



# **Entergy 2023 statistical report and investor guide**

*We have assembled the statistics and facts in this report to support your review and analysis of Entergy's results over the last three years. Please note that calculations may differ due to rounding.*

## ***Our vision: We power life***

***Our mission: We exist to grow a world-class energy business that creates sustainable value for our customers, employees, communities and owners.***

*Entergy is a Fortune 500 company that powers life for 3 million customers through our operating companies in Arkansas, Louisiana, Mississippi, and Texas. We're investing in the reliability and resilience of the energy system while helping our region transition to cleaner, more efficient energy solutions. With roots in our communities for more than 100 years, Entergy is a nationally recognized leader in sustainability and corporate citizenship. Since 2018, we have delivered more than \$100 million in economic benefits each year to local communities through philanthropy, volunteerism, and advocacy. Entergy is headquartered in New Orleans, Louisiana, and has approximately 12,000 employees.*

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Note: The Excel Tab labels correspond to the numbers in the PDF version of the 2023 report.

## ABOUT THIS PUBLICATION

This publication is unaudited and should be used in conjunction with Entergy's 2023 Annual Report to Shareholders and Form 10-K filed with the Securities and Exchange Commission. It has been prepared for information purposes and is not intended for use in connection with any sale or purchase of, or any offer to buy, any securities of Entergy Corporation or its subsidiaries.

## FORWARD-LOOKING INFORMATION

In this report and from time to time, Entergy Corporation makes statements concerning its expectations, beliefs, plans, objectives, goals, projections, strategies, and future events or performance. Such statements are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Words such as "may," "will," "could," "project," "believe," "anticipate," "intend," "goal," "commitment," "expect," "estimate," "continue," "potential," "plan," "predict," "forecast," and other similar words or expressions are intended to identify forward-looking statements but are not the only means to identify these statements. Although Entergy believes that these forward-looking statements and the underlying assumptions are reasonable, it cannot provide assurance that they will prove correct. Any forward-looking statement is based on information current as of the date of this report and speaks only as of the date on which such statement is made. Except to the extent required by the federal securities laws, Entergy undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events, or otherwise.

Forward-looking statements involve a number of risks and uncertainties. There are factors that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, including (a) those factors discussed or incorporated by reference in Item 1A, Risk Factors contained in the Form 10-K for the year ended Dec. 31, 2023, (b) those factors discussed or incorporated by reference in Management's Financial Discussion and Analysis contained in the Form 10-K for the year ended Dec. 31, 2023, and (c) the following factors (in addition to others described elsewhere in this report and in subsequent securities filings):

- resolution of pending and future rate cases and related litigation, formula rate proceedings and related negotiations, including various performance-based rate discussions, Entergy's utility supply plan, and recovery of fuel and purchased power costs, as well as delays in cost recovery resulting from these proceedings;
- regulatory and operating challenges and uncertainties and economic risks associated with the Utility operating companies' participation in MISO, including the benefits of continued MISO participation, the effect of current or projected MISO market rules, market design and market and system conditions in the MISO markets, the absence of a minimum capacity obligation for load serving entities in MISO and the consequent ability of some load serving entities to "free ride" on the energy market without paying appropriate compensation for the capacity needed to produce that energy, the allocation of MISO system transmission upgrade costs, delays in developing or interconnecting new generation or other resources or other adverse effects arising from the volume of requests in the MISO transmission interconnection queue, the MISO-wide base rate of return on equity allowed or any MISO-related charges and credits required by the FERC, and the effect of planning decisions that MISO makes with respect to future transmission investments by the Utility operating companies;
- changes in utility regulation, including with respect to retail and wholesale competition, the ability to recover net utility assets and other potential stranded costs, and the application of more stringent return on equity criteria, transmission reliability requirements or market power criteria by the FERC or the U.S. Department of Justice;
- changes in the regulation or regulatory oversight of Entergy's owned or operated nuclear generating facilities, nuclear materials and fuel, and the effects of new or existing safety or environmental concerns regarding nuclear power plants and fuel;
- resolution of pending or future applications, and related regulatory proceedings and litigation, for license modifications or other authorizations required of nuclear generating facilities and the effect of public and political opposition on these applications, regulatory proceedings, and litigation;
- the performance of and deliverability of power from Entergy's generation resources, including the capacity factors at Entergy's nuclear generating facilities;
- increases in costs and capital expenditures that could result from changing regulatory requirements, changing economic conditions, and emerging operating and industry issues, and the risks related to recovery of these costs and capital expenditures from Entergy's customers (especially in an increasing cost environment);
- the commitment of substantial human and capital resources required for the safe and reliable operation and maintenance of Entergy's nuclear generating facilities;
- Entergy's ability to develop and execute on a point of view regarding future prices of electricity, natural gas, and other energy-related commodities;
- the prices and availability of fuel and power Entergy must purchase for its Utility customers, particularly given the recent and ongoing significant growth in liquefied natural gas exports and the associated significantly increased demand for natural gas and resulting increase in natural gas prices, and Entergy's ability to meet credit support requirements for fuel and power supply contracts;
- volatility and changes in markets for electricity, natural gas, uranium, emissions allowances, and other energy-related commodities, and the effect of those changes on Entergy and its customers;
- changes in law resulting from federal or state energy legislation or legislation subjecting energy derivatives used in hedging and risk management transactions to governmental regulation;
- changes in environmental laws and regulations, agency positions or associated litigation, including requirements for reduced emissions of sulfur dioxide, nitrogen oxide, greenhouse gases, mercury, particulate matter and other regulated air emissions, heat and other regulated discharges to water, waste management and disposal, remediation of contaminated sites, wetlands protection and permitting, and reporting and changes in costs of compliance with environmental laws and regulations;
- changes in laws and regulations, agency positions, or associated litigation related to protected species and associated critical habitat designations;
- the effects of changes in federal, state, or local laws and regulations, and other governmental actions or policies, including changes in monetary, fiscal, tax, environmental, trade/tariff, domestic purchase requirements, or energy policies and related laws, regulations, and other governmental actions, including as a result of prolonged litigation over proposed legislation or regulatory actions;
- the effects of full or partial shutdowns of the federal government or delays in obtaining government or regulatory actions or decisions;
- uncertainty regarding the establishment of interim or permanent sites for spent nuclear fuel and nuclear waste storage and disposal and the level of spent fuel and nuclear waste disposal fees charged by the U.S. government or other providers related to such sites;
- variations in weather and the occurrence of hurricanes and other storms and disasters, including uncertainties associated with efforts to remediate the effects of hurricanes, ice storms, wildfires, or other weather events and the recovery of costs associated with restoration, including the ability to access funded storm reserves, federal and local cost recovery mechanisms, securitization, and insurance, as well as any related unplanned outages;
- effects of climate change, including the potential for increases in extreme weather events, such as hurricanes, drought or wildfires, and sea levels or coastal land and wetland loss;

- the risk that an incident at any nuclear generation facility in the U.S. could lead to the assessment of significant retrospective assessments and/or retrospective insurance premiums as a result of Entergy's participation in a secondary financial protection system and a utility industry mutual insurance company;
- changes in the quality and availability of water supplies and the related regulation of water use and diversion;
- Entergy's ability to manage its capital projects, including by completing projects timely and within budget, to obtain the anticipated performance or other benefits, of such capital projects, and to manage its capital and operation and maintenance costs;
- the effects of supply chain disruptions, including those driven by geopolitical developments or trade-related governmental actions, on Entergy's ability to complete its capital projects in a timely and cost-effective manner;
- Entergy's ability to purchase and sell assets at attractive prices and on other attractive terms;
- the economic climate, and particularly economic conditions in Entergy's Utility service area and events and circumstances that could influence economic conditions in those areas, including power prices and inflation, and the risk that anticipated load growth may not materialize;
- changes to federal income tax laws, regulations, and interpretive guidance, including the Inflation Reduction Act of 2022, and the continued impact of the Tax Cuts and Jobs Act of 2017, and any related intended or unintended consequences on financial results and future cash flows;
- the effects of Entergy's strategies to reduce tax payments;
- the effect of increased interest rates and other changes in the financial markets and regulatory requirements for the issuance of securities, particularly as they affect access to and cost of capital and Entergy's ability to refinance existing securities, and fund investments and acquisitions;
- actions of rating agencies, including changes in the ratings of debt and preferred stock, changes in general corporate ratings, and changes in the rating agencies' ratings criteria;
- changes in inflation and interest rates and the impacts of inflation or a recession on our customers;
- the effects of litigation, including the outcome and resolution of the proceedings involving System Energy currently before the FERC and any appeals of FERC decisions in those proceedings;
- the effects of government investigations, proceedings or audits;
- changes in technology, including (i) Entergy's ability to effectively assess, implement, and manage new or emerging technologies, including its ability to maintain and protect personally identifiable information while doing so, (ii) the emergence of artificial intelligence (including machine learning), which may present ethical, security, legal, operational, or regulatory challenges, (iii) the impact of changes relating to new, developing, or alternative sources of generation such as distributed energy and energy storage, renewable energy, energy efficiency, demand side management and other measures that reduce load and government policies incentivizing development or utilization of the foregoing, and (iv) competition from other companies offering products and services to Entergy's customers based on new or emerging technologies or alternative sources of generation;
- Entergy's ability to effectively formulate and implement plans to increase its carbon-free energy capacity and to reduce its carbon emission rate and aggregate carbon emissions, including its commitment to achieve net-zero carbon emissions by 2050 and the related increasing investment in renewable power generation sources, and the potential impact on its business and financial condition of attempting to achieve such objectives;
- the effects, including increased security costs, of threatened or actual terrorism, cyber-attacks or data security breaches, physical attacks on or other interference with facilities or infrastructure, natural or man-made electromagnetic pulses that affect transmission or generation infrastructure, accidents, and war or a catastrophic event such as a nuclear accident or a natural gas pipeline explosion;
- impacts of perceived or actual cybersecurity or data security threats or events on Entergy and its subsidiaries, its vendors, suppliers or other third parties interconnected through the grid, which could, among other things, result in disruptions to its operations, including but not limited to, the loss of operational control, temporary or extended outages, or loss of data, including but not limited to, sensitive customer, employee, financial or operations data;
- the effects of a catastrophe, pandemic (or other health-related event), or a global or geopolitical event such as the military activities between Russia and Ukraine, or Israel and Hamas, including resultant economic and societal disruptions; fuel procurement disruptions; volatility in the capital markets (and any related increased cost of capital or any inability to access the capital markets or draw on available bank credit facilities); reduced demand for electricity, particularly from commercial and industrial customers; increased or unrecoverable costs; supply chain, vendor, and contractor disruptions, including as a result of trade-related sanctions; delays in completion of capital or other construction projects, maintenance, and other operations activities, including prolonged or delayed outages; impacts to Entergy's workforce availability, health, or safety; increased cybersecurity risks as a result of many employees telecommuting; increased late or uncollectible customer payments; regulatory delays; executive orders affecting, or increased regulation of, Entergy's business; changes in credit ratings or outlooks as a result of any of the foregoing; or other adverse impacts on Entergy's ability to execute on its business strategies and initiatives or, more generally, on Entergy's results of operations, financial condition, and liquidity;
- Entergy's ability to attract and retain talented management, directors, and employees with specialized skills;
- Entergy's ability to attract, retain and manage an appropriately qualified workforce;
- changes in accounting standards and corporate governance best practices;
- declines in the market prices of marketable securities and resulting funding requirements and the effects on benefits costs for Entergy's defined benefit pension and other postretirement benefits plans;
- future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;
- changes in decommissioning trust fund values or earnings or in the timing of, requirements for, or cost to decommission Entergy's nuclear plant sites and the implementation of decommissioning of such sites following shutdown;
- the effectiveness of Entergy's risk management policies and procedures and the ability and willingness of its counterparties to satisfy their financial and performance commitments; and
- Entergy and its subsidiaries' ability to successfully execute on their business strategies, including their ability to complete strategic transactions that they may undertake.

## REGULATION G COMPLIANCE

Financial performance measures shown in this report include those calculated and presented in accordance with generally accepted accounting principles (GAAP), as well as those that are considered non-GAAP measures. This report includes non-GAAP measures of adjusted earnings; adjusted EPS; adjustments; adjusted common dividend payout ratio; adjusted ROE; gross liquidity; adjusted return on average member's equity; net liquidity; net liquidity including storm escrows; total debt, excluding securitization debt; debt to capital, excluding securitization debt; net debt to net capital, excluding securitization debt; parent debt to total debt, excluding securitization debt; FFO; FFO to debt, excluding securitization debt. We have prepared reconciliations of these measures to the most directly comparable GAAP measures. Reconciliations can be found on pages 7, 10, and 54 – 66.

## ENTERGY AT A GLANCE

### STAKEHOLDER OBJECTIVES

Entergy's mission: We exist to grow a world-class energy business that creates sustainable value for our four key stakeholders – our customers, our employees, our communities, and our owners.

- For our customers, we create value by delivering top-quartile customer experiences. We work directly with customers to understand their needs and exceed their expectations while keeping rates affordable.
- For our employees, we create value by advocating for our employees to live safe, all day, every day. We strive to earn top-quartile organizational health scores. We provide a rewarding, engaging, diverse, and inclusive work environment with fair compensation and benefits while also providing opportunities for career advancement.
- For our communities, we create value by achieving top-quartile social responsibility performance. We are active in economic development, philanthropy, volunteerism, and advocacy, and we operate our business safely, resiliently, and in a socially and environmentally responsible way.
- For our owners, we create value by delivering top-quartile total shareholder returns. We are relentless in our pursuit of opportunities to optimize our business.

### ENTERGY BY THE NUMBERS

|   |                       |
|---|-----------------------|
| GAAP revenues   | \$12.1 billion        |
| GAAP net Income   | \$2.4 billion         |
| Total assets  | \$59.7 billion        |
| Utility electric customers  | 3.0 million           |
| Interconnected high-voltage transmission lines                          | 16,100 circuit miles  |
| Distribution lines across the utility's 91,018-square-mile service area | 106,415 circuit miles |
| Utility billed retail electric energy sales                             | 119,858 GWh           |
| Employees at year-end   | 12,177                |
| Utility owned and leased generating capability by fuel source in MW:    |                       |
| <i>Modern gas</i>   | 10,511                |
| <i>Nuclear</i>  | 5,207                 |
| <i>Legacy gas</i>   | 5,884                 |
| <i>Coal</i>   | 1,975                 |
| <i>Renewables</i>   | 302                   |

## **ENTERGY AT A GLANCE**

### **UTILITY OPERATIONS**

The Utility business segment includes the generation, transmission, distribution, and sale of electric power, and operation of a small natural gas distribution business. E-LA and E-NO entered into separate purchase and sale agreements to sell their natural gas LDC businesses.

- Five retail electric utilities with 3 million customers
- Four states – Arkansas, Louisiana, Mississippi, and Texas
- 23,879 MW generating capability
- Two gas utilities with 204,000 customers

#### **ENTERGY ARKANSAS, LLC (E-AR)**

Entergy Arkansas generates, transmits, distributes, and sells electric power to 730,000 retail customers in Arkansas.

#### **ENTERGY LOUISIANA, LLC (E-LA)**

Entergy Louisiana generates, transmits, distributes, and sells electric power to 1,105,000 retail customers in Louisiana.

Entergy Louisiana also provides natural gas utility service to 96,000 customers in the Baton Rouge, Louisiana area.

#### **ENTERGY MISSISSIPPI, LLC (E-MS)**

Entergy Mississippi generates, transmits, distributes, and sells electric power to 459,000 retail customers in Mississippi.

#### **ENTERGY NEW ORLEANS, LLC (E-NO)**

Entergy New Orleans generates, transmits, distributes, and sells electric power to 208,000 retail customers in New Orleans, Louisiana.

Entergy New Orleans also provides natural gas utility service to 108,000 customers in the city of New Orleans.

#### **ENTERGY TEXAS, INC. (E-TX)**

Entergy Texas generates, transmits, distributes, and sells electric power to 512,000 retail customers in Texas.

#### **SYSTEM ENERGY RESOURCES, INC. (SERI)**

System Energy owns or leases 90% of the Grand Gulf 1 nuclear generating facility. System Energy sells its power and capacity from Grand Gulf 1 at wholesale to Entergy Arkansas (36%), Entergy Louisiana (14%), Entergy Mississippi (33%) and Entergy New Orleans (17%).

#### **UTILITY NUCLEAR PLANTS**

Entergy owns and operates five nuclear units at four plant sites to serve its regulated utility business: Arkansas Nuclear One (ANO) Units 1 and 2 near Russellville, Arkansas; Grand Gulf Nuclear Station Unit 1 in Port Gibson, Mississippi; River Bend Station in St. Francisville, Louisiana and Waterford Steam Electric Station Unit 3 in Killona, Louisiana.

**SELECTED FINANCIAL AND OPERATING DATA**
**SELECTED FINANCIAL DATA**

|   | 2023   | 2022   | 2021   |
|---|--------|--------|--------|
| <b>GAAP MEASURES</b>  |        |        |        |
| Operating revenues (\$ millions)  | 12,147 | 13,764 | 11,743 |
| As-reported net income (loss) attributable to Entergy Corporation (\$ millions) | 2,357  | 1,103  | 1,118  |
| As-reported earnings per share (\$)   | 11.10  | 5.37   | 5.54   |
| Common dividend paid per share (\$)   | 4.34   | 4.10   | 3.86   |
| Common dividend payout ratio – as-reported (%)                                  | 39     | 76     | 70     |
| <b>NON-GAAP MEASURES</b>  |        |        |        |
| Adjusted earnings (\$ millions)   | 1,438  | 1,320  | 1,215  |
| Adjusted earnings per share (\$)  | 6.77   | 6.42   | 6.02   |
| Adjustments (\$ millions)   | 919    | (217)  | (97)   |
| Adjustments per share (\$)  | 4.33   | (1.05) | (0.48) |
| Common dividend payout ratio – adjusted (%)                                     | 64     | 64     | 64     |

**UTILITY ELECTRIC OPERATING DATA**

|   | 2023    | 2022    | 2021    |
|---|---------|---------|---------|
| Retail kilowatt-hour sales (millions)   | 119,858 | 120,129 | 114,744 |
| Peak demand (megawatts)                 | 23,319  | 22,301  | 22,051  |
| Retail customers – year end (thousands) | 3,014   | 3,002   | 2,984   |

**OWNED AND LEASED CAPABILITY (MW)<sup>(a)</sup>**
**AS OF DECEMBER 31, 2023**

|                          | <b>E-AR</b>  | <b>E-LA</b>   | <b>E-MS</b>  | <b>E-NO</b> | <b>E-TX</b> | <b>SERI</b>  | <b>Total</b>  |
|--------------------------|--------------|---------------|--------------|-------------|-------------|--------------|---------------|
| Legacy gas/oil           | 521          | 2,728         | 641          | -           | 1,994       | -            | 5,884         |
| CT / CCGT <sup>(b)</sup> | 1,548        | 5,594         | 1,744        | 635         | 990         | -            | 10,511        |
| Coal                     | 969          | 339           | 417          | -           | 250         | -            | 1,975         |
| Nuclear                  | 1,825        | 2,137         | -            | -           | -           | 1,245        | 5,207         |
| Hydro                    | 73           | -             | -            | -           | -           | -            | 73            |
| Solar                    | 100          | -             | 102          | 27          | -           | -            | 229           |
| <b>Total</b>             | <b>5,036</b> | <b>10,798</b> | <b>2,904</b> | <b>662</b>  |             | <b>1,245</b> | <b>23,879</b> |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

(b) Represents simple cycle combustion turbine units and combined cycle gas turbine units.

CONSOLIDATED ENTERGY CORPORATION AND SUBSIDIARIES DATA

CONSOLIDATED QUARTERLY FINANCIAL METRICS

|  | 2023   |        |        |        |        | 2022   |        |        |        |        | FY     |
|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
|  | 1Q     | 2Q     | 3Q     | 4Q     | FY     | 1Q     | 2Q     | 3Q     | 4Q     | FY     | CHANGE |
| <b>GAAP MEASURES</b>   |        |        |        |        |        |        |        |        |        |        |        |
| ROE – as-reported (%) <sup>(a)</sup>                         | 9.2    | 11.0   | 11.4   | 17.1   | 17.1   | 9.3    | 10.8   | 10.8   | 9.0    | 9.0    | 8.1    |
| Cash and cash equivalents (\$ millions)                      | 1,971  | 1,194  | 1,520  | 133    | 133    | 702    | 580    | 1,003  | 224    | 224    | (91)   |
| Available revolver capacity (\$ millions)                    | 4,191  | 4,216  | 4,346  | 4,346  | 4,346  | 4,129  | 4,191  | 4,191  | 4,241  | 4,241  | 105    |
| Commercial paper (\$ millions)                               | 866    | 1,108  | 1,351  | 1,138  | 1,138  | 1,343  | 1,398  | 1,386  | 828    | 828    | 310    |
| Total debt (\$ millions)                                     | 27,658 | 27,362 | 27,619 | 26,335 | 26,335 | 28,630 | 26,923 | 27,677 | 26,829 | 26,829 | (494)  |
| Securitization debt (\$ millions)                            | 293    | 278    | 278    | 263    | 263    | 55     | 336    | 311    | 293    | 293    | (30)   |
| Debt to capital (%)  | 67.4   | 66.8   | 66.3   | 63.8   | 63.8   | 70.5   | 69.1   | 69.0   | 66.9   | 66.9   | (3.1)  |
| Off-balance sheet liabilities (\$ millions)                  |        |        |        |        |        |        |        |        |        |        |        |
| Debt of joint ventures – Entergy's share                     | -      | -      | -      | -      | -      | 5      | 3      | -      | -      | -      | -      |
| Total off-balance sheet liabilities                          | -      | -      | -      | -      | -      | 5      | 3      | -      | -      | -      | -      |
| <b>NON-GAAP MEASURES</b>                                     |        |        |        |        |        |        |        |        |        |        |        |
| ROE – adjusted (%) <sup>(a)</sup>                            | 10.4   | 10.6   | 11.1   | 10.4   | 10.4   | 10.4   | 11.3   | 11.7   | 10.7   | 10.7   | (0.3)  |
| Gross liquidity (\$ millions)                                | 6,161  | 5,410  | 5,865  | 4,478  | 4,478  | 4,830  | 4,771  | 5,195  | 4,465  | 4,465  | 13     |
| Net liquidity (\$ millions)                                  | 5,295  | 4,302  | 4,514  | 3,340  | 3,340  | 3,487  | 3,373  | 3,809  | 3,638  | 3,638  | (298)  |
| Net liquidity, including storm escrows (\$ millions)         | 5,702  | 4,713  | 4,930  | 3,663  | 3,663  | 3,521  | 3,697  | 4,133  | 4,040  | 4,040  | (377)  |
| Debt to capital, excluding securitization debt (%)           | 67.2   | 66.6   | 66.1   | 63.5   | 63.5   | 70.4   | 68.8   | 68.8   | 66.6   | 66.6   | (3.1)  |
| Net debt to net capital, excluding securitization debt (%)   | 65.5   | 65.6   | 64.8   | 63.4   | 63.4   | 69.9   | 68.4   | 68.0   | 66.5   | 66.5   | (3.1)  |
| Parent debt to total debt, excluding securitization debt (%) | 18.4   | 19.5   | 19.6   | 19.8   | 19.8   | 21.5   | 20.9   | 20.3   | 18.8   | 18.8   | 1.0    |
| FFO to debt, excluding securitization debt (%)               | 11.4   | 11.7   | 12.4   | 14.3   | 14.3   | 9.3    | 10.9   | 12.2   | 12.4   | 12.4   | 1.9    |

