

ENERGY

BRINGS US

TOGETHER



CUSTOMER



COMMUNITY



EMPLOYEE



FINANCIAL



CLEAN ENERGY



RELIABILITY



Safe Harbor Statement

All per-share amounts in this presentation are reported on a diluted basis. The only common equity securities that are publicly traded are common shares of Eversource Energy. The earnings discussion includes financial measures that are not recognized under generally accepted accounting principles (non-GAAP) referencing earnings and EPS excluding the impairment charge for the offshore wind investments, a loss on the disposition of land that was initially acquired to construct the Northern Pass Transmission project and was subsequently abandoned, and certain transaction and transition costs. EPS by business is also a non-GAAP financial measure and is calculated by dividing the net income attributable to common shareholders of each business by the weighted average diluted Eversource Energy common shares outstanding for the period. The earnings and EPS of each business do not represent a direct legal interest in the assets and liabilities of such business, but rather represent a direct interest in Eversource Energy's assets and liabilities as a whole. Eversource Energy uses these non-GAAP financial measures to evaluate and provide details of earnings results by business and to more fully compare and explain results without including these items. This information is among the primary indicators management uses as a basis for evaluating performance and planning and forecasting of future periods. Management believes the impacts of the impairment charge for the offshore wind investments, the loss on the disposition of land associated with an abandoned project, and transaction and transition costs are not indicative of Eversource Energy's ongoing costs and performance. Management views these charges as not directly related to the ongoing operations of the business and therefore not an indicator of baseline operating performance. Due to the nature and significance of the effect of these items on net income attributable to common shareholders and EPS, management believes that the non-GAAP presentation is a more meaningful representation of Eversource Energy's financial performance and provides additional and useful information to readers of this report in analyzing historical and future performance of the business. These non-GAAP financial measures should not be considered as alternatives to reported net income attributable to common shareholders or EPS determined in accordance with GAAP as indicators of Eversource Energy's operating performance. This document includes statements concerning Eversource Energy's expectations, beliefs, plans, objectives, goals, strategies, assumptions of future events, future financial performance or growth and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Generally, readers can identify these forward-looking statements through the use of words or phrases such as "estimate," "expect," "anticipate," "intend," "plan," "project," "believe," "forecast," "should," "could" and other similar expressions. Forward-looking statements involve risks and uncertainties that may cause actual results or outcomes to differ materially from those included in the forward-looking statements. Forward-looking statements are based on the current expectations, estimates, assumptions or projections of management and are not guarantees of future performance. These expectations, estimates, assumptions or projections may vary materially from actual results. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors that may cause our actual results or outcomes to differ materially from those contained in our forward-looking statements, including, but not limited to: cyberattacks or breaches, including those resulting in the compromise of the confidentiality of our proprietary information and the personal information of our customers; our ability to complete the sale of our offshore wind investments in the South Fork Wind and Revolution Wind projects on the timeline, terms and pricing we expect; if we and the counterparty are unable to satisfy all closing conditions and consummate the purchase and sale transaction with respect to these offshore wind assets; if we are unable to qualify for investment tax credits related to these projects; if we experience variability in the projected construction costs of these offshore wind projects, if there is a deterioration of market conditions in the offshore wind industry; and if the projects do not commence operation as scheduled or within budget or are not completed; disruptions in the capital markets or other events that make our access to necessary capital more difficult or costly; changes in economic conditions, including impact on interest rates, tax policies, and customer demand and payment ability; ability or inability to commence and complete our major strategic development projects and opportunities; acts of war or terrorism, physical attacks or grid disturbances that may damage and disrupt our electric transmission and electric, natural gas, and water distribution systems; actions or inaction of local, state and federal regulatory, public policy and taxing bodies; substandard performance of third-party suppliers and service providers; fluctuations in weather patterns, including extreme weather due to climate change; changes in business conditions, which could include disruptive technology or development of alternative energy sources related to our current or future business model; contamination of, or disruption in, our water supplies; changes in levels or timing of capital expenditures; changes in laws, regulations or regulatory policy, including compliance with environmental laws and regulations; changes in accounting standards and financial reporting regulations; actions of rating agencies; and other presently unknown or unforeseen factors.

