



**Powering a Reliable,
Sustainable Tomorrow**
EEI Financial Conference
November 10-12, 2024



Cautionary Statements



Use of Non-GAAP Financial Measures

In this presentation, Ameren has presented adjusted earnings per share, which is a non-GAAP measure and may not be comparable to those of other companies. A reconciliation of GAAP to non-GAAP information is included in this presentation. Generally, adjusted earnings or losses include earnings or losses attributable to Ameren common shareholders and exclude income or loss from significant discrete items that management does not consider representative of ongoing earnings, such as the cumulative impact of the first and third quarter 2024 charges for additional mitigation relief related to an agreement to settle the New Source Review and Clean Air Act proceeding and a third quarter 2024 charge for customer refunds related to the FERC's October 2024 order on MISO's allowed base return on equity, both of which relate to proceedings that have been ongoing for over ten years. Ameren uses adjusted earnings internally for financial planning and for analysis of performance. Ameren also uses adjusted earnings as the primary performance measurement when communicating with analysts and investors regarding our earnings results and outlook, as the company believes that adjusted earnings allow the company to more accurately compare its ongoing performance across periods. In providing adjusted earnings guidance, there could be differences between adjusted earnings and earnings prepared in accordance with GAAP as a result of our treatment of certain items, such as those described above.

Forward-looking Statements

Statements in this presentation not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, projections, targets, estimates, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, Ameren is providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. In addition to factors discussed in this presentation, Ameren's Annual Report on Form 10-K for the year ended December 31, 2023, and its other reports filed with the SEC under the Securities Exchange Act of 1934, as amended, contain a list of factors and a discussion of risks that could cause actual results to differ materially from management expectations suggested in such "forward-looking" statements. All "forward-looking" statements included in this presentation are based upon information presently available, and Ameren, except to the extent required by the federal securities laws, undertakes no obligation to update or revise publicly any "forward-looking" statements to reflect new information or current events.

Earnings Guidance and Growth Expectations

In this presentation, Ameren has presented 2024 and 2025 earnings guidance effective as of November 6, 2024, as well as multi-year earnings per share growth expectations and multi-year rate base growth expectations that were effective as of February 23, 2024. Earnings guidance for 2024 assumes normal temperatures after September 2024 and earnings guidance for 2025 and multi-year growth expectations assume normal temperatures. Earnings guidance, multi-year growth expectations and estimates for long-term infrastructure investment opportunities are subject to the effects of, among other things: regulatory, judicial and legislative actions; energy center and energy distribution operations; energy, economic, capital and credit market conditions; customer usage; severe storms; market returns on COLI investments; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this presentation and in Ameren's periodic reports filed with the SEC.

Company Description



Fully rate-regulated electric and natural gas utility



2.4M
electric
customers

0.9M
gas
customers

~5,000
circuit miles
FERC-regulated
electric
transmission

~10,000MW¹
regulated electric
generation
capability

S&P 500
Component of
Stock Index

Ameren Businesses

Ameren Missouri

- Electric transmission, distribution, and generation business and a natural gas distribution business in Missouri regulated by MoPSC
- Serves 1.2 million electric and 0.1 million gas customers
- ~10,000 MW of total generation capability¹

Ameren Illinois Electric Distribution

- Electric distribution business in Illinois regulated by ICC
- Serves 1.2 million electric customers

Ameren Illinois Natural Gas

- Natural gas distribution business in Illinois regulated by ICC
- Serves 0.8 million gas customers

Ameren Transmission

- Electric transmission businesses of Ameren Illinois and ATXI regulated by FERC
- Ameren Illinois invests in local reliability projects
- ATXI invests in regionally beneficial projects

¹ As of Dec. 31, 2023. Rush Island Energy Center retired on Oct. 15, 2024. 500 MW of solar expected to be placed in-service by end of 2024.

INVEST



Invest in rate regulated energy infrastructure

ENHANCE



Enhance regulatory frameworks and advocate for responsible policies

OPTIMIZE



Optimize operating performance

To capitalize on opportunities to benefit our customers, communities, shareholders and the environment

Our Value Proposition for Customers, Shareholders and the Environment



Strong long-term growth outlook

- Expect 6% to 8% EPS CAGR 2024-2028^{1,2}
- Expect ~8.2% rate base CAGR 2023-2028¹
- Four regulatory frameworks for investment
- Strong long-term infrastructure investment pipeline of \$55+ billion 2024-2033¹
- Net-zero carbon emissions goal by 2045³ and transformative expansion of renewable generation and transmission



Attractive dividend and long-term dividend growth outlook

- Annualized equivalent dividend rate of \$2.68 per share provides attractive yield
 - Dividend increased 6.3% in Feb. 2024; increased for the 11th consecutive year
- Expect future dividend growth to be in line with long-term EPS growth expectations
- Expect payout ratio to range between 55% and 65% of annual EPS
 - 2024 adjusted EPS guidance range midpoint of \$4.62 implies 58% payout using annualized dividend rate of \$2.68 per share



Attractive total return potential

- Track record of delivering strong results
- Attractive combined earnings and dividend growth outlook compared to regulated utility peers
- We believe execution of our strategy will continue to deliver superior long-term value for customers, communities, shareholders and the environment

¹ Effective as of Feb. 23, 2024 Earnings Conference Call. ² Using 2024 adjusted EPS guidance range midpoint of \$4.62 as the base. ³ Ameren's goals include both Scope 1 and 2 emissions, including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride.

Our Sustainability Value Proposition



ENVIRONMENTAL STEWARDSHIP

- **Responsibly transitioning to a cleaner and more diverse portfolio**
 - Target carbon reductions from 2005 levels: 60% by 2030; 85% by 2040; net zero by 2045¹
 - Target additional renewable resources: 2,800 MW by 2030 and total of 4,700 MW by 2036
 - Systematic coal-fired energy center retirements; extend life of carbon-free nuclear energy center
 - Preferred plan consistent with objective of the Paris Agreement to limit global temperature rise to 1.5 degrees Celsius
- **Significant transmission investment supporting cleaner energy**
- **No cast or wrought iron pipes in natural gas system**

¹ Ameren's goals include both Scope 1 and 2 emissions including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride.

GOVERNANCE

- **Diverse BOD focused on strong oversight**
 - 69% women or racially/ethnically diverse; average tenure of ~8.5 years
- **BOD and committee oversight aligned with sustainability matters**
- **Strong organizational focus: Chief Sustainability, Diversity, and Philanthropy Officer and Chief Ethics and Compliance Officer**
- **Executive compensation supports sustainable, LT performance**
 - 10% long-term incentive for clean energy transition
 - 5% short-term incentive for local small or local diverse supplier spend and diversity of workforce opportunity
- **Earned a perfect score in CPA-Zicklin Index for Corp. Political Disclosure and Accountability**

SOCIAL IMPACT

- **Delivered value to customers in 2023 while focused on safety**
 - Ameren-supplied residential customer rates, on average, below midwest average
 - Ameren achieved top quartile reliability performance²
 - Ameren achieved its lowest recordable incident rate
- **Socially responsible and economically impactful**
 - Diverse business spend in MO and IL ~26% of 2023 sourceable spend
 - ~\$215M to support eligible customers and charities in 2023
- **Dedicated to building an inclusive and engaged culture**
 - Inducted into Fair360 Hall of Fame in 2023; became 1 of 12 companies and only utility in Hall of Fame; previously in top 5 on utilities list since 2009
 - Recognized as a Military Friendly Employer for 14 consecutive years and Disability Equality Index Best Place to Work for 10 consecutive years

² As measured by Ameren Missouri and Ameren Illinois outage frequency indexes (SAIFI).

SUSTAINABLE GROWTH

- **Expect 6% to 8% EPS CAGR 2024-2028^{3,4}**
- **Expect 8.2% rate base CAGR 2023-2028³**
- **Four regulatory jurisdictions for investment**
- **Strong long-term infrastructure investment pipeline of \$55+ billion 2024-2033³**
- **Expect future dividend growth to be in line with long-term EPS growth expectations**

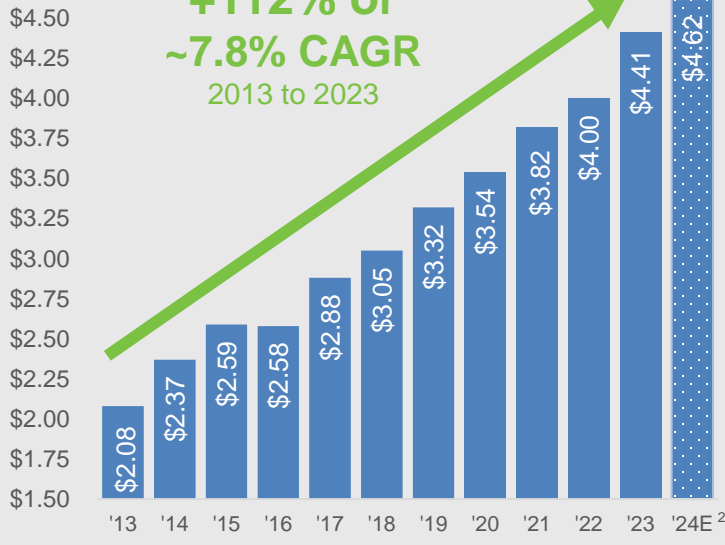
³ Effective as of Feb. 23, 2024 Earnings Conference Call. ⁴ Using 2024 adjusted EPS guidance range midpoint of \$4.62 as the base.

