

# ENERPAC. 3 TOOL GROUP

**Q4 FY2024 Earnings** 

October 16, 2024

## Forward-Looking Statements and Non-GAAP Measures

Statements made in this presentation that are not historical are forward-looking statements made pursuant to the provisions of the Private Securities Litigation Reform Act of 1995. In addition to statements with respect to guidance, the terms "outlook," "guidance," "may," "should," "could," "anticipate," "believe," "estimate," "expect," "objective," "plan," "project" and similar expressions are intended to identify forward-looking statements. Such forward-looking statements are subject to inherent risks and uncertainties that may cause actual results or events to differ materially from those contemplated by such forward-looking statements. In addition to the assumptions and other factors referred to specifically in connection with such statements, risks and uncertainties that may cause actual results or events to differ materially from those contemplated by such forward-looking statements include, without limitation, general economic uncertainty, market conditions in the industrial, oil & gas, energy, power generation, infrastructure, commercial construction, truck and automotive industries, supply chain risks, including disruptions in deliveries from suppliers due to political tensions or the imposition, or threat of imposition, of tariffs, which could be affected by the outcome of the upcoming U.S. presidential election, the impact of geopolitical activity, including the invasion of Ukraine by Russia and international sanctions imposed in response thereto, as well as armed conflicts in the Middle East, including the impact on shipping in the Red Sea, the ability of the Company to achieve its plans or objectives related to its growth strategy, market acceptance of existing and new products, market acceptance of price increases, successful integration of acquisitions, the impact of dispositions and restructurings, the ability of the Company to continue to achieve its plans or objectives related to the ASCEND program, including any assumptions underlying its calculation of expected incremental operating profit or program investment, operating margin risk due to competitive pricing and operating efficiencies, risks related to reliance on independent agents and distributors for the distribution and service of products, material, labor, or overhead cost increases, tax law changes, foreign currency risk, interest rate risk, commodity risk, tariffs, litigation matters, cybersecurity risk, impairment of goodwill or other intangible assets, the Company's ability to access capital markets and other risks and uncertainties that may be referred to or noted in the Company's reports filed with the Securities and Exchange Commission from time to time, including those described in the Company's Form 10-K for the fiscal year ended August 31, 2023 and most recent report on Form 10-Q. Energac Tool Group disclaims any obligation to publicly update or revise any forward-looking statements as a result of new information, future events or any other reason. All estimates of future performance are as of October 15, 2024.

This presentation also contains financial measures that are not measures presented in conformity with GAAP. These non-GAAP measures include organic sales, EBITDA from continuing operations, adjusted EBITDA from continuing operations, adjusted earnings from continuing operations, adjusted diluted earnings per share from continuing operations, adjusted operating profit from continuing operations, segment adjusted operating profit and adjusted EBITDA, adjusted SG&A, and net debt. The supplemental financial schedules appended at the end of this presentation include reconciliations of these non-GAAP measures to the most comparable GAAP measure. Energac Tool Group acknowledges that there are many items that impact a company's reported results and the adjustments reflected in these non-GAAP measures are not intended to present all items that may have impacted these results. In addition, these non-GAAP measures are not necessarily comparable to similarly titled measures used by other companies.

## Growth & Margin Expansion in Challenging Macro Environment

#### (\$ in millions)

	Fiscal 2023 Actual Results	Fiscal 2024 Actual Results	YoY Change
Organic Growth <sup>*</sup>	7.8%	2.2%	
Adjusted EBITDA**	\$136	\$147	8.2%
Adjusted EBITDA Margin	22.8%	25.0%	+220 bps