(a) Rolling twelve months

CONSOLIDATED ANNUAL FINANCIAL METRICS

|  | 2023   | 2022   | 2021   |
|--|--------|--------|--------|
| <b>GAAP MEASURES</b>   |        |        |        |
| ROE – as-reported (%)  | 17.1   | 9.0    | 9.9    |
| Cash and cash equivalents (\$ millions)                      | 133    | 224    | 443    |
| Available revolver capacity (\$ millions)                    | 4,346  | 4,241  | 3,985  |
| Commercial paper (\$ millions)                               | 1,138  | 828    | 1,201  |
| Total debt (\$ millions)                                     | 26,335 | 26,829 | 27,154 |
| Securitization debt (\$ millions)                            | 263    | 293    | 84     |
| Debt to capital (%)  | 63.8   | 66.9   | 69.5   |
| Off-balance sheet liabilities (\$ millions)                  |        |        |        |
| Debt of joint ventures – Entergy's share                     | -      | -      | 7      |
| Total off-balance sheet liabilities                          | -      | -      | 7      |
| <b>NON-GAAP MEASURES</b>                                     |        |        |        |
| ROE – adjusted (%)   | 10.4   | 10.7   | 10.8   |
| Gross liquidity (\$ millions)                                | 4,478  | 4,465  | 4,428  |
| Net liquidity (\$ millions)                                  | 3,340  | 3,638  | 3,227  |
| Net liquidity, including storm escrows (\$ millions)         | 3,663  | 4,040  | 3,260  |
| Debt to capital, excluding securitization debt (%)           | 63.5   | 66.6   | 69.4   |
| Net debt to net capital, excluding securitization debt (%)   | 63.4   | 66.5   | 69.1   |
| Parent debt to total debt, excluding securitization debt (%) | 19.8   | 18.8   | 22.2   |
| FFO to debt, excluding securitization debt (%)               | 14.3   | 12.4   | 9.4    |



**FINANCIAL RESULTS**
**CONSOLIDATED QUARTERLY RESULTS – GAAP TO NON-GAAP RECONCILIATION**

| (After-tax, \$ in millions)                                       | 2023        |             |               |             |              | 2022        |               |               |             |               | FY CHANGE    |
|---|-------------|-------------|---------------|-------------|--------------|-------------|---------------|---------------|-------------|---------------|--------------|
|   | 1Q          | 2Q          | 3Q            | 4Q          | FY           | 1Q          | 2Q            | 3Q            | 4Q          | FY            |              |
| <b>AS-REPORTED EARNINGS (LOSS)</b>                                |             |             |               |             |              |             |               |               |             |               |              |
| Utility   | 397         | 514         | 752           | 844         | 2,507        | 340         | 153           | 672           | 241         | 1,407         | 1,101        |
| Parent & Other  |             |             |               |             |              |             |               |               |             |               |              |
| 2022 EWC <sup>(a)</sup>   | -           | -           | -             | -           | -            | 7           | 87            | (19)          | (12)        | 63            | (63)         |
| All other   | (86)        | (123)       | (85)          | 144         | (151)        | (71)        | (80)          | (92)          | (122)       | (366)         | 215          |
| Total Parent & Other  | (86)        | (123)       | (85)          | 144         | (151)        | (64)        | 7             | (112)         | (135)       | (303)         | 153          |
| <b>CONSOLIDATED</b>   | <b>311</b>  | <b>391</b>  | <b>667</b>    | <b>988</b>  | <b>2,357</b> | <b>276</b>  | <b>160</b>    | <b>561</b>    | <b>106</b>  | <b>1,103</b>  | <b>1,253</b> |
| <b>LESS ADJUSTMENTS</b>   |             |             |               |             |              |             |               |               |             |               |              |
| Utility   | 69          | -           | (59)          | 602         | 611          | -           | (291)         | -             | 12          | (280)         | 891          |
| Parent & Other  |             |             |               |             |              |             |               |               |             |               |              |
| 2022 EWC <sup>(a)</sup>   | -           | -           | -             | -           | -            | 7           | 87            | (19)          | (12)        | 63            | (63)         |
| All other   | -           | -           | 32            | 275         | 307          | -           | -             | -             | -           | -             | 307          |
| Total Parent & Other  | -           | -           | 32            | 275         | 307          | 7           | 87            | (19)          | (12)        | 63            | 245          |
| <b>TOTAL ADJUSTMENTS</b>  | <b>69</b>   | <b>-</b>    | <b>(27)</b>   | <b>877</b>  | <b>919</b>   | <b>7</b>    | <b>(204)</b>  | <b>(19)</b>   | <b>(1)</b>  | <b>(217)</b>  | <b>1,136</b> |
| <b>ADJUSTED EARNINGS (LOSS) (NON-GAAP)</b>                        |             |             |               |             |              |             |               |               |             |               |              |
| Utility   | 329         | 514         | 810           | 242         | 1,896        | 340         | 444           | 672           | 229         | 1,686         | 209          |
| Parent & Other  |             |             |               |             |              |             |               |               |             |               |              |
| 2022 EWC <sup>(a)</sup>   | -           | -           | -             | -           | -            | -           | -             | -             | -           | -             | -            |
| All other   | (86)        | (123)       | (117)         | (132)       | (458)        | (71)        | (80)          | (92)          | (122)       | (366)         | (92)         |
| Total Parent & Other  | (86)        | (123)       | (117)         | (132)       | (458)        | (71)        | (80)          | (92)          | (122)       | (366)         | (92)         |
| <b>CONSOLIDATED</b>   | <b>242</b>  | <b>391</b>  | <b>694</b>    | <b>111</b>  | <b>1,438</b> | <b>269</b>  | <b>364</b>    | <b>580</b>    | <b>107</b>  | <b>1,320</b>  | <b>118</b>   |
| <i>Estimated weather impact</i>                                   | (47)        | 15          | 135           | (12)        | 91           | 16          | 50            | 21            | (1)         | 86            | 5            |
| Diluted average number of common shares outstanding (in millions) | 212         | 212         | 212           | 213         | 212          | 204         | 205           | 205           | 209         | 206           | 7            |
| (After-tax, per share in \$) <sup>(b)</sup>                       | 2023        |             |               |             |              | 2022        |               |               |             |               | FY CHANGE    |
|   | 1Q          | 2Q          | 3Q            | 4Q          | FY           | 1Q          | 2Q            | 3Q            | 4Q          | FY            |              |
| <b>AS-REPORTED EARNINGS (LOSS)</b>                                |             |             |               |             |              |             |               |               |             |               |              |
| Utility   | 1.87        | 2.42        | 3.54          | 3.96        |              | 1.67        | 0.75          | 3.29          | 1.15        | 6.84          | 4.96         |
| Parent & Other  |             |             |               |             |              |             |               |               |             |               |              |
| 2022 EWC <sup>(a)</sup>   | -           | -           | -             | -           | -            | 0.04        | 0.42          | (0.10)        | (0.06)      | 0.31          | (0.31)       |
| All other   | (0.41)      | (0.58)      | (0.40)        | 0.67        | (0.71)       | (0.35)      | (0.39)        | (0.45)        | (0.58)      | (1.78)        | 1.07         |
| Total Parent & Other  | (0.41)      | (0.58)      | (0.40)        | 0.67        | (0.71)       | (0.31)      | 0.03          | (0.55)        | (0.64)      | (1.48)        | 0.77         |
| <b>CONSOLIDATED</b>   | <b>1.47</b> | <b>1.84</b> | <b>3.14</b>   | <b>4.64</b> | <b>11.10</b> | <b>1.36</b> | <b>0.78</b>   | <b>2.74</b>   | <b>0.51</b> | <b>5.37</b>   | <b>5.73</b>  |
| <b>LESS ADJUSTMENTS</b>   |             |             |               |             |              |             |               |               |             |               |              |
| Utility   | 0.32        | -           | (0.28)        | 2.82        | 2.88         | -           | (1.42)        | -             | 0.06        | (1.36)        | 4.24         |
| Parent & Other  |             |             |               |             |              |             |               |               |             |               |              |
| 2022 EWC <sup>(a)</sup>   | -           | -           | -             | -           | -            | 0.04        | 0.42          | (0.10)        | (0.06)      | 0.31          | (0.31)       |
| All other   | -           | -           | 0.15          | 1.29        | 1.45         | -           | -             | -             | -           | -             | 1.45         |
| Total Parent & Other  | -           | -           | 0.15          | 1.29        | 1.45         | 0.04        | 0.42          | (0.10)        | (0.06)      | 0.31          | 1.14         |
| <b>TOTAL ADJUSTMENTS</b>  | <b>0.32</b> | <b>-</b>    | <b>(0.13)</b> | <b>4.12</b> | <b>4.33</b>  | <b>0.04</b> | <b>(1.00)</b> | <b>(0.10)</b> | <b>-</b>    | <b>(1.05)</b> | <b>5.38</b>  |
| <b>ADJUSTED EARNINGS (LOSS) (NON-GAAP)</b>                        |             |             |               |             |              |             |               |               |             |               |              |
| Utility   | 1.55        | 2.42        | 3.82          | 1.14        | 8.93         | 1.67        | 2.17          | 3.29          | 1.09        | 8.20          | 0.72         |
| Parent & Other  |             |             |               |             |              |             |               |               |             |               |              |
| 2022 EWC <sup>(a)</sup>   | -           | -           | -             | -           | -            | -           | -             | -             | -           | -             | -            |
| All other   | (0.41)      | (0.58)      | (0.55)        | (0.62)      | (2.16)       | (0.35)      | (0.39)        | (0.45)        | (0.58)      | (1.78)        | (0.38)       |
| Total Parent & Other  | (0.41)      | (0.58)      | (0.55)        | (0.62)      | (2.16)       | (0.35)      | (0.39)        | (0.45)        | (0.58)      | (1.78)        | (0.38)       |
| <b>CONSOLIDATED</b>   | <b>1.14</b> | <b>1.84</b> | <b>3.27</b>   | <b>0.52</b> | <b>6.77</b>  | <b>1.32</b> | <b>1.78</b>   | <b>2.84</b>   | <b>0.51</b> | <b>6.42</b>   | <b>0.35</b>  |
| <i>Estimated weather impact</i>                                   | (0.22)      | 0.07        | 0.64          | (0.06)      | 0.43         | 0.08        | 0.24          | 0.10          | -           | 0.42          | 0.01         |

<sup>(a)</sup> In 2022, the wind down of EWC was completed and that business is no longer a reportable segment. Starting in 2023, the remaining activity from EWC is included in Parent & Other.

<sup>(b)</sup> Per share amounts are calculated by dividing the corresponding earnings (loss) by the diluted average number of common shares outstanding for the period.

FINANCIAL RESULTS

CONSOLIDATED QUARTERLY ADJUSTMENTS - BY DRIVER

Shown as positive/(negative) impact on earnings or EPS

|  | 2023        |          |               |             |             | 2022        |               |               |               |               | FY CHANGE    |
|--|-------------|----------|---------------|-------------|-------------|-------------|---------------|---------------|---------------|---------------|--------------|
|  | 1Q          | 2Q       | 3Q            | 4Q          | FY          | 1Q          | 2Q            | 3Q            | 4Q            | FY            |              |
| <i>(Pre-tax except for income taxes, preferred dividend requirements, and totals; \$ millions)</i>                                       |             |          |               |             |             |             |               |               |               |               |              |
| <b>UTILITY</b>   |             |          |               |             |             |             |               |               |               |               |              |
| Customer sharing of tax benefits as a result of the 2016–2018 IRS audit resolution   | -           | -        | -             | (98)        | (98)        | -           | -             | -             | -             | -             | (98)         |
| E-AR write-off of assets related to the ANO stator incident  | -           | -        | (78)          | -           | (78)        | -           | -             | -             | -             | -             | (78)         |
| Impacts from storm cost approvals and securitizations, including customer sharing (excluding income tax items below)                     | (87)        | -        | -             | -           | (87)        | -           | (215)         | -             | -             | (215)         | 128          |
| SERI regulatory charge resulting from partial settlement and offer of settlement for pending litigation                                  | -           | -        | -             | -           | -           | -           | (551)         | -             | -             | (551)         | 551          |
| Impacts from FERC's December 2022 SERI order on the sale-leaseback complaint   | -           | -        | -             | -           | -           | -           | -             | -             | 20            | 20            | (20)         |
| Income tax effect on Utility adjustments above   | 27          | -        | 20            | 26          | 73          | -           | 192           | -             | (8)           | 183           | (110)        |
| 2016–2018 IRS audit resolution   | -           | -        | -             | 568         | 568         | -           | -             | -             | -             | -             | 568          |
| E-LA reversal of regulatory liability associated with Hurricane Isaac securitization, initially recorded in 2017 as a result of the TCJA | -           | -        | -             | 106         | 106         | -           | -             | -             | -             | -             | 106          |
| E-LA income tax benefit resulting from securitization  | 129         | -        | -             | -           | 129         | -           | 283           | -             | -             | 283           | (154)        |
| <b>Total Utility</b>   | <b>69</b>   | <b>-</b> | <b>(59)</b>   | <b>602</b>  | <b>611</b>  | <b>-</b>    | <b>(291)</b>  | <b>-</b>      | <b>12</b>     | <b>(280)</b>  | <b>891</b>   |
| <b>PARENT &amp; OTHER</b>  |             |          |               |             |             |             |               |               |               |               |              |
| 2022 EWC <sup>(a)</sup>  |             |          |               |             |             |             |               |               |               |               |              |
| Income before income taxes   | -           | -        | -             | -           | -           | 11          | 113           | -             | (4)           | 119           | (119)        |
| Income taxes   | -           | -        | -             | -           | -           | (3)         | (25)          | (18)          | (8)           | (54)          | 54           |
| Preferred dividend requirement   | -           | -        | -             | -           | -           | (1)         | (1)           | (1)           | (1)           | (2)           | 2            |
| <b>Total 2022 EWC</b>  | <b>-</b>    | <b>-</b> | <b>-</b>      | <b>-</b>    | <b>-</b>    | <b>7</b>    | <b>87</b>     | <b>(19)</b>   | <b>(12)</b>   | <b>63</b>     | <b>(63)</b>  |
| All other  |             |          |               |             |             |             |               |               |               |               |              |
| 2016–2018 IRS audit resolution   | -           | -        | -             | 275         | 275         | -           | -             | -             | -             | -             | 275          |
| DOE spent nuclear fuel litigation settlement (IPEC)  | -           | -        | 40            | -           | 40          | -           | -             | -             | -             | -             | 40           |
| Income tax effect on adjustments above   | -           | -        | (9)           | -           | (9)         | -           | -             | -             | -             | -             | (9)          |
| <b>Total Parent &amp; Other</b>  | <b>-</b>    | <b>-</b> | <b>32</b>     | <b>275</b>  | <b>307</b>  | <b>7</b>    | <b>87</b>     | <b>(19)</b>   | <b>(12)</b>   | <b>63</b>     | <b>245</b>   |
| <b>TOTAL ADJUSTMENTS</b>   | <b>69</b>   | <b>-</b> | <b>(27)</b>   | <b>877</b>  | <b>919</b>  | <b>7</b>    | <b>(204)</b>  | <b>(19)</b>   | <b>(1)</b>    | <b>(217)</b>  | <b>1,136</b> |
| <i>(After-tax, per share in \$)<sup>(b)</sup></i>  |             |          |               |             |             |             |               |               |               |               |              |
|  |             |          |               |             |             |             |               |               |               |               |              |
| <b>UTILITY</b>   |             |          |               |             |             |             |               |               |               |               |              |
| Customer sharing of tax benefits as a result of the 2016–2018 IRS audit resolution   | -           | -        | -             | (0.34)      | (0.34)      | -           | -             | -             | -             | -             | (0.34)       |
| E-AR write-off of assets related to the ANO stator incident  | -           | -        | (0.28)        | -           | (0.28)      | -           | -             | -             | -             | -             | (0.28)       |
| Impacts from storm cost approvals and securitizations, including customer sharing (excluding income tax items below)                     | (0.29)      | -        | -             | -           | (0.29)      | -           | (0.78)        | -             | -             | (0.79)        | 0.51         |
| SERI regulatory charge resulting from partial settlement and offer of settlement for pending litigation                                  | -           | -        | -             | -           | -           | -           | (2.02)        | -             | -             | (2.01)        | 2.01         |
| Impacts from FERC's December 2022 SERI order on the sale-leaseback complaint   | -           | -        | -             | -           | -           | -           | -             | -             | 0.06          | 0.06          | (0.06)       |
| 2016–2018 IRS audit resolution   | -           | -        | -             | 2.67        | 2.67        | -           | -             | -             | -             | -             | 2.67         |
| E-LA reversal of regulatory liability associated with Hurricane Isaac securitization, initially recorded in 2017 as a result of the TCJA | -           | -        | -             | 0.50        | 0.50        | -           | -             | -             | -             | -             | 0.50         |
| E-LA income tax benefit resulting from securitization  | 0.61        | -        | -             | -           | 0.61        | -           | 1.38          | -             | -             | 1.38          | (0.77)       |
| <b>Total Utility</b>   | <b>0.32</b> | <b>-</b> | <b>(0.28)</b> | <b>2.82</b> | <b>2.88</b> | <b>-</b>    | <b>(1.42)</b> | <b>-</b>      | <b>0.06</b>   | <b>(1.36)</b> | <b>4.24</b>  |
| <b>PARENT &amp; OTHER</b>  |             |          |               |             |             |             |               |               |               |               |              |
| Total 2022 EWC <sup>(a)</sup>  | -           | -        | -             | -           | -           | 0.04        | 0.42          | (0.10)        | (0.06)        | 0.31          | (0.31)       |
| 2016–2018 IRS audit resolution   | -           | -        | -             | 1.29        | 1.30        | -           | -             | -             | -             | -             | 1.30         |
| DOE spent nuclear fuel litigation settlement (IPEC)  | -           | -        | 0.15          | -           | 0.15        | -           | -             | -             | -             | -             | 0.15         |
| <b>Total Parent &amp; Other</b>  | <b>-</b>    | <b>-</b> | <b>0.15</b>   | <b>1.29</b> | <b>1.45</b> | <b>0.04</b> | <b>0.42</b>   | <b>(0.10)</b> | <b>(0.06)</b> | <b>0.31</b>   | <b>1.14</b>  |
| <b>TOTAL ADJUSTMENTS</b>   | <b>0.32</b> | <b>-</b> | <b>(0.13)</b> | <b>4.12</b> | <b>4.33</b> | <b>0.04</b> | <b>(1.00)</b> | <b>(0.10)</b> | <b>-</b>      | <b>(1.05)</b> | <b>5.38</b>  |

<sup>(a)</sup> In 2022, the wind down of EWC was completed and that business is no longer a reportable segment. Starting in 2023, the remaining activity from EWC is included in Parent & Other.

<sup>(b)</sup> Per share amounts are calculated by multiplying the corresponding earnings (loss) by the estimated income tax rate that is expected to apply and dividing by the diluted average number of common shares outstanding for the period.

## FINANCIAL RESULTS

### CONSOLIDATED QUARTERLY ADJUSTMENTS - BY INCOME STATEMENT LINE ITEM

#### Shown as positive/(negative) impact on earnings

(Pre-tax except for income taxes, preferred dividend requirements, and totals; \$ millions)

|  | 2023      |          |             |            |            | 2022     |              |             |             |              | FY<br>CHANGE |
|--|-----------|----------|-------------|------------|------------|----------|--------------|-------------|-------------|--------------|--------------|
|  | 1Q        | 2Q       | 3Q          | 4Q         | FY         | 1Q       | 2Q           | 3Q          | 4Q          | FY           |              |
| <b>UTILITY</b>                         |           |          |             |            |            |          |              |             |             |              |              |
| Operating revenues                     | 31        | -        | -           | -          | 31         | -        | 46           | -           | -           | 46           | (16)         |
| Asset write-offs and impairments       | -         | -        | (78)        | -          | (78)       | -        | -            | -           | -           | -            | (78)         |
| Other regulatory charges (credits)-net | (103)     | -        | -           | (98)       | (201)      | -        | (775)        | -           | -           | (775)        | 574          |
| Other income (deductions)              | (15)      | -        | -           | -          | (15)       | -        | (37)         | -           | -           | (37)         | 22           |
| Depreciation and amortization          | -         | -        | -           | -          | -          | -        | -            | -           | 33          | 33           | (33)         |
| Income taxes                           | 156       | -        | 20          | 700        | 876        | -        | 474          | -           | (21)        | 453          | 423          |
| <b>Total Utility</b>                   | <b>69</b> | <b>-</b> | <b>(59)</b> | <b>602</b> | <b>611</b> | <b>-</b> | <b>(291)</b> | <b>-</b>    | <b>12</b>   | <b>(280)</b> | <b>891</b>   |
| <b>PARENT &amp; OTHER</b>              |           |          |             |            |            |          |              |             |             |              |              |
| 2022 EWC <sup>(a)</sup>                |           |          |             |            |            |          |              |             |             |              |              |
| Operating revenues                     | -         | -        | -           | -          | -          | 150      | 89           | 62          | 43          | 343          | (343)        |
| Fuel and fuel-related expenses         | -         | -        | -           | -          | -          | (26)     | (25)         | (30)        | (18)        | (98)         | 98           |
| Purchased power                        | -         | -        | -           | -          | -          | (14)     | (26)         | (24)        | (20)        | (83)         | 83           |
| Nuclear refueling outage expenses      | -         | -        | -           | -          | -          | (11)     | (7)          | -           | -           | (18)         | 18           |
| Other O&M                              | -         | -        | -           | -          | -          | (41)     | (42)         | (10)        | (10)        | (103)        | 103          |
| Asset write-offs and impairments       | -         | -        | -           | -          | -          | (1)      | 164          | -           | -           | 163          | (163)        |
| Decommissioning                        | -         | -        | -           | -          | -          | (14)     | (14)         | -           | -           | (28)         | 28           |
| Taxes other than income taxes          | -         | -        | -           | -          | -          | (10)     | (3)          | (1)         | (3)         | (16)         | 16           |
| Depreciation and amortization          | -         | -        | -           | -          | -          | (9)      | (3)          | (1)         | (1)         | (14)         | 14           |
| Other income (deductions)              | -         | -        | -           | -          | -          | (13)     | (18)         | 6           | 8           | (18)         | 18           |
| Interest expense                       | -         | -        | -           | -          | -          | (1)      | (2)          | (2)         | (3)         | (8)          | 8            |
| Income taxes                           | -         | -        | -           | -          | -          | (3)      | (25)         | (18)        | (8)         | (54)         | 54           |
| Preferred dividend requirements        | -         | -        | -           | -          | -          | (1)      | (1)          | (1)         | (1)         | (2)          | 2            |
| <b>Total 2022 EWC</b>                  | <b>-</b>  | <b>-</b> | <b>-</b>    | <b>-</b>   | <b>-</b>   | <b>7</b> | <b>87</b>    | <b>(19)</b> | <b>(12)</b> | <b>63</b>    | <b>(63)</b>  |
| All other                              |           |          |             |            |            |          |              |             |             |              |              |
| Asset write-offs and impairments       | -         | -        | 40          | -          | 40         | -        | -            | -           | -           | -            | 40           |
| Income taxes                           | -         | -        | (9)         | 275        | 267        | -        | -            | -           | -           | -            | 267          |
| <b>Total Parent &amp; Other</b>        | <b>-</b>  | <b>-</b> | <b>32</b>   | <b>275</b> | <b>307</b> | <b>7</b> | <b>87</b>    | <b>(19)</b> | <b>(11)</b> | <b>63</b>    | <b>245</b>   |
| <b>TOTAL ADJUSTMENTS</b>               | <b>69</b> | <b>-</b> | <b>(27)</b> | <b>877</b> | <b>919</b> | <b>7</b> | <b>(204)</b> | <b>(19)</b> | <b>-</b>    | <b>(217)</b> | <b>1,136</b> |

<sup>(a)</sup> In 2022, the wind down of EWC was completed and that business is no longer a reportable segment. Starting in 2023, the remaining activity from EWC is included in Parent & Other.