Other risk factors are detailed in Eversource Energy's reports filed with the Securities and Exchange Commission (SEC). They are updated as necessary and available on Eversource Energy's website at www.eversource.com and on the SEC's website at www.sec.gov. All such factors are difficult to predict and contain uncertainties that may materially affect Eversource Energy's actual results, many of which are beyond our control. You should not place undue reliance on the forward-looking statements, as each speaks only as of the date on which such statement is made, and, except as required by federal securities laws, Eversource Energy undertakes no obligation to update any forward-looking statement or statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events.

Agenda



Joe Nolan

Chairman, President & CEO

Business Update

- Overview
- Electric Transmission and Distribution Investment Growth
- Delivering an Equitable and Affordable Clean Energy Future



John Moreira

EVP, CFO & Treasurer

Financial Update

- Q2 2024 Financial Results
- Regulatory Update
- Financing Activity Review

Clean Energy Transition Provides Investment Growth



Cambridge Substation Project



Utility-scale solar



EV charging buildout



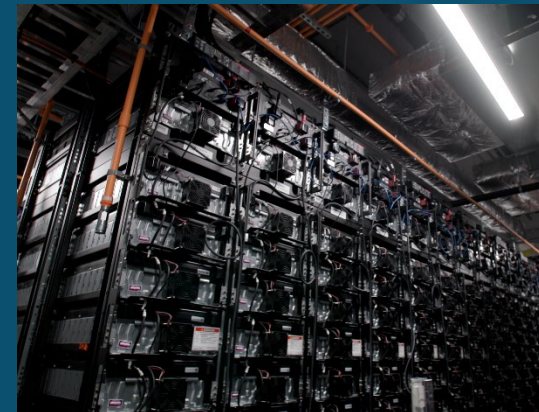
Energy efficiency solutions



Achieving carbon neutrality in our own operations by 2030



Offshore wind interconnection



Battery energy storage



Networked geothermal

State GHG Reduction Goals Drive Electric Demand

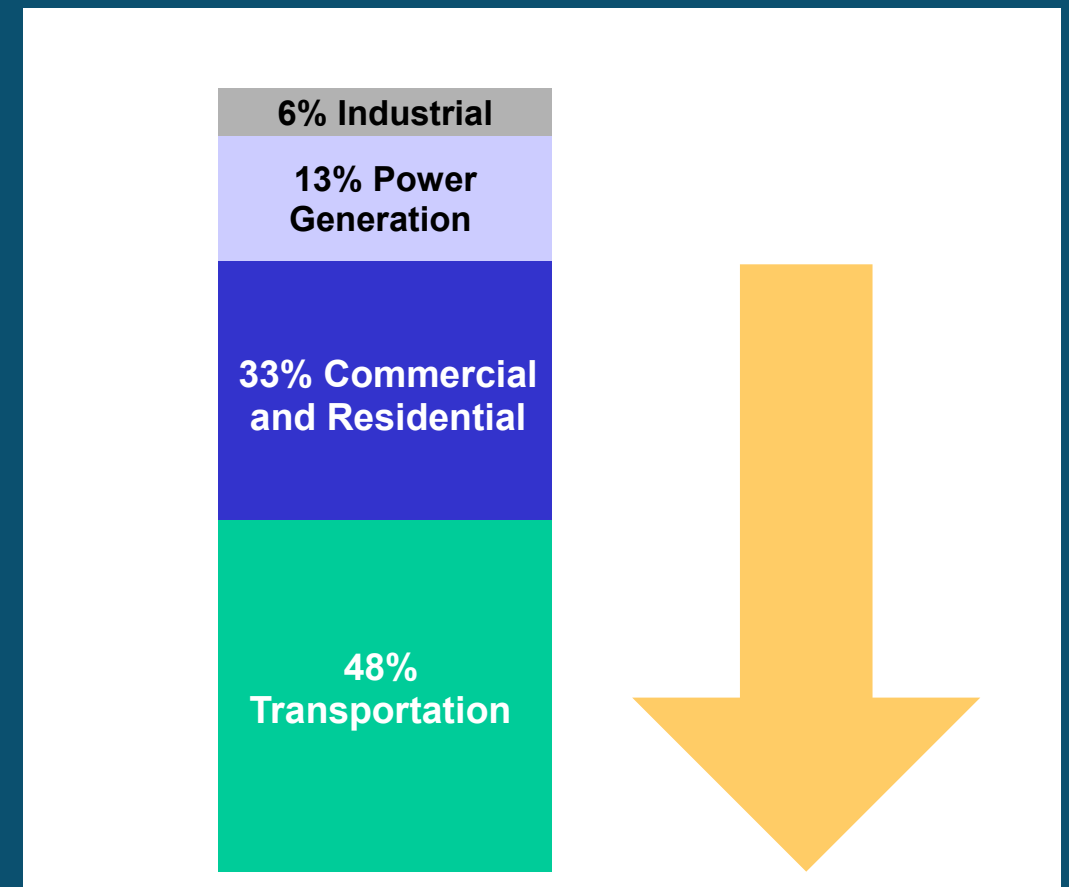
Electrification plans result in New England electric demand more than doubling by 2050

New England winter peak demand is expected to more than triple by 2050

GHG Reduction Goals

	Massachusetts <i>Statutory Requirements</i>	New Hampshire <i>Recommendations</i>	Connecticut <i>Statutory Requirements</i>
Base Year	1990	1990	2001
Near-Term Target	50% by 2030	50% by 2025	45% by 2030
Long-Term Target	85% by 2050	80% by 2050	80% by 2050
<i>Additional targets</i>	<i>Net zero emissions by 2050</i>		<i>Zero-carbon electric supply by 2040</i>

New England Carbon Emissions by Source



Electric Transmission Investment: Enabling Electrification and Access to Clean Energy Resources



2024-2028 Major Drivers...

