

Fleet Status Report

November 5, 2024



Recent Commercial Activity since September 4, 2024 report

Floaters

Ocean Endeavor Two wells extension (estimated 130 days) from Shell in the UK North Sea, plus two priced option wells.

Jackups

No new activity.

Commercial activity listed reflects all publicly announced contracts and option exercises since prior Fleet Status Report dated September 4, 2024.

The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about the estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance, and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.

The following information should be read in conjunction with Noble Corporation plc's ("Noble") filings with the Securities & Exchange Commission (the "SEC"), including its annual report on Form 10-K and its subsequent quarterly reports on Form 10-Q, and in particular the description of, and assumptions with respect to, Noble's backlog and the associated risks as well as the other risk factors contained therein. Such filings are available on Noble's website at www.noblecorp.com and on the SEC's website at www.sec.gov.

Contract Backlog

The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension, delays for a variety of reasons, and for certain customers, reallocation of term among contracted rigs, including some beyond Noble's control. The contract backlog represents the maximum contract drilling revenues that can be earned considering the contractual operating dayrate in effect during the firm contract period. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond Noble's control. The dayrates do not include revenue for mobilizations, demobilizations, upgrades, contract preparation, shipyards or recharges, unless specifically otherwise stated.



Floater Fleet Contract Status

Drillships (7G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Faye Kozack	Samsung 96K	2013	12,000	Brazil	Petrobras	Jul-24	Jan-27	Undisclosed	Includes MPD services.
Noble Stanley Lafosse	Samsung 96K	2014	12,000	US GOM	Murphy Murphy	Jul-23 Feb-25	Feb-25 Feb-26	Undisclosed Undisclosed	Five one-well options remaining at mutually agreed dayrates.
Noble Valiant	Samsung 96K	2014	12,000	US GOM	LLOG	Feb-24	Feb-25	\$470,000	Dayrate excludes potential add-on for MPD.
Noble Venturer	Samsung 96K	2014	12,000	Equatorial Guinea Namibia	Trident Energy Rhino Resources	Jun-24 Dec-24	Nov-24 Mar-25	Undisclosed \$410,000	
Noble Viking	Samsung 96K	2014	12,000	Malaysia Malaysia Malaysia Philippines	Shell Undisclosed Shell Prime	Jan-24 Nov-24 Feb-25 Jun-25	Nov-24 Feb-25 Jun-25 Nov-25	\$407,800 Undisclosed \$442,000 \$499,000	Dayrate includes MPD but excludes integrated services and mobilization fee. Dayrate excludes additional fees for MPD and mobilization.
Noble Voyager	Samsung 96K	2015	12,000	Curacao	-	-	-	-	Available
Pacific Meltem	Samsung 96K	2014	12,000	Las Palmas	-	-	-	-	Cold stacked
Noble Tom Madden	Gusto P10,000	2014	12,000	Guyana	ExxonMobil	Dec-19	Aug-28	Market based	Contract award under CEA - See Note #1
Noble Sam Croft	Gusto P10,000	2014	12,000	Guyana	ExxonMobil	Apr-19	Aug-28	Market based	Contract award under CEA - See Note #1
Noble Don Taylor	Gusto P10,000	2013	12,000	Guyana	ExxonMobil	Nov-19	Aug-28	Market based	Contract award under CEA - See Note #1
Noble Bob Douglas	Gusto P10,000	2013	12,000	Guyana	ExxonMobil	Apr-18	Aug-28	Market based	Contract award under CEA - See Note #1

1) Dayrates under the CEA framework are repriced on March 1 and September 1 each year.

Key changes in bold



Floater Fleet Contract Status

Drillships (7G, cont)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Ocean BlackHawk	Gusto P10000	2014	12,000	US GOM	Occidental	Nov-24	Nov-26	Undisclosed	2-year contract valued at \$350 million, excluding potential additional fees for MPD services. Plus three 1-year unpriced options.
Ocean BlackHornet	Gusto P10000	2014	12,000	US GOM US GOM	bp bp	Feb-23 Feb-25	Feb-25 Feb-27	Undisclosed Undisclosed	2-year contract valued at \$290 million. Two-year contract valued at \$350 million. Plus a 1-year unpriced option.
Ocean BlackLion	Gusto P10000	2015	12,000	US GOM	bp	Sep-24	Sep-26	Undisclosed	2-year contract valued at \$350 million. Plus a 1-year unpriced option.
Noble BlackRhino ¹	Gusto P10000	2014	12,000	US GOM	Beacon Offshore	Feb-25	Aug-25	Undisclosed	Contract valued at \$89 million for 180 days, excluding mobilization and any additional services. Plus two 6-month unpriced options.