## FINANCIAL RESULTS

### CONSOLIDATED ANNUAL RESULTS – GAAP TO NON-GAAP RECONCILIATION

| (After-tax, \$ in millions)                                       | 2023         | 2022          | 2021          |
|---|--------------|---------------|---------------|
| <b>AS-REPORTED EARNINGS (LOSS)</b>                                |              |               |               |
| Utility   | 2,507        | 1,407         | 1,490         |
| Parent & Other  |              |               |               |
| EWC (2021–2022) <sup>(a)</sup>                                    | -            | 63            | (123)         |
| All other   | (151)        | (366)         | (249)         |
| Total Parent & Other  | (151)        | (303)         | (372)         |
| <b>CONSOLIDATED</b>   | <b>2,357</b> | <b>1,103</b>  | <b>1,118</b>  |
| <b>LESS ADJUSTMENTS</b>   |              |               |               |
| Utility   | 611          | (280)         | 27            |
| Parent & Other  |              |               |               |
| EWC (2021–2022) <sup>(a)</sup>                                    | -            | 63            | (123)         |
| All other   | 307          | -             | (1)           |
| Total Parent & Other  | 307          | 63            | (124)         |
| <b>TOTAL ADJUSTMENTS</b>  | <b>919</b>   | <b>(217)</b>  | <b>(97)</b>   |
| <b>ADJUSTED EARNINGS (LOSS) (NON-GAAP)</b>                        |              |               |               |
| Utility   | 1,896        | 1,686         | 1,464         |
| Parent & Other  |              |               |               |
| EWC (2021–2022) <sup>(a)</sup>                                    | -            | -             | -             |
| All other   | (458)        | (366)         | (248)         |
| Total Parent & Other  | (458)        | (366)         | (248)         |
| <b>CONSOLIDATED</b>   | <b>1,438</b> | <b>1,320</b>  | <b>1,215</b>  |
| <i>Estimated weather impact</i>                                   | 91           | 86            | (21)          |
| Diluted average number of common shares outstanding (in millions) | 212          | 206           | 202           |
| (After-tax, per share in \$) <sup>(b)</sup>                       | <b>2023</b>  | <b>2022</b>   | <b>2021</b>   |
| <b>AS-REPORTED EARNINGS (LOSS)</b>                                |              |               |               |
| Utility   | 11.81        | 6.84          | 7.38          |
| Parent & Other  |              |               |               |
| EWC (2021–2022) <sup>(a)</sup>                                    | -            | 0.31          | (0.61)        |
| All other   | (0.71)       | (1.78)        | (1.23)        |
| Total Parent & Other  | (0.71)       | (1.48)        | (1.84)        |
| <b>CONSOLIDATED</b>   | <b>11.10</b> | <b>5.37</b>   | <b>5.54</b>   |
| <b>LESS ADJUSTMENTS</b>   |              |               |               |
| Utility   | 2.88         | (1.36)        | 0.13          |
| Parent & Other  |              |               |               |
| EWC (2021–2022) <sup>(a)</sup>                                    | -            | 0.31          | (0.61)        |
| All other   | 1.45         | -             | -             |
| Total Parent & Other  | 1.45         | 0.31          | (0.61)        |
| <b>TOTAL ADJUSTMENTS</b>  | <b>4.33</b>  | <b>(1.05)</b> | <b>(0.48)</b> |
| <b>ADJUSTED EARNINGS (LOSS) (NON-GAAP)</b>                        |              |               |               |
| Utility   | 8.93         | 8.20          | 7.25          |
| Parent & Other  |              |               |               |
| EWC (2021–2022) <sup>(a)</sup>                                    | -            | -             | -             |
| All other   | (2.16)       | (1.78)        | (1.23)        |
| Total Parent & Other  | (2.16)       | (1.78)        | (1.23)        |
| <b>ENTERGY ADJUSTED EARNINGS</b>                                  | <b>6.77</b>  | <b>6.42</b>   | <b>6.02</b>   |
| <i>Estimated weather impact</i>                                   | 0.43         | 0.42          | (0.11)        |

<sup>(a)</sup> In 2022, the wind down of EWC was completed and that business is no longer a reportable segment. Starting in 2023, the activity from EWC is included in Parent & Other.

<sup>(b)</sup> Per share amounts are calculated by dividing the corresponding earnings (loss) by the diluted average number of common outstanding for the period.

## FINANCIAL RESULTS

### CONSOLIDATED ANNUAL ADJUSTMENTS - BY DRIVER

Shown as positive/(negative) impact on earnings or EPS

| (Pre-tax except for income taxes, preferred dividend requirements, and totals; \$ millions)  | 2023        | 2022          | 2021          |
|--|-------------|---------------|---------------|
| <b>UTILITY</b>   |             |               |               |
| Customer sharing of tax benefits as a result of the 2016–2018 IRS audit resolution   | (98)        | -             | -             |
| E-AR write-off of assets related to the ANO stator incident  | (78)        | -             | -             |
| Impacts from storm cost approvals and securitizations, including customer sharing (excluding income tax items below)                     | (87)        | (215)         | -             |
| SERI regulatory charge resulting from partial settlement and offer of settlement for pending litigation                                  | -           | (551)         | -             |
| Impacts from FERC's December 2022 SERI order on the sale-leaseback complaint   | -           | 20            | -             |
| Gain on sale   | -           | -             | 15            |
| Income tax effect on Utility adjustments above   | 73          | 183           | (4)           |
| 2016–2018 IRS audit resolution   | 568         | -             | -             |
| E-LA reversal of regulatory liability associated with Hurricane Isaac securitization, initially recorded in 2017 as a result of the TCJA | 106         | -             | -             |
| E-LA income tax benefit resulting from securitization  | 129         | 283           | -             |
| Income tax valuation allowance   | -           | -             | (8)           |
| Provision for uncertain tax position   | -           | -             | (5)           |
| State corporate income tax rate change   | -           | -             | 29            |
| <b>Total Utility</b>   | <b>611</b>  | <b>(280)</b>  | <b>27</b>     |
| <b>PARENT &amp; OTHER</b>  |             |               |               |
| EWC (2021–2022) <sup>(a)</sup>   |             |               |               |
| Income before income taxes   | -           | 119           | (146)         |
| Income taxes   | -           | (54)          | 25            |
| Preferred dividend requirements  | -           | (2)           | (2)           |
| <b>Total EWC (2021–2022)<sup>(a)</sup></b>   | <b>-</b>    | <b>63</b>     | <b>(123)</b>  |
| All other  |             |               |               |
| 2016–2018 IRS audit resolution   | 275         | -             | -             |
| DOE spent nuclear fuel litigation settlement (IPEC)  | 40          | -             | -             |
| Income tax effect on adjustments above   | (9)         | -             | -             |
| State corporate income tax rate change   | -           | -             | (1)           |
| <b>Total Parent &amp; Other</b>  | <b>307</b>  | <b>63</b>     | <b>(124)</b>  |
| <b>TOTAL ADJUSTMENTS</b>   | <b>919</b>  | <b>(217)</b>  | <b>(97)</b>   |
| <b>(After-tax, per share in \$)<sup>(b)</sup></b>  | <b>2023</b> | <b>2022</b>   | <b>2021</b>   |
| <b>UTILITY</b>   |             |               |               |
| Customer sharing of tax benefits as a result of the 2016–2018 IRS audit resolution   | (0.34)      | -             | -             |
| E-AR write-off of assets related to the ANO stator incident  | (0.28)      | -             | -             |
| Impacts from storm cost approvals and securitizations, including customer sharing (excluding income tax items below)                     | (0.29)      | (0.79)        | -             |
| SERI regulatory charge resulting from partial settlement and offer of settlement for pending litigation                                  | -           | (2.01)        | -             |
| Impacts from FERC's December 2022 SERI order on the sale-leaseback complaint   | -           | 0.06          | -             |
| Gain on sale   | -           | -             | 0.05          |
| 2016–2018 IRS audit resolution   | 2.67        | -             | -             |
| E-LA reversal of regulatory liability associated with Hurricane Isaac securitization, initially recorded in 2017 as a result of the TCJA | 0.50        | -             | -             |
| E-LA income tax benefit resulting from securitization  | 0.61        | 1.38          | -             |
| Income tax valuation allowance   | -           | -             | (0.04)        |
| Provision for uncertain tax position   | -           | -             | (0.02)        |
| State corporate income tax rate change   | -           | -             | 0.14          |
| <b>Total Utility</b>   | <b>2.88</b> | <b>(1.36)</b> | <b>0.13</b>   |
| <b>PARENT &amp; OTHER</b>  |             |               |               |
| Total EWC (2021–2022) <sup>(a)</sup>   | -           | 0.31          | (0.61)        |
| 2016–2018 IRS audit resolution   | 1.30        | -             | -             |
| DOE spent nuclear fuel litigation settlement (IPEC)  | 0.15        | -             | -             |
| <b>Total Parent &amp; Other</b>  | <b>1.45</b> | <b>0.31</b>   | <b>(0.61)</b> |
| <b>TOTAL ADJUSTMENTS</b>   | <b>4.33</b> | <b>(1.05)</b> | <b>(0.48)</b> |

<sup>(a)</sup> In 2022, the wind down of EWC was completed and that business is no longer a reportable segment. Starting in 2023, the remaining activity from EWC is included in Parent & Other.

<sup>(b)</sup> Per share amounts are calculated by dividing the corresponding earnings (loss) by the diluted average number of common shares outstanding for the period.

## FINANCIAL RESULTS

### CONSOLIDATED ANNUAL ADJUSTMENTS - BY INCOME STATEMENT LINE ITEM

Shown as positive/(negative) impact on earnings

| (Pre-tax except for income taxes, preferred dividend requirements, and totals; \$ millions) | 2023       | 2022         | 2021         |
|---|------------|--------------|--------------|
| <b>UTILITY</b>  |            |              |              |
| Operating revenues  | 31         | 46           | -            |
| Other O&M   | -          | -            | 15           |
| Asset write-offs and impairments  | (78)       | -            | -            |
| Regulatory charges (credits)-net  | (201)      | (775)        | -            |
| Other income (deductions)   | (15)       | (37)         | -            |
| Depreciation/amortization exp.  | -          | 33           | -            |
| Income taxes  | 876        | 453          | 12           |
| <b>Total Utility</b>  | <b>611</b> | <b>(280)</b> | <b>27</b>    |
| <b>PARENT &amp; OTHER</b>   |            |              |              |
| EWC (2022–2021) <sup>(a)</sup>  |            |              |              |
| Operating revenues  | -          | 343          | 698          |
| Fuel and fuel-related expenses  | -          | (98)         | (83)         |
| Purchased power   | -          | (83)         | (73)         |
| Nuclear refueling outage expenses   | -          | (18)         | (45)         |
| Other O&M   | -          | (103)        | (287)        |
| Asset write-offs and impairments  | -          | 163          | (264)        |
| Decommissioning   | -          | (28)         | (120)        |
| Taxes other than income taxes   | -          | (16)         | (17)         |
| Depreciation and amortization   | -          | (14)         | (44)         |
| Other income (deductions)   | -          | (18)         | 101          |
| Interest expense  | -          | (8)          | (13)         |
| Income taxes  | -          | (54)         | 25           |
| Preferred dividend requirements   | -          | (2)          | (2)          |
| <b>Total EWC (2022–2021) <sup>(a)</sup></b>   | <b>-</b>   | <b>63</b>    | <b>(123)</b> |
| All other   |            |              |              |
| Asset write-offs and impairments  | 40         | -            | -            |
| Income taxes  | 267        | -            | (1)          |
| <b>Total Parent &amp; Other</b>   | <b>307</b> | <b>63</b>    | <b>(124)</b> |
| <b>TOTAL ADJUSTMENTS</b>  | <b>919</b> | <b>(217)</b> | <b>(97)</b>  |

<sup>(a)</sup> In 2022, the wind down of EWC was completed and that business is no longer a reportable segment. Starting in 2023, the remaining activity from EWC is included in Parent & Other.

## FINANCIAL RESULTS

### CONSOLIDATED INCOME STATEMENTS (UNAUDITED)

| (In thousands, except share data)   | For the years ended December 31, |               |               |
|---|----------------------------------|---------------|---------------|
|   | 2023                             | 2022          | 2021          |
| <b>OPERATING REVENUES</b>   |                                  |               |               |
| Electric  | \$ 11,842,454                    | \$ 13,186,845 | \$ 10,873,995 |
| Natural gas   | 180,490                          | 233,920       | 170,610       |
| Other   | 124,468                          | 343,472       | 698,291       |
| Total   | 12,147,412                       | 13,764,237    | 11,742,896    |
| <b>OPERATING EXPENSES</b>   |                                  |               |               |
| Operation and maintenance:  |                                  |               |               |
| Fuel, fuel-related expenses, and gas purchased for resale                   | 2,801,580                        | 3,732,851     | 2,458,096     |
| Purchased power   | 968,036                          | 1,561,544     | 1,271,677     |
| Nuclear refueling outage expenses   | 150,147                          | 156,032       | 172,636       |
| Other operation and maintenance   | 2,898,213                        | 3,038,459     | 2,968,621     |
| Asset write-offs, impairments, and related charges (credits)                | 42,679                           | (163,464)     | 263,625       |
| Decommissioning   | 206,674                          | 224,076       | 306,411       |
| Taxes other than income taxes   | 755,574                          | 733,538       | 660,290       |
| Depreciation and amortization   | 1,845,003                        | 1,761,023     | 1,684,286     |
| Other regulatory charges (credits) – net                                    | (138,469)                        | 669,403       | 111,628       |
| Total   | 9,529,437                        | 11,713,462    | 9,897,270     |
| <b>OPERATING INCOME</b>   | 2,617,975                        | 2,050,775     | 1,845,626     |
| <b>OTHER INCOME (DEDUCTIONS)</b>  |                                  |               |               |
| Allowance for equity funds used during construction                         | 98,493                           | 72,832        | 70,473        |
| Interest and investment income (loss)                                       | 162,726                          | (75,581)      | 430,466       |
| Miscellaneous – net   | (201,013)                        | (77,629)      | (201,778)     |
| Total   | 60,206                           | (80,378)      | 299,161       |
| <b>INTEREST EXPENSE</b>   |                                  |               |               |
| Interest expense  | 1,046,164                        | 940,060       | 863,712       |
| Allowance for borrowed funds used during construction                       | (39,758)                         | (27,823)      | (29,018)      |
| Total   | 1,006,406                        | 912,237       | 834,694       |
| <b>INCOME BEFORE INCOME TAXES</b>   | 1,671,775                        | 1,058,160     | 1,310,093     |
| Income taxes  | (690,535)                        | (38,978)      | 191,374       |
| <b>CONSOLIDATED NET INCOME</b>  | 2,362,310                        | 1,097,138     | 1,118,719     |
| Preferred dividend requirements of subsidiaries and noncontrolling interest | 5,774                            | (6,028)       | 227           |
| <b>NET INCOME ATTRIBUTABLE TO ENTERGY CORPORATION</b>                       | \$ 2,356,536                     | \$ 1,103,166  | \$ 1,118,492  |
| Basic earnings per average common share                                     | \$11.14                          | \$5.40        | \$5.57        |
| Diluted earnings per average common share                                   | \$11.10                          | \$5.37        | \$5.54        |
| Basic average number of common shares outstanding                           | 211,569,931                      | 204,450,354   | 200,941,511   |
| Diluted average number of common shares outstanding                         | 212,376,495                      | 205,547,578   | 201,873,024   |

## FINANCIAL RESULTS

### CONSOLIDATING INCOME STATEMENT (UNAUDITED)

In thousands, except share data, for the year ended December 31, 2023

|   | Utility             | Parent & Other      | Consolidated        |
|---|---------------------|---------------------|---------------------|
| <b>OPERATING REVENUES</b>   |                     |                     |                     |
| Electric  | \$ 11,842,454       | \$ -                | \$ 11,842,454       |
| Natural gas   | 180,490             | -                   | 180,490             |
| Other   | -                   | 124,468             | 124,468             |
| Total   | 12,022,944          | 124,468             | 12,147,412          |
| <b>OPERATING EXPENSES</b>   |                     |                     |                     |
| Operation and maintenance:  |                     |                     |                     |
| Fuel, fuel-related expenses, and gas purchased for resale                   | 2,755,793           | 45,787              | 2,801,580           |
| Purchased power   | 904,184             | 63,852              | 968,036             |
| Nuclear refueling outage expenses   | 150,147             | -                   | 150,147             |
| Other operation and maintenance   | 2,838,057           | 60,156              | 2,898,213           |
| Asset write-offs, impairments, and related charges (credits)                | 79,962              | (37,283)            | 42,679              |
| Decommissioning   | 206,626             | 48                  | 206,674             |
| Taxes other than income taxes   | 752,511             | 3,063               | 755,574             |
| Depreciation and amortization   | 1,838,628           | 6,375               | 1,845,003           |
| Other regulatory charges (credits) – net                                    | (138,469)           | -                   | (138,469)           |
| Total   | 9,387,439           | 141,998             | 9,529,437           |
| <b>OPERATING INCOME</b>   | <b>2,635,505</b>    | <b>(17,530)</b>     | <b>2,617,975</b>    |
| <b>OTHER INCOME (DEDUCTIONS)</b>  |                     |                     |                     |
| Allowance for equity funds used during construction                         | 98,493              | -                   | 98,493              |
| Interest and investment income (loss)                                       | 443,751             | (281,025)           | 162,726             |
| Miscellaneous – net   | (225,049)           | 24,036              | (201,013)           |
| Total   | 317,195             | (256,989)           | 60,206              |
| <b>INTEREST EXPENSE</b>   |                     |                     |                     |
| Interest expense  | 856,401             | 189,763             | 1,046,164           |
| Allowance for borrowed funds used during construction                       | (39,758)            | -                   | (39,758)            |
| Total   | 816,643             | 189,763             | 1,006,406           |
| <b>INCOME BEFORE INCOME TAXES</b>   | <b>2,136,057</b>    | <b>(464,282)</b>    | <b>1,671,775</b>    |
| Income taxes  | (374,847)           | (315,688)           | (690,535)           |
| <b>CONSOLIDATED NET INCOME</b>  | <b>2,510,904</b>    | <b>(148,594)</b>    | <b>2,362,310</b>    |
| Preferred dividend requirements of subsidiaries and noncontrolling interest | 3,777               | 1,997               | 5,774               |
| <b>NET INCOME ATTRIBUTABLE TO ENTERGY CORPORATION</b>                       | <b>\$ 2,507,127</b> | <b>\$ (150,591)</b> | <b>\$ 2,356,536</b> |
| Basic earnings per average common share                                     | \$11.85             | \$ (0.71)           | \$11.14             |
| Diluted earnings per average common share                                   | \$11.81             | \$ (0.71)           | \$11.10             |
| Basic average number of common shares outstanding                           |                     |                     | 211,569,931         |
| Diluted average number of common shares outstanding                         |                     |                     | 212,376,495         |



## FINANCIAL RESULTS

### CONSOLIDATED BALANCE SHEETS (UNAUDITED)

| (In thousands)  | December 31,         |                      |                      |
|---|----------------------|----------------------|----------------------|
|   | 2023                 | 2022                 | 2021                 |
| <b>ASSETS</b>   |                      |                      |                      |
| <b>CURRENT ASSETS</b>   |                      |                      |                      |
| Cash and cash equivalents:  |                      |                      |                      |
| Cash  | \$ 71,609            | \$ 115,290           | \$ 44,944            |
| Temporary cash investments  | 60,939               | 108,874              | 397,615              |
| Total cash and cash equivalents   | 132,548              | 224,164              | 442,559              |
| Accounts receivable:  |                      |                      |                      |
| Customer  | 699,411              | 788,552              | 786,866              |
| Allowance for doubtful accounts   | (25,905)             | (30,856)             | (68,608)             |
| Other   | 225,334              | 241,702              | 231,843              |
| Accrued unbilled revenues   | 494,615              | 495,859              | 420,255              |
| Total accounts receivable   | 1,393,455            | 1,495,257            | 1,370,356            |
| Deferred fuel costs   | 169,967              | 710,401              | 324,394              |
| Fuel inventory – at average cost  | 192,799              | 147,632              | 154,575              |
| Materials and supplies – at average cost  | 1,418,969            | 1,183,308            | 1,041,515            |
| Deferred nuclear refueling outage costs   | 140,115              | 143,653              | 133,422              |
| Prepayments and other   | 213,016              | 190,611              | 156,774              |
| Total   | 3,660,869            | 4,095,026            | 3,623,595            |
| <b>OTHER PROPERTY AND INVESTMENTS</b>   |                      |                      |                      |
| Decommissioning trust funds   | 4,863,710            | 4,121,864            | 5,514,016            |
| Non-utility property – at cost (less accumulated depreciation)  | 418,546              | 366,405              | 357,576              |
| Storm reserve escrow accounts   | 323,206              | 401,955              | 33,186               |
| Other   | 69,494               | 102,259              | 126,269              |
| Total   | 5,674,956            | 4,992,483            | 6,031,047            |
| <b>PROPERTY, PLANT AND EQUIPMENT</b>  |                      |                      |                      |
| Electric  | 66,850,474           | 64,646,911           | 64,263,250           |
| Natural gas   | 717,503              | 691,970              | 658,989              |
| Construction work in progress   | 2,109,703            | 1,844,171            | 1,511,966            |
| Nuclear fuel  | 707,852              | 582,119              | 577,006              |
| Total property, plant and equipment   | 70,385,532           | 67,765,171           | 67,011,211           |
| Less – accumulated depreciation and amortization  | 26,551,203           | 25,288,047           | 24,767,051           |
| Property, plant and equipment – net   | 43,834,329           | 42,477,124           | 42,244,160           |
| <b>DEFERRED DEBITS AND OTHER ASSETS</b>   |                      |                      |                      |
| Regulatory assets:  |                      |                      |                      |
| Other regulatory assets (includes securitization property of \$250,830 as of December 31, 2023, \$282,886 as of December 31, 2022 and \$49,579 as of December 31, 2021) | 5,669,404            | 6,036,397            | 6,613,256            |
| Deferred fuel costs   | 172,201              | 241,085              | 240,953              |
| Goodwill  | 374,099              | 377,172              | 377,172              |
| Accumulated deferred income taxes   | 16,367               | 84,100               | 54,186               |
| Other   | 301,171              | 291,804              | 269,873              |
| Total   | 6,533,242            | 7,030,558            | 7,555,440            |
| <b>TOTAL ASSETS</b>   | <b>\$ 59,703,396</b> | <b>\$ 58,595,191</b> | <b>\$ 59,454,242</b> |