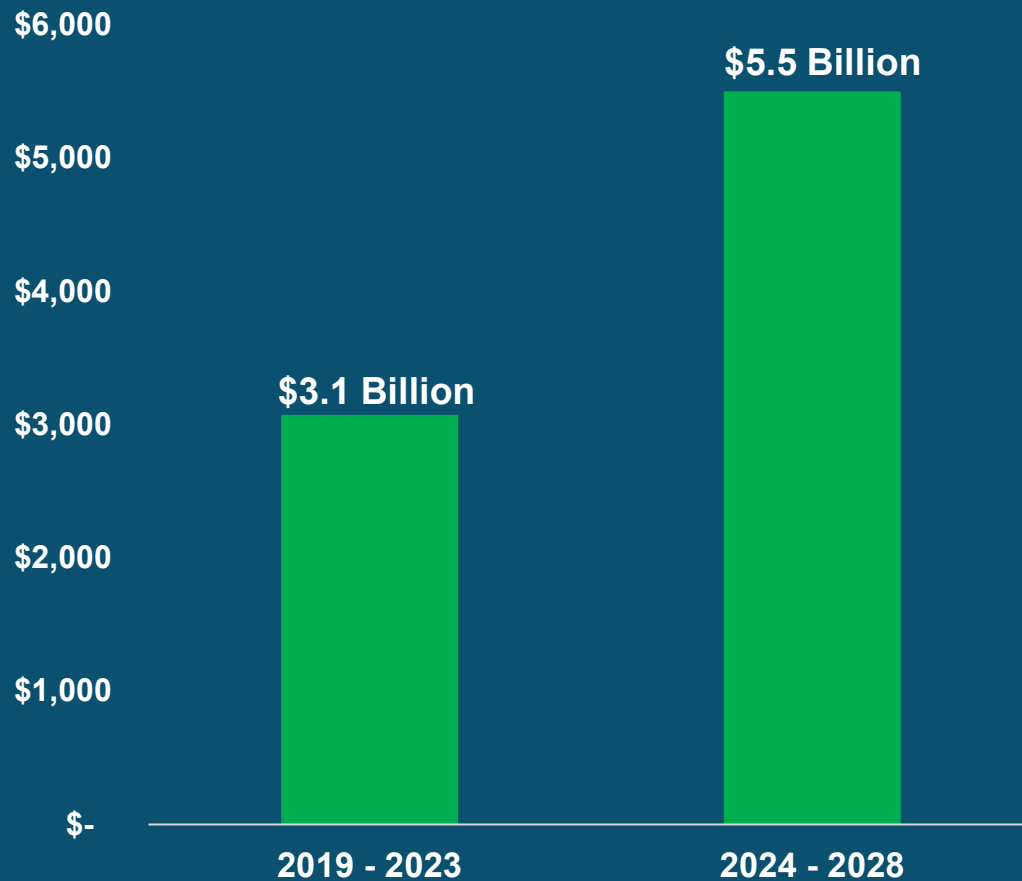
- **\$2 Billion: Replacement of Aging Infrastructure**
- **\$1.5 Billion: Underground Cable Modernization Program**
- **\$1.0 Billion: New Substations and Substation Upgrades Included in the Electric Sector Modernization Plan**
- **\$500 Million to Enable Clean Energy**

...2029 and Beyond

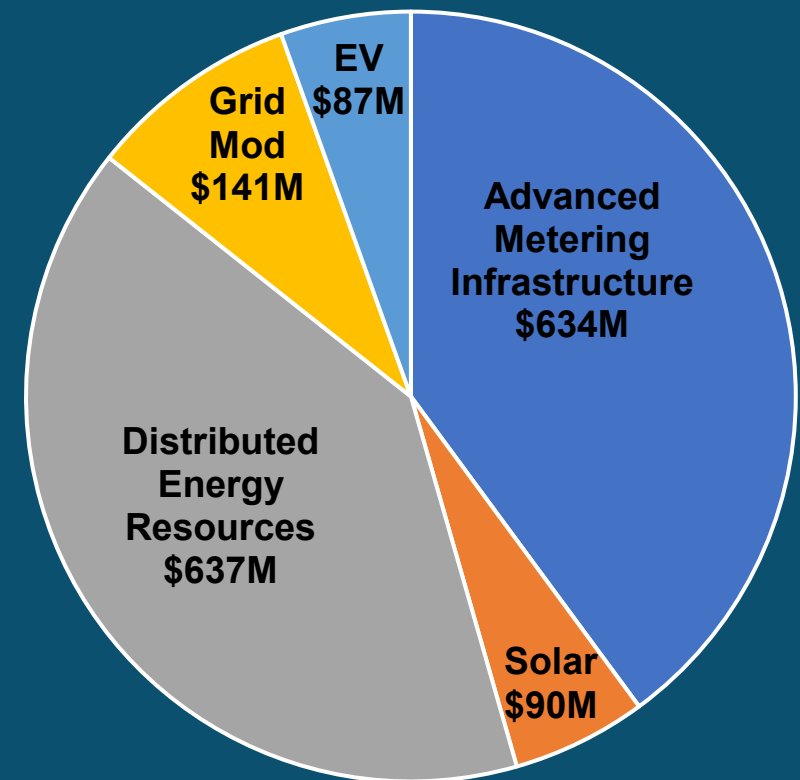
- **Continued Replacement of Aging Infrastructure**
- **Continued Underground Cable Modernization Projects**
- **Advancement of the Electric Sector Modernization Plan**
- **Projects to Increase Import Capability into Boston**
- **Projects to Enable Clean Energy and Advance Regional Decarbonization**

