

### **QUARTERLY FINANCIAL STATEMENTS**

FOR THE THREE AND NINE MONTHS ENDED JUNE 30, 2024 AND 2023

(Unaudited)

### **CONDENSED STATEMENTS OF OPERATIONS (Unaudited)**

	Three Months Ended June 30,		Nine Months Ended June 30,		
(Thousands)	2024	2023	2024	2023	
OPERATING REVENUES	\$ 158,110 \$	145,308 \$	914,741 \$	903,892	
OPERATING EXPENSES					
Natural gas purchases	55,699	44,669	380,818	388,134	
Operation and maintenance	64,514	58,303	178,773	166,499	
Regulatory rider expense	8,343	6,120	56,761	47,525	
Depreciation and amortization	28,491	25,825	82,872	76,034	
Total operating expenses	157,047	134,917	699,224	678,192	
OPERATING INCOME	1,063	10,391	215,517	225,700	
Other income, net	5,905	3,922	14,723	9,869	
Interest expense, net of capitalized interest	14,239	13,226	43,840	40,814	
(LOSS) INCOME BEFORE INCOME TAXES	(7,271)	1,087	186,400	194,755	
Income tax (benefit) provision	(1,132)	196	34,000	38,503	
NET (LOSS) INCOME	\$ (6,139) \$	891 \$	152,400 \$	156,252	

### **CONDENSED STATEMENTS OF CASH FLOWS (Unaudited)**

	Nine Months Ended		
		June 3	
(Thousands)		2024	2023
CASH FLOWS FROM OPERATING ACTIVITIES	Φ	152 400 0	156 252
Net income	Þ	152,400 \$	156,252
Adjustments to reconcile net income to cash flows from operating activities:		01 071	76.024
Depreciation and amortization		82,872	76,034
Allowance for equity used during construction		(5,287)	(4,948)
Allowance for doubtful accounts		948	3,941
Deferred income taxes		24,629	28,252
Manufactured gas plant remediation costs		(19,464)	(6,284)
Cost of removal – asset retirement obligations		(1,145)	(967)
Contributions to postemployment benefit plans		(2,082)	(781)
Taxes related to stock-based compensation		325	141
Changes in:		(005)	(40.070)
Components of working capital		(19.799)	(49,979)
Other noncurrent assets and liabilities		(18,788)	(13,495)
Cash flows from operating activities		213,423	188,166
CASH FLOWS USED IN INVESTING ACTIVITIES			
Expenditures for:		(250 125)	(249.507)
Utility plant	(	(259,125)	(248,507)
Cost of removal	-	(28,602)	(28,719)
Cash flows used in investing activities	(	(287,727)	(277,226)
CASH FLOWS FROM FINANCING ACTIVITIES		155 000	127 000
Proceeds from long-term debt		175,000	125,000
Payments of long-term debt		(77,575)	(5,470)
Payments of short-term debt, net		(34,800)	(63,100)
Proceeds from sale-leaseback transactions		8,814	8,441
Equity contribution from Parent		25,000	25,000
Tax withholding payments related to net settled stock compensation		(735)	(613)
Cash flows from financing activities		95,704	89,258
Change in cash, cash equivalents and restricted cash		21,400	198
Cash, cash equivalents and restricted cash at beginning of period		1,346	634
Cash, cash equivalents and restricted cash at end of period	\$	22,746 \$	832
CHANGES IN COMPONENTS OF WORKING CAPITAL	•	(20.464) (5.	2 1 5 2
Receivables	\$	(30,461) \$	
Inventories		61,924	61,944
Recovery of natural gas costs		(3,206)	(20,106)
Natural gas purchases payable		7,600	(70,872)
Accounts payable and other Prepaid expenses		(11,392) (1,364)	1,761 (1,249)
Prepaid taxes		(5,909)	(1,249) (4,194)
Restricted broker margin accounts		2,495	(22,611)
Customers' credit balances and deposits		(16,038)	(22,011) $(2,987)$
Other current assets and liabilities		(4,634)	5,162
Total	\$	(985) \$	
SUPPLEMENTAL DISCLOSURES OF CASH FLOWS INFORMATION	Ψ	(ΣΟΣ) Ψ	( ,- 1 - )
Cash paid for:			
Interest (net of amounts capitalized)	\$	47,754 \$	39,145
Accrued capital expenditures	\$	5,695 \$	
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### CONDENSED BALANCE SHEETS