## FINANCIAL RESULTS

### CONSOLIDATED BALANCE SHEETS (UNAUDITED)

| (In thousands)  | December 31,         |                      |                      |
|---|----------------------|----------------------|----------------------|
|   | 2023                 | 2022                 | 2021                 |
| <b>LIABILITIES AND EQUITY</b>   |                      |                      |                      |
| <b>CURRENT LIABILITIES</b>  |                      |                      |                      |
| Currently maturing long-term debt   | \$ 2,099,057         | \$ 2,309,037         | \$ 1,039,329         |
| Notes payable and commercial paper  | 1,138,171            | 827,621              | 1,201,177            |
| Accounts payable  | 1,566,745            | 1,777,590            | 2,610,132            |
| Customer deposits   | 446,146              | 424,723              | 395,184              |
| Taxes accrued   | 434,213              | 424,091              | 419,828              |
| Interest accrued  | 214,197              | 195,264              | 191,151              |
| Deferred fuel costs   | 218,927              | -                    | 7,607                |
| Pension and other postretirement liabilities  | 59,508               | 104,845              | 68,336               |
| Current portion of unprotected excess accumulated deferred income taxes   | -                    | -                    | 53,385               |
| Sale-leaseback/depreciation regulatory liability  | -                    | 103,497              | -                    |
| Other   | 219,528              | 202,779              | 204,613              |
| Total   | 6,396,492            | 6,369,447            | 6,190,742            |
| <b>NON-CURRENT LIABILITIES</b>  |                      |                      |                      |
| Accumulated deferred income taxes and taxes accrued   | 4,245,982            | 4,818,837            | 4,706,797            |
| Accumulated deferred investment tax credits   | 205,973              | 211,220              | 211,975              |
| Regulatory liability for income taxes - net   | 1,033,242            | 1,258,276            | 1,255,692            |
| Other regulatory liabilities  | 3,116,926            | 2,324,590            | 2,643,845            |
| Decommissioning and asset retirement cost liabilities   | 4,505,782            | 4,271,531            | 4,757,084            |
| Accumulated provisions  | 462,570              | 531,201              | 157,122              |
| Pension and other postretirement liabilities  | 648,413              | 1,213,555            | 1,949,325            |
| Long-term debt (includes securitization bonds<br>of \$263,007 as of December 31, 2023, \$292,760 as of<br>December 31, 2022 and \$83,639 as of December 31, 2021)                   | 23,008,839           | 23,623,512           | 24,841,572           |
| Other   | 1,116,661            | 688,720              | 815,284              |
| Total   | 38,344,388           | 38,941,442           | 41,338,696           |
| <b>Commitments and Contingencies</b>  |                      |                      |                      |
| Subsidiaries' preferred stock without sinking fund  | 219,410              | 219,410              | 219,410              |
| <b>EQUITY</b>   |                      |                      |                      |
| Preferred stock, no par value, authorized 1,000,000 shares in 2023, 2022, and 2021;<br>issued shares in 2023, 2022, and 2021 - none   | -                    | -                    | -                    |
| Common stock, \$0.01 par value, authorized 499,000,000 in 2023, 2022, and 2021;<br>issued 280,975,348 shares in 2023, 279,635,929 shares in 2022, and<br>271,965,510 shares in 2021 | 2,810                | 2,797                | 2,720                |
| Paid-in capital   | 7,795,411            | 7,632,895            | 6,766,239            |
| Retained earnings   | 11,940,384           | 10,502,041           | 10,240,552           |
| Accumulated other comprehensive loss  | (162,460)            | (191,754)            | (332,528)            |
| Less – treasury stock, at cost (68,126,778 shares in 2023,<br>68,477,429 shares in 2022, and 69,312,326 shares in 2021)   | 4,953,498            | 4,978,994            | 5,039,699            |
| Total common shareholders' equity   | 14,622,647           | 12,966,985           | 11,637,284           |
| Subsidiaries' preferred stock without sinking fund and noncontrolling interest  | 120,459              | 97,907               | 68,110               |
| Total   | 14,743,106           | 13,064,892           | 11,705,394           |
| <b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>   | <b>\$ 59,703,396</b> | <b>\$ 58,595,191</b> | <b>\$ 59,454,242</b> |

**FINANCIAL RESULTS**
**CONSOLIDATING BALANCE SHEET (UNAUDITED)**

In thousands, as of December 31, 2023

|  | UTILITY       | PARENT & OTHER | CONSOLIDATED  |
|--|---------------|----------------|---------------|
| <b>ASSETS</b>  |               |                |               |
| <b>CURRENT ASSETS</b>  |               |                |               |
| Cash and cash equivalents:                                     |               |                |               |
| Cash   | \$ 63,000     | \$ 8,609       | \$ 71,609     |
| Temporary cash investments                                     | 37,434        | 23,505         | 60,939        |
| Total cash and cash equivalents                                | 100,434       | 32,114         | 132,548       |
| Accounts receivable:   |               |                |               |
| Customer   | 699,411       | -              | 699,411       |
| Allowance for doubtful accounts                                | (25,905)      | -              | (25,905)      |
| Associated companies   | (21,282)      | 21,282         | -             |
| Other  | 215,265       | 10,069         | 225,334       |
| Accrued unbilled revenues                                      | 494,615       | -              | 494,615       |
| Total accounts receivable                                      | 1,362,104     | 31,351         | 1,393,455     |
| Deferred fuel costs  | 169,967       | -              | 169,967       |
| Fuel inventory – at average cost                               | 185,653       | 7,146          | 192,799       |
| Materials and supplies – at average cost                       | 1,414,613     | 4,356          | 1,418,969     |
| Deferred nuclear refueling outage costs                        | 140,115       | -              | 140,115       |
| Prepayments and other  | 210,563       | 2,453          | 213,016       |
| Total  | 3,583,449     | 77,420         | 3,660,869     |
| <b>OTHER PROPERTY AND INVESTMENTS</b>                          |               |                |               |
| Investment in affiliates                                       | 4,509,294     | (4,509,294)    | -             |
| Decommissioning trust funds                                    | 4,863,710     | -              | 4,863,710     |
| Non-utility property – at cost (less accumulated depreciation) | 410,845       | 7,701          | 418,546       |
| Storm reserve escrow account                                   | 323,206       | -              | 323,206       |
| Other  | 38,513        | 30,981         | 69,494        |
| Total  | 10,145,568    | (4,470,612)    | 5,674,956     |
| <b>PROPERTY, PLANT AND EQUIPMENT</b>                           |               |                |               |
| Electric   | 66,638,517    | 211,957        | 66,850,474    |
| Natural gas  | 717,503       | -              | 717,503       |
| Construction work in progress                                  | 2,108,760     | 943            | 2,109,703     |
| Nuclear fuel   | 707,852       | -              | 707,852       |
| Total property, plant and equipment                            | 70,172,632    | 212,900        | 70,385,532    |
| Less – accumulated depreciation and amortization               | 26,395,786    | 155,417        | 26,551,203    |
| Property, plant and equipment – net                            | 43,776,846    | 57,483         | 43,834,329    |
| <b>DEFERRED DEBITS AND OTHER ASSETS</b>                        |               |                |               |
| Regulatory assets:   |               |                |               |
| Other regulatory assets  | 5,669,404     | -              | 5,669,404     |
| Deferred fuel costs  | 172,201       | -              | 172,201       |
| Goodwill   | 374,099       | -              | 374,099       |
| Accumulated deferred income taxes                              | 14,010        | 2,357          | 16,367        |
| Other  | 151,461       | 149,710        | 301,171       |
| Total  | 6,381,175     | 152,067        | 6,533,242     |
| <b>TOTAL ASSETS</b>  | \$ 63,887,038 | \$ (4,183,642) | \$ 59,703,396 |

## FINANCIAL RESULTS

### CONSOLIDATING BALANCE SHEET (UNAUDITED)

In thousands, as of December 31, 2023

|  | UTILITY              | PARENT & OTHER        | CONSOLIDATED         |
|--|----------------------|-----------------------|----------------------|
| <b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>  |                      |                       |                      |
| <b>CURRENT LIABILITIES</b>   |                      |                       |                      |
| Currently maturing long-term debt  | \$ 1,960,057         | \$ 139,000            | \$ 2,099,057         |
| Notes payable and commercial paper:  |                      |                       |                      |
| Other  | -                    | 1,138,171             | 1,138,171            |
| Accounts payable:  |                      |                       |                      |
| Associated companies   | 66,835               | (66,835)              | -                    |
| Other  | 1,558,713            | 8,032                 | 1,566,745            |
| Customer deposits  | 446,146              | -                     | 446,146              |
| Taxes accrued  | 431,146              | 3,067                 | 434,213              |
| Interest accrued   | 201,336              | 12,861                | 214,197              |
| Deferred fuel costs  | 218,927              | -                     | 218,927              |
| Pension and other postretirement liabilities   | 45,144               | 14,364                | 59,508               |
| Other  | 213,809              | 5,719                 | 219,528              |
| <b>Total</b>   | <b>5,142,113</b>     | <b>1,254,379</b>      | <b>6,396,492</b>     |
| <b>NON-CURRENT LIABILITIES</b>   |                      |                       |                      |
| Accumulated deferred income taxes and taxes accrued  | 5,843,746            | (1,597,764)           | 4,245,982            |
| Accumulated deferred investment tax credits  | 205,973              | -                     | 205,973              |
| Regulatory liability for income taxes - net  | 1,033,242            | -                     | 1,033,242            |
| Other regulatory liabilities   | 3,116,926            | -                     | 3,116,926            |
| Decommissioning and retirement cost liabilities  | 4,505,119            | 663                   | 4,505,782            |
| Accumulated provisions   | 462,296              | 274                   | 462,570              |
| Pension and other postretirement liabilities   | 546,897              | 101,516               | 648,413              |
| Long-term debt   | 18,995,944           | 4,012,895             | 23,008,839           |
| Other  | 1,528,284            | (411,623)             | 1,116,661            |
| <b>Total</b>   | <b>36,238,427</b>    | <b>2,105,961</b>      | <b>38,344,388</b>    |
| Subsidiaries' preferred stock without sinking fund   | 195,161              | 24,249                | 219,410              |
| <b>EQUITY</b>  |                      |                       |                      |
| Preferred stock, no par value, authorized 1,000,000 shares;<br>issued shares in 2023 - none        | -                    | -                     | -                    |
| Common stock, \$.01 par value, authorized 499,000,000 shares;<br>issued 280,975,348 shares in 2023 | 2,458,748            | (2,455,938)           | 2,810                |
| Paid-in capital  | 5,198,873            | 2,596,538             | 7,795,411            |
| Retained earnings  | 14,585,015           | (2,644,631)           | 11,940,384           |
| Accumulated other comprehensive income (loss)  | 64,492               | (226,952)             | (162,460)            |
| Less - treasury stock, at cost (68,162,778 shares in 2023)   | 120,000              | 4,833,498             | 4,953,498            |
| <b>Total shareholders' equity</b>  | <b>22,187,128</b>    | <b>(7,564,481)</b>    | <b>14,622,647</b>    |
| Subsidiaries' preferred stock without sinking fund<br>and noncontrolling interests                 | 124,209              | (3,750)               | 120,459              |
| <b>Total</b>   | <b>22,311,337</b>    | <b>(7,568,231)</b>    | <b>14,743,106</b>    |
| <b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>  | <b>\$ 63,887,038</b> | <b>\$ (4,183,642)</b> | <b>\$ 59,703,396</b> |

## FINANCIAL RESULTS

### CONSOLIDATED CASH FLOW STATEMENTS (UNAUDITED)

| (In thousands)  | For the years ended December 31, |                    |                    |
|---|----------------------------------|--------------------|--------------------|
|   | 2023                             | 2022               | 2021               |
| <b>OPERATING ACTIVITIES</b>   |                                  |                    |                    |
| Consolidated net income (loss)  | \$ 2,362,310                     | \$ 1,097,138       | \$ 1,118,719       |
| Adjustments to reconcile consolidated net income (loss)<br>to net cash flow provided by operating activities: |                                  |                    |                    |
| Depreciation, amortization, and decommissioning, including nuclear fuel amortization                          | 2,244,479                        | 2,190,371          | 2,242,944          |
| Deferred income taxes, investment tax credits, and non-current taxes accrued                                  | (707,822)                        | (47,154)           | 248,719            |
| Asset write-offs, impairments, and related charges (credits)  | 42,679                           | (163,464)          | 263,599            |
| Changes in working capital:   |                                  |                    |                    |
| Receivables   | 101,801                          | (157,267)          | (84,629)           |
| Fuel inventory  | (45,166)                         | 6,943              | 18,359             |
| Accounts payable  | (135,048)                        | (102,013)          | 269,797            |
| Taxes accrued   | 10,122                           | 4,263              | (21,183)           |
| Interest accrued  | 18,933                           | 4,113              | (10,640)           |
| Deferred fuel costs   | 759,361                          | (393,746)          | (466,050)          |
| Other working capital accounts  | (210,038)                        | (157,235)          | (53,883)           |
| Changes in provisions for estimated losses  | (68,631)                         | 374,079            | (85,713)           |
| Changes in regulatory assets  | 435,877                          | 576,859            | (536,707)          |
| Changes in other regulatory liabilities   | 463,805                          | (266,559)          | 43,631             |
| Effects of securitization on regulatory asset   | (491,150)                        | (941,035)          | -                  |
| Changes in pensions and other postretirement liabilities  | (610,479)                        | (699,261)          | (897,167)          |
| Other   | 123,295                          | 1,259,458          | 250,917            |
| <b>Net cash flow provided by operating activities</b>   | <b>4,294,328</b>                 | <b>2,585,490</b>   | <b>2,300,713</b>   |
| <b>INVESTING ACTIVITIES</b>   |                                  |                    |                    |
| Construction/capital expenditures   | (4,440,652)                      | (5,065,126)        | (6,087,296)        |
| Allowance for equity funds used during construction   | 98,493                           | 72,832             | 70,473             |
| Nuclear fuel purchases  | (270,973)                        | (223,613)          | (166,512)          |
| Payment for purchase of assets  | (35,094)                         | (106,193)          | (168,304)          |
| Net proceeds (payments) from sale of assets   | 11,000                           | (1,195)            | 17,421             |
| Insurance proceeds received for property damages  | 19,493                           | -                  | -                  |
| Litigation proceeds from settlement agreement   | -                                | 9,829              | -                  |
| Changes in securitization account   | 5,493                            | 15,514             | 13,669             |
| Payments to storm reserve escrow account  | (19,780)                         | (1,494,048)        | (25)               |
| Receipts from storm reserve escrow account  | 98,529                           | 1,125,279          | 83,105             |
| Decrease (increase) in other investments  | (16,733)                         | (3,328)            | 2,343              |
| Litigation proceeds for reimbursement of spent nuclear fuel storage costs                                     | 23,655                           | 32,367             | 49,236             |
| Proceeds from nuclear decommissioning trust fund sales  | 1,082,722                        | 1,636,686          | 5,553,629          |
| Investment in nuclear decommissioning trust funds   | (1,185,130)                      | (1,708,901)        | (5,547,015)        |
| <b>Net cash flow used in investing activities</b>   | <b>(4,628,977)</b>               | <b>(5,709,897)</b> | <b>(6,179,276)</b> |
| <b>FINANCING ACTIVITIES</b>   |                                  |                    |                    |
| Proceeds from the issuance of:  |                                  |                    |                    |
| Long-term debt  | 4,273,297                        | 6,019,835          | 8,308,427          |
| Treasury stock  | 9,823                            | 32,042             | 5,977              |
| Common stock  | 130,649                          | 852,555            | 200,776            |
| Retirement of long-term debt  | (5,135,753)                      | (5,995,903)        | (4,827,827)        |
| Changes in credit borrowings and commercial paper – net   | 310,550                          | (373,556)          | (426,312)          |
| Capital contributions from noncontrolling interests   | 25,708                           | 24,702             | 51,202             |
| Proceeds from trust related to securitization   | 1,457,676                        | 3,163,572          | -                  |
| Other   | 107,595                          | 42,761             | 43,221             |
| Dividends paid:   |                                  |                    |                    |
| Common stock  | (918,193)                        | (841,677)          | (775,122)          |
| Preferred stock   | (18,319)                         | (18,319)           | (18,319)           |
| <b>Net cash flow provided by financing activities</b>   | <b>243,033</b>                   | <b>2,906,012</b>   | <b>2,562,023</b>   |
| <b>Net increase (decrease) in cash and cash equivalents</b>   | <b>(91,616)</b>                  | <b>(218,395)</b>   | <b>(1,316,540)</b> |
| <b>Cash and cash equivalents at beginning of period</b>   | <b>224,164</b>                   | <b>442,559</b>     | <b>1,759,099</b>   |
| <b>Cash and cash equivalents at end of period</b>   | <b>\$ 132,548</b>                | <b>\$ 224,164</b>  | <b>\$ 442,559</b>  |

## FINANCIAL RESULTS

### CONSOLIDATED CASH FLOW STATEMENTS (UNAUDITED)

| (In thousands)   | For the years ended December 31, |         |         |
|--|----------------------------------|---------|---------|
|  | 2023                             | 2022    | 2021    |
| <b>SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:</b> |                                  |         |         |
| Cash paid during the period for:                         |                                  |         |         |
| Interest – net of amount capitalized                     | 987,252                          | 901,884 | 843,228 |
| Income taxes   | 42,821                           | 28,354  | 98,377  |
| Noncash investing activities:                            |                                  |         |         |
| Accrued construction expenditures                        | 487,439                          | 461,748 | 722,622 |

### CASH FLOW INFORMATION BY BUSINESS

| For the years ended December 31,                         | UTILITY     | PARENT &<br>OTHER | EWC <sup>(a)</sup> | CONSOLIDATED |
|--|-------------|-------------------|--------------------|--------------|
| (\$ thousands)   |             |                   |                    |              |
| <b>2023</b>  |             |                   |                    |              |
| Net cash flow provided by (used in) operating activities | 4,877,886   | (583,558)         | -                  | 4,294,328    |
| Net cash flow provided by (used in) investing activities | (5,961,217) | 1,332,240         | -                  | (4,628,977)  |
| Net cash flow provided by (used in) financing activities | 1,035,530   | (792,497)         | -                  | 243,033      |
| <b>2022</b>  |             |                   |                    |              |
| Net cash flow provided by (used in) operating activities | 3,031,074   | (364,742)         | (80,842)           | 2,585,490    |
| Net cash flow provided by (used in) investing activities | (9,031,980) | 3,297,750         | 24,333             | (5,709,897)  |
| Net cash flow provided by (used in) financing activities | 5,837,891   | (2,941,608)       | 9,729              | 2,906,012    |
| <b>2021</b>  |             |                   |                    |              |
| Net cash flow provided by (used in) operating activities | 2,646,191   | (237,901)         | (107,577)          | 2,300,713    |
| Net cash flow provided by (used in) investing activities | (6,210,313) | (8,493)           | 39,530             | (6,179,276)  |
| Net cash flow provided by (used in) financing activities | 2,349,357   | 201,628           | 11,038             | 2,562,023    |

(a) In 2022, the wind down of EWC was completed and that business is no longer a reportable segment. Starting in 2023, the remaining activity from EWC is included in Parent & Other.

## FINANCIAL RESULTS

### CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (UNAUDITED)

| (\$ thousands)   | COMMON SHAREHOLDERS' EQUITY                          |                 |                            |                  |                      |  | TOTAL             |
|--|--|-----------------|----------------------------|------------------|----------------------|--|-------------------|
|  | PREFERRED STOCK<br>AND<br>NONCONTROLLING<br>INTEREST | COMMON<br>STOCK | TREASURY<br>TREASURY STOCK | PAID-IN CAPITAL  | RETAINED<br>EARNINGS | ACCUMULATED<br>OTHER<br>COMPREHENSIVE<br>INCOME (LOSS) |                   |
| <b>BALANCE AT DECEMBER 31, 2020</b>  | 35,000   | 2,700           | (5,074,456)                | 6,549,923        | 9,897,182            | (449,207)  | 10,961,142        |
| Consolidated net income (loss) <sup>(a)</sup>  | 227  | -               | -                          | -                | 1,118,492            | -  | 1,118,719         |
| Other comprehensive income   | -  | -               | -                          | -                | -                    | 116,679  | 116,679           |
| Common stock issuances and sales under the at the market equity distribution program | -  | 20              | -                          | 204,194          | -                    | -  | 204,214           |
| Common stock issuance costs  | -  | -               | -                          | (3,438)          | -                    | -  | (3,438)           |
| Common stock issuances related to stock plans  | -  | -               | 34,757                     | 15,560           | -                    | -  | 50,317            |
| Common stock dividends declared  | -  | -               | -                          | -                | (775,122)            | -  | (775,122)         |
| Capital contributions from noncontrolling interest                                   | 51,202   | -               | -                          | -                | -                    | -  | 51,202            |
| Preferred dividend requirements of subsidiaries <sup>(a)</sup>                       | (18,319)   | -               | -                          | -                | -                    | -  | (18,319)          |
| <b>BALANCE AT DECEMBER 31, 2021</b>  | 68,110   | 2,720           | (5,039,699)                | 6,766,239        | 10,240,552           | (332,528)  | 11,705,394        |
| Consolidated net income (loss) <sup>(a)</sup>  | (6,028)  | -               | -                          | -                | 1,103,166            | -  | 1,097,138         |
| Other comprehensive income   | -  | -               | -                          | -                | -                    | 140,774  | 140,774           |
| Common stock issuances and sales under the at the market equity distribution program | -  | 77              | -                          | 861,916          | -                    | -  | 861,993           |
| Common stock issuance costs  | -  | -               | -                          | (9,438)          | -                    | -  | (9,438)           |
| Common stock issuances related to stock plans  | -  | -               | 60,705                     | 14,178           | -                    | -  | 74,883            |
| Common stock dividends declared  | -  | -               | -                          | -                | (841,677)            | -  | (841,677)         |
| Beneficial interest in storm trust   | 31,636   | -               | -                          | -                | -                    | -  | 31,636            |
| Capital contributions from noncontrolling interest                                   | 24,702   | -               | -                          | -                | -                    | -  | 24,702            |
| Distributions to noncontrolling interests  | (2,194)  | -               | -                          | -                | -                    | -  | (2,194)           |
| Preferred dividend requirements of subsidiaries <sup>(a)</sup>                       | (18,319)   | -               | -                          | -                | -                    | -  | (18,319)          |
| <b>BALANCE AT DECEMBER 31, 2022</b>  | 97,907   | 2,797           | (4,978,994)                | 7,632,895        | 10,502,041           | (191,754)  | 13,064,892        |
| Consolidated net income (loss) <sup>(a)</sup>  | 5,774  | -               | -                          | -                | 2,356,536            | -  | 2,362,310         |
| Other comprehensive income   | -  | -               | -                          | -                | -                    | 29,294   | 29,294            |
| Common stock issuances and sales under the at the market equity distribution program | -  | 13              | -                          | 132,404          | -                    | -  | 132,417           |
| Common stock issuance costs  | -  | -               | -                          | (1,768)          | -                    | -  | (1,768)           |
| Common stock issuances related to stock plans  | -  | -               | 25,496                     | 31,880           | -                    | -  | 57,376            |
| Common stock dividends declared  | -  | -               | -                          | -                | (918,193)            | -  | (918,193)         |
| Beneficial interest in storm trust   | 14,577   | -               | -                          | -                | -                    | -  | 14,577            |
| Capital contributions from noncontrolling interest                                   | 25,708   | -               | -                          | -                | -                    | -  | 25,708            |
| Distributions to noncontrolling interests  | (5,188)  | -               | -                          | -                | -                    | -  | (5,188)           |
| Preferred dividend requirements of subsidiaries <sup>(a)</sup>                       | (18,319)   | -               | -                          | -                | -                    | -  | (18,319)          |
| <b>BALANCE AT DECEMBER 31, 2023</b>  | <b>120,459</b>                                       | <b>2,810</b>    | <b>(4,953,498)</b>         | <b>7,795,411</b> | <b>11,940,384</b>    | <b>(162,460)</b>                                       | <b>14,743,106</b> |

(a) Consolidated net income (loss) and preferred dividend requirements of subsidiaries include \$16 million for 2023, 2022, and 2021 of preferred dividends on subsidiaries' preferred stock without sinking fund that is not presented as equity.

