. All formulas are the same in each row and everything should flow properly.
 - In Func_Factors, copy the column to the left of the new column and paste it into the new column, but double check all the factors to ensure all the logic is correct, as not all the formulas are the same in every row.
 - Now the hard part: On Cost of Service, add a row in every single section with a detailed data item. Add a row between the same functions as done above; copy the row above and paste it onto the new row. The PNM Retail column for the new row will need adjusting as it does a SUMIFS on the Account Name, Number, and Function. The Account Name and Number cell reference rows are not locked with a \$, so they will increment by 1.
- The one row that is different from other rows is Non Fuel Revenue from current rates. The functional revenues are provided by the Cost of Service tab.
- The functionalization of labor costs is at the bottom of the sheet, with info generated being transmitted to the Func_Factors sheet.

Cost_of_Service

- Function: Pulls all ratebase and cost of service data from Functionalization and allocates to rate schedule; calculates unbundled revenues and rates of return by class.
- Class allocators are set in column F and are pulled from Class_Factors tab.
- Data is pulled from the Functionalization tab using the Account Name in column C and Account Code in column D. The data follows the same sequence as Functionalization.
- To add a new Rate Class to an existing Blank slot:
 - Four Blank classes are on the right end of the report. Copy the last column and paste it on the Blank. Update the Column numbering sequence in row 5 as the number is part of the lookups for the data.
 - Update the Class_Factors tab to ensure alignment of the new data, and review each row as not all rows are the same (e.g., CUST371).
- To add a new Rate Class in between existing classes:
 - On Cost_of_Service, insert a column in between G:Z, copy the column to the left, and paste it. Update the number sequence in row 5.
 - On Class_Factors, insert a column in the same spot as above, copy the column to the left, and paste it. Update the number sequence in row 3, and review all rows to ensure the proper calculations are there, as not every row is the same.
- To add a new ratebase or income item within an existing block of like items (e.g., ADIT):
 - Insert item on Functionalization per instructions in that section.
 - While not critical to calculation, it is advised to insert the new item in alignment with the position of the new item on Functionalization. Do so by copying the entire block of the item above the new item: start at the top where the Account Name and Number are, select all the rows of the section including the blank row below it, and copy the selection. Position the cursor at the top of the next section, right-click, and select Insert Copied Cells. Double check that subtotals of the section are picking up the new item.
- The functionalization for each detailed item is grouped. When printing, only the subtotal for the item will show. Line numbers are based on printing the grouped version.
- The allocation of Labor costs to class is at the bottom of the sheet with the information developed going to the Class_Alloc sheet to create the labor allocators.
- The Cost of Service sheet has a circular reference for calculating unbundled revenues. The block of lines for Non Fuel Revenue located at the top of the detailed operating revenue section is the source of the circular reference. The subtotal line is pulling the Input Revenue in from Functionalization and spreading to Class. The model uses the total revenue by class to determine the ROR by class located at the end of the Current Rates Expense and tax calculations. The individual function rows use the resulting ROR to calculate a revenue

requirement by class and function, pulling in all the expense and tax calculations below. The circular reference is due to the tax and revenue calculations looping through to resolve to the final number. The model must have Iterations enabled to properly function. The revenue by function is then passed back to Functionalization on the Non Fuel Revenue line.

Func_Factors

- Function: Develops the allocators to function and subfunction and allocates total PNM to Retail.
- Jurisdictional allocations are pulled lookups to the FUNC_ALLOC workpaper tab for operating data or from the Functionalization tab for ratebase or expense-related allocators.
- The Functional allocators are either a direct assignment to function or pulled from ratebase, expense, and labor data from the Functionalization tab.
- Factors are either a 1, a blank, or a calculated value.
- The upper set of rows calculates the percentage, while the lower set of rows holds the data.
- Each row is unique, so use caution when copying rows.
- New rows can be inserted in between rows, as the order does not matter as the Functionalization tab uses INDEX(MATCH) to find the matching allocator.
- If adding new allocators, ensure that the percentage calculation is before the data for the allocator as the INDEX(MATCH) function finds the first instance of the allocator label and returns that value.