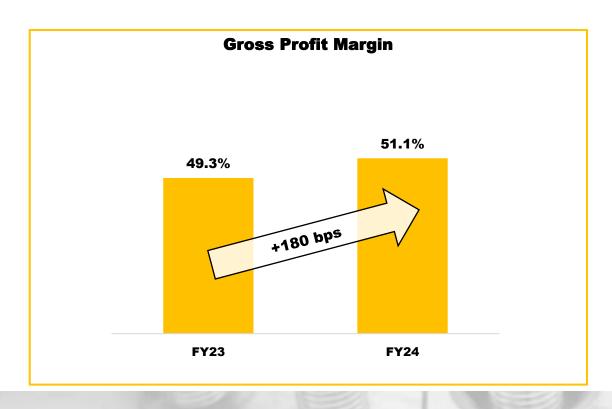
#### **Fiscal 2024 Results**

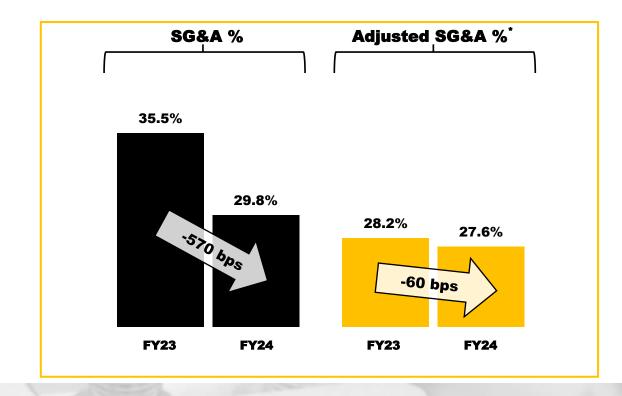
(\$ in millions)

	Net Sales FY23	Net Sales FY24	Change	Organic Growth*
Industrial Tools & Service (IT&S)	\$555	<b>\$571</b>	2.9%	+2.7%
IT&S Product	\$448	\$456	1.8%	+1.7%
IT&S Service	\$108	\$116	7.4%	+6.6%
Other**	\$43	\$18	-57.3%	-9.5%
Enerpac Tool Group	\$598	\$590	-1.5%	+2.2%



## **Continued Operational and SG&A Efficiency Gains**

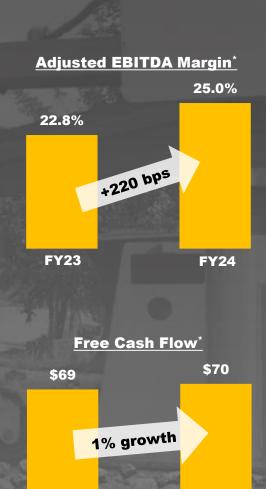




## **Another Year of Profit Growth & Margin Expansion**

(\$ in millions, except per share)



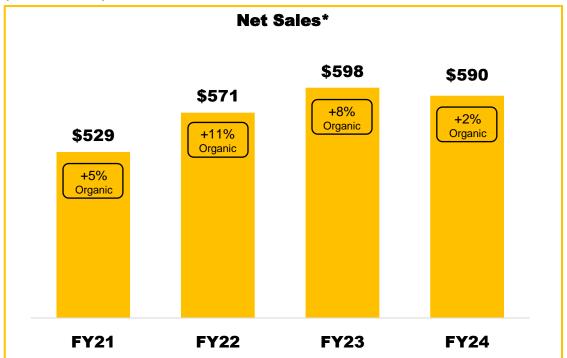


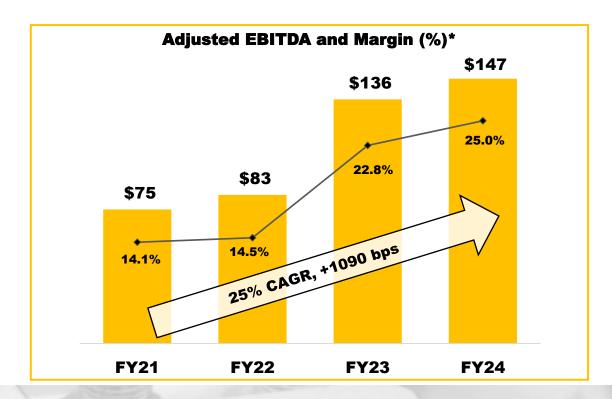
**FY24** 

**FY23** 

## Significant Profit Expansion Through ASCEND

(\$ in millions)





### **4Q24 Results**

(\$ in millions, except EPS)

			YoY
	4 <b>Q2</b> 3	4 <b>Q</b> 24	Change
Net Sales	\$161	\$159	-1%
Organic Growth <sup>*</sup>	8.8%	0.9%	_
IT&S Organic Growth	8.4%	0.8%	_
IT&S Product Organic Growth	13.8%	-1.0%	
IT&S Service Organic Growth	-11.8%	9.7%	
Gross Margin	<i>49.1%</i>	<i>48.8%</i>	-30 bps
Adjusted SG&A **	26.0%	26.0%	flat
Adjusted EBITDA**	\$40	\$39	-4%
Adjusted EBITDA Margin	24.9%	24.3%	-60 bps
Adjusted EPS**	\$0.42	\$0.50	+19%