#### **ASSETS**

	(	<b>Unaudited</b> )		
(Thousands)		June 30, 2024	Se	ptember 30, 2023
PROPERTY, PLANT AND EQUIPMENT				
Utility plant, at cost	\$	4,132,335	\$	3,842,537
Construction work in progress		203,460		237,428
Nonutility plant and equipment, at cost		500		500
Total property, plant and equipment		4,336,295		4,080,465
Accumulated depreciation and amortization		(770,867)		(714,087)
Property, plant and equipment, net		3,565,428		3,366,378
CURRENT ASSETS				
Cash and cash equivalents		22,011		783
Customer accounts receivable:				
Billed		84,923		55,234
Unbilled		12,778		10,784
Allowance for doubtful accounts		(6,657)		(7,602)
Regulatory assets		89,572		73,587
Natural gas in storage, at average cost		109,111		175,026
Materials and supplies, at average cost		26,264		22,273
Prepaid expenses		3,984		2,620
Prepaid taxes		32,053		26,144
Derivatives, at fair value		81		6,153
Restricted broker margin account		1,883		5,915
Other current assets		41,244		36,990
Total current assets		417,247		407,907
NONCURRENT ASSETS				
Regulatory assets		552,152		579,599
Postemployment employee benefit assets		41,999		40,227
Other noncurrent assets		54,350		42,377
Total noncurrent assets		648,501		662,203
Total assets	\$	4,631,176	\$	4,436,488

### **CONDENSED BALANCE SHEETS (Continued)**

### **CAPITALIZATION AND LIABILITIES**

	(	<b>Unaudited</b> )		
(Thouganda)		June 30, 2024	Se	ptember 30, 2023
(Thousands) CAPITALIZATION		2024		2023
	\$	1,992,236	¢	1 01/1 026
Common stock equity	Þ	, ,	Ф	1,814,836
Long-term debt		1,536,785		1,410,950
Total capitalization		3,529,021		3,225,786
CURRENT LIABILITIES				
Current maturities of long-term debt		59,284		78,477
Short-term debt		_		34,800
Natural gas purchases payable		30,664		23,064
Natural gas purchases payable related party		775		775
Accounts payable and other		74,954		88,091
Regulatory liabilities		31,244		30,637
New Jersey Clean Energy Program		20,265		15,804
Derivatives, at fair value		61		508
Customers' credit balances and deposits		28,860		44,898
Total current liabilities		246,107		317,054
NONCURRENT LIABILITIES				
Deferred income taxes		466,897		436,856
Deferred investment tax credits		2,226		2,434
Manufactured gas plant remediation		153,818		169,390
Postemployment employee benefit liability		_		45,796
Regulatory liabilities		176,720		180,458
Asset retirement obligations		56,281		55,285
Other noncurrent liabilities		106		3,429
Total noncurrent liabilities		856,048		893,648
Total capitalization and liabilities	\$	4,631,176	\$	4,436,488

#### **Note to Unaudited Condensed Financial Statements**

#### 1. GENERAL

New Jersey Natural Gas (the Company) is a natural gas distribution company that provides regulated retail natural gas service to approximately 582,100 residential and commercial customers throughout Burlington, Middlesex, Monmouth, Morris, Ocean and Sussex counties in New Jersey, and participates in the off-system sales and capacity release markets. The Company is a regulated public utility and whollyowned subsidiary of New Jersey Resources Corporation. The Company maintains its accounts in accordance with the Federal Energy Regulatory Commission Uniform System of Accounts as prescribed by the New Jersey Board of Public Utilities (BPU) and in accordance with the *Regulated Operations* Topic of the Financial Accounting Standards Board Accounting Standards Codification. As a result of the impact of the ratemaking process and regulatory actions of the BPU, the Company is required to recognize the economic effects of rate regulation. Accordingly, the Company capitalizes or defers certain costs that are expected to be recovered from its customers as regulatory assets and recognizes certain obligations representing probable future expenditures as regulatory liabilities on its Balance Sheets.

Because of the seasonal nature of the Company's utility operations and other factors, the results of operations for the interim periods presented are not necessarily indicative of the results to be expected for the entire fiscal year.