Class_Factors

- Function: Develops the allocators to allocate items to rate class.
- Independent Allocators are pulled via Source Mapping for operating data, and the Dependent Allocators are from the Cost of Service tab for ratebase or expense-related allocators.
- A small number of allocators are pulled from the Control tab, so take caution when copying rows.
- Factors are either a 1, a blank, or a calculated value.
- The upper set of rows calculates the percentage, while the lower set of rows holds the data.
- Each row is unique, so use caution when copying rows.
- New rows can be inserted in between rows, as the order does not matter as the Cost of Service tab uses INDEX(MATCH) to find the matching allocator.
- If adding new allocators, ensure that the percentage calculation is before the data for the allocator as the INDEX(MATCH) function finds the first instance of the allocator label and returns that value.

Source_Mapping

- Function: Provides the Map for the model to find the data needed to populate the model from the workpaper uploads.
- Column B provides the tab for the source.
- Column C provides the data's column location on the workpaper.
- Column D provides the workpaper column in which to find the description of the data.
- Column E provides the workpaper column for the Account if the account is needed.
- Column F provides the Account number that appears on the workpaper.
- Column G provides the Account description that appears on the workpaper.
- Column H provides the corresponding description in the Cost Model, which is used in various places to pull the data from the Source Mapping tab.
- Column I is the data. There are two different formulas: one that uses both the account number and account name, and one that only needs the account name.
- Columns M, N, Q, and R hold the tabs identifying Base Year data from Test Year data. The switch on Control instructs Columns B and C to find the appropriate names for the formula.
- Column I will show errors if the tab names are in error and do not match.
- Column I will show a zero if it cannot find the account name or number, so if you see zeros, double check the workpaper to ensure that columns B through H have the exact data to match.
- New items can be added to the end of the list, though new rows can be inserted to keep like items together.

Scenario_Control

- Function: Allows for inputting different values in ratebase and expense to see the impact on rates of return and proposed rates.
- The sheet names are input in the tan cells; these inform the macro by identifying the source of the data and which tab to paste it to.
- The macro is initiated from the button.
- The results of the scenario are on the Scenario tab.
- To run a new scenario with adjustments to ratebase or expense:
 - Ensure that the Base Case is updated from the current version of the model. This is done by selecting the Reset Base Case button. This will copy the values from the Cost_of_Service tab onto the Base_Case tab. The Scenario tab should show all zeros.

- Input the adjustment amount in the designated tan cells in Functionalization tab. Column F for any adjustments in the total company data.
- Compare the results on the Scenario tab.
- An alternate scenario is to change either the jurisdictional, functional, or class allocators in the base case. The following describes the process:
 - Ensure that the Base Case is updated from the current version of the model. This is done by selecting the Reset Base Case button. This will copy the values from the Cost_of_Service tab onto the Base_Case tab. The Scenario tab should show all zeros.
 - To change jurisdictional or functional allocators, go to Functionalization tab and change the allocators in columns H or J.
 - To change class allocators, go to Cost_of_Service and change the allocator in column F.

Scenario

- Function: Shows the results of the comparison of the live data to the Base Case.
- The logic subtracts the cell in Base Case from Cost of Service.
- If new rows are added to Cost of Service, the Scenario tab needs to be updated. The easiest method is to select all on Cost of Service, copy, and paste on Scenario. Ungroup all cells. In the first data cell, replace the formula with the same cell on Cost of Service minus the same cell on Base Case. For example, G9 on Scenario should be =Cost_of_Service!G9-Base_Case!G9. Copy and paste across all the active cells.

Base_Case

Function: Holds the data from the Cost of Service sheet when copied and pasted using the Reset Scenario button.

CLIENT WORKPAPERS

Function: Pulls the necessary data from the workpapers. These are all driven by the client and require no adjustments in the model.

KTS3_Base

- Function: Client workpaper.

KTS3_Test

- Function: Client workpaper.

FUNC_ALLOC_BASE

- Function: Client workpaper.

FUNC_ALLOC_TEST

- Function: Client workpaper.

NET_PLANT

- Function: Client workpaper.

OTH_RB

- Function: Client workpaper

W_CAP

- Function: Client workpaper.