Strong Track Record of EPS and Dividend Growth



Weather-Normalized Adjusted Earnings per Diluted Share¹

**+112% or
~7.8% CAGR**
2013 to 2023



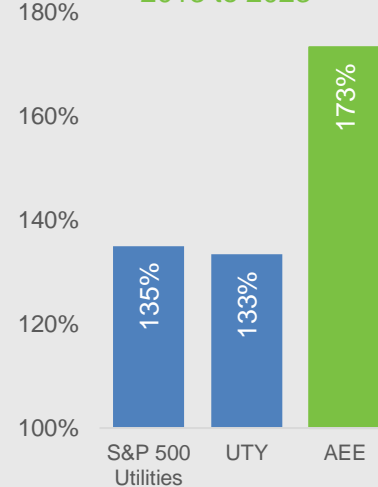
Dividends Paid per Share³ and Payout as a % of WN EPS

~+58%
2013 to 2023



Total Shareholder Return

2013 to 2023



¹ See pages 33 and 34 for GAAP to adjusted and weather-normalized reconciliations. ² Represents midpoint of 2024 adjusted EPS guidance range of \$4.52 to \$4.72. ³ Unrounded dividends 2015-2018 are \$1.655, \$1.715, \$1.7775 and \$1.8475. ⁴ Annualized dividend equivalent rate. Future dividend decisions will be driven by earnings growth, cash flow, investment requirements and other business conditions.

Expect to Deliver Strong Long-Term EPS and Dividend Growth



- **Expect 2024 adjusted EPS in a range of \$4.52 to \$4.72¹**
 - Midpoint represents 6.2% EPS growth compared to 2023 original guidance midpoint of \$4.35
- **Expect 2025 EPS in a range of \$4.85 to \$5.05¹**
 - Midpoint represents 7.1% EPS growth compared to 2024 adjusted guidance midpoint of \$4.62
- **Remain on track to deliver strong long-term earnings growth**
 - Expect 6% to 8% EPS CAGR from 2024-2028²
 - Using 2024 adjusted EPS guidance range midpoint of \$4.62 as the base
 - Driven by continued execution of our strategy, including investing in infrastructure for the benefit of customers
 - Outlook accommodates several factors, including range of sales growth, spending levels, financing assumptions, regulatory and legislative developments
- **Expect future dividend growth to be in line with long-term EPS growth expectations and to range between 55% and 65% of annual EPS**
 - Future dividend decisions will be driven by earnings growth, cash flow, investment requirements and other business conditions
 - Dividend increased 6.3% in Feb. 2024; increased 11th consecutive year

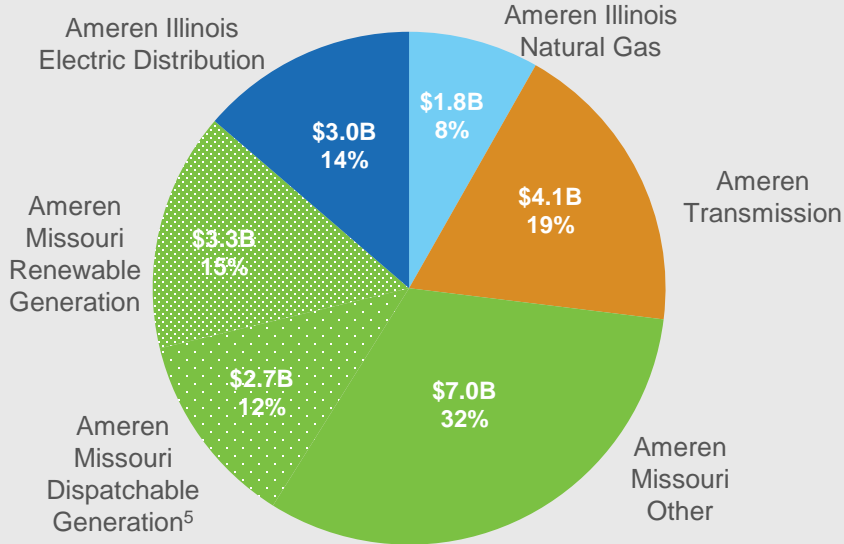


¹ Effective as of Nov. 7, 2024 Earnings Conference Call. ² Effective as of Feb. 23, 2024 Earnings Conference Call.

Strategically Allocated Rate Base Growth¹

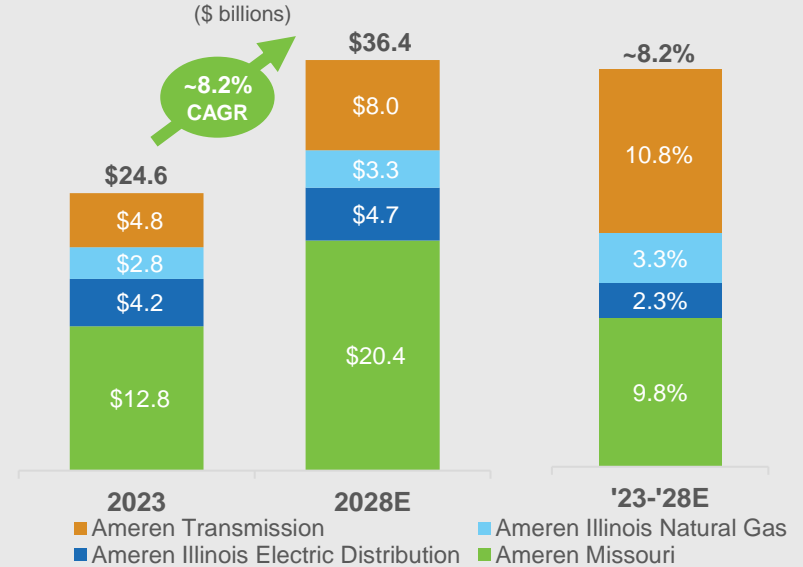
Increased five-year infrastructure investment plan by \$2.2B²

**\$21.9 Billion of Regulated Infrastructure Investment
2024-2028**



2023 to 2028E Regulated Infrastructure Rate Base^{3,4}

Five-Year Rate Base CAGR^{4,5}



¹ Effective as of Feb. 23, 2024 Earnings Conference Call. ² Investment plan issued Feb. 16, 2023 reflected \$19.7 billion of investment from 2023-2027. ³ Reflects year-end rate base except for Ameren Transmission, which is average rate base. ⁴ Rate base for Ameren Illinois does not include energy efficiency investments of \$0.4 billion and \$0.5 billion in 2023 and 2028, respectively, which earn an allowed ROE of 5.8% + average annual 30-year U.S. Treasury rate. ⁵ Coal-related capital expenditures 2024-2028 expected to be ~\$0.9 billion, or ~4% of Ameren's five-year plan.

Expected 2024-2028 Funding Plan¹

- **Cash from Operations**

- ~\$2 billion of income tax deferrals and tax asset utilization
 - Income tax deferrals primarily driven by capital expenditures
 - Includes utilization of ~\$60 million of federal and state tax credit carryforwards at year-end 2023
 - 15% corporate minimum tax on adjusted financial statement income not expected to apply

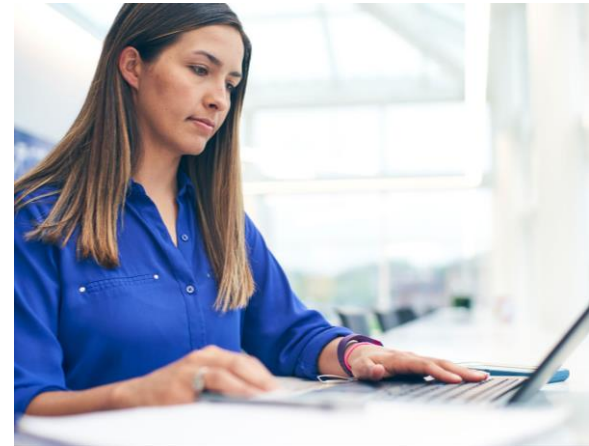
- **Debt financing**

- Issue long-term debt to refinance maturing obligations and to fund a portion of cash requirements

- **Equity financing²**

- ~\$300 million in 2024 and ~\$600 million/year from 2025-2028
 - Sources include Ameren's dividend reinvestment plan, employee benefit plans, and at-the-market equity program issuances
 - Expect to settle ~\$230 million under forward sale agreements by year-end 2024

- **Credit agreements of \$2.6 billion in place through Dec. 2027**



¹ Effective as of Feb. 23, 2024 Earnings Conference Call. ² Funding plan issued Feb. 16, 2023 reflected \$2.8 billion of equity 2023-2027, compared to current funding plan which reflects \$2.7 billion of equity.