Massachusetts Leading the Way for Enhancing Distribution Resiliency and Enabling Electrification

Actual and Forecast Capital Investment for Massachusetts Distribution System



Massachusetts Electric Transmission and Distribution Clean Energy Investment (\$1.6 Billion 2024 - 2028)

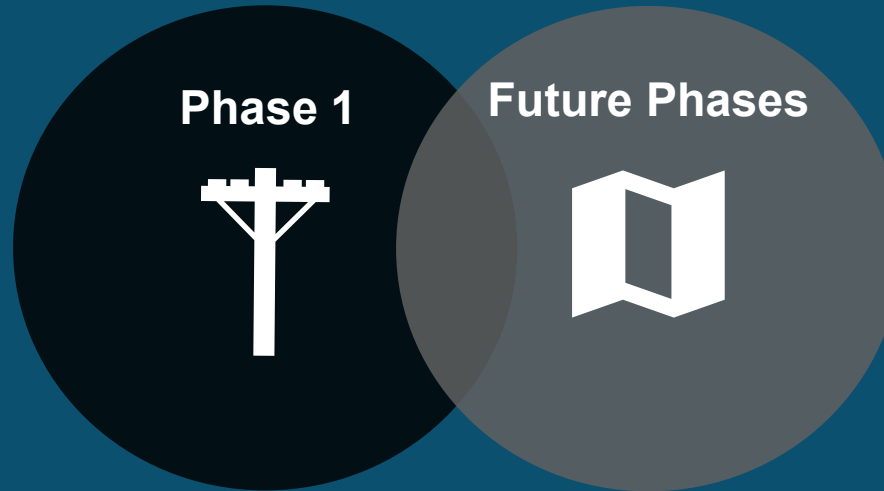


Excluding \$600M ESMP Investments Incremental to Capital Plan

AMI: Critical Step on the Journey to an Affordable Clean Energy Future

Day 1 Capabilities (Q3 2025)

- Near Real-Time Meter Data
- Automatic Data Collection
- Visibility Into Usage Data & Meter Health
- Improved Grid Management & Data Analysis
- Customer Access for Usage Monitoring



Future Capabilities (2025 +)

- Ability for Remote Disconnect & Reconnect of Services
- Enhanced Efficiency for Power Outage & Restoration Services
- Time Varying Rates to Save on Customer Costs
- Greater Reliability through Improved Power Quality

AMI 2.0 is revolutionary, adding intelligence at the Grid Edge & Automation

<u>1880s - 1970s</u>	<u>1980s</u>	<u>1990s</u>	<u>2000s - 2010s</u>	<u>2020s</u>
Traditional Meters	EMR	AMR	AMI	AMI 2.0
Manual Meter Reads		Drive-By Reads		2-Way Communication Reads

Eversource 2023 Sustainability and Diversity, Equity and Inclusion Reports

2023 Sustainability Report



- Highlights our commitment to environmental, social and governance (ESG) priorities and 2023 progress
- Submission of application to have a new GHG reduction target validated with the Science Based Targets initiative
- Enabling a clean energy transition while maintaining our focus on reliability

2023 Diversity, Equity & Inclusion Report



- Includes overview of our DE&I strategy, goals and accomplishments
- Report includes metrics on workforce composition and key DE&I corporate performance measures