OM

- Function: Client workpaper.

LABOR

- Function: Client workpaper.

FUEL_TEST

- Function: Client workpaper.

FUEL_BASE

- Function: Client workpaper.

DEP_AMORT

- Function: Client workpaper.

GEN_TAX

- Function: Client workpaper.

OTH_ALL

- Function: Client workpaper.

REV_CR

- Function: Client workpaper.

CLASS_ALLOC_TEST

- Function: Client workpaper.

CLASS_ALLOC_BASE

- Function: Client workpaper.

REV_OP_BASE

- Function: Client workpaper.

REV_OP_TEST

- Function: Client workpaper.
-

COMPANION MODEL

Schedule K-L Model

The Schedule K-L Model allows the user to load an adjusted Base Year version of COST™ and the Test Year version of COST™ to develop the applicable 530 Reports.

- Import Control: Works the same as described above.
- Control: Blank.
- K and L Reports: Model uses SUMIFS incorporating labels to the right of the reports to find data from the loaded datasets.
- Data sheets: Data is loaded via the import function.
- Ensure that the labels used for lookups match the appropriate data items.

PNM RATE DESIGN MODEL DOCUMENTATION

Updated November 8, 2023

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General

Key Formulas

- The model makes extensive use of INDEX(MATCH) to find a single specific data item. The index function tells Excel to look in a specific range of cells defined by INDEX(array, row, column). We use the MATCH function to inform INDEX where the columns and rows are. We use MATCH(value, array, type) where the value is a data identifier (for example, entity name, report description). The array is consistent with one direction of the INDEX array and type is usually 0 for an exact match. If we have a dataset with account numbers as row identifiers and entities as column headers, to find a specific account for the entity our formula would look as follows:
 - INDEX(dataset numbers, MATCH(account number, array of account numbers on left side of the data, 0), MATCH(entity name, entity names as column headers across top of the dataset, 0))
- SUMIFS is used when there may be more than one piece of data to roll up into a total, or when there are more than two data identifiers for a single piece of data.

Tab-by-Tab Description

Summary

- Function: Summarizes changes by rate schedule and provides proof of revenue by showing that the final proposed changes equal (in total) the numbers imported from the COST™ Model.
- Tables are generated in order to show the following data by rate schedule:
 - Proposed Changes to Non-Fuel Base Rate Revenue by dollar and percentage difference
 - Estimated Return on Rate Base Investment by ROR and Indexed ROR
 - COST-Based Non-Fuel Base Rate Revenue Increase
- Note that all cells in this tab that reference other cells use a direct link, not the INDEX(MATCH) formula. This may require cell references to be adjusted if making large-scale adjustments to the module.
- Rates of return are manually inputted from the COST Model.

ROR Comparison

- Function: Compares indexed rates of return by schedule for current and proposed rates.
- Chart takes data from the Estimated Return on Rate Base Investment table from the Summary tab.

Import

- Function: Loads data to identified tabs. The data source file is opened, copied, and then pasted as values on the target tab.
- Use the **Browse** button to identify the file to be loaded; use the **Load** button to load the data.
- Goto is a hyperlink to navigate to the reference sheet where the data is loaded.
- The Sourcepath is loaded via the browse button. Columns H through K are manually entered.
- Ensure that the tab names match exactly for both the source sheet and the target sheet. If they do not match, the loading macro will fail.
- Ensure that the “ColumnRange from Source” and the “Paste to Range” match the data you wish to import.

COS_Upload

- Function: Contains the data uploaded by the Import tab.
- Data is loaded as values so there are no links to external sheets or other workbooks.
- This data is used in calculations on the Unbundled tab.

Unbundled

- Function: Categorizes the data loaded from the COST Model by different components and rate schedules.
- Data is populated through the COS_Upload tab.
- The data is linked to the Banding tab.