Ameren Missouri New Generation Projects

Reliable, Affordable Energy Through a Cleaner Balanced Energy Portfolio



Energy Center	Facility Size	Generation Type	Agreement Type	Developer	CCN Status	Anticipated In-Service Date
Huck Finn ^{1,2}	200 MW	Solar	Build-transfer	EDF Renewables	Approved Feb. 2023	Q4 2024
Boomtown ^{2,4}	150 MW	Solar	Build-transfer	Invenergy Renewables	Approved Apr. 2023	Q4 2024
Cass County ^{2,3,4}	150 MW	Solar	Development-transfer ³	Savion / Ameren Missouri	Approved June 2024	Q4 2024
Vandalia ⁵	50 MW	Solar	Self-Build	Ameren Missouri	Approved Mar. 2024	Q4 2025
Bowling Green ⁵	50 MW	Solar	Self-Build	Ameren Missouri	Approved Mar. 2024	Q1 2026
Split Rail ⁵	300 MW	Solar	Build-transfer	Invenergy Renewables	Approved Mar. 2024	Mid-2026
Castle Bluff ⁶	800 MW	Simple-Cycle Gas	Self-Build	Ameren Missouri	Approved Oct. 2024	Q4 2027



¹ Will support Ameren Missouri's compliance with the Missouri Renewable Energy Standard. ² These projects collectively represent acquisition costs of ~\$0.9 billion. ³ Development-transfer project consists of taking ownership of a project prior to or during construction with additional capital expenditures expected. ⁴ Will support Ameren Missouri's Renewable Solutions program. ⁵ These projects collectively represent ~\$0.8 billion of capital investment. ⁶ Represents ~\$0.9 billion of capital investment.

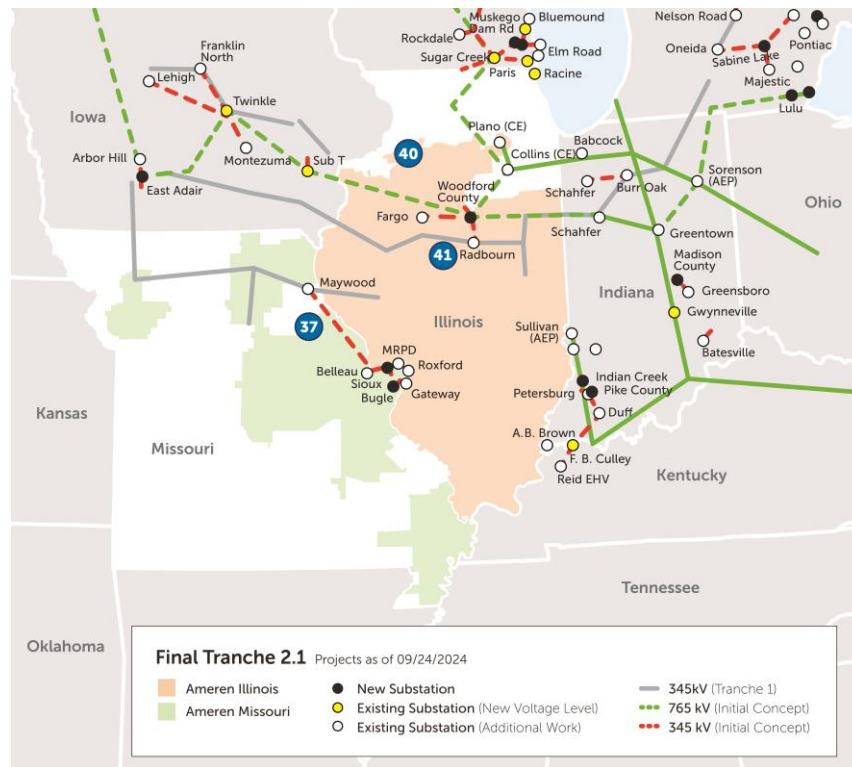
MISO Long-Range Transmission Planning Projects

Enhancing Reliability and Lowering Customer Costs

- **MISO proposed Tranche 2.1 projects estimated to cost \$21.8 billion¹; expect MISO approval Dec. 12, 2024**
 - Portfolio focuses on creating high-voltage transmission highways within the MISO region to maximize value based on land use, line distances, transfer levels, and costs
 - Customer benefits in range of 1.3x to 5.6x portfolio cost
 - Await determination if projects are assigned or competitive
 - Competitive project process will span through 2026
 - Expected in-service dates range from 2032 to 2034

ID	Projects Located in our Service Territories	Est. Cost ¹ (\$\$ millions)	State
37	Maywood – Belleau – MRPD – Sioux – Bugle (345 kV)	\$888	MO
41	Woodford County – Fargo & Radbourn (345 kV)	\$422	IL
40	Sub T – Woodford County – Collins & Reynolds (765 kV)	<u>\$2,298</u>	IL
	Total	\$3,608	

- **MISO to commence work on Tranche 2.2 portfolio in 2025**



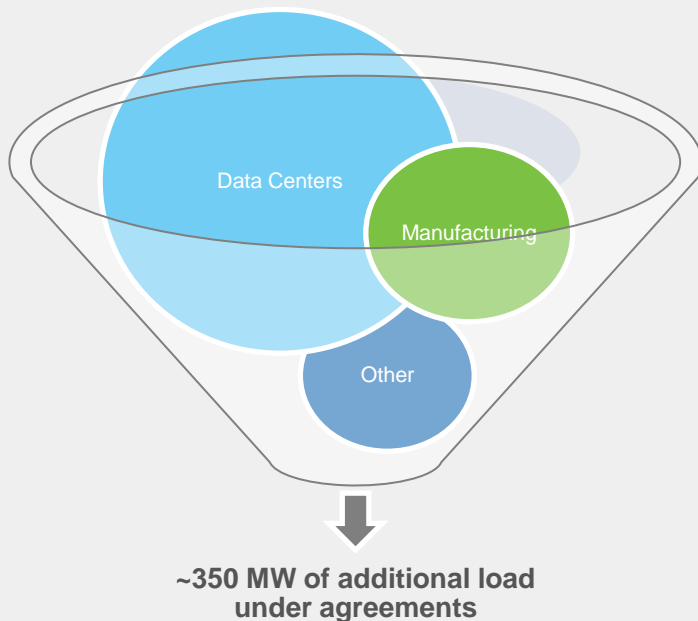
¹ Reflects MISO's cost estimate as of Sep. 2024.

Robust Customer Growth Opportunities

Facilitating Growth in Our Region While Delivering Value for All Customers

- **Robust pipeline of potential customers conducting formal engineering reviews of locations in our territory**
- **Attractive value proposition for new business**
 - Available sites with access to transmission, fiber, workforce and water
 - Investing in a balanced generation portfolio to provide reliable, affordable and cleaner energy
 - Ameren Missouri commercial and industrial rates are ~35% and ~10% below the national average, respectively¹
 - Robust state and local economic development incentives available, including those specific to data centers
- **Expect substantial load growth resulting from 2024 agreements**
 - Construction agreement executed for 250 MW data center; expected to be in-service by 2026; ~40% and ~5% annualized increase to Ameren Missouri's industrial and total MWh sales, respectively, upon full ramp-up expected by 2028
 - Expansion commitments received or new contracts executed for ~100 MW of additional load from manufacturing, smaller data centers and other industries by 2028
- **Currently expect to update Sep. 2023 IRP by Feb. 2025 following evaluation of potential load growth and generation portfolio**
 - Own sufficient generation to reliably serve customers currently under agreements
 - Careful rate design and planning will create opportunity to deliver value for all customers

Expanding Economic Development Pipeline
Represents Tens of Thousands of MW
of Potential New Demand

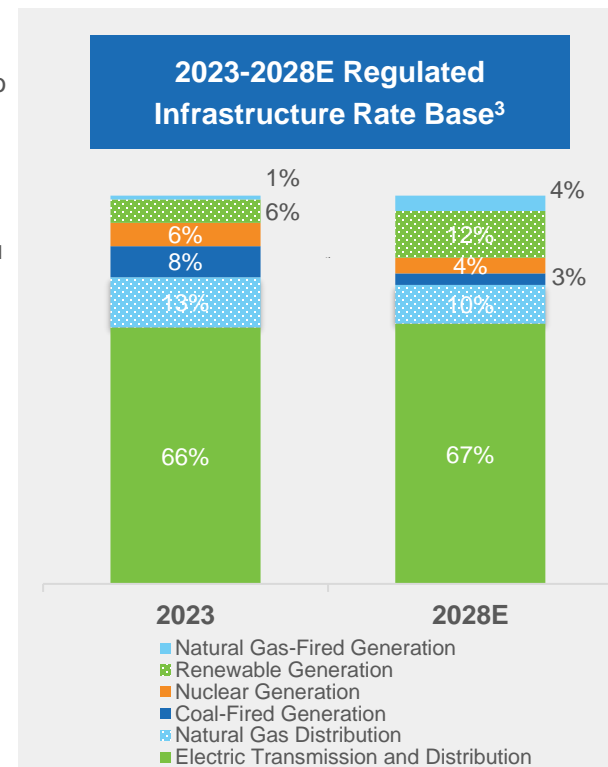


¹ According to EEI Typical Bills and Average Rates Report as of Dec. 31, 2023.