## FINANCIAL RESULTS

### CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (UNAUDITED)

| (In thousands)   | For the years ended December 31, |                     |                     |
|--|----------------------------------|---------------------|---------------------|
|  | 2023                             | 2022                | 2021                |
| <b>NET INCOME (LOSS)</b>   | \$ 2,362,310                     | \$ 1,097,138        | \$ 1,118,719        |
| <b>CASH FLOW HEDGES NET UNREALIZED GAIN (LOSS)</b>                                       |                                  |                     |                     |
| Cash flow hedges net unrealized gain (loss)  |                                  |                     |                     |
| (net of tax expense (benefit) of \$—, \$—, and (\$7,935) for 2023 to 2021, respectively) | -                                | 1,035               | (29,754)            |
| Pension and other postretirement liabilities   |                                  |                     |                     |
| (net of tax expense of \$9,248, \$46,789, and \$55,161 for 2023 to 2021, respectively)   | 29,294                           | 146,893             | 195,929             |
| Net unrealized investment gains (losses)   |                                  |                     |                     |
| (net of tax benefit of \$—, (\$2,231), and (\$28,435) for 2023 to 2021, respectively)    | -                                | (7,154)             | (49,496)            |
| Other comprehensive income (loss)  | 29,294                           | 140,774             | 116,679             |
| <b>COMPREHENSIVE INCOME (LOSS)</b>   | <b>2,391,604</b>                 | <b>1,237,912</b>    | <b>1,235,398</b>    |
| Preferred dividend requirements of subsidiaries and noncontrolling interest              | 5,774                            | (6,028)             | 227                 |
| <b>COMPREHENSIVE INCOME (LOSS) ATTRIBUTABLE TO ENTERGY CORPORATION</b>                   | <b>\$ 2,385,830</b>              | <b>\$ 1,243,940</b> | <b>\$ 1,235,171</b> |



## CONSOLIDATED CAPITAL EXPENDITURES

### HISTORICAL CAPITAL EXPENDITURES

| (\$ millions)                         | 2023  | 2022  | 2021  |
|---------------------------------------|-------|-------|-------|
| Utility                               |       |       |       |
| Generation                            | 1,211 | 1,124 | 1,134 |
| Transmission                          | 764   | 891   | 831   |
| Distribution                          | 2,043 | 2,561 | 3,477 |
| Other                                 | 422   | 481   | 636   |
| Parent & Other                        | -     | 9     | 9     |
| Total historical capital expenditures | 4,440 | 5,066 | 6,087 |

### ENTERGY CORPORATION SECURITIES DETAIL

#### ENTERGY CORPORATION LONG-TERM DEBT

| CUSIP     | RATE        | MATURITY DATE | FIRST CALL DATE | CURRENT OR FIRST CALL PRICE | AS OF DECEMBER 31, |          |
|-----------|-------------|---------------|-----------------|-----------------------------|--------------------|----------|
|           |             |               |                 |                             | 2023               | 2022     |
|           | 6.52%       | 06/28         |                 |                             | -                  | 150      |
|           | 5.44%       |               |                 |                             | 1,138              | 828      |
| 29364GAJ2 | 2.95% notes | 09/26         | Now             | MW (T+.25%)                 | 750                | 750      |
| 29364GAK9 | 3.75% notes | 06/50         | Now             | MW (T+.40%)                 | 600                | 600      |
| 29364GAL7 | 2.80% notes | 06/30         | Now             | MW (T+.35%)                 | 600                | 600      |
| 29364GAM5 | 0.90% notes | 09/25         | Now             | MW (T+.125%)                | 800                | 800      |
| 29364GAN3 | 1.90% notes | 06/28         | Now             | MW (T+.15%)                 | 650                | 650      |
| 29364GAP8 | 2.40% notes | 06/31         | Now             | MW (T+.20%)                 | 650                | 650      |
| Total     |             |               |                 |                             | \$ 5,188           | \$ 5,028 |

(a) Entergy Corporation has a commercial paper program with a program limit of up to \$2.0 billion.

### SECURITIES RATINGS (OUTLOOK)

| As of 6/14/2024     | ISSUER RATING   | CORPORATE CREDIT |
|---------------------|-----------------|------------------|
|                     | MOODY'S         | S&P              |
| Entergy Corporation | Baa2 (negative) | BBB+ (stable)    |

### INVESTMENT IN AFFILIATE PREFERRED MEMBERSHIP INTERESTS

| DESCRIPTION   | ISSUE DATE | RATE  | AS OF DECEMBER 31, |       |
|---|------------|-------|--------------------|-------|
|   |            |       | 2023               | 2022  |
| <i>Between Entergy Louisiana's storm trust I and Entergy Finance Company, LLC</i>   |            |       |                    |       |
| Class A preferred non-voting membership interest units of Entergy Finance Company, LLC <sup>(a)</sup><br>(0 units issued in 2023 and 31,635,719 units issued in 2022) | May 2022   | 7.00% | 3,039              | 3,164 |
| <i>Between Entergy Louisiana's storm trust II and Entergy Finance Company, LLC</i>  |            |       |                    |       |
| Class B preferred non-voting membership interest units of Entergy Finance Company, LLC <sup>(a)</sup><br>(14,576,757 units issued in 2023 and 0 units issued in 2022) | March 2023 | 7.50% | 1,457              | -     |
| Total   |            |       | 4,496              | 3,164 |

(a) Distributions are payable annually and have a liquidation price of \$100 per unit. The units are subject to periodic serial redemption and mandatory redemption in certain specified circumstances.

**UTILITY SELECTED DATA**
**UTILITY QUARTERLY FINANCIAL METRICS**

|  | 2023 |      |      |      |       | 2022 |      |      |      |       | FY %<br>CHANGE |
|--|------|------|------|------|-------|------|------|------|------|-------|----------------|
|  | 1Q   | 2Q   | 3Q   | 4Q   | FY    | 1Q   | 2Q   | 3Q   | 4Q   | FY    |                |
| <b>GAAP MEASURES</b>   |      |      |      |      |       |      |      |      |      |       |                |
| As-reported net income applicable to common stock/equity (\$ millions) | 397  | 514  | 752  | 844  | 2,507 | 340  | 153  | 672  | 241  | 1,407 | 78.2           |
| ROE – as-reported (%) <sup>(a)</sup>                                   | 7.2  | 9.0  | 9.1  | 12.0 | 12.0  | 8.2  | 7.2  | 7.6  | 7.5  | 7.5   | 59.3           |
| Debt to capital ratio (%)  | 51.2 | 50.0 | 49.5 | 48.3 | 48.3  | 53.0 | 52.3 | 52.7 | 52.2 | 52.2  | (7.5)          |
| <b>NON-GAAP MEASURES</b>   |      |      |      |      |       |      |      |      |      |       |                |
| Adjusted earnings (\$ millions)  | 328  | 514  | 810  | 242  | 1,896 | 340  | 444  | 672  | 229  | 1,686 | 12.5           |
| ROE – adjusted (%) <sup>(a)</sup>                                      | 8.2  | 8.6  | 9.0  | 9.1  | 9.1   | 8.0  | 8.7  | 9.1  | 9.0  | 9.0   | 0.8            |
| Debt to capital ratio, excluding securitization debt (%)               | 50.8 | 49.7 | 49.2 | 48.0 | 48.0  | 53.0 | 51.9 | 52.3 | 51.9 | 51.9  | (7.4)          |
| Net debt to net capital ratio, excluding securitization debt (%)       | 48.6 | 48.3 | 47.5 | 47.9 | 47.9  | 52.4 | 51.4 | 51.3 | 51.7 | 51.7  | (7.3)          |

(a) Rolling twelve months

**UTILITY ANNUAL FINANCIAL METRICS**

|  | 2023  | 2022  | 2021  |
|--|-------|-------|-------|
| <b>GAAP MEASURES</b>   |       |       |       |
| As-reported net income applicable to common stock/equity (\$ millions) | 2,507 | 1,407 | 1,490 |
| ROE – as-reported (%) <sup>(a)</sup>                                   | 12.0  | 7.5   | 8.8   |
| Debt to capital ratio (%)  | 48.3  | 52.2  | 53.8  |
| <b>NON-GAAP MEASURES</b>   |       |       |       |
| Adjusted earnings (\$ millions)  | 1,896 | 1,686 | 1,463 |
| ROE – adjusted (%) <sup>(a)</sup>                                      | 9.1   | 9.0   | 8.6   |
| Debt to capital ratio, excluding securitization debt (%)               | 48.0  | 51.9  | 53.7  |
| Net debt to net capital ratio, excluding securitization debt (%)       | 47.9  | 51.7  | 53.3  |

(a) Rolling twelve months

**UTILITY SECURITIES RATINGS (OUTLOOK)**

| As of 6/14/2024               | MORTGAGE BONDS |                  |
|-------------------------------|----------------|------------------|
|                               | MOODY'S        | S&P              |
| Entergy Arkansas, LLC         | A2 (stable)    | A (stable)       |
| Entergy Louisiana, LLC        | A2 (stable)    | A (stable)       |
| Entergy Mississippi, LLC      | A2 (stable)    | A (stable)       |
| Entergy New Orleans, LLC      | Baa2 (stable)  | BBB (developing) |
| Entergy Texas, Inc.           | A3 (stable)    | A (stable)       |
| System Energy Resources, Inc. | Baa2 (stable)  | BBB (positive)   |

**UTILITY CAPITAL EXPENDITURES<sup>(a)</sup>**

| (\$ millions)           | 2023  | 2022  | 2021  |
|-------------------------|-------|-------|-------|
| Entergy Arkansas        | 946   | 785   | 723   |
| Entergy Louisiana       | 1,624 | 2,568 | 3,622 |
| Entergy Mississippi     | 562   | 534   | 654   |
| Entergy New Orleans     | 164   | 218   | 220   |
| Entergy Texas           | 947   | 697   | 703   |
| System Energy Resources | 121   | 165   | 100   |
| Other <sup>(b)</sup>    | 75    | 91    | 56    |
| Total                   | 4,440 | 5,057 | 6,078 |

(a) Historical capital expenditures include storm capital spending.

(b) Corresponds to Entergy Services, LLC and Entergy Operations, Inc.

**ESTIMATED RATE BASE BY FUNCTION<sup>(a)</sup>**

| Rate base in rates as of 12/31/2023 | ~%  |
|-------------------------------------|-----|
| Generation                          | 35  |
| Transmission                        | 25  |
| Distribution                        | 35  |
| Other / General / Intangible        | 5   |
| Total OpCos + SERI                  | 100 |

(a) Reflects rate base as calculated in each jurisdiction.

**UTILITY FINANCIAL RESULTS**
**UTILITY CONSOLIDATING INCOME STATEMENTS (UNAUDITED)**

| In thousands, for the year ending December 31, 2023                         | <b>E-AR</b>  | <b>E-LA</b>  | <b>E-MS</b>  | <b>E-NO</b> | <b>E-TX</b>  | <b>SERI</b> | <b>OTHER/<br/>ELIMINATIONS<sup>(a)</sup></b> | <b>UTILITY</b> |
|---|--------------|--------------|--------------|-------------|--------------|-------------|--|----------------|
| <b>OPERATING REVENUES</b>   |              |              |              |             |              |             |  |                |
| Electric  | \$ 2,646,396 | \$ 5,073,239 | \$ 1,802,533 | \$ 737,974  | \$ 2,028,586 | \$ 586,603  | \$ (1,032,877)                               | \$ 11,842,454  |
| Natural gas   | -            | 74,531       | -            | 105,959     | -            | -           | -  | 180,490        |
| Total   | 2,646,396    | 5,147,770    | 1,802,533    | 843,933     | 2,028,586    | 586,603     | (1,032,877)                                  | 12,022,944     |
| <b>OPERATING EXPENSES</b>   |              |              |              |             |              |             |  |                |
| Operation and maintenance:  |              |              |              |             |              |             |  |                |
| Fuel, fuel-related expenses, and gas purchased for resale                   | 514,885      | 1,080,485    | 563,296      | 122,400     | 403,111      | 71,762      | (146)  | 2,755,793      |
| Purchased power   | 257,890      | 654,721      | 281,761      | 268,478     | 468,511      | -           | (1,027,177)                                  | 904,184        |
| Nuclear refueling outage expenses   | 59,973       | 63,429       | -            | -           | -            | 26,745      | -  | 150,147        |
| Other operation and maintenance   | 737,649      | 1,097,233    | 320,192      | 167,719     | 323,797      | 207,765     | (16,298)                                     | 2,838,057      |
| Asset write-offs  | 78,434       | -            | -            | -           | -            | -           | 1,528  | 79,962         |
| Decommissioning   | 87,321       | 75,962       | -            | -           | -            | 41,773      | 1,570  | 206,626        |
| Taxes other than income taxes   | 141,502      | 245,191      | 150,921      | 62,979      | 117,852      | 29,224      | 4,842  | 752,511        |
| Depreciation and amortization   | 400,944      | 726,389      | 262,624      | 81,282      | 278,311      | 90,858      | (1,780)                                      | 1,838,628      |
| Other regulatory charges (credits) – net                                    | (87,409)     | 41,209       | (111,376)    | 69,211      | 7,324        | (57,429)    | 1  | (138,469)      |
| Total   | 2,191,189    | 3,984,619    | 1,467,418    | 772,069     | 1,598,906    | 410,698     | (1,037,460)                                  | 9,387,439      |
| <b>OPERATING INCOME</b>   | 455,207      | 1,163,151    | 335,115      | 71,864      | 429,680      | 175,905     | 4,583  | 2,635,505      |
| <b>OTHER INCOME (DEDUCTIONS)</b>  |              |              |              |             |              |             |  |                |
| Allowance for equity funds used during construction                         | 20,587       | 32,160       | 8,552        | 1,470       | 28,193       | 7,531       | -  | 98,493         |
| Interest and investment income (loss)                                       | 25,024       | 90,316       | 2,275        | 7,154       | 11,116       | 13,131      | 294,735                                      | 443,751        |
| Interest and investment income – affiliated                                 | -            | 303,233      | -            | -           | -            | -           | (303,233)                                    | -              |
| Miscellaneous – net   | (23,216)     | (160,972)    | (13,231)     | (4,119)     | (10,411)     | (9,101)     | (3,999)                                      | (225,049)      |
| Total   | 22,395       | 264,737      | (2,404)      | 4,505       | 28,898       | 11,561      | (12,497)                                     | 317,195        |
| <b>INTEREST EXPENSE</b>   |              |              |              |             |              |             |  |                |
| Interest expense  | 188,232      | 375,295      | 99,857       | 38,118      | 114,978      | 48,416      | (8,495)                                      | 856,401        |
| Allowance for borrowed funds used during construction                       | (8,270)      | (14,996)     | (3,479)      | (714)       | (10,545)     | (1,754)     | -  | (39,758)       |
| Total   | 179,962      | 360,299      | 96,378       | 37,404      | 104,433      | 46,662      | (8,495)                                      | 816,643        |
| <b>INCOME BEFORE INCOME TAXES</b>   | 297,640      | 1,067,589    | 236,333      | 38,965      | 354,145      | 140,804     | 581  | 2,136,057      |
| Income taxes  | (99,210)     | (205,781)    | 54,364       | (189,973)   | 62,872       | 32,032      | (29,151)                                     | (374,847)      |
| <b>NET INCOME</b>   | 396,850      | 1,273,370    | 181,969      | 228,938     | 291,273      | 108,772     | 29,732                                       | 2,510,904      |
| Preferred dividend requirements of subsidiaries and noncontrolling interest | (5,231)      | 2,988        | (10,302)     | -           | 2,072        | -           | 14,250                                       | 3,777          |
| <b>EARNINGS APPLICABLE TO<br/>COMMON STOCK / EQUITY</b>                     | \$ 402,081   | \$ 1,270,382 | \$ 192,271   | \$ 228,938  | \$ 289,201   | \$ 108,772  | \$ 15,482                                    | \$ 2,507,127   |

(a) Entergy Utility Holding Company, LLC, Entergy Services, LLC, Entergy Operations, Inc., and the elimination of intercompany transactions.

UTILITY FINANCIAL RESULTS

UTILITY CONSOLIDATING BALANCE SHEET (UNAUDITED)

| In thousands, as of December 31, 2023   | E-AR          | E-LA          | E-MS         | E-NO         | E-TX         | SERI         | OTHER/<br>ELIMINATIONS <sup>(a)</sup> | UTILITY       |
|---|---------------|---------------|--------------|--------------|--------------|--------------|---------------------------------------|---------------|
| <b>ASSETS</b>   |               |               |              |              |              |              |                                       |               |
| <b>CURRENT ASSETS</b>   |               |               |              |              |              |              |                                       |               |
| Cash and cash equivalents:  |               |               |              |              |              |              |                                       |               |
| Cash  | \$ 520        | \$ 2,255      | \$ 30        | \$ 26        | \$ 1,497     | \$ 60        | \$ 58,612                             | \$ 63,000     |
| Temporary cash investments  | 3,112         | 517           | 6,600        | -            | 20,489       | -            | 6,716                                 | 37,434        |
| Total cash and cash equivalents   | 3,632         | 2,772         | 6,630        | 26           | 21,986       | 60           | 65,328                                | 100,434       |
| Securitization recovery trust account   | -             | -             | -            | 2,426        | 5,195        | -            | (7,621)                               | -             |
| Accounts receivable:  |               |               |              |              |              |              |                                       |               |
| Customer  | 157,520       | 264,776       | 121,389      | 67,258       | 88,468       | -            | -                                     | 699,411       |
| Allowance for doubtful accounts   | (7,182)       | (6,156)       | (3,312)      | (7,770)      | (1,484)      | -            | (1)                                   | (25,905)      |
| Associated companies  | 124,672       | 82,292        | 4,997        | 1,657        | 329,941      | 54,544       | (619,385)                             | (21,282)      |
| Other   | 89,532        | 74,685        | 17,697       | 5,270        | 24,416       | 6,861        | (3,196)                               | 215,265       |
| Accrued unbilled revenues   | 117,119       | 202,173       | 71,465       | 31,087       | 72,771       | -            | -                                     | 494,615       |
| Total accounts receivable   | 481,661       | 617,770       | 212,236      | 97,502       | 514,112      | 61,405       | (622,582)                             | 1,362,104     |
| Deferred fuel costs   | -             | 24,800        | -            | 6,148        | 139,019      | -            | -                                     | 169,967       |
| Fuel inventory – at average cost  | 57,495        | 57,818        | 16,196       | 3,298        | 50,847       | -            | (1)                                   | 185,653       |
| Materials and supplies – at average cost  | 358,302       | 652,180       | 95,526       | 30,019       | 123,020      | 155,565      | 1                                     | 1,414,613     |
| Deferred nuclear refueling outage costs   | 35,463        | 96,047        | -            | -            | -            | 8,603        | 2                                     | 140,115       |
| Prepaid taxes   | -             | -             | -            | 1,574        | -            | -            | (1,574)                               | -             |
| Prepayments and other   | 40,866        | 71,613        | 12,740       | 11,482       | 35,232       | 3,373        | 35,257                                | 210,563       |
| Total   | 977,419       | 1,523,000     | 343,328      | 152,475      | 889,411      | 229,006      | (531,190)                             | 3,583,449     |
| <b>OTHER PROPERTY AND INVESTMENTS</b>   |               |               |              |              |              |              |                                       |               |
| Investment in affiliates  | -             | 4,496,245     | -            | -            | 214          | -            | 12,835                                | 4,509,294     |
| Decommissioning trust funds   | 1,414,009     | 2,107,384     | -            | -            | -            | 1,342,317    | -                                     | 4,863,710     |
| Non-utility property – at cost (less accumulated depreciation)                                  | -             | 404,043       | 4,497        | 832          | 376          | -            | 1,097                                 | 410,845       |
| Escrow accounts   | -             | 243,819       | 656          | 78,731       | -            | -            | -                                     | 323,206       |
| Other   | 801           | 9,367         | -            | -            | 15,068       | -            | 13,277                                | 38,513        |
| Total   | 1,414,810     | 7,260,858     | 5,153        | 79,563       | 15,658       | 1,342,317    | 27,209                                | 10,145,568    |
| <b>UTILITY PLANT</b>  |               |               |              |              |              |              |                                       |               |
| Electric  | 14,821,814    | 27,800,467    | 7,455,145    | 2,046,928    | 7,931,340    | 5,495,728    | 1,087,095                             | 66,638,517    |
| Natural gas   | -             | 315,658       | -            | 401,846      | p            | -            | (1)                                   | 717,503       |
| Construction work in progress   | 340,601       | 592,803       | 139,635      | 25,424       | 857,707      | 130,866      | 21,724                                | 2,108,760     |
| Nuclear fuel  | 213,722       | 333,472       | -            | -            | -            | 160,655      | 3                                     | 707,852       |
| Total utility plant   | 15,376,137    | 29,042,400    | 7,594,780    | 2,474,198    | 8,789,047    | 5,787,249    | 1,108,821                             | 70,172,632    |
| Less – accumulated depreciation and amortization  | 6,002,203     | 10,570,707    | 2,346,327    | 858,672      | 2,363,919    | 3,493,299    | 760,659                               | 26,395,786    |
| Utility plant – net   | 9,373,934     | 18,471,693    | 5,248,453    | 1,615,526    | 6,425,128    | 2,293,950    | 348,162                               | 43,776,846    |
| <b>DEFERRED DEBITS AND OTHER ASSETS</b>   |               |               |              |              |              |              |                                       |               |
| Regulatory assets:  |               |               |              |              |              |              |                                       |               |
| Other regulatory assets (includes securitization property of \$250,830 as of December 31, 2023) | 1,885,361     | 1,648,852     | 579,076      | 182,367      | 596,606      | 446,360      | 330,782                               | 5,669,404     |
| Deferred fuel costs   | -             | 168,122       | -            | 4,080        | -            | -            | (1)                                   | 172,201       |
| Goodwill  | -             | -             | -            | -            | -            | -            | 374,099                               | 374,099       |
| Accumulated deferred income taxes   | -             | -             | -            | -            | -            | -            | 14,010                                | 14,010        |
| Other   | 21,334        | 36,945        | 51,996       | 63,964       | 129,769      | 730          | (153,277)                             | 151,461       |
| Total   | 1,906,695     | 1,853,919     | 631,072      | 250,411      | 726,375      | 447,090      | 565,613                               | 6,381,175     |
| <b>TOTAL ASSETS</b>   | \$ 13,672,858 | \$ 29,109,470 | \$ 6,228,006 | \$ 2,097,975 | \$ 8,056,572 | \$ 4,312,363 | \$ 409,794                            | \$ 63,887,038 |

(a) Entergy Utility Holding Company, LLC, Entergy Services, LLC, Entergy Operations, Inc., and the elimination of intercompany transactions.