Second Quarter and First Half 2024 Financial Results

	2Q 2024	2Q 2023	Change	1H 2024	1H 2023	Change
Electric Transmission	\$0.54	\$0.46	\$0.08	\$1.04	\$0.90	\$0.14
Electric Distribution	0.42	0.47	(0.05)	0.90	0.95	(0.05)
Natural Gas Distribution	0.08	0.03	0.05	0.61	0.52	0.09
Water Distribution	0.02	0.03	(0.01)	0.04	0.03	0.01
Parent & Other (Non-GAAP)	(0.11)	0.01	(0.12)	(0.16)	0.01	(0.17)
EPS, Ex. Wind Impairment, Land Abandonment Loss and Other Charges (Non-GAAP)	\$0.95	\$1.00	\$(0.05)	\$2.43	\$2.41	\$0.02
Wind Impairment, Land Abandonment Loss and Other Charges	0.00	(0.96)	0.96	0.00	(0.96)	0.96
Reported EPS (GAAP)	\$0.95	\$0.04	\$0.91	\$2.43	\$1.45	\$0.98

Regulatory Update

Massachusetts

- 5-Year Electric Sector Modernization Plan
 - Final Decision expected August 2024
- 4 CIP Projects to Enable Distributed Generation
 - Approved by MA DPU on June 4, 2024
- EGMA Rate Base Reset for Rates Effective November 1, 2024
 - Filed May 29, 2024
- Cambridge Substation
 - Approved by MA Energy Facilities Siting Board on June 28, 2024

New Hampshire

- Filed a request for rate review in June 2024
 - Interim Rates of \$61 million effective August 1, 2024
 - Final Decision expected in 2025
- Prudence Review of August 2022-Mar 2023 storm costs (\$232M)
 - Final Decision expected in 2025