## Strong Liquidity & Balance Sheet

(\$ in millions)

Cash & Equivalents	<b>\$167</b>
Revolver Capacity (Undrawn)	<u>\$398</u>
Total Liquidity	\$565

Total Debt \$195 Net Debt/Adj. EBITDA\* 0.2

#### **Asset-Light Model Enables Strong FCF**



## **Balanced Capital Allocation Strategy**



#### **Invest in Ourselves**

Investments in Digital, Product Innovation, R&D, Operational Excellence Improvements



**Disciplined M&A** 



## Maintain Our Strong Balance Sheet

Target Leverage of 1.5x – 2.5x



## Opportunistically Returning Capital to Shareholders

~3M shares remaining on current 10M share repurchase authorization



#### **FY25 Guidance**

#### **Key Assumptions:**

- Targeting to outperform industry and gain market share
- No broad-based global recession

Depreciation & Amortiza	ation ~\$14 - \$16M
Interest Expense	~\$13 - \$15M
Adjusted Tax Rate	~21 - 26%
Cash Taxes	~\$35 - \$40M
Capex	~\$19 - \$24M
Key FX Rates	\$1.10/1€, \$1.31/1£





ADJ. EBITDA\*

\$150 - \$160M



FREE CASH FLOW

**\$85 - \$95M** 

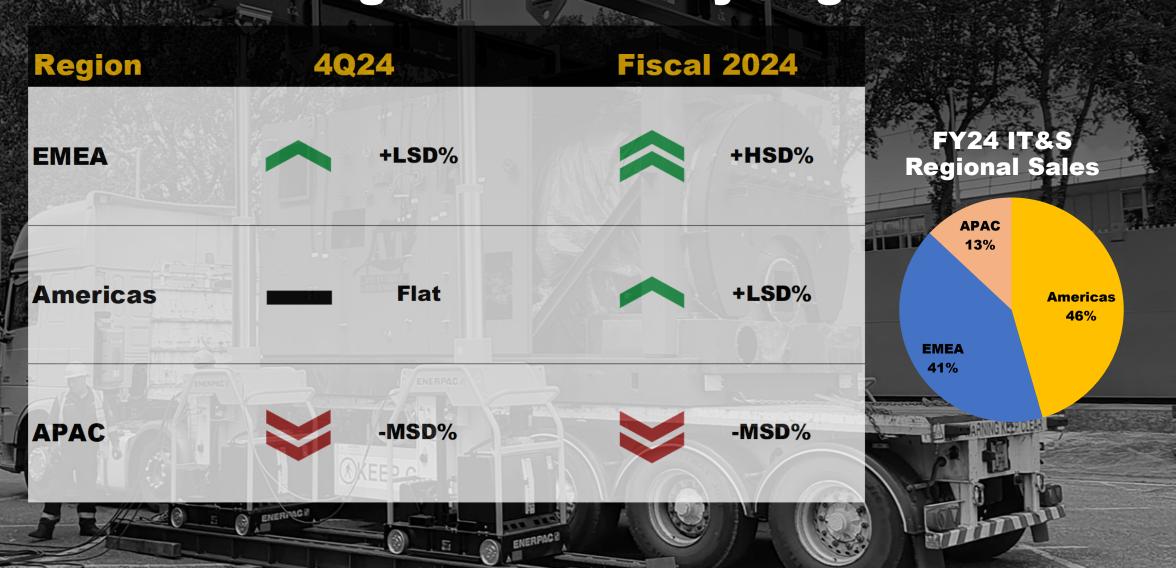
## **PEP: Transition to Continuous Improvement**



EMPOWERING IDEAS THAT ENERGIZE OUR FUTURE

Strate	egic Efforts	Focus Areas
<b>~</b> <sup>7</sup>	Accelerating Growth	Execution and monitoring of growth strategy
<b>(0)</b>	Optimizing Operations	Continuous improvement projects in manufacturing and procurement
	Minimizing Inefficiencies	Continuing to streamline SG&A through greater efficiency and productivity
<b>;</b> =	Standardizing Processes	Driving further global standardization and simplification leveraging 80/20 framework
<b>X</b>	Solving Challenges	Structured problem-solving approach to determine true root-cause and implement countermeasures