Banding

- Function: Allows the user to reduce the cost components by rate schedule to create the final revenue requirement used to allocate revenues to rate classes and revenue components.
- Data is populated from the Unbundled tab.
- Data from the Banding tab is used to populate the Allocation tab.
- Tan cells are manual inputs.
- Blue cells are drop-down lists.
- “Adjustments to Revenues at Full Cost of Service” (line 3) is entered manually. This specific value adjustment will change the Adjusted Proposed Revenues from the number imported from the COST Model.
- Individual rate schedules’ revenue increase/decrease can also be adjusted on line 7. This can either be adjusted to automatically calculate the individual schedule’s rate increase using ratios

generated by the COST Model (by selecting the “Solve” drop-down option) or be manually adjusted for a specific *percentage* increase (by selecting the “Lock” drop-down option). If you “Lock” the rate schedule, the percentage increase on line 7 will be used.

- Users can apply the banding adjustment to any or all COST Model functionalized components by selecting TRUE (to apply banding) or FALSE (to not apply banding). If FALSE is chosen, the functionalized component by schedule will be unchanged from the COST Model despite adjustments in prior steps.
- Caution should be taken if the total Demand, Energy, and Customer Revenue Requirements on lines 25, 31, and 34 are below zero as that may produce rates that are credits.

Allocation

- Function: Allocates the revenue requirement by customer, demand, and energy components and rate schedule for use in rate design.
- Data from the Banding tab is used to populate the Revenue Requirement.
- Data from the Calc tab is used to populate the Current Revenue by rate component data, billing determinant data, Bill Stabilization Adjustment Revenue data, and Unbilled Revenue data.
- Tan cells are manual inputs.
- Blue cells are drop-down lists.
- Set the allocation methodology for customer revenues by selecting a method from the drop-down list for each rate schedule.
 - The % Inc option will allocate a portion of the customer revenue requirement by increasing current customer revenues by a manually inputted percentage.
 - The Set Value option will allocate customer revenues by multiplying a manually inputted customer charge by the respective billing determinants.
 - The COS option will allocate the full customer revenue requirement from the Banding tab to customer revenues to calculate the customer charges.
 - Any remaining customer revenue requirement by rate schedule not allocated to customer revenue is added to the demand revenue requirement by rate schedule.
- Set the allocation methodology for demand revenues by selecting a method from the drop-down list for each rate schedule.
 - The % Inc option will allocate a portion of the demand revenue requirement by increasing current demand revenues by a manually inputted percentage.
 - The Set Value option will allocate demand revenues by multiplying a manually inputted demand charge by the respective billing determinants.

- The COS option will allocate the full demand revenue requirement from the Banding tab plus any revenue requirement shifted to demand from the customer revenue requirement to demand revenues to determine the demand charges.
- The Energy Shift option will take a manually inputted percentage of the demand revenue requirement and shift that amount to the energy revenue requirement. The remaining demand revenue requirement will be allocated to demand revenues to calculate the demand charges.
- Any remaining demand revenue requirement not allocated to demand revenue is added to the energy revenue requirement by rate schedule.
- The energy revenue requirement is increased (or decreased) by all remaining unallocated components of the revenue to requirement to determine the energy revenues used to calculate the energy charges.
- Manual input cells that are not used based on the currently selected drop-down option will not be tan and will have gray text. Nothing entered into a gray cell will affect formulas in the tab or in the rest of the Rate Design Module.

Calc

- Function: Serves as the primary input tab for all current rates, billing determinants, rate components, and miscellaneous entries.
- Data from the Allocation tab is entered into the Revenue Allocated column.
- Tan cells are manual inputs.
- Each rate component per rate schedule (Customer Charge, Primary Demand Charge, Secondary Energy Charge, etc.) will need to be inputted into a new row in the tab under the Rate Component column.
 - Each rate component will need to be designated as a Customer, Energy, Demand, Tax, or Other component in the DEC Component column.
 - Each rate component will need to have its corresponding rate schedule listed in the Schedule column.
 - Customer and Demand components will need the type of rate inputted into the Rate column and must match the Set Charge Values rows in the Allocation tab.
 - If a rate component has billing determinants, those determinants will need to be inputted into the Test Year Billing Units and Proposed Billing Units column.
 - If a rate component has a current rate, that rate will need to be inputted into the Current Rate column.
 - If a rate component needs to have current revenue manually inputted, that can be done in the Revenue at Current Rates column.