Investing in the Energy Grid



- **Investing to modernize energy grid, making it cleaner, safer, more reliable, resilient and secure**
 - Ameren Missouri Smart Energy Plan filed with the MoPSC supporting infrastructure investment to modernize the grid
 - Expect greater transmission investments to support additional renewable generation
 - Provide customers with new and improved tools to manage energy usage
- **Transitioning to cleaner energy portfolio - target net-zero carbon emissions by 2045¹**
 - Expect to add 2,800 MWs of renewable generation by 2030; total of 4,700 MWs by 2036
 - Completed and upcoming retirements of coal-fired energy centers
 - Rush Island retired in 2024; Sioux expected in 2032; Labadie: 2 units in 2036, 2 units in 2042
 - As of Dec. 31, 2023, coal-fired energy center rate base was ~\$1.9 billion
- **By 2028, rate base expected to be 77% electric and natural gas transmission and distribution, 12% renewable generation and 4% nuclear generation**
- **Ameren’s estimated coal-related revenues in 2023 were 14%²; coal-fired generation rate base expected to be 3% by the end of 2028**
 - Coal-related capital expenditures for 2024-2028 are expected to be ~\$0.9 billion, or ~4% of Ameren’s five-year plan³

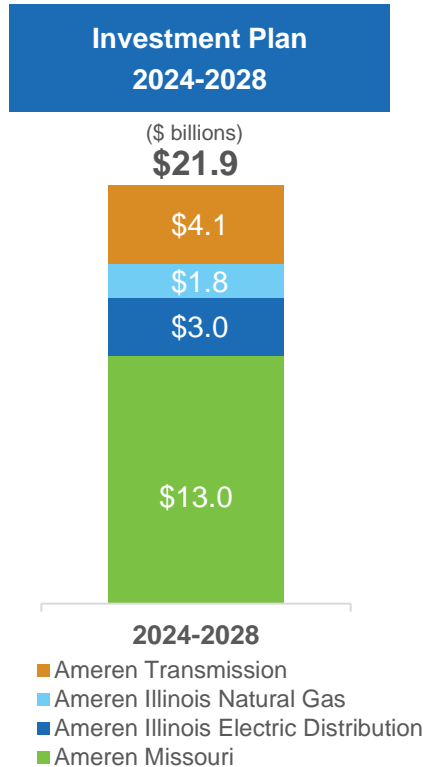


¹ Ameren’s goals include both Scope 1 and 2 emissions including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride. ² See page 35 for additional details and calculations. ³ Effective as of Feb. 23, 2024 Earnings Conference Call.

Robust Investment Opportunities Across All Businesses Over Next Decade¹



Modernizing the grid and investing in cleaner generation



\$55B+

Strong Pipeline of Regulated Infrastructure Investments 2024-2033

- Modernize electric and gas transmission and distribution grid
- Operate generation facilities safely and reliably
- Comply with regulatory requirements
- Renewable, simple-cycle and combined-cycle generation investment opportunities at Ameren Missouri
- Regionally beneficial transmission projects included in MISO's LRTP to support clean energy transition
- Electrification of transportation investment opportunities
- Assumes constructive energy policies and ratemaking

¹ Effective as of Feb. 23, 2024 Earnings Conference Call.

A low-angle photograph of a tall, grey metal transmission tower against a blue sky with scattered white clouds. Several power lines are visible, extending from the tower across the frame. The tower has multiple horizontal arms with insulators and wires attached. In the bottom left and bottom center, there are green trees and bushes.

Financial and Regulatory Updates

2024 Adjusted Earnings Analysis for Nine Months Ended Sep. 30



↑ Ameren Missouri earnings

- Increased investments in infrastructure eligible for PISA and AFUDC: +\$0.11
- New electric service rates effective July 9, 2023: +\$0.09
- Higher electric retail sales: ~+\$0.05
 - Weather vs. 2023: ~+\$0.01; vs. normal ~\$(0.01)
 - WN sales vs. 2023 (excl. MEEIA): Res.:~+2%, Com.: ~+1%, Ind.:~+3%, Total: ~+2%
- Higher interest expense: \$(0.05)
- Higher operations and maintenance expenses¹: \$(0.03)
 - Absence of recovery of previously expensed items approved as part of 2023 rate order: \$(0.04)

↑ Ameren Transmission earnings

- Increased investments in infrastructure, partially offset by lower AFUDC in first half 2024 due to timing of financings and project expenditures

↑ Ameren Illinois Natural Gas earnings

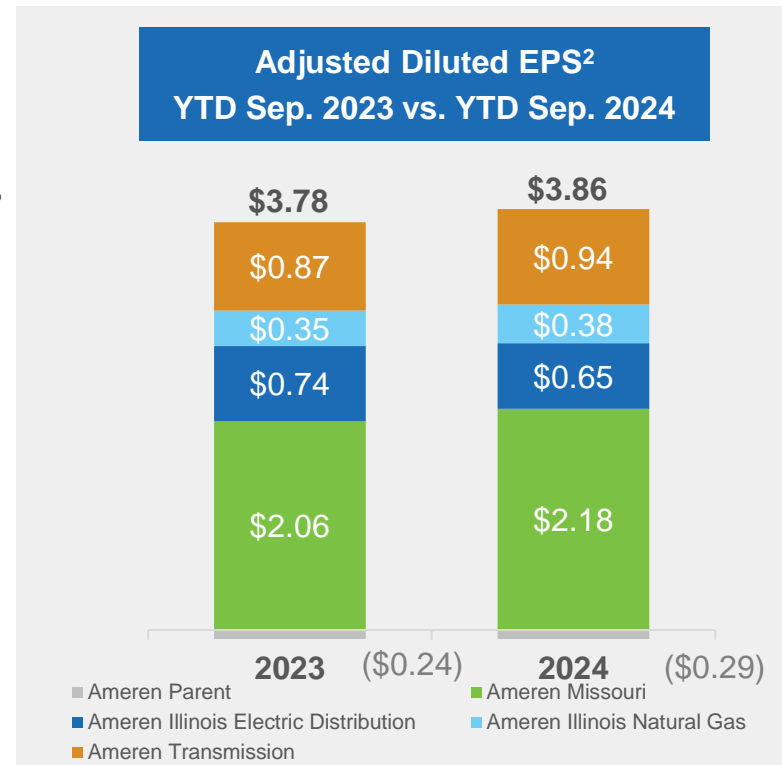
- New delivery service rates effective Nov. 28, 2023

↓ Parent Company and Other results

- Higher interest expense primarily due to higher debt balances

↓ Ameren Illinois Electric Distribution earnings

- Lower allowed ROE



¹ Not subject to regulatory recovery mechanisms including riders and trackers. ² EPS drivers are calculated using 2023 weighted-average basic common shares outstanding. The impact of higher weighted-average basic common shares outstanding in 2024 is \$(0.06).

2025 Earnings Guidance: Key Drivers & Assumptions vs. 2024¹

Midpoint represents ~7% EPS growth compared to 2024 adjusted guidance midpoint of \$4.62

Ameren Missouri

- ↑ New electric service rates effective by June 1
- ↑ Higher investments in infrastructure eligible for PISA including rebased in new rates: ~+\$0.16
- ↑ Higher weather-normalized retail sales: ~+\$0.08
- ↑ Return to normal weather; assumes normal weather for Q4 2024: ~+\$0.01
- ↓ Higher interest expense due to higher long-term debt balances: ~\$(0.10)

Ameren Transmission

- ↑ Higher average estimated rate base: ~\$6.0² billion compared to ~\$5.5² billion in 2024 reflecting infrastructure investments
 - 50 bps change in ROE impacts earnings by ~\$0.06 annually

Ameren Illinois Electric Distribution

- ↑ Higher expected year-end rate base reflecting infrastructure investments

Ameren Illinois Natural Gas

- ↓ Higher operations and maintenance expenses

Ameren Consolidated

- ↓ Higher interest expense: ~\$(0.10)
- ↓ Increase in weighted-average common shares outstanding: ~\$(0.07)

2025
EPS Guidance
Range of
\$4.85
to **\$5.05¹**

¹ Effective as of Nov. 7, 2024 Earnings Conference Call. ² Estimated average transmission rate base for Ameren Illinois and ATXI is \$4.4 billion and \$1.6 billion for 2025, respectively, compared to \$4.0 billion and \$1.5 billion for 2024, respectively.