Growing in our Key Vertical Markets through Leading Trade Shows



24 – 27 SEPTEMBER · BERLIN

 Exhibited the RP70 Rail Stressing Kit and TL248 Track Lift System

 Generated numerous leads, including requests for live demos





 Exhibited a variety of standard industrial tool and new product

- SC & XC2 Cordless Battery Pumps
- BTW Battery Torque Wrench
- LGH3100 100 Ton Lock Grip Puller.
- Exhibited several HLT products including Cube Jack, Low Height Skidding System, and Evo Pump



## **Target End Markets: Wind**

- Showcased line of recently launched battery-powered industrial tools
  - BTW Battery Torque Wrench
  - SC/XC2 Battery-Powered Pumps
- Generated new leads for Wind Vertical



The New York Times

## Wind Beat Coal Two Months in a Row for U.S. Electricity Generation

The shift occurred as the cost of wind power and other renewable energy is rapidly declining and coal is being pushed out by natural gas.



### **Executive Appointments**

Eric Chack
EVP – Operations



#### Experience:

- Strategic operations leadership, including manufacturing excellence and supply chain efficiency
- Deep industrial manufacturing experience

## Darren Kozik EVP – Chief Financial Officer



#### Experience:

- Leadership of global corporate finance, FP&A, M&A, Treasury, Procurement, and Investor Relations
- Operational leadership of IT and Customer Service





## **DTA Acquisition**

Strategic Fit:

Combination of Enerpac's vertical lift and DTA's horizontal movement provides comprehensive customer solutions

Revenue Synergies:

Tap Enerpac's global sales and strong distribution channel to expand beyond Europe

Operating / Cost Synergies:

Implement Enerpac's disciplined operating processes

Leverage shared procurement and back-office expense





## IT&S Organic Growth by Region

#### **Regional IT&S Organic Growth by Region**

					Fiscal					Fiscal
	1Q23	2Q23	3Q23	4Q23	2023	1Q24	2Q24	3Q24	4Q24	2024
Americas	+HT	+LDD	+MSD	+HSD	+LDD	+MSD	+LSD	-LSD	Flat	+LSD
EMEA	+HSD	+MSD	Flat	+MSD	+MSD	+HSD	+MSD	+LDD	+LSD	+HSD
APAC	+LSD	+MSD	+HT	+HT	+LDD	+LSD	-LSD	-LDD	-MSD	-MSD

(US\$ in millions)

#### **Consolidated Organic Growth**

ETG Organic Sales - YTD FY24 vs. YTD FY23						
	YTD FY24	YTD FY24 YTD FY23 % Change				
Net Sales	\$590	\$598	-1.5%			
Fx Impact	-	1				
Divestiture		(23)				
Total	\$590	\$577	2.2%			

ETG Organic Sales - YTD FY23 vs. YTD FY22						
	YTD FY23 YTD FY22 % Change					
Net Sales	\$598	\$571	4.7%			
Fx Impact	-	(11)				
Divestiture	-	(6)				
Total	\$598	\$555	7.8%			

ETG Organic Sales - YTD FY22 vs. YTD FY21						
	YTD FY22 YTD FY21 % Change					
Net Sales	\$571	\$529	8.1%			
Fx Impact	-	(15)				
Total	\$571	\$514	11.1%			

ETG Organic Sales - YTD FY21 vs. YTD FY20						
	YTD FY21 YTD FY20 % Change					
Net Sales	\$529	\$493	7.2%			
Fx Impact	-	11				
Acquisitions	(14)	(7)				
Strategic Exits	-	(9)				
Total	\$515	\$489	5.4%			

#### **IT&S Organic Growth**

-					
IT&S Organic Sales - YTD FY24 vs. YTD FY23					
	YTD FY24 YTD FY23 % Change				
Net Sales	\$571	\$555	2.9%		
Fx Impact	-	1			
Divestiture	-	0			
Acquisitions	-	0			
Strategic Exits	-	0			
Total	\$571	\$556	2.7%		

IT&S Organic Sales - YTD FY23 vs. YTD FY22			
	YTD FY23	YTD FY22	% Change
Net Sales	\$555	\$527	5.3%
Fx Impact	-	(11)	
Divestiture	-	0	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$555	\$516	7.5%
			·