**UTILITY FINANCIAL RESULTS**
**UTILITY CONSOLIDATING BALANCE SHEET (UNAUDITED)**

| In thousands, as of December 31, 2023  | E-AR                 | E-LA                 | E-MS                | E-NO                | E-TX                | SERI                | OTHER/<br>ELIMINATIONS <sup>(a)</sup> | UTILITY              |
|--|----------------------|----------------------|---------------------|---------------------|---------------------|---------------------|---------------------------------------|----------------------|
| <b>LIABILITIES AND EQUITY</b>  |                      |                      |                     |                     |                     |                     |                                       |                      |
| <b>CURRENT LIABILITIES</b>   |                      |                      |                     |                     |                     |                     |                                       |                      |
| Currently maturing long-term debt  | \$ 375,000           | \$ 1,400,000         | \$ 100,000          | \$ 85,000           | \$ -                | \$ 57               | \$ -                                  | \$ 1,960,057         |
| Payable due to associated companies  | -                    | -                    | -                   | 1,275               | -                   | -                   | (1,275)                               | -                    |
| Accounts payable:  |                      |                      |                     |                     |                     |                     |                                       |                      |
| Associated companies   | 225,344              | 283,016              | 133,571             | 76,736              | 74,423              | 118,523             | (844,778)                             | 66,835               |
| Other  | 215,502              | 467,414              | 92,659              | 39,813              | 195,703             | 73,580              | 474,042                               | 1,558,713            |
| Customer deposits  | 113,186              | 167,905              | 92,637              | 32,420              | 39,999              | -                   | (1)                                   | 446,146              |
| Taxes accrued  | 105,151              | 66,463               | 115,134             | -                   | 78,887              | 27,401              | 38,110                                | 431,146              |
| Interest accrued   | 35,370               | 91,656               | 21,537              | 8,534               | 31,285              | 12,954              | -                                     | 201,336              |
| Deferred fuel costs  | 88,282               | -                    | 130,645             | -                   | -                   | -                   | -                                     | 218,927              |
| Pension and other postretirement liabilities   | -                    | -                    | -                   | -                   | -                   | -                   | 45,144                                | 45,144               |
| Other  | 55,683               | 87,468               | 26,463              | 8,953               | 16,237              | 4,354               | 14,651                                | 213,809              |
| <b>Total</b>   | <b>1,213,518</b>     | <b>2,563,922</b>     | <b>712,646</b>      | <b>252,731</b>      | <b>436,534</b>      | <b>236,869</b>      | <b>(274,107)</b>                      | <b>5,142,113</b>     |
| <b>NON-CURRENT LIABILITIES</b>   |                      |                      |                     |                     |                     |                     |                                       |                      |
| Accumulated deferred income taxes and taxes accrued                                    | 1,437,053            | 2,391,442            | 821,744             | 195,615             | 814,905             | 405,744             | (222,757)                             | 5,843,746            |
| Accumulated deferred investment tax credits  | 27,270               | 93,242               | 13,811              | 16,457              | 7,963               | 46,960              | 270                                   | 205,973              |
| Regulatory liability for income taxes - net  | 392,496              | 193,754              | 188,714             | 36,061              | 114,759             | 107,458             | -                                     | 1,033,242            |
| Other regulatory liabilities   | 759,181              | 1,407,689            | 33,696              | 90,434              | 43,013              | 782,912             | 1                                     | 3,116,926            |
| Decommissioning and asset retirement cost liabilities                                  | 1,560,057            | 1,836,240            | 8,229               | -                   | 11,743              | 1,084,234           | 4,616                                 | 4,505,119            |
| Accumulated provisions   | 58,959               | 263,869              | 39,481              | 88,124              | 9,480               | -                   | 2,383                                 | 462,296              |
| Pension and other postretirement liabilities   | 8,901                | 271,928              | -                   | -                   | -                   | 19,491              | 246,577                               | 546,897              |
| Long-term debt (includes securitization bonds<br>of \$263,007 as of December 31, 2023) | 4,298,080            | 8,020,689            | 2,129,510           | 584,171             | 3,225,092           | 738,402             | -                                     | 18,995,944           |
| Long-term payable due to associated companies  | -                    | -                    | -                   | 7,004               | -                   | -                   | (7,004)                               | -                    |
| Other  | 156,673              | 493,176              | 71,961              | 20,624              | 274,421             | 1,754               | 509,675                               | 1,528,284            |
| <b>Total</b>   | <b>8,698,670</b>     | <b>14,972,029</b>    | <b>3,307,146</b>    | <b>1,038,490</b>    | <b>4,501,376</b>    | <b>3,186,955</b>    | <b>533,761</b>                        | <b>36,238,427</b>    |
| Preferred stock without sinking fund   | -                    | -                    | -                   | -                   | -                   | -                   | 195,161                               | 195,161              |
| <b>EQUITY</b>  |                      |                      |                     |                     |                     |                     |                                       |                      |
| Common stock or member's equity  | 3,739,071            | 11,473,614           | 2,189,461           | 806,754             | -                   | 916,850             | (16,716,454)                          | 2,458,748            |
| Paid-in capital  | -                    | -                    | -                   | -                   | 1,200,125           | -                   | 3,998,748                             | 5,198,873            |
| Retained earnings (accumulated deficit)  | -                    | -                    | -                   | -                   | 1,830,335           | (28,311)            | 12,782,991                            | 14,585,015           |
| Accumulated other comprehensive income (loss)  | -                    | 54,798               | -                   | -                   | -                   | -                   | 9,694                                 | 64,492               |
| Less – treasury stock, at cost   | -                    | -                    | -                   | -                   | -                   | -                   | 120,000                               | 120,000              |
| <b>Total common shareholders' equity</b>   | <b>3,739,071</b>     | <b>11,528,412</b>    | <b>2,189,461</b>    | <b>806,754</b>      | <b>3,079,912</b>    | <b>888,539</b>      | <b>(45,021)</b>                       | <b>22,187,128</b>    |
| Preferred stock without sinking fund and noncontrolling interests                      | 21,599               | 45,107               | 18,753              | -                   | 38,750              | -                   | -                                     | 124,209              |
| <b>Total</b>   | <b>3,760,670</b>     | <b>11,573,519</b>    | <b>2,208,214</b>    | <b>806,754</b>      | <b>3,118,662</b>    | <b>888,539</b>      | <b>(45,021)</b>                       | <b>22,311,337</b>    |
| <b>TOTAL LIABILITIES AND EQUITY</b>  | <b>\$ 13,672,858</b> | <b>\$ 29,109,470</b> | <b>\$ 6,228,006</b> | <b>\$ 2,097,975</b> | <b>\$ 8,056,572</b> | <b>\$ 4,312,363</b> | <b>\$ 409,794</b>                     | <b>\$ 63,887,038</b> |

(a) Entergy Utility Holding Company, LLC, Entergy Services, LLC, Entergy Operations, Inc., and the elimination of intercompany transactions

**UTILITY FINANCIAL RESULTS**
**UTILITY SELECTED ANNUAL FINANCIAL METRICS**

|  | 2023   | 2022   | 2021   |
|--|--------|--------|--------|
| <b>ENTERGY ARKANSAS, LLC</b>                                     |        |        |        |
| As-reported earnings applicable to member's equity (\$ millions) | 402    | 297    | 317    |
| Less adjustments (\$ millions)                                   | 101    | -      | (3)    |
| Adjusted earnings (\$ millions)                                  | 301    | 297    | 320    |
| <b>GAAP MEASURES</b>   |        |        |        |
| Return on average member's equity – as-reported (%)              | 10.7   | 8.1    | 9.3    |
| Debt to capital (%)  | 55.5   | 52.5   | 52.6   |
| Total debt (\$ millions)   | 4,691  | 4,180  | 3,974  |
| Total noncontrolling interest (\$ millions)                      | 22     | 28     | 33     |
| Total equity (\$ millions)                                       | 3,739  | 3,754  | 3,543  |
| <b>NON-GAAP MEASURES</b>   |        |        |        |
| Return on average member's equity – adjusted (%)                 | 8.0    | 8.1    | 9.4    |
| Total debt (\$ millions)   | 4,691  | 4,180  | 3,974  |
| Debt to capital (%)  | 55.5   | 52.5   | 52.6   |
| Net debt to net capital (%)                                      | 55.5   | 52.5   | 52.6   |
| <b>ENTERGY LOUISIANA, LLC</b>                                    |        |        |        |
| As-reported earnings applicable to member's equity (\$ millions) | 1,270  | 855    | 654    |
| Less adjustments (\$ millions)                                   | 331    | 117    | 17     |
| Adjusted net income (\$ millions)                                | 939    | 738    | 637    |
| <b>GAAP MEASURES</b>   |        |        |        |
| Return on average member's equity – as-reported (%)              | 12.1   | 9.7    | 8.4    |
| Debt to capital (%)  | 44.9   | 53.0   | 57.2   |
| Total debt (\$ millions)   | 9,442  | 10,717 | 10,933 |
| Total noncontrolling interest (\$ millions)                      | 45     | 32     | -      |
| Total equity (\$ millions)                                       | 11,528 | 9,462  | 8,181  |
| <b>NON-GAAP MEASURES</b>   |        |        |        |
| Return on average member's equity – adjusted (%)                 | 8.9    | 8.4    | 8.1    |
| Total debt (\$ millions)   | 9,442  | 10,717 | 10,933 |
| Debt to capital (%)  | 44.9   | 53.0   | 57.2   |
| Net debt to net capital (%)                                      | 44.9   | 52.9   | 57.2   |
| <b>ENTERGY MISSISSIPPI, LLC</b>                                  |        |        |        |
| As-reported earnings applicable to member's equity (\$ millions) | 192    | 198    | 167    |
| Less adjustments (\$ millions)                                   | 3      | -      | -      |
| Adjusted earnings (\$ millions)                                  | 189    | 198    | 167    |
| <b>GAAP MEASURES</b>   |        |        |        |
| Return on average member's equity – as-reported (%)              | 9.1    | 10.2   | 9.5    |
| Debt to capital (%)  | 50.5   | 53.4   | 54.3   |
| Total debt (\$ millions)   | 2,251  | 2,340  | 2,189  |
| Total noncontrolling interest (\$ millions)                      | 19     | 3      | -      |
| Total equity (\$ millions)                                       | 2,189  | 2,037  | 1,840  |
| <b>NON-GAAP MEASURES</b>   |        |        |        |
| Return on average member's equity – adjusted (%)                 | 8.9    | 10.2   | 9.5    |
| Net debt to net capital (%)                                      | 50.4   | 53.2   | 53.8   |

**UTILITY FINANCIAL RESULTS**
**UTILITY SELECTED ANNUAL FINANCIAL METRICS (CONTINUED)**

|   | 2023  | 2022   | 2021  |
|---|-------|--------|-------|
| <b>ENTERGY NEW ORLEANS, LLC</b>                               |       |        |       |
| As-reported net income (\$ millions)                          | 229   | 64     | 32    |
| Less adjustments (\$ millions)                                | 155   | -      | 2     |
| Adjusted earnings (\$ millions)                               | 74    | 64     | 30    |
| <b>GAAP MEASURES</b>  |       |        |       |
| Return on average member's equity – as-reported (%)           | 30.3  | 9.6    | 5.1   |
| Debt to capital (%)   | 45.8  | 52.6   | 55.4  |
| Total debt (\$ millions)                                      | 682   | 780    | 792   |
| Total equity (\$ millions)                                    | 807   | 703    | 639   |
| <b>NON-GAAP MEASURES</b>                                      |       |        |       |
| Return on average member's equity – adjusted (%)              | 9.9   | 9.6    | 4.9   |
| Total debt, excluding securitization debt (\$ millions)       | 677   | 762    | 763   |
| Debt to capital, excluding securitization debt (%)            | 45.6  | 52.0   | 54.4  |
| Net debt to net capital, excluding securitization debt (%)    | 45.6  | 51.9   | 53.0  |
| <b>ENTERGY TEXAS, INC.</b>                                    |       |        |       |
| As-reported earnings applicable to common stock (\$ millions) | 289   | 301    | 227   |
| Less adjustments (\$ millions)                                | 3     | 13     | -     |
| Adjusted net income (\$ millions)                             | 286   | 288    | 227   |
| <b>GAAP MEASURES</b>  |       |        |       |
| ROE – as-reported (%)   | 10.1  | 11.8   | 9.9   |
| Debt to capital (%)   | 50.9  | 52.0   | 48.7  |
| Total debt (\$ millions)                                      | 3,234 | 2,904  | 2,362 |
| Total preferred (\$ millions)                                 | 39    | 39     | 39    |
| Total common equity (\$ millions)                             | 3,080 | 2,641  | 2,444 |
| <b>NON-GAAP MEASURES</b>                                      |       |        |       |
| ROE – adjusted (%)  | 10.0  | 11.3   | 9.9   |
| Total debt, excluding securitization debt (\$ millions)       | 6,094 | 2,629  | 2,308 |
| Debt to capital, excluding securitization debt (%)            | 48.8  | 49.5   | 48.2  |
| Net debt to net capital, excluding securitization debt (%)    | 48.6  | 49.5   | 48.2  |
| <b>SYSTEM ENERGY RESOURCES, INC.</b>                          |       |        |       |
| As-reported net income (\$ millions)                          | 109   | (277)  | 107   |
| Less adjustments (\$ millions)                                | 2     | (402)  | -     |
| Adjusted earnings (\$ millions)                               | 107   | 125    | 107   |
| <b>GAAP MEASURES</b>  |       |        |       |
| ROE – as-reported (%)   | 11.9  | (27.1) | 9.8   |
| Debt to capital (%)   | 45.4  | 45.0   | 40.4  |
| Total debt (\$ millions)                                      | 738   | 778    | 741   |
| Total equity (\$ millions)                                    | 889   | 950    | 1,091 |
| <b>NON-GAAP MEASURES</b>                                      |       |        |       |
| ROE – adjusted (%)  | 11.7  | 12.2   | 9.8   |
| Net debt to net capital (%)                                   | 45.4  | 44.9   | 37.4  |

## UTILITY STATISTICAL INFORMATION

### WEATHER ANALYSIS

Entergy reports estimated impact of weather on retail sales and revenue, earnings, and earnings per share. The effects of weather were estimated using heating degree days and cooling degree days for the period from certain locations within each jurisdiction and comparing to "normal" weather based on 20-year historical data. The models used to estimate weather are updated periodically and are subject to change.

Entergy uses a proprietary model to calculate degree days. For analysis purposes, we are providing degree days from Bloomberg, which is a reasonable proxy for Entergy's proprietary model.

Cooling degree days and heating degree days can have varying impacts depending on the geographical location and/or the season.

Note that extreme weather events, such as a polar vortex or hurricane, can impact weather estimates.

Note: 2022 data restated to reflect updated rolling period methodology.

Degree days are estimated weighting data from the following weather stations:

| 2022                   |               |      |      |      |      |      |
|------------------------|---------------|------|------|------|------|------|
|                        | TOTAL UTILITY | E-AR | E-LA | E-MS | E-NO | E-TX |
| BPT (Beaumont, TX)     | 8%            |      |      |      |      | 47%  |
| BTR (Baton Rouge, LA)  | 9%            |      | 24%  |      |      |      |
| IAH (Houston, TX)      | 8%            |      |      |      |      | 53%  |
| JAN (Jackson, MS)      | 12%           |      |      | 76%  |      |      |
| LCH (Lake Charles, LA) | 5%            |      | 14%  |      |      |      |
| LIT (Little Rock, AR)  | 24%           | 100% |      |      |      |      |
| MEM (Memphis, TN)      | 4%            |      |      | 24%  |      |      |
| BQP (Bastrop, LA)      | 7%            |      | 18%  |      |      |      |
| MSY (New Orleans, LA)  | 23%           |      | 43%  |      | 100% |      |

| 2023                   |               |      |      |      |      |      |
|------------------------|---------------|------|------|------|------|------|
|                        | TOTAL UTILITY | E-AR | E-LA | E-MS | E-NO | E-TX |
| BPT (Beaumont, TX)     | 8%            |      |      |      |      | 47%  |
| BTR (Baton Rouge, LA)  | 9%            |      | 25%  |      |      |      |
| IAH (Houston, TX)      | 9%            |      |      |      |      | 53%  |
| JAN (Jackson, MS)      | 12%           |      |      | 76%  |      |      |
| LCH (Lake Charles, LA) | 5%            |      | 14%  |      |      |      |
| LIT (Little Rock, AR)  | 24%           | 100% |      |      |      |      |
| MEM (Memphis, TN)      | 4%            |      |      | 24%  |      |      |
| BQP (Bastrop, LA)      | 7%            |      | 18%  |      |      |      |
| MSY (New Orleans, LA)  | 23%           |      | 44%  |      | 100% |      |

"Normal" is defined as 65 degrees; 20-year "normal" degree days by quarter are as follows:

|                      | 1Q23  | 2Q23  | 3Q23  | 4Q23  | 1Q22  | 2Q22  | 3Q22  | 4Q22  |
|----------------------|-------|-------|-------|-------|-------|-------|-------|-------|
| <b>TOTAL UTILITY</b> |       |       |       |       |       |       |       |       |
| Cooling degree days  | 89    | 926   | 1,533 | 245   | 90    | 917   | 1,530 | 243   |
| Heating degree days  | 1,079 | 75    | 1     | 720   | 1,085 | 76    | 1     | 726   |
| <b>E-AR</b>          |       |       |       |       |       |       |       |       |
| Cooling degree days  | 24    | 732   | 1,406 | 107   | 24    | 722   | 1,398 | 105   |
| Heating degree days  | 1,609 | 148   | 3     | 1,102 | 1,618 | 150   | 2     | 1,111 |
| <b>E-LA</b>          |       |       |       |       |       |       |       |       |
| Cooling degree days  | 117   | 1,006 | 1,585 | 302   | 118   | 998   | 1,587 | 300   |
| Heating degree days  | 858   | 44    | -     | 559   | 863   | 44    | -     | 563   |
| <b>E-MS</b>          |       |       |       |       |       |       |       |       |
| Cooling degree days  | 51    | 798   | 1,421 | 160   | 52    | 792   | 1,421 | 161   |
| Heating degree days  | 1,307 | 109   | 1     | 894   | 1,309 | 109   | 1     | 904   |
| <b>E-NO</b>          |       |       |       |       |       |       |       |       |
| Cooling degree days  | 146   | 1,095 | 1,650 | 369   | 146   | 1,085 | 1,650 | 368   |
| Heating degree days  | 696   | 23    | -     | 428   | 703   | 23    | -     | 433   |
| <b>E-TX</b>          |       |       |       |       |       |       |       |       |
| Cooling degree days  | 131   | 1,078 | 1,657 | 348   | 132   | 1,067 | 1,650 | 343   |
| Heating degree days  | 751   | 30    | -     | 485   | 752   | 31    | -     | 485   |