- If a rate component needs to have proposed revenue manually inputted, that can be done in the Proposed Revenue column.
- The percentage of total proposed revenue assigned to each component must be inputted in the “% of Revenue per Component” column.
 - The sum of the percentages entered into the “% of Revenue per Component” column for each DEC component by rate schedule must equal 100%.
- Adding a new row can be done by inserting a new row and copying the formulas in the Revenue at Current Rates column, Revenue Allocated column, and Proposed Revenue column from another row into the new row.
- A rate component cannot have the same name as another rate component that has the same values entered in the Schedule and DEC Component columns.

Rate Schedules

- Function: Calculates the proposed rates.
- Data from the Calc tab is used to populate the billing determinants, current rate, current revenue, and proposed revenue cells.
- For each charge listed in the Rate Schedules tab, a proposed rate will be determined by taking the proposed revenue and dividing by the billing determinants.
- All rows using data must have the Sch and Component columns filled out. These columns should match the corresponding Schedule and DEC Component columns in the Calc tab. Each charge in the Description column must match the exact name used in the Rate Component column of the Calc tab.
- To create a new charge, the raw data for the charge must first be inserted into the Calc tab. Once that is complete, insert a new row and fill out the Sch, Component, and Description columns using the corresponding columns in the Calc tab. Copy the formulas in columns G through N from another charge and paste them into the new charge’s row.

Typical Bills

- Function: Calculates the typical bill for current and proposed rates and the difference between the two.
- Data from the Calc tab is used to populate current rates.
- Data from the Rate Schedules tab is used to populate proposed rates.
- All rows using rates must have the Sch and Component columns filled out. These columns should match the corresponding Schedule and DEC Component columns in the Calc tab. Each charge in the Description column must match the exact name used in the Rate Component column of the Calc tab.
- Usage and Demand columns are manually entered.

Final Unbundling

- Function: Displays proposed rates broken out by the functionalized components similar to how they are broken out in the COST Model.
- All rows using rates must have the Schedule, DEC Component, and Rate Component columns filled out. These columns should match the corresponding Schedule, DEC Component, and Rate Component columns in the Calc tab.
- Note that many cells in this tab that reference other cells use a direct link, not the INDEX(MATCH) formula. This may require cell references to be adjusted if making large-scale adjustments to the module.

Schedule 3 Breakout

- Function: Separates out schedules 3B/3D and 3C/3E into their separate rate schedules.
- Data from the Calc tab is used to populate the billing determinants, current rate, and current revenue cells.
- For each charge listed in the Schedule 3 Breakout tab, the proposed rate will be equal to the controlling combined schedule in the Rate Schedules tab.
- All rows using data must have the Sch and Component columns filled out. These columns should match the corresponding Schedule and DEC Component columns in the Calc tab. Each charge in the Description column must match the exact name used in the Rate Component column of the Calc tab.
- Note that individual schedules may have a different percentage revenue change than the combined schedule.

Scenario Analysis

- Function: Displays the difference between the Base Scenario and the current values in the Rate Schedules tab.
- This tab shows the difference in values between the Rate Schedules tab and a set Base Scenario (in the Base Scenario tab) in order to compare changes to rates when using different rate design methodologies.
- Any additional rows or columns added to the Rate Schedules tab must be reflected in the Scenario Analysis tab.
- The Reset Base Scenario button will copy all cells in the Rate Schedules tab and paste those cells into the Base Scenario tab. This will zero out all values in the Scenario Analysis and create a new Base Scenario to compare.

PNM Exhibit AC – 4

**Determination of Contribution Peak Production,
the Contribution to Production Component charge
and the Transmission Demand Charge for the Rate Schedule
36B Customer**

Is contained in the following 5 pages.

PNM EXHIBIT AC-4

COINCIDENT PEAK PRODUCTION METHODOLOGY – EXHIBIT D2 SUBPART (D):

Exhibit D2 at Subsection (D) of the Second Amended and Restated Special Service Agreement for Rate Schedule 36B sets forth the Contribution to Production Methodology. The following information is used to derive the Contribution to Production Component charge.