Missouri Electric Regulatory Matters



2024 Missouri Electric Rate Review Filing

- **\$446 million annual revenue increase request filed June 28 with MoPSC**
 - ROE: 10.25%
 - Equity ratio: 52.0%
 - Rate base: \$14 billion (Dec. 31, 2024 estimate)
 - Test year ended Mar. 31, 2024, with certain pro-forma adjustments through Dec. 31, 2024
 - Continuation of existing FAC, RESRAM, IRA tax tracker and other regulatory mechanisms
 - ~90% of annual revenue increase driven by increased capital investment under Ameren Missouri's Smart Energy Plan, including increased cost of capital and depreciation expense¹
 - Recover costs of major upgrades to electric system and investments in generation
- **Expect MoPSC decision by May 2025; new rates effective by June 1, 2025**
- **If approved, new electric rates would remain well below national and Midwest averages**



Procedural Schedule Key Dates (Docket No.: ER-2024-0319)

December 3, 2024

Intervenor Direct Testimony Due

January 17, 2025

Rebuttal Testimony Due

February 14, 2025

Surrebuttal Testimony Due and True-up Direct Testimony

March 4, 2025

True-up Rebuttal Testimony

March 17, 2025

Evidentiary Hearings Begin

¹ Depreciation rates for generation facilities consistent with the Sep. 2023 IRP.

Illinois Regulatory Matters



Electric Distribution Reconciliation for 2023

- In July 2024, Ameren Illinois updated request for a \$158 million reconciliation adjustment to the 2023 revenue requirement reflecting actual costs
 - Based on 2023 year-end rate base of \$4.2 billion, 9.84% ROE and 50% equity ratio
 - Includes investments related to 2023 storm response and ROE increase tied to the average 2023 30-year U.S. Treasury rate
 - In Aug. 2024, ICC Staff recommended approval of our requested reconciliation adjustment
 - Applied to customer bills beginning Jan. 2025, and recovered throughout the year, replacing prior year reconciliation adjustment of \$110 million, for a net increase in cash flow of \$48 million or ~1.5% increase in total average residential bill
- Expect ICC decision by Dec. 2024; new rates effective in 2025



Illinois Electric Distribution Multi-Year Rate Plan for 2024 - 2027

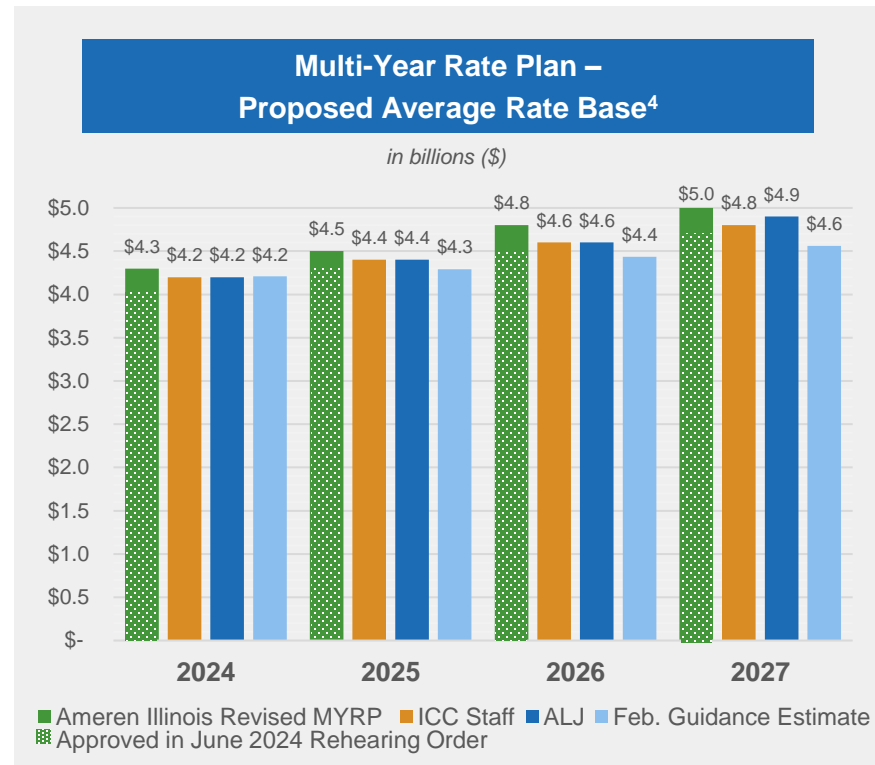


Order on Rehearing

- In June 2024, ICC approved a cumulative revenue increase of \$285 million¹, reflecting a base level of grid reliability investment
 - Approved ~94% of Ameren Illinois’ rehearing request; remaining difference driven by removal of OPEB from rate base (\$12M) and 2023 capital projects deemed not in scope (\$7M)
 - Interim rates effective June 27, 2024; expect to be superseded by revised MYRP

Pending Revised Multi-Year Rate Plan

- In Sep. 2024, Ameren Illinois updated revised MYRP, requesting a cumulative revenue increase of \$332 million¹ reflecting investment to support a base level of grid reliability and advance CEJA objectives
 - Annual revenues will reflect actual recoverable costs, year-end rate base, 50% equity layer and 8.72% ROE², adjusted for any performance incentives or penalties³
- In Aug. 2024, Staff recommended a cumulative revenue increase of \$311 million
 - Variance driven by removal of OPEB from rate base (\$13M) and removal of certain capital projects from rate base (\$8M)
- In Oct. 2024, the ALJ recommended a cumulative revenue increase of \$315 million
 - Variance driven by removal of OPEB from rate base (\$13M) and removal of certain capital projects from rate base (\$4M)
- Expect final order by Dec. 2024⁵; new rates effective Jan. 2025



¹ Cumulative revenue increases are from 2023 rates which reflected a revenue requirement of \$1,112 million. ² ROE is under appeal. ³ See page 30 for additional detail on performance metrics. ⁴ Capital plan released Feb. 23, 2024, calls for Ameren Illinois electric distribution year-end rate base to grow from \$4.2 billion to \$4.7 billion between 2023 and 2028, representing ~2.3% CAGR. ⁵ Oral arguments scheduled Nov. 20, 2024.

Financing Activity

Debt Financing

Date	Issuer	Issuance (\$M)	Rate	Type	Maturity
Jan. 9	Ameren Missouri	\$350	5.25%	First Mortgage Bonds	2054
Apr. 4	Ameren Missouri	\$500	5.20%	First Mortgage Bonds	2034
June 27	Ameren Illinois	\$625	5.55%	First Mortgage Bonds	2054
Aug. 30	ATXI	\$70	5.17%	Senior Notes	2039
Aug. 30	ATXI	\$70	5.42%	Senior Notes	2053
Oct. 7	Ameren Missouri	\$450	5.125%	First Mortgage Bonds	2055

Equity Financing

- **ATM equity program to support expected equity needs in 2024 totaling ~\$300 million¹**
 - Entered into forward sale agreements to fulfill ~\$230 million; expect to issue ~2.9 million common shares by year-end upon settlement
 - Expect remainder of 2024 equity needs from 401(k)/DRIP
- **ATM equity program to support expected equity needs in 2025 totaling ~\$600 million¹**
 - As of Sep. 30, 2024, entered into forward sale agreements for ~\$155 million with an average initial forward sale price of ~\$82 per share

Credit Ratings² and External Debt Balances



As of Sep. 30, 2024	\$ in millions	Moody's	S&P
Ameren Corporation (Issuer: Baa1/BBB+)			
• Commercial paper	\$946	P-2	A-2
• Senior unsecured long-term debt	\$3,400	Baa1	BBB
Ameren Missouri (Issuer: Baa1/BBB+)			
• Commercial paper	\$576	P-2	A-2
• Senior secured long-term debt	\$6,899	A2	A
Ameren Illinois (Issuer: A3/BBB+)			
• Commercial paper	\$17	P-2	A-2
• Senior secured long-term debt	\$5,913	A1	A
ATXI (Issuer: A2/--)			
• Senior unsecured long-term debt	\$661	A2	—

² A credit rating is not a recommendation to buy, sell, or hold any security and may be suspended, revised, or withdrawn at any time.

¹ Issued and effective as of Feb. 23, 2024 Earnings Conference Call.

Summary



Expect 2024 adjusted diluted EPS to be in the range of \$4.55 to \$4.69¹
Expect 2025 diluted EPS to be in the range of \$4.85 to \$5.05¹



Successfully executing our strategy; well-positioned for future growth

- Focused on delivering a reliable and sustainable energy future in a responsible manner



Strong long-term growth outlook

- Expect 6% to 8% compound annual EPS growth 2024-2028^{2,3}
- Expect ~8.2% compound annual rate base growth 2023 through 2028²
- Strong long-term infrastructure pipeline of \$55+ billion 2024-2033²



Attractive dividend

- Annualized equivalent dividend rate of \$2.68 per share provides yield of 3.0%⁴
- Dividend increased 6.3% in Feb. 2024; increased 11th consecutive year
- Expect future dividend growth to be in line with long-term EPS growth expectations
- Expect payout ratio to range between 55% and 65% of annual EPS



Attractive total shareholder return potential

¹ Effective as of Nov. 7, 2024 Earnings Conference Call. ² Effective as of Feb. 23, 2024 Earnings Conference Call. ³ Using 2024 adjusted EPS guidance range midpoint of \$4.62 as the base. ⁴ Based on Nov. 8, 2024 closing share price.