## UTILITY STATISTICAL INFORMATION

### WEATHER ANALYSIS

|  | 1Q23  | 2Q23  | 3Q23  | 4Q23  | FY    | 1Q22  | 2Q22  | 3Q22  | 4Q22  | FY    |
|--|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| <b>TOTAL UTILITY</b>                         |       |       |       |       |       |       |       |       |       |       |
| Cooling degree days (source: Bloomberg)      | 197   | 960   | 1,807 | 251   |       | 65    | 1,065 | 1,548 | 231   |       |
| Cooling degree days vs. 20-year average      | 108   | 34    | 274   | 5     |       | (24)  | 148   | 18    | (12)  |       |
| Heating degree days (source: Bloomberg)      | 748   | 56    | -     | 630   |       | 1,165 | 58    | 1     | 743   |       |
| Heating degree days vs. 20-year average      | (331) | (20)  | (1)   | (89)  |       | 80    | (18)  | -     | 17    |       |
| Estimated impact on sales (GWh)              | (882) | 270   | 2,282 | (272) | 1,400 | 350   | 911   | 238   | 4     | 1,503 |
| Estimated impact on earnings (after-tax \$M) | (47)  | 15    | 135   | (12)  | 91    | 16    | 50    | 20    | -     | 86    |
| <b>E-AR</b>                                  |       |       |       |       |       |       |       |       |       |       |
| Cooling degree days (source: Bloomberg)      | 29    | 782   | 1,595 | 170   |       | 15    | 831   | 1,540 | 114   |       |
| Cooling degree days vs. 20-year average      | 5     | 50    | 189   | 63    |       | (10)  | 109   | 142   | 9     |       |
| Heating degree days (source: Bloomberg)      | 1,187 | 118   | -     | 915   |       | 1,588 | 125   | 1     | 1,119 |       |
| Heating degree days vs. 20-year average      | (422) | (31)  | (3)   | (187) |       | (30)  | (25)  | (1)   | 8     |       |
| Estimated impact on sales (GWh)              | (309) | 98    | 335   | (50)  | 74    | (52)  | 162   | 257   | 39    | 406   |
| Estimated impact on earnings (after-tax \$M) | (19)  | 7     | 25    | (3)   | 10    | (4)   | 10    | 19    | 3     | 28    |
| <b>E-LA</b>                                  |       |       |       |       |       |       |       |       |       |       |
| Cooling degree days (source: Bloomberg)      | 266   | 1,048 | 1,865 | 278   |       | 90    | 1,135 | 1,528 | 279   |       |
| Cooling degree days vs. 20-year average      | 148   | 41    | 280   | (24)  |       | (28)  | 137   | (59)  | (22)  |       |
| Heating degree days (source: Bloomberg)      | 568   | 29    | -     | 509   |       | 986   | 32    | 1     | 589   |       |
| Heating degree days vs. 20-year average      | (290) | (15)  | -     | (50)  |       | 122   | (12)  | 1     | 26    |       |
| Estimated impact on sales (GWh)              | (246) | 163   | 1,031 | (86)  | 862   | 137   | 390   | (38)  | (41)  | 449   |
| Estimated impact on earnings (after-tax \$M) | (14)  | 8     | 60    | (3)   | 52    | 6     | 19    | (1)   | (3)   | 22    |
| <b>E-MS</b>                                  |       |       |       |       |       |       |       |       |       |       |
| Cooling degree days (source: Bloomberg)      | 144   | 789   | 1,696 | 198   |       | 37    | 913   | 1,423 | 119   |       |
| Cooling degree days vs. 20-year average      | 93    | (9)   | 275   | 38    |       | (16)  | 122   | 2     | (41)  |       |
| Heating degree days (source: Bloomberg)      | 904   | 84    | -     | 788   |       | 1,407 | 90    | 2     | 868   |       |
| Heating degree days vs. 20-year average      | (404) | (24)  | (1)   | (107) |       | 98    | (19)  | 1     | (35)  |       |
| Estimated impact on sales (GWh)              | (170) | (14)  | 383   | (29)  | 170   | 84    | 123   | (19)  | (24)  | 164   |
| Estimated impact on earnings (after-tax \$M) | (8)   | (1)   | 19    | (2)   | 8     | 4     | 6     | (1)   | (1)   | 9     |
| <b>E-NO</b>                                  |       |       |       |       |       |       |       |       |       |       |
| Cooling degree days (source: Bloomberg)      | 312   | 1,176 | 1,919 | 308   |       | 123   | 1,253 | 1,580 | 346   |       |
| Cooling degree days vs. 20-year average      | 167   | 82    | 269   | (61)  |       | (23)  | 169   | (70)  | (22)  |       |
| Heating degree days (source: Bloomberg)      | 422   | 4     | -     | 375   |       | 774   | 9     | -     | 445   |       |
| Heating degree days vs. 20-year average      | (274) | (19)  | -     | (53)  |       | 70    | (14)  | -     | 13    |       |
| Estimated impact on sales (GWh)              | (56)  | 24    | 131   | (46)  | 53    | 29    | 55    | (17)  | 1     | 68    |
| Estimated impact on earnings (after-tax \$M) | (3)   | 2     | 9     | (3)   | 4     | 2     | 4     | (1)   | -     | 4     |
| <b>E-TX</b>                                  |       |       |       |       |       |       |       |       |       |       |
| Cooling degree days (source: Bloomberg)      | 290   | 1,093 | 2,045 | 332   |       | 86    | 1,315 | 1,713 | 355   |       |
| Cooling degree days vs. 20-year average      | 158   | 15    | 388   | (15)  |       | (46)  | 248   | 63    | 12    |       |
| Heating degree days (source: Bloomberg)      | 507   | 20    | -     | 449   |       | 887   | 7     | -     | 547   |       |
| Heating degree days vs. 20-year average      | (244) | (10)  | -     | (36)  |       | 135   | (24)  | -     | 62    |       |
| Estimated impact on sales (GWh)              | (101) | (1)   | 402   | (60)  | 240   | 152   | 181   | 54    | 30    | 416   |
| Estimated impact on earnings (after-tax \$M) | (3)   | (1)   | 22    | (2)   | 16    | 7     | 10    | 4     | 1     | 23    |

Note: 2022 data restated to reflect updated rolling period methodology.

UTILITY SECURITIES DETAILS

UTILITY LONG-TERM DEBT AND PREFERRED STOCK

ENTERGY UTILITY HOLDING COMPANY, LLC

| PREFERRED STOCK<br>CUSIP     | RATE  | SHARES                     |         |                    |      |
|------------------------------|-------|----------------------------|---------|--------------------|------|
|                              |       | AUTHORIZED AND OUTSTANDING |         | OUTSTANDING AT     |      |
|                              |       | AS OF DECEMBER 31,         |         | AS OF DECEMBER 31, |      |
|                              |       | 2023                       | 2022    | 2023               | 2022 |
| (\$ millions)                |       |                            |         |                    |      |
| Without sinking fund:        |       |                            |         |                    |      |
| Cumulative, \$100 par value: |       |                            |         |                    |      |
| 7.5% series                  | 7.50% | 110,000                    | 110,000 | 107                | 107  |
| 6.25% series                 | 6.25% | 15,000                     | 15,000  | 14                 | 14   |
| 6.75% series                 | 6.75% | 75,000                     | 75,000  | 73                 | 73   |
| Total without sinking fund   |       | 200,000                    | 200,000 | 195                | 195  |

Note: Dollar amount outstanding is net of preferred stock issuance costs.

ENTERGY ARKANSAS, LLC

| BONDS<br>CUSIP   | BOND<br>TYPE   | RATE     | MATURITY<br>DATE | FIRST CALL<br>DATE | CURRENT OR<br>FIRST CALL PRICE | OUTSTANDING AT |              |              |
|--|--|----------|------------------|--------------------|--------------------------------|----------------|--------------|--------------|
|  |  |          |                  |                    |                                | 2023           | 2022         |              |
| (\$ millions)  |  |          |                  |                    |                                |                |              |              |
| 29364DAR1  | 3.05% series   | Mortgage | 3.05%            | 6/23               | Now                            | 100%           | -            | 250          |
| 29364DAS9  | 3.7% series  | Mortgage | 3.70%            | 6/24               | Now                            | MW (T + .15%)  | 375          | 375          |
| 29364DAU4  | 3.5% series  | Mortgage | 3.50%            | 4/26               | Now                            | MW (T + .20%)  | 600          | 600          |
| 29364DAV2  | 4.00% series   | Mortgage | 4.00%            | 6/28               | Now                            | MW (T + .20%)  | 350          | 350          |
| 29364DAT7  | 4.95% series   | Mortgage | 4.95%            | 12/44              | Now                            | MW (T + .30%)  | 250          | 250          |
| 29366MAA6  | 4.20% series   | Mortgage | 4.20%            | 4/49               | Now                            | MW (T + .20%)  | 550          | 550          |
| 29364D100  | 4.875% series  | Mortgage | 4.88%            | 9/66               | Now                            | 100%           | 410          | 410          |
| 29366MAB4  | 2.65% series   | Mortgage | 2.65%            | 6/51               | Now                            | MW (T + .20%)  | 675          | 675          |
| 29366MAC2  | 3.35% series   | Mortgage | 3.35%            | 6/52               | Now                            | MW (T + .20%)  | 400          | 400          |
| 29366MAD0  | 5.15% series   | Mortgage | 5.15%            | 1/33               | Now                            | MW (T + .25%)  | 425          | -            |
| 29366MAE8  | 5.30% series   | Mortgage | 5.30%            | 9/33               | Now                            | MW (T + .20%)  | 300          | -            |
|  | Total bonds  |          |                  |                    |                                |                | 4,335        | 3,860        |
| <b>OTHER LONG-TERM DEBT</b>                            |  |          |                  |                    |                                |                |              |              |
| 76824*AW4  | 3.17% series M – variable interest entity note payable                 |          | 3.17%            | 12/23              |                                | MW (T + .50%)  | -            | 40           |
| 76824*AX2  | 1.84% series N – variable interest entity note payable                 |          | 1.84%            | 7/26               | Now                            | MW (T + .50%)  | 90           | 90           |
|  | Credit facility - variable interest entity                             |          | 6.10%            | 6/25               |                                |                | 70           | -            |
|  | Long-term United States department of energy obligation <sup>(a)</sup> |          |                  |                    |                                |                | 205          | 195          |
|  | Unamortized premium and discount – net                                 |          |                  |                    |                                |                | 8            | 13           |
|  | Unamortized debt issuance costs  |          |                  |                    |                                |                | (37)         | (33)         |
|  | Other  |          |                  |                    |                                |                | 2            | 2            |
| <b>TOTAL LONG-TERM DEBT</b>                            |  |          |                  |                    |                                |                |              |              |
|  |  |          |                  |                    |                                |                | 4,673        | 4,167        |
| Less amount due within one year                        |  |          |                  |                    |                                |                | 375          | 290          |
| Long-term debt excluding amount due within one year    |  |          |                  |                    |                                |                | 4,298        | 3,877        |
| <b>Fair value of long-term debt<sup>(b)</sup></b>      |  |          |                  |                    |                                |                | <b>4,167</b> | <b>3,539</b> |
| Weighted-average annualized coupon rate <sup>(c)</sup> |  |          |                  |                    |                                |                | 4.0%         | 3.7%         |

(a) Pursuant to the Nuclear Waste Policy Act of 1982, Entergy's nuclear owner/licensee subsidiaries have contracts with the DOE for spent nuclear fuel disposal service. The contracts include a one-time fee for generation prior to April 7, 1983. Entergy Arkansas is the only Entergy company that generated electric power with nuclear fuel prior to that date and includes the one-time fee, plus accrued interest, in long-term debt.

(b) The fair value excludes long-term DOE obligations at Entergy Arkansas and includes debt due within one year. Fair values are classified as Level 2 in the fair value hierarchy (see pg 191 of 2023 10-K) and are based on prices derived from inputs such as benchmark yields and reported trades.

(c) Rate calculation only includes bonds and variable interest entities notes.

UTILITY LONG-TERM DEBT AND PREFERRED STOCK

ENTERGY LOUISIANA, LLC

| BONDS<br>CUSIP   | BOND<br>TYPE  | RATE                          | MATURITY<br>DATE | FIRST CALL<br>DATE | CURRENT OR<br>FIRST CALL PRICE | OUTSTANDING AT<br>AS OF DECEMBER 31, |       |        |
|--|---|-------------------------------|------------------|--------------------|--------------------------------|--------------------------------------|-------|--------|
|  |   |                               |                  |                    |                                | 2023                                 | 2022  |        |
| (\$ millions)  |   |                               |                  |                    |                                |                                      |       |        |
| 29364WAS7  | 4.05% series  | Mortgage                      | 4.05%            | 9/23               | Now                            | 100%                                 | -     | 325    |
| 29365PAP7  | 5.59% series  | Mortgage                      | 5.59%            | 10/24              | Now                            | MW (T + .40%)                        | -     | 300    |
| 29364WAK4  | 5.40% series  | Mortgage                      | 5.40%            | 11/24              | Now                            | MW (T + .35%)                        | 400   | 400    |
| 29365PAR3  | 3.78% series  | Mortgage                      | 3.78%            | 4/25               | Now                            | MW (T + .20%)                        | 110   | 110    |
| 29364WAU2  | 3.78% series  | Mortgage                      | 3.78%            | 4/25               | Now                            | MW (T + .20%)                        | 190   | 190    |
| 29364WAM0  | 4.44% series  | Mortgage                      | 4.44%            | 1/26               | Now                            | MW (T + .30%)                        | 250   | 250    |
| 29364WAY4  | 2.4% series   | Mortgage                      | 2.40%            | 10/26              | Now                            | MW (T + .15%)                        | 400   | 400    |
| 29364WAZ1  | 3.12% series  | Mortgage                      | 3.12%            | 9/27               | Now                            | MW (T + .15%)                        | 450   | 450    |
| 29364WAW8  | 3.25% series  | Mortgage                      | 3.25%            | 4/28               | Now                            | MW (T + .25%)                        | 425   | 425    |
| 29364WAX6  | 3.05% series  | Mortgage                      | 3.05%            | 6/31               | Now                            | MW (T + .25%)                        | 325   | 325    |
| 29364WBA5  | 4.0% series   | Mortgage                      | 4.00%            | 3/33               | Now                            | MW (T + .20%)                        | 750   | 750    |
| 29364WAT5  | 5.0% series   | Mortgage                      | 5.00%            | 7/44               | Now                            | MW (T + .25%)                        | 170   | 170    |
| 29364WAV0  | 4.95% series  | Mortgage                      | 4.95%            | 1/45               | Now                            | MW (T + .30%)                        | 450   | 450    |
| 29364WBB3  | 4.2% series   | Mortgage                      | 4.20%            | 9/48               | Now                            | MW (T + .20%)                        | 900   | 900    |
| 29364WBC1  | 4.2% series   | Mortgage                      | 4.20%            | 4/50               | Now                            | MW (T + .20%)                        | 525   | 525    |
| 29364W108  | 4.875% series   | Mortgage                      | 4.88%            | 9/66               | Now                            | 100%                                 | 270   | 270    |
| 29364WBD9  | 2.90% series  | Mortgage                      | 2.90%            | 3/51               | Now                            | MW (T + .20%)                        | 650   | 650    |
| 29364WBF4  | 0.62% series  | Mortgage                      | 0.62%            | 11/23              | Now                            | 100%                                 | -     | 665    |
| 29364WBE7  | 1.60% series  | Mortgage                      | 1.60%            | 12/30              | Now                            | MW (T + .15%)                        | 300   | 300    |
| 29364WBH0  | 2.35% series  | Mortgage                      | 2.35%            | 6/32               | Now                            | MW (T + .15%)                        | 500   | 500    |
| 29364WBJ6  | 3.10% series  | Mortgage                      | 3.10%            | 6/41               | Now                            | MW (T + .15%)                        | 500   | 500    |
| 29364WBK3  | 0.95% series  | Mortgage                      | 0.95%            | 10/24              | Now                            | 100%                                 | 1,000 | 1,000  |
| 29364WBL1  | 4.75% series  | Mortgage                      | 4.75%            | 9/52               | 3/15/52                        | MW (T + .25%)                        | 500   | 500    |
| 54628CUG5  | 2.0% series – Louisiana local government environmental  | Governmental <sup>(a,b)</sup> | 2.00%            | 6/30               | 4/1/26                         | 100%                                 | 16    | 16     |
| 54628CUH3  | 2.5% series – Louisiana local government environmental  | Governmental <sup>(a,b)</sup> | 2.50%            | 4/36               | 4/1/26                         | 100%                                 | 182   | 182    |
| Total bonds  |   |                               |                  |                    |                                |                                      | 9,264 | 10,554 |
| <b>OTHER LONG-TERM DEBT</b>                            |   |                               |                  |                    |                                |                                      |       |        |
|  | \$350M bank credit facility                             |                               | 7.75%            | 6/28               |                                |                                      | -     | 50     |
| 76822*AN6  | 3.22% series I – variable interest entity note payable  |                               | 3.22%            | 12/23              | Now                            | 100%                                 | -     | 20     |
| 76803@AU1  | 2.51% series V - variable interest entity note payable  |                               | 2.51%            | 6/27               | Now                            | MW (T + .50%)                        | 70    | 70     |
| 76822*AP1  | 5.94% series J - variable interest entity note payable  |                               | 5.94%            | 9/26               |                                | MW (T + .50%)                        | 70    | -      |
|  | Credit facility – variable interest entity – River Bend |                               | 6.17%            | 6/25               |                                |                                      | 47    | 13     |
|  | Credit facility – variable interest entity – Waterford  |                               | 6.07%            | 6/25               |                                |                                      | 30    | 61     |
|  | Unamortized premium and discount – net                  |                               |                  |                    |                                |                                      | (6)   | (8)    |
|  | Unamortized debt issuance costs                         |                               |                  |                    |                                |                                      | (56)  | (64)   |
|  | Other   |                               |                  |                    |                                |                                      | 3     | 4      |
| <b>TOTAL LONG-TERM DEBT</b>                            |   |                               |                  |                    |                                |                                      | 9,421 | 10,699 |
| Less amount due within one year                        |   |                               |                  |                    |                                |                                      | 1,400 | 1,010  |
| Long-term debt excluding amount due within one year    |   |                               |                  |                    |                                |                                      | 8,021 | 9,689  |
| Fair value of long-term debt <sup>(c)</sup>            |   |                               |                  |                    |                                |                                      | 8,415 | 9,445  |
| Weighted-average annualized coupon rate <sup>(d)</sup> |   |                               |                  |                    |                                |                                      | 3.4%  | 3.3%   |

(a) Consists of pollution control revenue bonds and environmental revenue bonds.

(b) The bonds are secured by a series of collateral first mortgage bonds.

(c) The fair value includes debt due within one year. Fair values are classified as Level 2 in the fair value hierarchy (see pg 191 of 2023 10-K) and are based on prices derived from inputs such as benchmark yields and reported trades.

(d) Rate calculation only includes bonds and variable interest entities notes.

UTILITY LONG-TERM DEBT AND PREFERRED STOCK

ENTERGY MISSISSIPPI, LLC

| BONDS<br>CUSIP   | BOND<br>TYPE | RATE     | MATURITY<br>DATE | FIRST CALL<br>DATE | CURRENT OR<br>FIRST CALL PRICE | OUTSTANDING AT<br>AS OF DECEMBER 31, |       |       |
|--|--------------|----------|------------------|--------------------|--------------------------------|--------------------------------------|-------|-------|
|  |              |          |                  |                    |                                | 2023                                 | 2022  |       |
| (\$ millions)  |              |          |                  |                    |                                |                                      |       |       |
| 29364NAR9  | 3.1% series  | Mortgage | 3.10%            | 7/23               | Now                            | 100%                                 | -     | 250   |
| 29364NAS7  | 3.75% series | Mortgage | 3.75%            | 7/24               | Now                            | MW (T + .15%)                        | 100   | 100   |
| 29364NAU2  | 3.25% series | Mortgage | 3.25%            | 12/27              | Now                            | MW (T + .15%)                        | 150   | 150   |
| 29364NAT5  | 2.85% series | Mortgage | 2.85%            | 6/28               | Now                            | MW (T + .20%)                        | 375   | 375   |
| 29365*AA6  | 4.52% series | Mortgage | 4.52%            | 12/38              | Now                            | MW (T + .50%)                        | 55    | 55    |
| 29366WAA4  | 3.85% series | Mortgage | 3.85%            | 6/49               | Now                            | MW (T + .20%)                        | 435   | 435   |
| 29364N108  | 4.90% series | Mortgage | 4.90%            | 10/66              | Now                            | 100%                                 | 260   | 260   |
| 29366WAB2  | 3.50% series | Mortgage | 3.50%            | 6/51               | Now                            | MW (T + .35%)                        | 370   | 370   |
| 29366WAC0  | 2.55% series | Mortgage | 2.55%            | 12/33              | Now                            | MW (T + .20%)                        | 200   | 200   |
| 29366WAD8  | 5.00% series | Mortgage | 5.00%            | 9/33               | Now                            | MW (T + .25%)                        | 300   | -     |
| Total bonds  |              |          |                  |                    |                                |                                      | 2,245 | 2,195 |
| <b>OTHER LONG-TERM DEBT</b>                            |              |          |                  |                    |                                |                                      |       |       |
| Unsecured term loan                                    |              |          | 4.08%            | 12/23              |                                |                                      | -     | 150   |
| Unamortized premium and discount – net                 |              |          |                  |                    |                                |                                      | 6     | 6     |
| Unamortized debt issuance cost                         |              |          |                  |                    |                                |                                      | (21)  | (20)  |
| <b>TOTAL LONG-TERM DEBT</b>                            |              |          |                  |                    |                                |                                      | 2,230 | 2,331 |
| Less amount due within one year                        |              |          |                  |                    |                                |                                      | 100   | 400   |
| Long-term debt excluding amount due within one year    |              |          |                  |                    |                                |                                      | 2,130 | 1,931 |
| Fair value of long-term debt <sup>(a)</sup>            |              |          |                  |                    |                                |                                      | 1,969 | 1,987 |
| Weighted-average annualized coupon rate <sup>(b)</sup> |              |          |                  |                    |                                |                                      | 3.8%  | 3.5%  |

(a) The fair value includes debt due within one year. Fair values are classified as Level 2 in the fair value hierarchy (see pg 191 of 2023 10-K) and are based on prices derived from inputs such as benchmark yields and reported trades.

(b) Rate calculation only includes bonds.

ENTERGY NEW ORLEANS, LLC

| BONDS<br>CUSIP   | BOND<br>TYPE                                      | RATE     | MATURITY<br>DATE | FIRST CALL<br>DATE | CURRENT OR<br>FIRST CALL PRICE | OUTSTANDING AT<br>AS OF DECEMBER 31, |      |      |
|--|---|----------|------------------|--------------------|--------------------------------|--------------------------------------|------|------|
|  |   |          |                  |                    |                                | 2023                                 | 2022 |      |
| (\$ millions)  |   |          |                  |                    |                                |                                      |      |      |
| 29364PAN3  | 3.9% series                                       | Mortgage | 3.90%            | 7/23               |                                | MW (T + .30%)                        | -    | 100  |
| 29364PAP8  | 4.0% series                                       | Mortgage | 4.00%            | 6/26               | Now                            | MW (T + .35%)                        | 85   | 85   |
| 29365@AA4  | 4.51% series                                      | Mortgage | 4.51%            | 9/33               | Now                            | MW (T + .50%)                        | 60   | 60   |
| 29364P509  | 5.0% series                                       | Mortgage | 5.00%            | 12/52              | Now                            | 100%                                 | 30   | 30   |
| 29364P103  | 5.5% series                                       | Mortgage | 5.50%            | 4/66               | Now                            | 100%                                 | 110  | 110  |
| 29365@AB2  | 3.0% series                                       | Mortgage | 3.00%            | 3/25               | Now                            | MW (T + .50%)                        | 78   | 78   |
| 29365@AC0  | 3.75% series                                      | Mortgage | 3.75%            | 3/40               | Now                            | MW (T + .50%)                        | 62   | 62   |
| 29365@AD8  | 4.19% series                                      | Mortgage | 4.19%            | 11/31              | Now                            | MW (T + .50%)                        | 90   | 90   |
| 29365@AE6  | 4.51% series                                      | Mortgage | 4.51%            | 11/36              | Now                            | MW (T + .50%)                        | 70   | 70   |
| Total bonds  |   |          |                  |                    |                                |                                      | 585  | 685  |
| <b>OTHER LONG-TERM DEBT</b>                            |   |          |                  |                    |                                |                                      |      |      |
| 29277VAA4  | 2.67% series senior secured - securitization bond |          | 2.67%            | 6/27               |                                |                                      | 6    | 19   |
| Unsecured term loan                                    |   |          | 2.50%            | 5/23               |                                |                                      | -    | 70   |
| Unsecured term loan                                    |   |          | 6.25%            | 6/24               |                                |                                      | 85   |      |
| Payable to Entergy Louisiana                           |   |          |                  | 11/35              |                                |                                      | 8    | 10   |
| Unamortized premium and discount – net                 |   |          |                  |                    |                                |                                      | (0)  | (0)  |
| Unamortized debt issuance cost                         |   |          |                  |                    |                                |                                      | (7)  | (8)  |
| <b>TOTAL LONG-TERM DEBT</b>                            |   |          |                  |                    |                                |                                      | 677  | 776  |
| Less amount due within one year                        |   |          |                  |                    |                                |                                      | 86   | 171  |
| Long-term debt excluding amount due within one year    |   |          |                  |                    |                                |                                      | 591  | 604  |
| Fair value of long-term debt <sup>(a)</sup>            |   |          |                  |                    |                                |                                      | 603  | 708  |
| Weighted-average annualized coupon rate <sup>(b)</sup> |   |          |                  |                    |                                |                                      | 4.5% | 4.1% |

(a) The fair value includes debt due within one year. Fair values are classified as Level 2 in the fair value hierarchy (see pg 191 of 2023 10-K) and are based on prices derived from inputs such as benchmark yields and reported trades.