Resources for the Rate Schedule 36B Customer

Line No.	Name	Type	Nameplate Capacity (MW)	Commercial Operation Date	3 years of Commercial Operation as of 12/31/2023
1	Solar 1 PPA1	Solar	10	12/29/2017	Yes
2	Solar 2 PPA2	Solar	10	2/26/2018	Yes
3	Solar 3 PPA3	Solar	10	4/5/2018	Yes
4	Solar 4 PPA 4Britton	Solar	50	12/13/2019	Yes
5	Solar 5 PPA5 Encino	Solar	50	7/1/2020	Yes
6	Solar 6 PPA6 Route 66	Solar	49.5	5/27/2022	No
7	Solar 7 PPA7 Encino North	Solar	50	9/1/2023	No
8	Solar 8 PPA8 Sky Ranch Solar	Solar	190	4/30/2024	No
9	Solar 9 PPA9 Tag Solar	Solar	140	5/31/2025	No
10	Wind PPA1 - Casa Mesa	Wind	50	11/13/2018	Yes
11	Wind PPA2 La Joya	Wind	165.02	2/7/2021	No
12	Sky Ranch Energy Storage	Storage	50	4/30/2024	No
13	Storage 2 Tag	Storage	50	5/31/2025	No

The system peaks and renewable production for facilities that had been in service for at least three years as of December 31, 2023, are shown below. The production at the forecast monthly peak hours during the actual system peak days are also shown below.

Rate Schedule 36B Renewable PPA Production data (kW) at actual 3S1W system peaks for the facilities with 3 years history as of 12/31/2023

Line No.	Commercial Operation Date 3 years of Commercial Operation as of 12/31/2023 Renewable Resource	12/29/2017 Yes Solar 1 PPA1	2/26/2018 Yes Solar 2 PPA2	4/5/2018 Yes Solar 3 PPA3	12/13/2019 Yes Solar 4 PPA 4Britton	7/1/2020 Yes Solar 5 PPA5 Encino	11/13/2018 Yes Wind PPA1 - Casa Mesa
1	6/14/2021 17:00	8,472	6,283	6,462	33,811	28,158	15,327
2	7/9/2021 16:00	9,370	9,525	9,447	37,551	30,379	21,593
3	8/25/2021 17:00	8,103	8,986	8,979	19,803	45,682	45,933
4	12/10/2021 19:00	0	0	0	0	0	21,515
5	6/16/2022 17:00	5,525	9,342	9,320	6,723	48,319	32,058
6	7/19/2022 17:00	0	8,440	8,558	32,047	34,295	39,299
7	8/2/2022 17:00	9,175	5,075	4,805	31,688	49,024	33,398
8	12/18/2022 19:00	0	0	0	0	0	41,786
9	6/23/2023 17:00	8,480	9,707	9,651	49,430	49,675	38,814
10	7/18/2023 16:00	1,797	4,843	4,805	41,930	31,403	39,982
11	8/5/2023 18:00	1,255	6,041	6,269	26,065	35,468	33,482
12	12/13/2023 19:00	0	0	0	0	0	12,842
13	3S1W CP Average Production at Sytem Peak (kW)	4,348	5,687	5,691	23,254	29,367	31,336

Rate Schedule 36B Renewable PPA Production data (kW) at actual 3S1W system peak days, forecast 12 Months Ending June 2026 system peak hours, for the facilities with 3 years history as of 12/31/2023