Drillships (6G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Globetrotter I	Globetrotter Class	2011	10,000	US GOM	Shell	Sep-24	Oct-24	\$390,000	Available
Noble Globetrotter II	Globetrotter Class	2013	10,000	US GOM	-	-	-	-	Available
Noble Gerry de Souza	Samsung 12,000	2011	12,000	Nigeria	TotalEnergies	Feb-23	Nov-24	Undisclosed	
Pacific Scirocco	Samsung 12,000	2011	12,000	Las Palmas	-	-	-	-	Cold stacked

¹ Legal renaming of drilling unit achieved in October 2024.

Key changes in bold



Floater Fleet Contract Status

Semisubmersibles (6G)

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Deliverer	DSS21-DPS2	2010	10,000	Australia	INPEX	Jul-24	Apr-25	\$451,500	
Noble Developer	DSS21-DPS2	2009	10,000	Trinidad	-	-	-	-	Available
Noble Discoverer	DSS21-DPS2	2009	10,000	Colombia	Petrobras	Jun-24	Jul-25	Undisclosed	Plus a 390-day priced option.
Ocean GreatWhite	Moss CS-60E	2016	10,000	UK	bp	Mar-23	April-25	Undisclosed	5-well contract valued at \$80 million. Plus 5 priced option wells.
Ocean Courage	F&G ExD Millennium	2009	10,000	Brazil	Petrobras	Dec-23	Dec-27	Undisclosed	4-year contract valued at \$429 million, including mobilization and additional services. Plus unpriced option for up to 4 years.

Semisubmersibles (other)

Rig Name	Design	Built ¹	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Ocean Apex	Enhanced Victory	1976 / 2014	6,000	Australia Australia	Santos Chevron	Jun-24 May-25	May-25 Jul-25	Undisclosed Undisclosed	Plus a 1-well priced option.
Ocean Endeavor	Enhanced Victory	1975 / 2006	10,000	UK UK	Shell Shell	May-19 Mar-25	Jan-25 Jul-25	Undisclosed Undisclosed	Plus two priced option wells
Ocean Patriot	Bingo 3000	1983	1,500	UK	TAQA	Jan-25	Jan-28	Undisclosed	Contract comprises 35-wells P&A scope with estimated 3-year duration. Plus priced option for up to additional 17 P&A wells with estimated 1-year duration.
Ocean Onyx	Enhanced Victory	1973 / 2020	6,000	Malaysia	-	-	-	-	Cold stacked

1) Enhanced Victory class semis reflect year of original construction as well as year of major upgrade.



Jackup Fleet Contract Status

Ultra-harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Innovator	MSC CJ70-150 MC	2003	492	United Kingdom	bp	Jun-23 Feb-25 May-25 Sep-25	Feb-25 May-25 Sep-25 May-26	\$135,000 \$140,000 \$145,000 \$155,000	Priced options to Nov-26 remaining under the contract.
Noble Integrator	MSC CJ70-X150 MD	2015	492	Norway	Aker BP	Apr-24	Nov-27	Undisclosed	Contracts to be delivered under the terms of the frame agreement.
Noble Interceptor	MSC CJ70-X150 MD	2014	492	Denmark	-	-	-	-	Available
Noble Intrepid	MSC CJ70-X150 MD	2014	492	United Kingdom	Harbour	Feb-24	Feb-25	\$95,000	Accommodation scope, plus a 1-month unpriced option.
Noble Invincible	MSC CJ70-X150 MD	2016	492	Norway	Aker BP DNO Aker BP	Mar-23 Oct-24 Nov-24	Sep-24 Nov-24 Nov-27	Undisclosed Undisclosed Undisclosed	Contracts to be delivered under the terms of the frame agreement. Contracts to be delivered under the terms of the frame agreement.