#### **IT&S Product Organic Growth**

IT&S Organic Product Sales - YTD FY24 vs. YTD FY23			
	YTD FY24	YTD FY23	% Change
Net Sales	\$456	\$448	1.8%
Fx Impact	-	0	
Divestiture	-	0	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$456	\$448	1.7%
lotal	\$456	\$448	

IT&S Organic Product Sales - YTD FY23 vs. YTD FY22				
	YTD FY23	YTD FY22	% Change	
Net Sales	\$448	\$410	9.1%	
Fx Impact	-	(9)		
Divestiture	-	0		
Acquisitions	-	0		
Strategic Exits		0		
Total	\$448	\$401	11.6%	

#### **IT&S Service Organic Growth**

IT&S Organic Service Sales - YTD FY24 vs. YTD FY23				
	YTD FY24	YTD FY23	% Change	
Net Sales	\$116	\$108	7.4%	
Fx Impact	-	1		
Divestiture	-	0		
Acquisitions	-	0		
Strategic Exits	-	0		
Total	\$116	\$108	6.6%	

IT&S Organic Service Sales - YTD FY23 vs. YTD FY22			
	YTD FY23	YTD FY22	% Change
Net Sales	\$108	\$117	-8.1%
Fx Impact	-	(2)	
Divestiture	-	0	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$108	\$115	-6.6%

#### **Other Organic Growth**

Other Organic Sales - YTD FY24 vs. YTD FY23			
	YTD FY24	YTD FY23	% Change
Net Sales	\$18	\$43	-57.3%
Fx Impact	-	0	
Divestiture	-	(23)	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$18	\$20	-9.5%

Other Organic Sales - YTD FY23 vs. YTD FY22			
	YTD FY23	YTD FY22	% Change
Net Sales	\$43	\$44	-1.9%
Fx Impact	-	0	
Divestiture	-	(6)	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$43	\$38	12.0%

(US\$ in millions)

#### **Consolidated Organic Growth**

ETG Organic Sales - Q4 FY24 vs. Q4 FY23			
	Q4 FY24	Q4 FY23	% Change
Net Sales	\$159	\$161	-1.2%
Fx Impact	-	(1)	
Divestiture	-	(3)	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$159	\$157	0.9%
•			

#### **IT&S Organic Growth**

IT&S Organic Sales - Q4 FY24 vs. Q4 FY23			
	Q4 FY24	Q4 FY23	% Change
Net Sales	\$153	\$153	0.3%
Fx Impact	-	(1)	
Divestiture	-	0	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$153	\$152	0.8%

#### **IT&S Product Organic Growth**

IT&S Organic Product Sales - Q4 FY24 vs. Q4 FY23			
	Q4 FY24	Q4 FY23	% Change
Net Sales	\$125	\$127	-1.2%
Fx Impact	-	0	
Divestiture	-	0	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$125	\$126	-1.0%

#### **IT&S Service Organic Growth**

IT&S Organic Service Sales - Q4 FY24 vs. Q4 FY23				
TI & Organ	Q4 FY24	Q4 FY23	% Change	
Net Sales	\$28	\$26	8.0%	
Fx Impact	-	0		
Divestiture	-	0		
Acquisitions	-	0		
Strategic Exits	_	0		
Total	\$28	\$26	9.7%	

ETG Organic Sales - Q4 FY23 vs. Q4 FY22			
	Q4 FY23	Q4 FY22	% Change
Net Sales	\$161	\$152	5.8%
Fx Impact	-	1	
Divestiture	-	(6)	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$160	\$148	8.8%
ıotaı	\$160	\$148	8

IT&S Or	ganic Sales - Q	4 FY23 vs. Q4	FY22
	Q4 FY23	Q4 FY22	% Change
Net Sales	\$153	\$140	9.4%
Fx Impact	-	1	
Divestiture	-	0	
Acquisitions	-	0	
Strategic Exits		0	
Total	\$153	\$141	8.4%

IT&S Organi	ic Product Sale	s - Q4 FY23 vs	. Q4 FY22			
	Q4 FY23	Q4 FY23 Q4 FY22 % C				
Net Sales	\$127	\$110	14.6%			
Fx Impact	-	1				
Divestiture	-	0				
Acquisitions	-	0				
Strategic Exits	-	0				
Total	\$127	\$111	13.8%			