Line No.	Commercial Operation Date 3 years of Commercial Operation as of 12/31/2023 Renewable Resource	12/29/2017 Yes Solar 1 PPA1	2/26/2018 Yes Solar 2 PPA2	4/5/2018 Yes Solar 3 PPA3	12/13/2019 Yes Solar 4 PPA 4Britton	7/1/2020 Yes Solar 5 PPA5 Encino	11/13/2018 Yes Wind PPA1 - Casa Mesa	No Sky Ranch Energy Storage	No Storage 2 Tag
1	6/14/2021 18:00	2,992	3,081	3,109	11,359	19,427	22,899	0	0
2	7/9/2021 17:00	8,209	6,739	6,748	6,240	3,559	22,692	0	0
3	8/25/2021 17:00	8,103	8,986	8,979	19,803	45,682	45,933	0	0
4	12/10/2021 18:00	0	0	0	0	0	13,857	50,000	50,000
5	6/16/2022 18:00	6,629	7,358	7,436	1,148	38,362	44,322	0	0
6	7/19/2022 17:00	0	8,440	8,558	32,047	34,295	39,299	0	0
7	8/2/2022 17:00	9,175	5,075	4,805	31,688	49,024	33,398	0	0
8	12/18/2022 18:00	0	0	0	0	0	45,806	50,000	50,000
9	6/23/2023 18:00	0	8,277	8,308	41,841	43,863	46,287	0	0
10	7/18/2023 17:00	1,361	1,344	1,355	33,554	12,503	42,754	0	0
11	8/5/2023 17:00	3,256	6,747	6,730	26,615	36,951	7,744	0	0
12	12/13/2023 18:00	0	0	0	0	0	8,585	50,000	50,000
13	3S1W CP Average Production at Sytem Peak (kW)	3,310	4,671	4,669	17,025	23,639	31,131	12,500	12,500

Calculation of 36B 3S1WCP Allocator in the Base Period

Line No.	Name	Type	Nameplate Capacity (MW)	Commercial Operation Date	3 years of Commercial Operation as of 12/31/2023	Stipulated Capacity Factor	Stipulated Capacity (kW)	Actual Capacity (kW)*	Calculated Capacity (kW)
1	Solar 1 PPA1	Solar	10	12/29/2017	Yes	42.0%	4,200	4,348	4,348
2	Solar 2 PPA2	Solar	10	2/26/2018	Yes	42.0%	4,200	5,687	5,687
3	Solar 3 PPA3	Solar	10	4/5/2018	Yes	42.0%	4,200	5,691	5,691
4	Solar 4 PPA 4Britton	Solar	50	12/13/2019	Yes	42.0%	21,000	23,254	23,254
5	Solar 5 PPA5 Encino	Solar	50	7/1/2020	Yes	42.0%	21,000	29,367	29,367
6	Solar 6 PPA6 Route 66	Solar	49.5	5/27/2022	No	42.0%	20,790	20,790	20,790
7	Solar 7 PPA7 Encino North	Solar	50	9/1/2023	No	42.0%	21,000	21,000	21,000
8	Wind PPA1 - Casa Mesa	Wind	50	11/13/2018	Yes	32.0%	16,000	31,336	31,336
9	Wind PPA2 La Joya	Wind	165.02	2/7/2021	No	32.0%	52,806	52,806	52,806
10	Total Production at CP: Using 3S1W CP Methodology								194,279
11	Rate Schedule 36B Usage at CP (3S1W Calendar Year 2023)								131,797
12	Coincident Peak Production Demand Allocator								0

The (as appropriate) actual, stipulated, and calculated capacity values for each Rate Schedule 36B resource in the Test Period are shown below.

Calculation of 36B 3S1WCP Allocator in the Test Period

Line No.	Name	Type	Nameplate Capacity (MW)	Commercial Operation Date	3 years of Commercial Operation as of 12/31/2023	Stipulated Capacity Factor	Stipulated Capacity (kW)	Actual Capacity (kW)*	Calculated Capacity (kW)
1	Solar 1 PPA1	Solar	10	12/29/2017	Yes	42.0%	4,200	3,310	3,310
2	Solar 2 PPA2	Solar	10	2/26/2018	Yes	42.0%	4,200	4,671	4,671
3	Solar 3 PPA3	Solar	10	4/5/2018	Yes	42.0%	4,200	4,669	4,669
4	Solar 4 PPA 4Britton	Solar	50	12/13/2019	Yes	42.0%	21,000	17,025	17,025
5	Solar 5 PPA5 Encino	Solar	50	7/1/2020	Yes	42.0%	21,000	23,639	23,639
6	Solar 6 PPA6 Route 66	Solar	49.5	5/27/2022	No	42.0%	20,790	20,790	20,790
7	Solar 7 PPA7 Encino North	Solar	50	9/1/2023	No	42.0%	21,000	21,000	21,000
8	Solar 8 PPA8 Sky Ranch Solar	Solar	190	4/30/2024	No	42.0%	79,800	79,800	79,800
9	Solar 9 PPA9 Tag Solar	Solar	140	5/31/2025	No	42.0%	58,800	58,800	58,800
10	Wind PPA1 - Casa Mesa	Wind	50	11/13/2018	Yes	32.0%	16,000	31,131	31,131
11	Wind PPA2 La Joya	Wind	165.02	2/7/2021	No	32.0%	52,806	52,806	52,806
12	Sky Ranch Energy Storage	Storage	50	4/30/2024	No				12,500
13	Storage 2 Tag	Storage	50	5/31/2025	No				12,500
14									
15	Total Production at CP: Using 3S1W CP Methodology								342,641
16	Rate Schedule 36B Usage at CP (3S1W CP 12 Months Ending June 2026)								233,169
17	Coincident Peak Production Demand Allocator								0