Key changes in bold



Jackup Fleet Contract Status

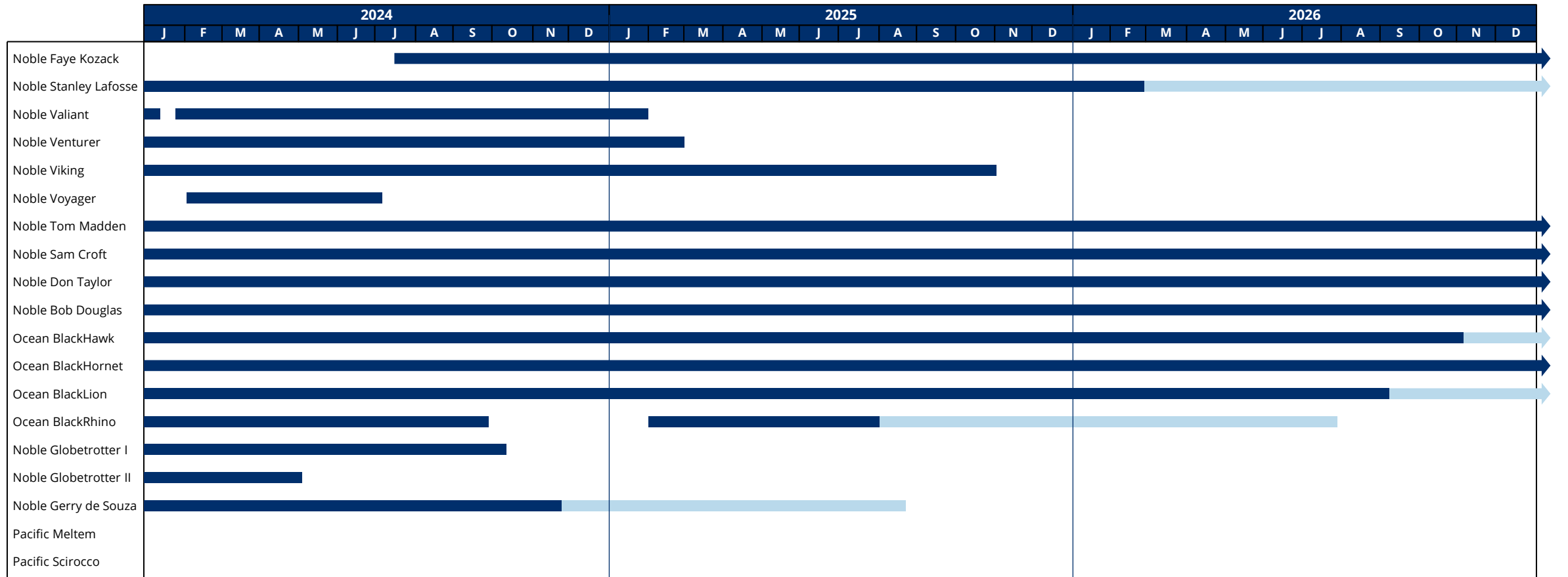
Harsh Environment

Rig Name	Design	Built	Rated Water Depth (ft.)	Location	Operator	Start Date	End Date	Dayrate	Comments
Noble Reacher	MSC CJ50-X100 MC	2009	350	Denmark	TotalEnergies	Jun-22	Jul-25	Undisclosed	Plus a 12-month priced option.
Noble Resilient	MSC CJ50-X100 MC	2008	350	United Kingdom	Petrogas	Sep-24	Feb-25	\$133,000	
Noble Resolute	MSC CJ50-X100 MC	2008	350	Netherlands	TotalEnergies Petrogas TotalEnergies	Aug-24 Jan-25 May-25	Jan-25 May-25 Sep-25	\$95,000 Undisclosed \$95,000	Plus a 40-day priced option.
Noble Resolve	MSC CJ50-X100 MC	2009	350	Poland Spain	Zenith Undisclosed	Oct-24 Apr-25	Dec-24 Sep-25	\$140,000 \$149,000	
Noble Highlander	F&G JU2000E	2016	400	Denmark	-	-	-	-	Warm stacked
Noble Tom Prosser	F&G JU-3000N	2014	400	Malaysia	Shell	Apr-24	Jun-25	Undisclosed	
Noble Mick O'Brien	F&G JU-3000N	2013	400	Qatar	Qatargas	Oct-22	Apr-26	Undisclosed	Plus five 1-well unpriced options.
Noble Regina Allen	F&G JU-3000N	2013	400	Argentina	TotalEnergies	May-24	Mar-25	\$150,000	