IT&S Organ	ic Service Sale	s - Q4 FY23 vs	. Q4 FY22
	Q4 FY23	Q4 FY22	% Change
Net Sales	\$26	\$29	-10.2%
Fx Impact	-	1	
Divestiture	-	0	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$26	\$30	-11.8%

#### **Other Organic Growth**

Other Or	ganic Sales - C	Q4 FY24 vs. Q4	FY23
	Q4 FY24	Q4 FY23	% Change
Net Sales	\$5	\$8	-31.0%
Fx Impact	-	0	
Divestiture	-	(3)	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$5	\$5	2.8%
•			

Other Or	ganic Sales - C	4 FY23 vs. Q4	FY22
	Q4 FY23	Q4 FY22	% Change
Net Sales	\$8	\$12	-36.1%
Fx Impact	-	0	
Divestiture	-	(6)	
Acquisitions	-	0	
Strategic Exits	-	0	
Total	\$8	\$7	16.1%
=			

(US\$ in millions, except per share)

Net Sales					
		FY	2023	FY2024	
Enerpac Tool Group	_	\$	598	\$	590

FY	2023	FY	2024
\$	54	\$	82
	12		14
	15		23
	16		13
\$	98	\$	132
		12 15 16	\$ 54 \$ 12 15 16

Adjusted EBITDA						
	F	Y2023	F	Y2024		
EBITDA	\$	98	\$	132		
Impairment & divestiture (benefit) charges		(6)		-		
Restructuring charges (1)		8		8		
Leadership transition charges		1		0		
M&A charges		1		0		
ASCEND transformation program charges		35		7		
Adjusted EBITDA	\$	136	\$	147		
Adjusted EBITDA %		22.8%		25.0%		

Adjusted Net Earnings from Continuing Operations				
	FY	2023	FY	2024
Net Earnings	\$	47	\$	86
Earnings (loss) from Discontinued Operations, net of income tax		(7)		4
Net Earnings from Continuing Operations	\$	54	\$	82
Impairment & divestiture (benefit) charges		(6)		-
Restructuring charges (1)		8		8
Leadership transition charges		1		0
M&A charges		1		0
ASCEND transformation program charges		35		7
Accelerated debt issuance costs		0		-
Net tax effect of reconciling items above		(10)		(3)
Other income tax expense		-		0
Adjusted Net Earnings from Continuing Operations	\$	83	\$	95

Adjusted Diluted Earnings per share from Continuin	g O	peration	าร	
	F`	Y2023	F١	/2024
Net Earnings	\$	0.82	\$	1.56
Earnings (loss) from Discontinued Operations, net of income tax		(0.12)		0.06
Net Earnings from Continuing Operations	\$	0.94	\$	1.50
Impairment & divestiture (benefit) charges, net of tax effect		(0.11)		-
Restructuring charges (1), net of tax effect		0.11		0.11
Leadership transition charges, net of tax effect		0.01		0.00
M&A charges, net of tax effect		0.01		0.00
ASCEND transformation program charges, net of tax effect		0.48		0.11
Accelerated debt issuance costs, net of tax effect		-		0.00
, net of tax effect		-		-
Other income tax expense		-		0.00
Adjusted Diluted Earnings per share from Continuing Operations	\$	1.45	\$	1.72

Adjusted SG&A	•				
		F'	Y2023	F	Y2024
Selling, general and administrative expenses Total		\$	212	\$	176
SG&A restructuring charges (1)			(7)		(7)
Leadership transition charges			(1)		-
M&A charges			(1)		0
ASCEND transformation program charges			(34)		(6)
Adjusted SG&A	_	\$	169	\$	162
Adjusted SG&A %	_		28.2%		27.6%

(US\$ in millions, except per share)

Net Sales				
	Q4 I	FY23	Q4	FY24
Enerpac Tool Group	\$	161	\$	159

EBITDA				
	Q4 FY23		Q4 FY24	
Net earnings from continuing operations	\$	23	\$	23
Financing costs, net		3		3
Income tax expense		5		3
Depreciation & amortization		4		3
EBITDA	\$	35	\$	33

Adjusted EBITDA				
	Q	4 FY23	Q۷	4 FY24
EBITDA	\$	35	\$	33
Impairment & divestiture (benefit) charges		(6)		-
Restructuring charges (1)		1		4
Leadership transition charges		0		-
M&A charges		1		0
ASCEND transformation program charges		9		2
Adjusted EBITDA	\$	40	\$	39
Adjusted EBITDA %		24.9%		24.3%