Appendix

Four Regulatory Frameworks

Ameren Transmission

FERC-regulated: Formula ratemaking

- Allowed ROE is 10.48%, including MISO participation adder of 50 basis points; ~56% average equity ratio
- Rates reset each Jan. 1 based on forward-looking calculation with annual reconciliation

Ameren Illinois Natural Gas

ICC-regulated: Future test year ratemaking

- Allowed ROE is 9.44%; 50% equity ratio¹
- Volume balancing adjustment (revenue decoupling) for residential and small non-residential customers

Ameren Illinois Electric Distribution

ICC-regulated: Performance-based ratemaking

- Multi-Year Rate Plan effective from 2024 to 2027
- Allowed ROE is 8.72%; 50% equity ratio¹
- Provides recovery of prudently-incurred actual costs; based on year-end rate base
- Revenue decoupling
- Constructive energy efficiency framework where investments earn allowed ROE of 5.8% + average annual 30-Year U.S. Treasury rate
- Annual revenue requirement reconciliation subject to cap of 105%, adjusted for certain items

Ameren Missouri

MoPSC-regulated: Historical test year ratemaking with constructive trackers and riders

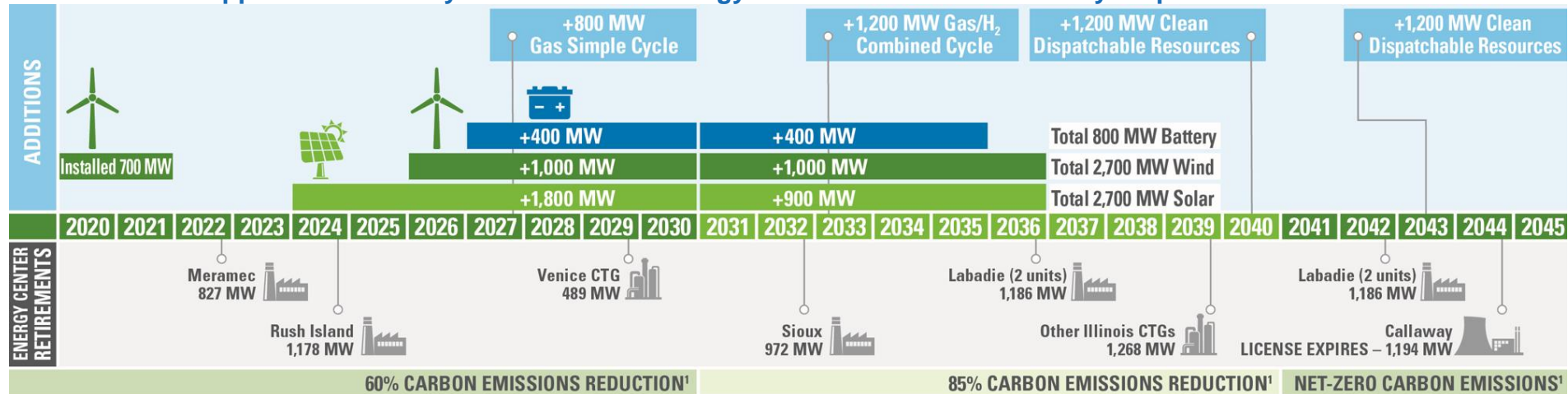
- Settled 2022 electric rate review; allowed ROE and common equity ratio not specified²
- Infrastructure tracker for qualifying plant placed in-service between rate reviews (PISA) effective through Dec. 2028; Ameren Missouri must request and receive MoPSC approval for extension through Dec. 2033
- Fuel adjustment clause rider; pension/OPEB cost trackers; property tax tracker
- Constructive energy efficiency framework under MEEIA
- Settled 2021 natural gas rate review; allowed ROE and common equity ratio not specified

¹ Ameren Illinois has appealed the ICC's Nov. and Dec. 2023 orders with the Illinois 5th District Appellate Court. ² At the time of true-up testimony, MoPSC Staff's midpoint ROE recommendation was 9.59%, and both Staff and Ameren Missouri filings reflected a 51.9% common equity ratio.

Missouri Integrated Resource Plan filed with MoPSC Sep. 2023³



Least-cost approach to reliably meet customer energy needs in an environmentally responsible manner



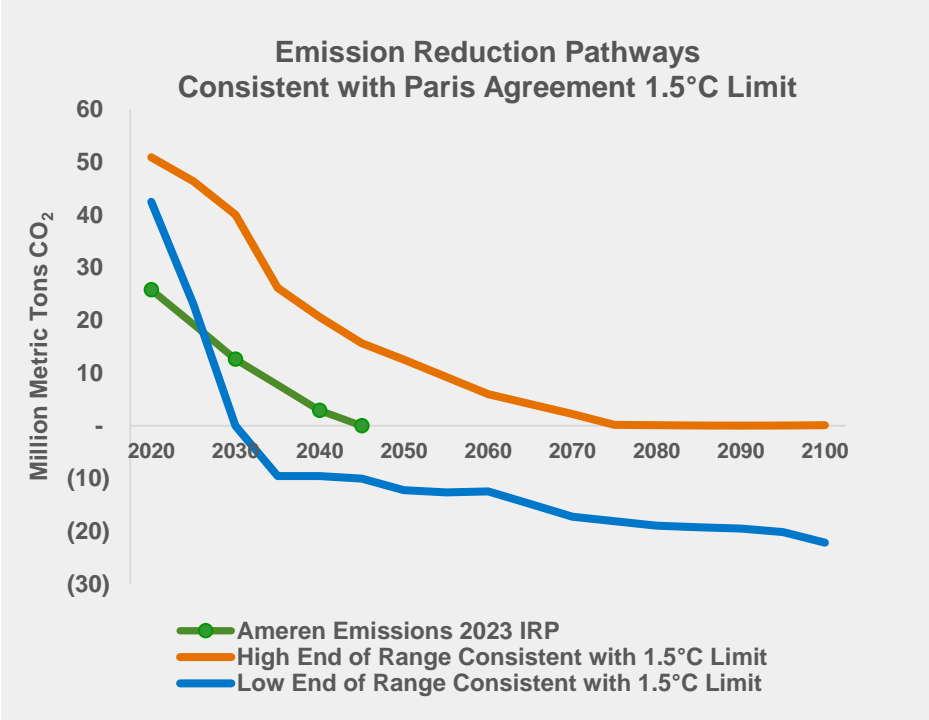
- **Carbon emissions¹:** Targets substantial reductions; 60% by 2030, 85% by 2040 and net-zero by 2045
- **Coal:** All energy centers retired by 2042; Rush Island advanced from 2025 to 2024, Sioux extended from 2030 to 2032
- **Renewables:** Add 2,800 MW by 2030; incremental 1,900 MW by 2036, investment opportunity of \$5.3B and \$4.1B, respectively
- **Natural gas:** Add 800 MW by 2027; incremental 1,200² MW by 2033, investment opportunity of \$0.8B and \$1.7B, respectively
- **Battery storage:** Add 400 MW by 2030; incremental 400 MW by 2035, investment opportunity of \$0.6B and \$0.7B, respectively
- **Clean dispatchable:** Add 1,200 MW by 2040; incremental 1,200 MW by 2043
- **Customer programs:** Continues robust, cost-effective energy efficiency and demand response programs
- **IRP goals:** Achievement dependent on variety of factors including cost-effective advancements in innovative clean energy technologies and constructive federal and state energy and economic policies

¹ Reductions as of end of period indicated and based off 2005 levels. Ameren's goals include both Scope 1 and 2 emissions, including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride. ² Planned transition to hydrogen or hydrogen blend with carbon capture or offset by 2040. ³ Currently expect to update Sep. 2023 IRP by Feb. 2025 following evaluation of potential load growth and generation portfolio.

Ameren's Pathway to Carbon Emission Reduction Goals

Science based targets consistent with 1.5°C limit of the Paris Agreement

- Ameren's carbon emission reduction goals¹ (**60% by 2030, 85% by 2040, and net-zero by 2045**) are science based and consistent with the Paris Agreement goal of limiting global warming average temperature to no more than 1.5°C
- Ameren partnered with EPRI to perform extensive analysis based on 97 IPCC climate model scenarios confirming Ameren's CO₂ reduction pathway as consistent with the 1.5°C Paris goal²
- A third party has verified Ameren's greenhouse gas emissions for several years and helped Ameren expand the emissions categories and sources captured in its greenhouse gas inventory
- Industry organizations are working towards a consistent approach to third-party verification of science based targets
 - A third-party assessment determined the SBTi pathway would require Ameren to achieve a 72% absolute reduction of greenhouse gas emissions (Scope 1) by 2030 based off 2020 levels (current goals based off 2005 levels)
 - Ameren believes adoption of the SBTi pathway would result in significant reliability risks and customer bill impacts



¹ Reductions as of end of period indicated and based off 2005 levels. Ameren's goals include both Scope 1 and 2 emissions, including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride. ² EPRI's analysis of the Intergovernmental Panel on Climate Change (IPCC) scenarios, based on the IPCC Sixth Assessment Report, and the International Energy Agency Net Zero Emissions by 2050 scenario provides a scientifically-based framework for assessing Ameren's plan.