Key changes in bold



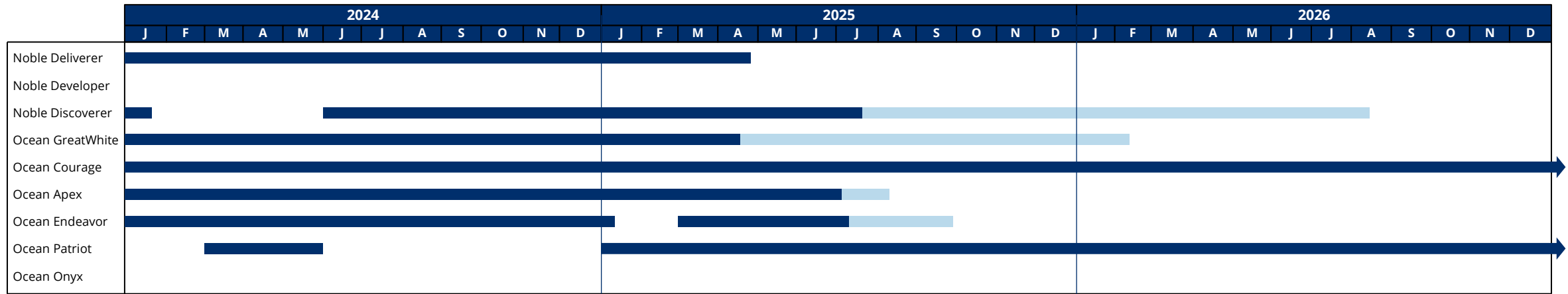
Drillships Contract Timeline



█ Firm contract period
 █ Options



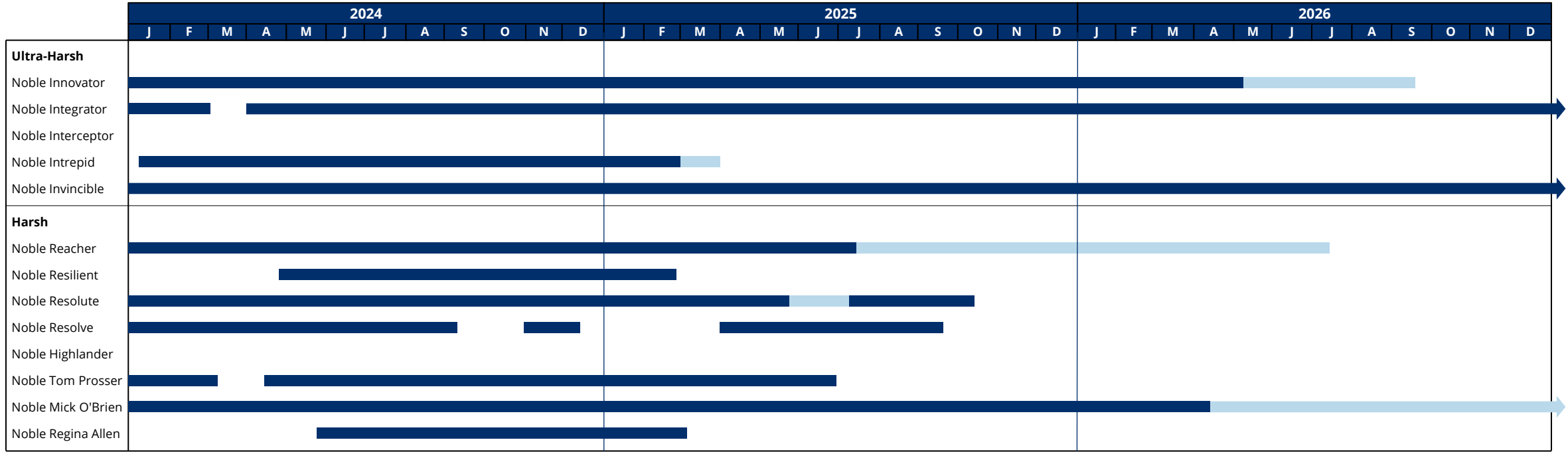
Semisubmersibles Contract Timeline



Firm contract period
 Options



Jackup Contract Timeline



Firm contract period
 Options