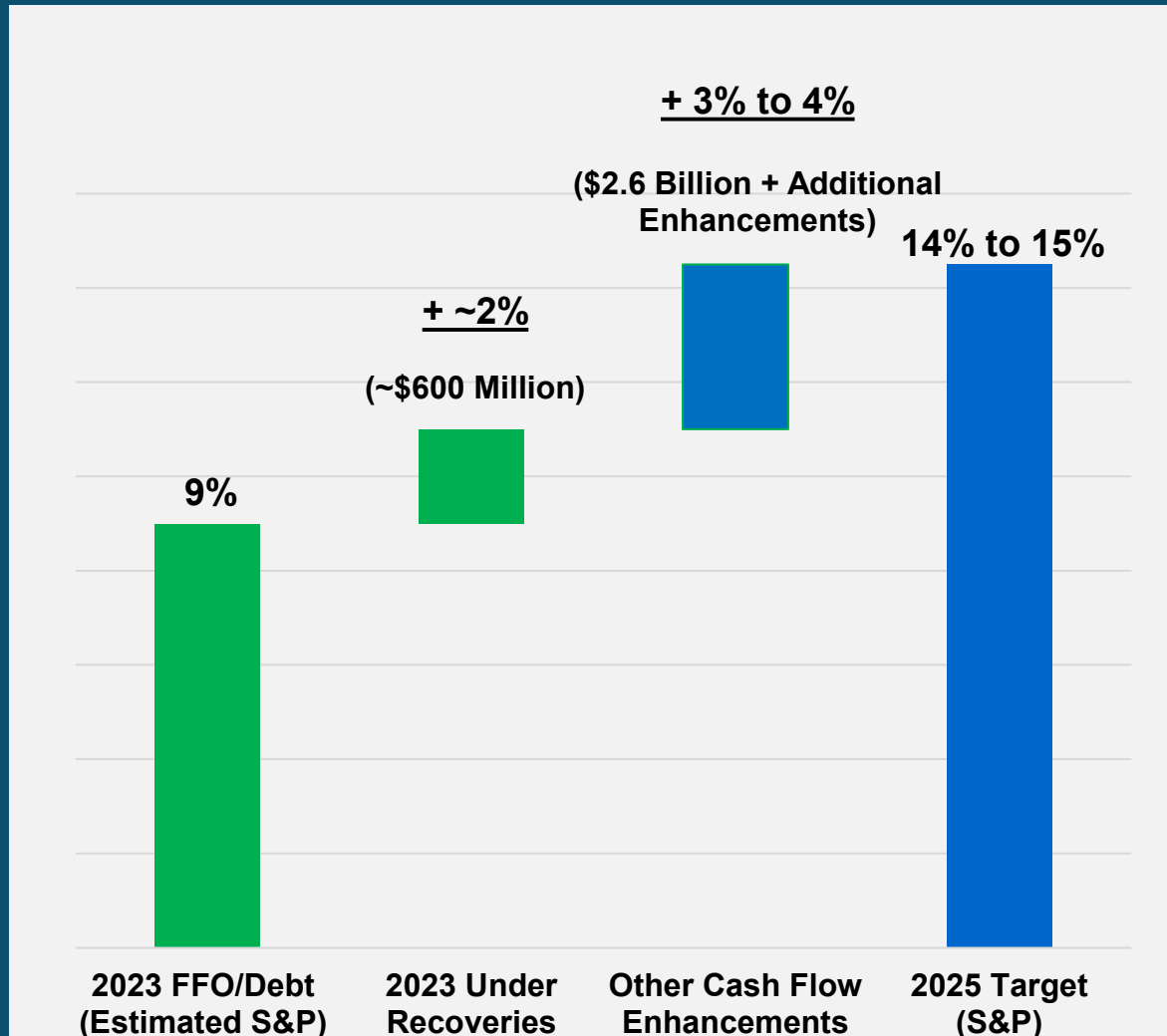
Connecticut

- Prudence Review of 2018-2021 Storm Costs in Connecticut (\$634M)
 - Discovery phase in progress
- Motion Establishing a Rate Recovery Mechanism for EV Programs
 - Proposed Final Decision Issued July 23, 2024
- Anticipate Filing Yankee Gas Rate Case in Q4 2024



FFO/Debt Enhancement 2023 to 2025

FFO/DEBT ENHANCEMENTS



MAJOR DRIVERS

2023 Under Recoveries	(\$/Millions)
2023 Under Recovery of CT Annual Rate Adjustment Mechanism	\$400
2023 Other Under Recoveries	\$200
Total 2023 Under Recoveries	~\$600
Other FFO Enhancements through 2025	
2023 Under Recoveries	~\$600
South Fork Wind Tax Equity Investment	\$500
Incremental Storm Cost Recovery (2024 and 2025)	\$200
Orsted Sale Gross Proceeds	\$230
GIP Sale Gross Proceeds	\$1,100
Total Known Cash Flow Enhancements	~\$2,600
<u>Additional Cash Flow Enhancements:</u>	
<i>Filed Rate Increases (NH, EGMA), Equity Issuance, and Potential Sale of Water Business</i>	

2024 Parent Debt and Equity Issuances and Maturities

2024 Debt Issuances

Company	Size/Coupon	Maturity
Parent	\$350M @ 5.00%	Jan 1, 2027
Parent	\$650M @ 5.50%	Jan 1, 2034
Parent	\$700M @ 5.85%	Apr 15, 2031
Parent	\$700M @ 5.95%	Jul 15, 2034

2024 Maturities

Company	Size/Coupon	Maturity
Parent	\$900M @ 4.20%	Jun 27, 2024
Parent	\$450M @ 2.90%	Oct 1, 2024