Rush Island Energy Center Retirement



- **Rush Island Energy Center retired on Oct. 15, 2024**
 - Necessary transmission and system upgrades identified by the MISO grid reliability study nearing completion
 - 100% of impacted employees offered a new position within the company
 - Return on rate base, related depreciation and O&M deferred to regulatory liability post-retirement
- **MoPSC has authorized recovery of ~\$470 million of costs related to retirement of Rush Island through securitized utility tariff bonds; working towards issuance**
- **In Nov. 2024, Ameren Missouri and the DOJ reached agreement to settle the NSR and Clean Air Act proceeding associated with Rush Island Energy Center**
 - Ameren Missouri to provide funding for two programs
 - Electrification of school buses
 - Air purifiers for eligible residential electric customers
 - Ameren Missouri recorded a charge of \$44 million in Q3 2024 to reflect total expected costs of \$64¹ million
 - Agreement subject to approval by District Court²; decision expected in 2024



¹ Ameren Missouri previously accrued \$5 million and \$15 million in Dec. 2022 and Mar. 2024, respectively. ² The U.S. District Court for the Eastern District of Missouri.

Ameren Missouri Smart Energy Plan filed with MoPSC on Feb. 23



Investing in rate regulated energy infrastructure to benefit our customers, shareholders and the environment

- **\$1.7 billion invested in 2023 to support reliability, address aged infrastructure and provide clean energy to the customers and communities we serve**
 - Smart meter installation reached ~90% of electric customers, providing more precise energy usage information to customers
 - Energized 22 new or upgraded substations providing a more reliable and resilient grid
 - Reduced customer outages despite experiencing the worst storm season in over a decade
 - Stronger poles, automated switching devices and other grid upgrades helped customers avoid 31 million minutes of outages
 - Hardened ~200 miles of circuits which withstood severe storms with 50+mph winds and experienced no damage
- **\$12.4 billion¹ investment plan in 2024-2028 with focus on modernizing energy infrastructure to benefit customers**
 - Modernize grid by installing 800+ smart switches and energizing ~80 new or upgraded substations
 - Harden ~250 miles with stronger poles and wind resistant conductors to better withstand severe storms
 - Invest in ~800 MW of new dispatchable generation and ~1,775 MW of additional renewable generation
 - Drive customer reliability, enable cleaner generation, create significant jobs and stimulate economic growth
- **From Apr. 1, 2017 through Dec. 31, 2023, customer rates CAGR was 1.8%, remaining well beneath the 2.85% CAGR cap on customer rates which expired at the end of 2023²**



In St. Louis County, crews replaced Switchgear at a 50+ year old substation to support reliability for over 10,000 customers.



To meet the growing community's energy needs, a new substation, constructed in 2023, will benefit over 2,500 customers at the Lake of the Ozarks

¹ Excludes \$0.2 billion and \$0.6 billion of natural gas and other investment in Ameren Missouri's 2024 and five-year capital expenditure plans, respectively. See page 9 for Ameren's five-year capital expenditure plan.

² SB745, effective Aug. 2022, modified rate cap from all-in 2.85% CAGR cap on customer rates to a 2.5% average annual cap on rate impacts from PISA deferrals.

Ameren Illinois Electric Distribution Multi-Year Rate Plan Performance Metrics



Metric	Description	Adjustment / Incentive (+/- bps)
1. Reliability	Improve System Average Interruption Duration Index (SAIDI) systemwide; improve interruption and duration outages (SAIDI, SAIFI, CEMI, and CELID) in environmental justice and equity investment eligible communities	7
2. Peak Load Reduction	Reduce peak loads through Electric Vehicle Charging Program enrollment and other Demand Response programs	6
3. Supplier Diversity	Expand diverse contractor participation	3
4. Customer Affordability	Reduce disconnections for customers in targeted zip codes with high rates of disconnections	3
5. Interconnection Requests	Enhance level of service for utility review time of interconnection requests	3
6. Customer Service	Provide industry-leading customer service performance for expeditiously answering customer calls	1
7. Distribution Automation	Enhance ability to effectively and efficiently achieve current and anticipated future energy needs by serving more customers on circuits with self-healing distribution automation (DA) schemes	1
Total Performance Adjustments / Incentives		+/- 24 bps

Long-Term Debt Maturities and Interest Rates

Issuer	2024 ¹	2025	2026	2027	2028
Ameren Corp.	\$450 million 2.50% senior unsecured notes		\$350 million 3.65% senior unsecured notes \$600 million 5.70% senior unsecured notes	\$500 million 1.95% senior unsecured notes	\$450 million 1.75% senior unsecured notes
Ameren Missouri	\$350 million 3.50% senior secured notes			\$400 million 2.95% senior secured notes	
Ameren Illinois		\$300 million 3.25% senior secured notes			\$430 million 3.80% first mortgage bonds \$60 million 6.125% senior secured notes
ATXI	\$49 million 3.43% senior unsecured notes			\$50 million 3.43% senior unsecured notes	
Total	\$849 million	\$300 million	\$950 million	\$950 million	\$940 million

- All long-term debt is at fixed rates; refinancing of commercial paper borrowings subject to changes in interest rates

Recovery of Interest Expense

- A portion of interest cost is capitalized in the normal course as construction work in progress
- Ameren Illinois Electric Distribution and Ameren Transmission recovered through annual reconciliation process
- Ameren Illinois Natural Gas recovered through periodic future test year rate reviews
- Ameren Missouri recovered through periodic rate reviews; cost of capital trued-up as of Dec. 31, 2022 in recent rate review

¹ 2024 long-term debt maturities for Ameren Missouri, ATXI, and Ameren Corp. occurred on Apr. 15, Aug. 31, and Sep. 15, respectively.

GAAP to Adjusted Earnings Reconciliation



(in millions, except per share amounts)	Three Months Ended Sep. 30,				Nine Months Ended Sep. 30,			
	2023		2024		2023		2024	
GAAP Earnings / Diluted EPS	\$ 493	\$ 1.87	\$ 456	\$1.70	\$ 994	\$ 3.78	\$ 975	\$3.65
Charge for additional mitigation relief for Rush Island Energy Center	—	—	44	0.17	—	—	59	0.22
Less: Income tax benefit	—	—	(10)	(0.04)	—	—	(14)	(0.05)
Charge, net of tax benefit	—	—	34	0.13	—	—	45	0.17
Charge for refunds from FERC order on MISO's allowed base ROE	—	—	12	0.05	—	—	12	0.05
Less: Income tax benefit	—	—	(2)	(0.01)	—	—	(2)	(0.01)
Charge, net of tax benefit	—	—	10	0.04	—	—	10	0.04
Adjusted Earnings / Diluted EPS	\$ 493	\$ 1.87	\$ 500	\$1.87	\$ 994	\$ 3.78	\$1,030	\$3.86

- In Nov. 2024, Ameren Missouri and the U.S. Department of Justice reached agreement to address additional mitigation relief sought by the Environmental Protection Agency in the Rush Island NSR and Clean Air Act proceeding. As a result, Ameren recorded a \$45 million charge in 2024, net of tax impact.
- In Oct. 2024, FERC established a base ROE of 9.98% for the periods of Nov. 2013 through Feb. 2015 and Sep. 2016 forward. Ameren had recorded a base ROE of 10.02% for the historical periods, as previously ordered by the FERC. As a result, Ameren recorded a \$10 million charge in the third quarter of 2024, net of tax impact, to reflect the expected refunds, including interest.

GAAP to Adjusted Earnings Per Share Reconciliations



	Year Ended Dec. 31,										
	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
GAAP Earnings / Diluted EPS	\$1.18	\$2.40	\$2.59	\$2.68	\$2.14	\$3.32	\$3.35	\$3.50	\$3.84	\$4.14	\$4.38
Exclude results from discontinued operations	0.87	—	(0.01)	—	—	—	—	—	—	—	—
Less: Income tax benefit / expense	0.05	—	(0.20)	—	—	—	—	—	—	—	—
Exclude provision for discontinuing pursuit of a license for a second nuclear unit at the Callaway Energy Center	—	—	0.29	—	—	—	—	—	—	—	—
Less: Income tax benefit	—	—	(0.11)	—	—	—	—	—	—	—	—
Charge for revaluation of deferred taxes resulting from increased Illinois state income tax rate	—	—	—	—	0.09	—	—	—	—	—	—
Less: Federal income tax benefit	—	—	—	—	(0.03)	—	—	—	—	—	—
Charge for revaluation of deferred taxes resulting from decreased federal income tax rate	—	—	—	—	0.66	0.05	—	—	—	—	—
Less: State income tax benefit	—	—	—	—	(0.03)	—	—	—	—	—	—
Adjusted Earnings / Diluted EPS	\$2.10	\$2.40	\$2.56	\$2.68	\$2.83	\$3.37	\$3.35	\$3.50	\$3.84	\$4.14	\$4.38