Adjusted Net Earnings from Continuing Oper	ation	s	
	Q4	FY23 (	Q4 FY24
Net Earnings	\$	22 \$	24
Earnings (loss) from Discontinued Operations, net of income tax		(1)	1
Net Earnings from Continuing Operations	\$	23 \$	23
Impairment & divestiture (benefit) charges		(6)	-
Restructuring charges (1)		1	3
Leadership transition charges		0	-
M&A charges		1	0
ASCEND transformation program charges		9	2
Accelerated debt issuance costs		-	-
Net tax effect of reconciling items above		(4)	(2)
Other income tax expense		-	-
Adjusted Net Earnings from Continuing Operations	\$	23 \$	27

Adjusted Diluted Earnings per share from Continuin	g Op	peratio	ns		
	Q4 FY23 C		Q4	Q4 FY24	
Net Earnings	\$	0.40	\$	0.44	
Earnings (loss) from Discontinued Operations, net of income tax		(0.02)		0.02	
Net Earnings from Continuing Operations	\$	0.41	\$	0.43	
Impairment & divestiture (benefit) charges, net of tax effect		(0.11)		-	
Restructuring charges (1), net of tax effect		0.01		0.04	
Leadership transition charges, net of tax effect		0.00		-	
M&A charges, net of tax effect		0.01		0.00	
ASCEND transformation program charges, net of tax effect		0.10		0.03	
Accelerated debt issuance costs, net of tax effect		0.00		-	
, net of tax effect		-		-	
Other income tax expense		-		-	
Adjusted Diluted Earnings per share from Continuing Operations	\$	0.42	\$	0.50	

Adjusted SG&A		
	Q4 FY23	Q4 FY24
Selling, general and administrative expenses Total	52	47
SG&A restructuring charges (1)	(1)	(3)
Leadership transition charges	-	-
M&A charges	(1)	0
ASCEND transformation program charges	(8)	(2)
Adjusted SG&A	\$ -	\$ -
Adjusted SG&A %	26.0%	26.0%

Free Cash Flow		
	Q4 FY23	Q4 FY24
Cash provided by (used in) operating activities	51	44
Capital expenditures	(1)	(6)
Free Cash Flow	50	38

Y2023	FY2024
78	81
(9)	(11)
69	70
	78 (9)

- (1) Approximately \$0.4 million of the Q4 fiscal 2024 and \$0.6 million of the Q4 fiscal 2023 restructuring charges were recorded in cost of products sold.
- (2) EBITDA represents net earnings from continuing operations before financing costs, net, income tax expense, and depreciation & amortization. Neither EBITDA nor adjusted EBITDA are calculated based upon generally accepted accounting principles ("GAAP"). The amounts included in the EBITDA and adjusted EBITDA calculation, however, are derived from amounts included in the Condensed Consolidated Statements of Earnings. EBITDA and adjusted EBITDA should not be considered as alternatives to net earnings, operating profit or operating cash flows. The Company has presented EBITDA and adjusted EBITDA because it regularly reviews these performance measures. In addition, EBITDA and adjusted EBITDA are used by many of our investors and lenders, and are presented as a convenience to them. The EBITDA and adjusted EBITDA measures presented may not always be comparable to similarly titled measures reported by other companies due to differences in the components of the calculation.
- (3) Organic Sales (formerly referred to as "core sales") is defined as sales excluding the impact to foreign currency changes and the impact from recent acquisitions and divestitures to net sales
- (4) Adjusted earnings from continuing operations and adjusted diluted earnings per share represent net earnings and diluted earnings per share per the Condensed Consolidated Statements of Earnings net of charges or credits for items to be highlighted for comparability purposes. These measures are not calculated based upon GAAP and should not be considered as an alternative to net earnings or diluted earnings per share or as an indicator of the Company's operating performance. However, this presentation is important to investors for understanding the operating results of the current portfolio of Enerpac Tool Group companies.

For all reconciliations of GAAP measures to Non-GAAP measures, the summation of the individual components may not equal the total due to rounding. With respect to the earnings per share reconciliations the impact of share dilution on the calculation of the net earnings or loss per share and discontinued operations per share may result in the summation of these components not equaling the total earnings per share from continuing operations.