2024 Equity Issuances

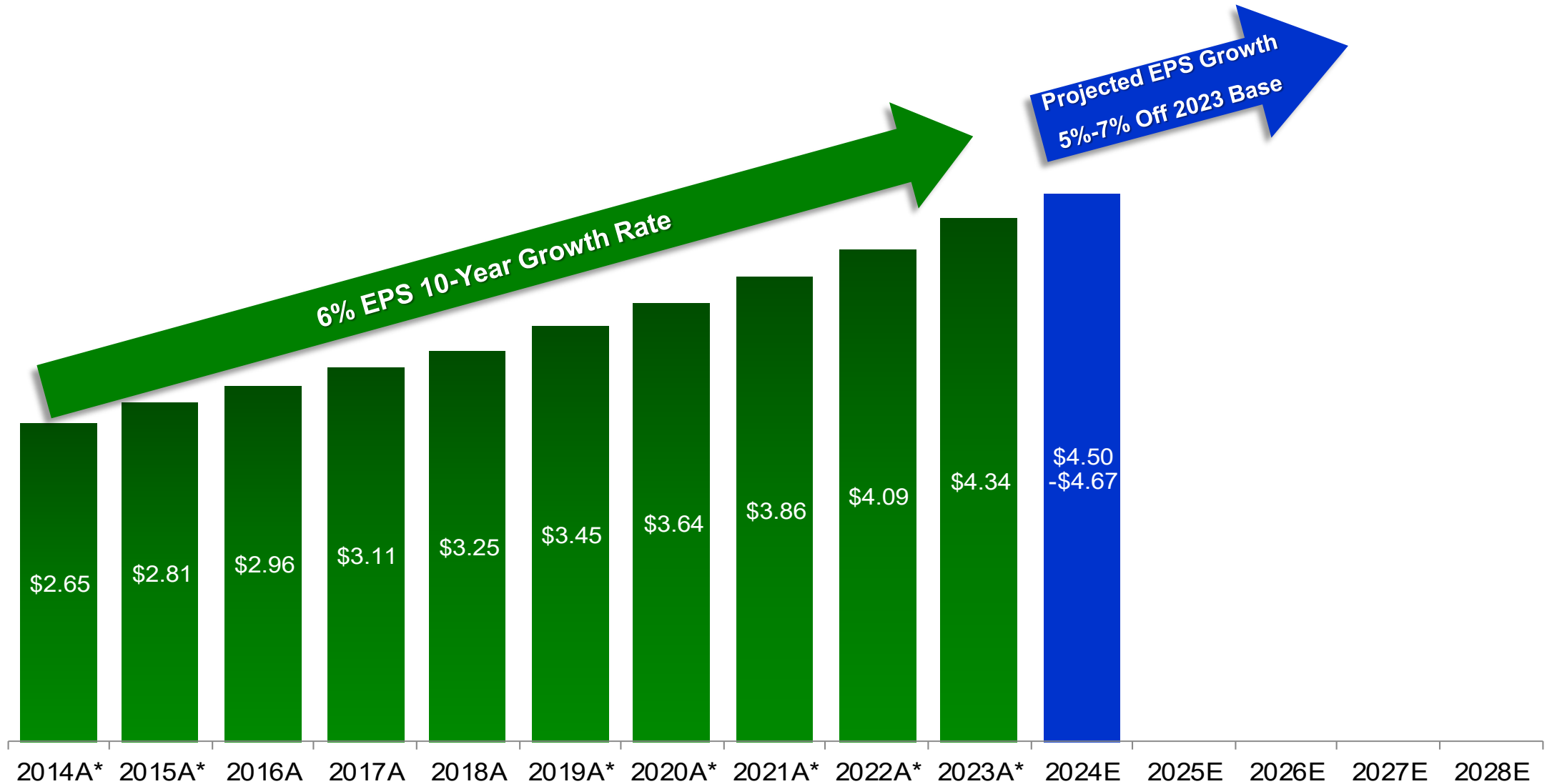
New Shares

- An additional 4.2M shares were issued under the At-The-Market Program year-to-date Q2 2024 with proceeds of approximately \$250 million

Treasury Shares

- Dividend reinvestment, employee equity programs continue with approximately 819,000 shares issued through Q2 2024

Proven Track Record of Earnings and Dividend Performance



* Reflects non-GAAP results, excludes nonrecurring charges

APPENDIX

Projected Capital Expenditures for Core Businesses

\$23.1 Billion 2024-2028