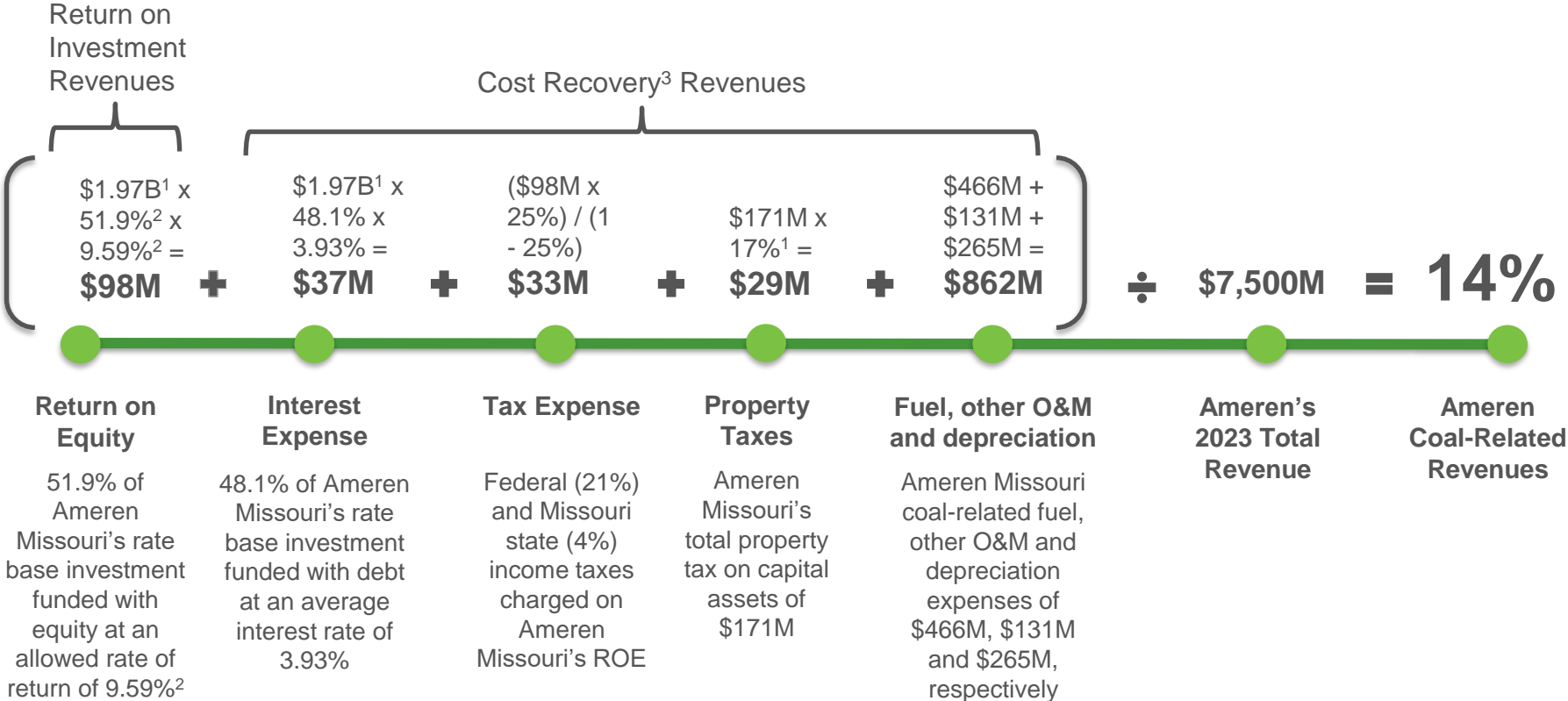
Weather-Normalized Earnings per Share Reconciliations



	Year Ended Dec. 31,										
	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Adjusted¹ Diluted EPS	\$2.10	\$2.40	\$2.56	\$2.68	\$2.83	\$3.37	\$3.35	\$3.50	\$3.84	\$4.14	\$4.38
Ameren Missouri weather impact	0.03	0.05	(0.04)	0.16	(0.07)	0.43	0.04	(0.05)	0.02	0.19	(0.04)
Less: Income tax expense	(0.01)	(0.02)	0.01	(0.06)	0.02	(0.11)	(0.01)	0.01	0.00	(0.05)	0.01
Weather impact, net of tax expense	0.02	0.03	(0.03)	0.10	(0.05)	0.32	0.03	(0.04)	0.02	0.14	(0.03)
Adjusted Diluted EPS Normalized for Weather	\$2.08	\$2.37	\$2.59	\$2.58	\$2.88	\$3.05	\$3.32	\$3.54	\$3.82	\$4.00	\$4.41

¹ See page 33 for GAAP to adjusted earnings reconciliation.

Ameren's Estimated Coal-Related Revenues in 2023



¹ ~17%, or \$1.97 billion, of Ameren Missouri's \$11.6 billion rate base in the 2022 rate review was coal-related. ² At the time of true-up testimony, MoPSC Staff's midpoint ROE recommendation was 9.59% and both Staff and Ameren Missouri filings reflected a 51.9% common equity ratio. ³ Costs according to Ameren Missouri 2022 FERC Form 1 included as proxy for 2022 electric rate review, which utilized a true-up date of Dec. 31, 2022.

Investor Relations Calendar

NOVEMBER 2024

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
					1 Quiet Period cont'd	2
3	4	5	6	7 Q3 Earnings Call	8	9
10 EEI Financial Forum	11 EEI Financial Forum	12 EEI Financial Forum	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

Nov. 7 Q3 2024 earnings conference call
 Nov. 10-12 EEI Financial Forum Conference

JANUARY 2025

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
			1	2	3	4
5	6	7	8	9 Evercore ISI Conf.	10	11
12	13 Quiet Period Begins	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

Jan. 9 Evercore ISI Conference
 Jan. 13 Q4 2024 quiet period begins
 Feb. 14 Tentative Q4 Earnings Conference Call

Select Regulatory and Legislative Matters



Missouri Public Service Commission

- Pending electric rate review filing: Docket No. ER-2024-0319
- Order approving CCN for Castle Bluff Energy Center: EA-2024-0237
- Pending gas rate review filing: Docket No. GR-2024-0369
- Order approving multi-project CCN for Solar Projects: Docket No. EA-2023-0286
- Smart Energy Plan filing: Docket No. EO-2019-0044
- 2023 IRP: Docket No. EO-2024-0020: <https://www.ameren.com/netzero>
- Order approving securitization of Rush Island Energy Center retirement costs: EF-2024-0021
- Pending New Source Review Case: Case No. 4:11-cv-00077-RWS <https://pacer.login.uscourts.gov/csologin/login.jsf>
- Smart Energy Plan bill (SB 745) enacted June 2022: <https://www.senate.mo.gov/>
- Website: <https://www.efis.psc.mo.gov/mpsc/DocketSheet.html>



Illinois Commerce Commission

- CEJA (SB 2408) enacted Sep. 2021: www.ilga.gov/legislation
- Pending electric distribution performance-based rate update filing: Docket No. 24-0288
- Pending revised Multi-Year Rate Plan filing: Docket No. 24-0238 and Docket No. 23-0082
- Order approving rehearing of Multi-Year Rate Plan order: Docket No. 23-0082
- Order approving natural gas rate review filing: Docket No. 23-0067
- Website: <http://www.icc.illinois.gov>



Federal Energy Regulatory Commission

- Order in complaint proceedings regarding MISO base ROE: Docket No. EL14-12 (first complaint) and Docket No. EL15-45 (second complaint)
- FERC Notice of Proposed Rulemaking regarding policies for incentives: Docket No. RM20-10-000
- Ameren Illinois & ATXI Projected 2024 and 2025 Attachment O:
https://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2024_Transmission_Rates_List.html
https://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2025_Transmission_Rates_List.html
- Website: <http://elibrary.ferc.gov/idmws/search/fercadvsearch.asp>

Glossary of Terms and Abbreviations

AFUDC – Allowance for funds used during construction

ATXI – Ameren Transmission Company of Illinois

B – Billion

BOD – Board of Directors

bps – Basis points

C&I – Commercial and Industrial

CAGR – Compound annual growth rate

CCN – Certificate of Convenience and Necessity

COLI – Company owned life insurance

CTG – Combustion Turbine Generator

DRPlus – Dividend reinvestment and direct stock purchase plan

E – Estimated

EI – Edison Electric Institute

EPS – Earnings per share

FERC – Federal Energy Regulatory Commission

FAC – Fuel Adjustment Clause

GAAP – Generally Accepted Accounting Principles

ICC – Illinois Commerce Commission

IRP – Integrated resource plan

L RTP – Long Range Transmission Planning

LT – Long-term

M – Million

MEEIA – Missouri Energy Efficiency Investment Act

MISO – Midcontinent Independent System Operator, Inc.

MoPSC – Missouri Public Service Commission

MW – Megawatt

MYRP – Multi-Year Rate Plan

OPEB – Other post-employment benefits

PISA – Plant-in-service accounting

RESRAM – Renewable Energy Standard Rate Adjustment Mechanism

ROE – Return on equity

SEC – Securities and Exchange Commission

ST – Short-term

WN – Weather-normalized