

AGR FACT SHEET 3Q 2023

Net Electricity Production

	3Q 2023			YTD 2023		
	GWh	% Weight	% YoY	GWh	% Weight	% YoY
Renewables	4,530	83%	9.1%	15,709	89%	3.1%
Onshore wind ⁽¹⁾	4,143	76%	4.1%	14,742	84%	-0.5%
Hydro	53	1%	67.0%	182	1%	50.8%
Solar	314	6%	161.7%	727	4%	202.2%
Fuel cells	20	0%	6.4%	57	0%	5.4%
Peaking generators	3	0%	-4.0%	5	0%	24.5%
Klamath Cogeneration ⁽²⁾	923	17%	33.4%	1,935	11%	31.2%
TOTAL	5,456	100%	12.6%	17,649	100%	5.6%

Installed Capacity⁽²⁾

	3Q 2023		3Q 2022	
	MW	% Weight	MW	% Weight
Renewables	8,721	91%	8,612	91%
Onshore wind ⁽³⁾	8,045	84%	8,061	85%
Hydro	118	1%	118	1%
Solar ^(3, 4)	545	6%	420	4%
Fuel cells	13	0%	13	0%
Peaking generators	204	2%	204	2%
Klamath Cogeneration ⁽⁵⁾	636	7%	636	7%
TOTAL	9,561	100%	9,452	100%

Energy Delivered by Networks

	3Q 2023		YTD 2023	
	GWh	% YoY	GWh	% YoY
Electricity	10,034	-3.8%	28,034	-4.9%
Natural Gas	8,090	-2.3%	42,031	-9.9%

Emissions Indicators

	YTD 2023	YTD 2022
CO ₂ emissions over the period (g CO ₂ / kWh)	45	37
CO ₂ emissions over the period (lbs CO ₂ / MWh)	100	81
Emissions-free production capacity:	91%	91%

1) Owned & JV

2) Nameplate capacity

3) Average Operating Capacity; 3Q '23 8,473 MW, 3Q '22 8,151 MW

4) MWdc

5) Includes 100 MW of Klamath peaking generator