CONTRIBUTION TO PRODUCTION COMPONENT – EXHIBIT D2 SUBPART (C):

Production Revenue Requirement Calculation

Category	Value
(1) The Retail Production Capacity Revenue Requirement	\$346,550,248
(2) The sum of all Retail Production Capacity Coincident Peak Demands	2,000,258
Quotient of (1) and (2)	\$173
(3) The sum of Customer's Production Coincident Peak Demands	233,169
Quotient of (1) and (2), multiplied by (3)	\$40,397,199
Production Revenue Requirement	\$40,397,199

Production Revenue Requirement Offset Calculation

Category	Value
(1) The Retail Production Capacity Revenue Requirement	\$346,550,248.03
(2) The sum of all Retail Production Capacity Coincident Peak Demands	2,000,258
Quotient of (1) and (2)	\$173.25
(3) The sum of coincident peak production for all Renewable Energy Facilities and Alternative Capacity Projects (collectively, "Resources") deemed to have capacity value at the time of each PNM general rate case utilizing the methodology set fourth in Section D ("Coincident Peak Production").	342,641
Quotient of (1) and (2), multiplied by (3)	\$59,363,528
Production Revenue Requirement Offset	\$59,363,528

Contribution to Production Component Calculation

Contribution To Production Component	Value
(1) Production Revenue Requirement	\$40,397,199
(2) The Production Revenue Requirement Offset	\$59,363,528
Difference of (1) and (2)	(\$18,966,328)
(3) The sum of Customer's annual billable demands	2,669,245
Difference of (1) and (2), divided by (3)	(\$7.11)
If the Production Revenue Requirement Offset is greater than the Production Revenue Requirement, then the Contribution to Production Component will be set to zero (\$0.00).	\$0.00
Contribution to Production Component	\$0.00

TRANSMISSION DEMAND RATE – EXHIBIT D2 SUBPART (B):

Transmission Demand Rate Calculation

Category	Value
(1) Proposed Retail Transmission Capacity Revenue Requirement	\$96,795,730
(2) The sum of all Retail Transmission Capacity Revenue Requirement to rate classes (kW)	1,876,682
Quotient of (1) and (2)	\$51.58
(3) The sum of Customer's Transmission Coincident Peak Demands (kW)	212,638
(4) The sum of Customer's annual billable demands (sum of 12 months of l	2,669,245
Quotient of (3) and (4)	0.0797
Quotient of (1) and (2), multiplied by Quotient of (3) and (4)	\$4.11
Proposed Transmission Demand Rate	\$4.11

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 625)**

Case No. 24-00089-UT

**PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)**

Applicant)

_____)

SELF AFFIRMATION

Abraham Casas, I am a Senior Pricing Analyst for PNM, upon penalty of perjury under the laws of the State of New Mexico, affirm and state: I have read the foregoing **Direct Testimony of Abraham Casas**. and it is true and accurate based on my own personal knowledge and belief.

Dated this 14th day of June, 2024.

/s/Abraham Casas
Abraham Casas

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Dated this 14th day of June, 2024.

By: /s/ Carey Salaz
Carey Salaz, Director
PNM Regulatory Planning and Policy
Public Service Company of New Mexico

GCG#532525v2