(b) Rate calculation only includes bonds and securitization bonds.

UTILITY LONG-TERM DEBT AND PREFERRED STOCK

ENTERGY TEXAS, INC.

| BONDS<br>CUSIP   | BOND<br>TYPE                                       | RATE     | MATURITY<br>DATE | FIRST CALL<br>DATE | CURRENT OR<br>FIRST CALL PRICE | OUTSTANDING AT<br>AS OF DECEMBER 31, |       |       |
|--|--|----------|------------------|--------------------|--------------------------------|--------------------------------------|-------|-------|
|  |  |          |                  |                    |                                | 2023                                 | 2022  |       |
| (\$ millions)  |  |          |                  |                    |                                |                                      |       |       |
| 29365TAF1  | 3.45% series                                       | Mortgage | 3.45%            | 12/27              | Now                            | MW (T + .20%)                        | 150   | 150   |
| 29365TAG9  | 4.0% series  | Mortgage | 4.00%            | 3/29               | Now                            | MW (T + .25%)                        | 300   | 300   |
| 29365TAH7  | 4.5% series  | Mortgage | 4.50%            | 3/39               | Now                            | MW (T + .25%)                        | 400   | 400   |
| 29365TAD6  | 5.15% series                                       | Mortgage | 5.15%            | 6/45               | Now                            | MW (T + .35%)                        | 250   | 250   |
| 29365TAJ3  | 3.55% series                                       | Mortgage | 3.55%            | 9/49               | Now                            | MW (T + .20%)                        | 475   | 475   |
| 29365TAK0  | 1.75% series                                       | Mortgage | 1.75%            | 3/31               | Now                            | MW (T + .20%)                        | 600   | 600   |
| 29365TAL8  | 1.50% series                                       | Mortgage | 1.50%            | 9/26               | Now                            | MW (T + .15%)                        | 130   | 130   |
| 29365TAM6  | 5.00% series                                       | Mortgage | 5.00%            | 9/52               | Now                            | MW (T + .30%)                        | 325   | 325   |
| 29365TAN4  | 5.80% series                                       | Mortgage | 5.80%            | 9/53               | Now                            | MW (T + .25%)                        | 350   |       |
| Total bonds  |  |          |                  |                    |                                |                                      | 2,980 | 2,630 |
| <b>OTHER LONG-TERM DEBT</b>                            |  |          |                  |                    |                                |                                      |       |       |
|  | 3.051% series senior secured - securitization bond |          | 3.05%            | 12/28              |                                |                                      | 70    | 88    |
|  | 3.697% series senior secured - securitization bond |          | 3.70%            | 12/36              |                                |                                      | 191   | 191   |
|  | Unamortized premium and discount – net             |          |                  |                    |                                |                                      | 10    | 12    |
|  | Unamortized debt issuance costs                    |          |                  |                    |                                |                                      | (26)  | (24)  |
| <b>TOTAL LONG-TERM DEBT</b>                            |  |          |                  |                    |                                |                                      | 3,225 | 2,896 |
| Less amount due within one year                        |  |          |                  |                    |                                |                                      | -     | -     |
| Long-term debt excluding amount due within one year    |  |          |                  |                    |                                |                                      | 3,225 | 2,896 |
| Fair value of long-term debt <sup>(a)</sup>            |  |          |                  |                    |                                |                                      | 2,936 | 2,486 |
| Weighted-average annualized coupon rate <sup>(b)</sup> |  |          |                  |                    |                                |                                      | 3.8%  | 3.6%  |

(a) The fair value includes debt due within one year. Fair values are classified as Level 2 in the fair value hierarchy (see pg 191 of 2023 10-K) and are based on prices derived from inputs such as benchmark yields and reported trades.

(b) Rate calculation only includes bonds and securitization bonds.

| PREFERRED STOCK<br>CUSIP   | Rate                         | SHARES<br>AUTHORIZED AND OUTSTANDING<br>AS OF DECEMBER 31, |           | SHARES<br>OUTSTANDING AT<br>AS OF DECEMBER 31, |      |
|----------------------------|------------------------------|--|-----------|--|------|
|                            |                              | 2023   | 2022      | 2023   | 2022 |
| (\$ millions)              |                              |  |           |  |      |
|                            | Without sinking fund:        |  |           |  |      |
|                            | Cumulative, \$100 par value: |  |           |  |      |
| 29365T302                  | 5.375% series                | 1,400,000  | 1,400,000 | 35   | 35   |
| N/A                        | 5.100% series                | 150,000  | 150,000   |  | 4    |
| Total without sinking fund |                              | 1,550,000  | 1,550,000 | 39   | 39   |

SYSTEM ENERGY RESOURCES, INC.

| BONDS<br>CUSIP   | BOND<br>TYPE   | RATE                        | MATURITY<br>DATE | FIRST CALL<br>DATE | CURRENT OR<br>FIRST CALL PRICE | OUTSTANDING AT<br>AS OF DECEMBER 31, |      |      |
|--|--|-----------------------------|------------------|--------------------|--------------------------------|--------------------------------------|------|------|
|  |  |                             |                  |                    |                                | 2023                                 | 2022 |      |
| (\$ millions)  |  |                             |                  |                    |                                |                                      |      |      |
| 605279MK1  | 2.375% series - MBFC                                   | Governmental <sup>(a)</sup> | 2.38%            | 6/44               | 6/26                           | 100%                                 | 84   | 84   |
| 871911AS2  | 4.10% series   | Mortgage                    | 4.10%            | 4/23               | Now                            | 100%                                 | -    | 250  |
| 871911AT0  | 2.14% series   | Mortgage                    | 2.14%            | 12/25              | Now                            | MW (T + 0.30%)                       | 200  | 200  |
| 871911AU7  | 6.00% series   | Mortgage                    | 6.00%            | 4/28               | Now                            | MW (T + 0.45%)                       | 325  | -    |
| Total bonds  |  |                             |                  |                    |                                |                                      | 609  | 534  |
| <b>OTHER LONG-TERM DEBT</b>                            |  |                             |                  |                    |                                |                                      |      |      |
|  | Unsecured term loan                                    |                             | 3.72%            | 11/23              |                                |                                      | -    | 50   |
| 76823#AU5  | 2.05% series K – variable interest entity note payable |                             | 2.05%            | 9/27               |                                |                                      | 90   | 90   |
|  | Credit facility – variable interest entity             |                             | 5.91%            | 6/25               |                                |                                      | 22   | 73   |
| 361561AA1  | Grand Gulf lease obligation 5.13%                      |                             | 5.13%            | 9/27               |                                |                                      | 34   | 34   |
|  | Unamortized premium and discount – net                 |                             |                  |                    |                                |                                      | (10) | (0)  |
|  | Unamortized debt issuance costs                        |                             |                  |                    |                                |                                      | (6)  | (3)  |
| <b>TOTAL LONG-TERM DEBT</b>                            |  |                             |                  |                    |                                |                                      | 738  | 778  |
| Less amount due within one year                        |  |                             |                  |                    |                                |                                      | -    | 300  |
| Long-term debt excluding amount due within one year    |  |                             |                  |                    |                                |                                      | 738  | 478  |
| Fair value of long-term debt <sup>(b)</sup>            |  |                             |                  |                    |                                |                                      | 696  | 702  |
| Weighted-average annualized coupon rate <sup>(c)</sup> |  |                             |                  |                    |                                |                                      | 4.0% | 3.0% |

(a) Consists of pollution control revenue bonds and environmental revenue bonds.

(b) The fair value excludes lease obligations of \$34 million at System Energy and includes debt due within one year. Fair values are classified as Level 2 in the fair value hierarchy (see pg 191 of 2023 10-K) and are based on prices derived from inputs such as benchmark yields and reported trades.

(c) Rate calculation only includes bonds and variable interest entities notes.

**UTILITY STATISTICAL INFORMATION**
**UTILITY OWNED AND LEASED CAPABILITY**

| As of December 31, 2023    | PLANTS    | UNITS     | (MW) <sup>(a)</sup> |
|----------------------------|-----------|-----------|---------------------|
| Plants that use fuel type: |           |           |                     |
| Gas and oil                | 25        | 55        | 16,395              |
| Coal                       | 4         | 6         | 1,975               |
| Hydro                      | 2         | 5         | 73                  |
| Nuclear                    | 4         | 5         | 5,207               |
| Solar                      | 9         | 9         | 229                 |
| <b>Total</b>               | <b>44</b> | <b>80</b> | <b>23,879</b>       |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

**UTILITY SELECTED OPERATING DATA**

|  | 2023    | 2022    | 2021    |
|--|---------|---------|---------|
| <b>SOURCES OF ENERGY (GWh)</b>                         |         |         |         |
| Net generation:  |         |         |         |
| Gas and oil  | 69,971  | 69,663  | 61,828  |
| Coal   | 5,510   | 7,644   | 7,693   |
| Nuclear  | 37,679  | 38,149  | 41,352  |
| Hydro  | 190     | 142     | 177     |
| Solar  | 433     | 372     | 36      |
| Total net generation                                   | 113,783 | 115,970 | 111,086 |
| Purchased power:                                       |         |         |         |
| Affiliated companies                                   | 2       | -       | -       |
| Non-affiliated companies                               | 25,553  | 24,779  | 24,709  |
| Total purchased power                                  | 25,555  | 24,779  | 24,709  |
| Total sources of energy                                | 139,338 | 140,749 | 135,795 |
| <b>USES OF ENERGY (GWh)</b>                            |         |         |         |
| Electric energy sales:                                 |         |         |         |
| Residential  | 36,372  | 37,134  | 35,230  |
| Commercial   | 28,221  | 27,982  | 26,800  |
| Industrial   | 52,807  | 52,501  | 49,866  |
| Governmental   | 2,458   | 2,512   | 2,426   |
| Total retail   | 119,858 | 120,129 | 114,322 |
| Sales for resale                                       | 15,189  | 15,968  | 16,656  |
| Total electric energy sales                            | 135,047 | 136,097 | 130,978 |
| Line losses and company usage                          | 4,291   | 4,324   | 4,828   |
| Total uses of energy                                   | 139,338 | 140,421 | 135,806 |
| Electric energy sales (weather adjusted)(GWh):         |         |         |         |
| Residential  | 35,549  | 35,774  | 35,852  |
| Commercial   | 27,673  | 27,848  | 26,618  |
| Industrial   | 52,807  | 52,501  | 49,866  |
| Governmental   | 2,429   | 2,502   | 2,415   |
| Total weather adjusted sales                           | 118,458 | 118,626 | 114,752 |
| Peak demand (MW)                                       | 23,319  | 22,301  | 22,051  |
| Operational summer capacity at peak (MW)               | 26,092  | 26,208  | 26,827  |
| Annual system load factor (%)                          | 61      | 64      | 62      |
| Retail electric sales growth rate (%)                  | (0.2)   | 5.1     | 3.2     |
| Retail electric sales weather-adjusted growth rate (%) | (0.1)   | 3.4     | 2.0     |
| Average fuel cost (cents/KWh)                          |         |         |         |
| Natural gas  | 2.25    | 5.27    | 3.75    |
| Nuclear fuel   | 0.58    | 0.57    | 0.56    |
| Coal   | 3.06    | 2.89    | 2.48    |
| Renewables   | 6.14    | 7.00    | 9.07    |
| Purchased power  | 4.03    | 6.54    | 4.76    |
| MISO purchases   | 2.61    | 5.95    | 4.08    |

Certain prior year data has been reclassified to conform with current year presentation.

**UTILITY STATISTICAL INFORMATION**
**2023 CONSOLIDATING UTILITY ELECTRICAL STATISTICAL INFORMATION**

|  | E-AR      | E-LA      | E-MS      | E-NO    | E-TX      | SERI    | ELIMINATIONS | UTILITY    | %    |
|--|-----------|-----------|-----------|---------|-----------|---------|--------------|------------|------|
| <b>ELECTRIC OPERATING REVENUES (\$ thousands)</b>                        |           |           |           |         |           |         |              |            |      |
| Residential  | 996,760   | 1,576,129 | 748,428   | 317,188 | 914,299   | -       | -            | 4,552,804  | 38%  |
| Commercial   | 584,304   | 1,104,509 | 604,343   | 235,193 | 469,539   | -       | -            | 2,997,888  | 25%  |
| Industrial   | 635,472   | 1,720,298 | 217,916   | 31,831  | 564,573   | -       | -            | 3,170,090  | 27%  |
| Governmental   | 20,409    | 83,736    | 60,477    | 77,152  | 28,866    | -       | -            | 270,640    | 2%   |
| Total retail   | 2,236,945 | 4,484,672 | 1,631,164 | 661,364 | 1,977,277 | -       | -            | 10,991,422 | 93%  |
| Sales for resale   | 269,648   | 357,900   | 104,058   | 63,360  | 10,497    | 588,392 | (1,027,507)  | 366,348    | 3%   |
| Other  | 139,803   | 230,667   | 67,311    | 13,250  | 40,812    | (1,789) | (5,370)      | 484,684    | 4%   |
| Total electric operating revenues  | 2,646,396 | 5,073,239 | 1,802,533 | 737,974 | 2,028,586 | 586,603 | (1,032,877)  | 11,842,454 | 100% |
| <b>SOURCES OF ENERGY (GWh)</b>   |           |           |           |         |           |         |              |            |      |
| Net generation:  |           |           |           |         |           |         |              |            |      |
| Gas and oil  | 8,055     | 35,110    | 11,582    | 3,826   | 11,398    | -       | -            | 69,971     | 50%  |
| Coal   | 2,837     | 858       | 1,181     | -       | 634       | -       | -            | 5,510      | 4%   |
| Nuclear  | 14,962    | 12,143    | -         | -       | -         | 10,574  | -            | 37,679     | 27%  |
| Hydro  | 190       | -         | -         | -       | -         | -       | -            | 190        | -    |
| Solar  | 209       | -         | 182       | 42      | -         | -       | -            | 433        | -    |
| Total net generation   | 26,253    | 48,111    | 12,945    | 3,868   | 12,032    | 10,574  | -            | 113,783    | 81%  |
| Purchased power:   |           |           |           |         |           |         |              |            |      |
| Affiliated companies   | 3,807     | 2,222     | 4,224     | 4,297   | 2,650     | -       | (17,198)     | 2          | -    |
| Non-affiliated companies   | 1,552     | 14,933    | 981       | 468     | 7,619     | -       | -            | 25,553     | 18%  |
| Total purchased power  | 5,359     | 17,155    | 5,205     | 4,765   | 10,269    | -       | (17,198)     | 25,555     | 18%  |
| Total sources of energy  | 31,612    | 65,266    | 18,150    | 8,633   | 22,301    | 10,574  | (17,198)     | 139,338    | 100% |
| <b>USES OF ENERGY (GWh)</b>  |           |           |           |         |           |         |              |            |      |
| Electric energy sales:   |           |           |           |         |           |         |              |            |      |
| Residential  | 7,610     | 14,207    | 5,460     | 2,364   | 6,731     | -       | -            | 36,372     | 30%  |
| Commercial   | 5,584     | 11,074    | 4,640     | 2,126   | 4,797     | -       | -            | 28,221     | 24%  |
| Industrial   | 9,095     | 31,599    | 2,347     | 423     | 9,343     | -       | -            | 52,807     | 44%  |
| Governmental   | 192       | 801       | 407       | 783     | 275       | -       | -            | 2,458      | 2%   |
| Total retail   | 22,481    | 57,681    | 12,854    | 5,696   | 21,146    | -       | -            | 119,858    | 100% |
| Sales for resale   | 7,995     | 5,940     | 4,598     | 2,818   | 462       | 10,574  | (17,198)     | 15,189     | -    |
| Total electric energy sales  | 30,476    | 63,621    | 17,452    | 8,514   | 22,301    | 10,574  | (17,198)     | 135,047    | -    |
| Line losses and company usage  | 1,136     | 1,645     | 698       | 119     | 693       | -       | -            | 4,291      | -    |
| Total uses of energy   | 31,612    | 65,266    | 18,150    | 8,633   | 22,301    | 10,574  | (17,198)     | 139,338    | -    |
| Electric energy sales (weather adjusted)(GWh):                           |           |           |           |         |           |         |              |            |      |
| Residential  | 7,638     | 13,560    | 5,421     | 2,357   | 6,574     | -       | -            | 35,549     | 30%  |
| Commercial   | 5,482     | 10,859    | 4,518     | 2,097   | 4,717     | -       | -            | 27,673     | 23%  |
| Industrial   | 9,095     | 31,599    | 2,347     | 423     | 9,343     | -       | -            | 52,807     | 45%  |
| Governmental   | 193       | 801       | 398       | 766     | 272       | -       | -            | 2,429      | 2%   |
| Total weather adjusted sales   | 22,407    | 56,819    | 12,684    | 5,643   | 20,906    | -       | -            | 118,458    | 100% |
| <b>AVERAGE ELECTRIC REVENUE (cents/KWh)</b>                              |           |           |           |         |           |         |              |            |      |
| Residential  | 13.10     | 11.09     | 13.71     | 13.42   | 13.58     | -       | -            | 12.52      |      |
| Commercial   | 10.46     | 9.97      | 13.02     | 11.06   | 9.79      | -       | -            | 10.62      |      |
| Industrial   | 6.99      | 5.44      | 9.28      | 7.53    | 6.04      | -       | -            | 6.00       |      |
| Governmental   | 10.63     | 10.45     | 14.86     | 9.85    | 10.50     | -       | -            | 11.01      |      |
| <b>NUMBER OF RETAIL ELECTRIC CUSTOMERS<br/>(As of December 31, 2023)</b> |           |           |           |         |           |         |              |            |      |
| Residential  | 605,837   | 953,932   | 383,816   | 187,464 | 450,506   | -       | -            | 2,581,555  | 86%  |
| Commercial   | 99,346    | 132,497   | 66,433    | 17,372  | 53,017    | -       | -            | 368,665    | 12%  |
| Industrial   | 23,907    | 10,334    | 4,284     | 1,411   | 6,124     | -       | -            | 46,060     | 2%   |
| Governmental   | 851       | 7,984     | 5,165     | 1,928   | 2,071     | -       | -            | 17,999     | 1%   |
| Total  | 729,941   | 1,104,747 | 459,698   | 208,175 | 511,718   | -       | -            | 3,014,279  | 100% |

**UTILITY STATISTICAL INFORMATION**

**ENTERGY ARKANSAS, LLC**

|  | 2023      | 2022      | 2021      |
|--|-----------|-----------|-----------|
| <b>ELECTRIC OPERATING REVENUES (\$ thousands)</b>                        |           |           |           |
| Residential  | 996,760   | 946,719   | 882,773   |
| Commercial   | 584,304   | 530,512   | 480,401   |
| Industrial   | 635,472   | 559,147   | 496,661   |
| Governmental   | 20,409    | 20,186    | 19,112    |
| Total retail   | 2,236,945 | 2,056,565 | 1,878,948 |
| Sales for resale   | 269,648   | 443,685   | 311,791   |
| Other  | 139,803   | 173,028   | 147,852   |
| Total electric operating revenues  | 2,646,396 | 2,673,278 | 2,338,591 |
| <b>SOURCES OF ENERGY (GWh)</b>   |           |           |           |
| Net generation:  |           |           |           |
| Gas and oil  | 8,055     | 9,577     | 7,654     |
| Coal   | 2,837     | 3,929     | 4,795     |
| Nuclear  | 14,962    | 14,306    | 13,531    |
| Hydro  | 190       | 142       | 177       |
| Solar  | 209       | 225       | -         |
| Total net generation   | 26,253    | 28,179    | 26,157    |
| Purchased power:   |           |           |           |
| Affiliated companies   | 3,807     | 2,786     | 3,814     |
| Non-affiliated companies   | 1,552     | 1,503     | 1,805     |
| Total purchased power  | 5,359     | 4,289     | 5,619     |
| Total sources of energy  | 31,612    | 32,468    | 31,775    |
| <b>USES OF ENERGY (GWh)</b>  |           |           |           |
| Electric energy sales:   |           |           |           |
| Residential  | 7,610     | 8,147     | 8,054     |
| Commercial   | 5,584     | 5,615     | 5,492     |
| Industrial   | 9,095     | 8,493     | 8,508     |
| Governmental   | 192       | 218       | 225       |
| Total retail   | 22,481    | 22,473    | 22,280    |
| Sales for resale   | 7,995     | 8,651     | 8,404     |
| Unbilled energy  | -         | -         | (189)     |
| Total electric energy sales  | 30,476    | 31,125    | 30,494    |
| Line losses and company usage  | 1,136     | 1,343     | 1,280     |
| Total uses of energy   | 31,612    | 32,468    | 31,775    |
| Electric energy sales (weather adjusted)(GWh):                           |           |           |           |
| Residential  | 7,638     | 7,812     | 8,043     |
| Commercial   | 5,482     | 5,544     | 5,444     |
| Industrial   | 9,095     | 8,493     | 8,466     |
| Governmental   | 193       | 218       | 225       |
| Total weather adjusted sales   | 22,407    | 22,067    | 22,179    |
| <b>AVERAGE ELECTRIC REVENUE (cents/KWh)</b>                              |           |           |           |
| Residential  | 13.10     | 11.62     | 10.96     |
| Commercial   | 10.46     | 9.45      | 8.75      |
| Industrial   | 6.99      | 6.58      | 5.84      |
| Governmental   | 10.63     | 9.26      | 8.49      |
| <b>NUMBER OF RETAIL ELECTRIC CUSTOMERS<br/>(As of December 31, 2023)</b> |           |           |           |
| Residential  | 605,837   | 604,483   | 601,511   |
| Commercial   | 99,346    | 100,616   | 100,595   |
| Industrial   | 23,907    | 24,401    | 25,718    |
| Governmental   | 851       | 804       | 774       |
| Total  | 729,941   | 730,304   | 728,598   |



UTILITY STATISTICAL INFORMATION

ENTERGY ARKANSAS, LLC

GENERATION PORTFOLIO

| PLANT                   | UNIT | OWNERSHIP | COMMERCIAL OPERATION | OWNED AND LEASED CAPABILITY (MW) <sup>(a)</sup> | FUEL TYPE                  | PURPOSE          | AVG BTU PER KWh |                        |                        |                        |                           | TOTAL PLANT – 2023        |                      |                        |   |
|-------------------------|------|-----------|----------------------|---|----------------------------|------------------|-----------------|------------------------|------------------------|------------------------|---------------------------|---------------------------|----------------------|------------------------|---|
|                         |      |           |                      |   |                            |                  | NET GENERATION  | EMISSIONS              |                        |                        |                           | TECHNOLOGY <sup>(b)</sup> | NET GENERATION (MWh) | EXPENSES PER NET (MWh) | TOTAL PRODUCTION EXPENSE (\$ thousands) |
|                         |      |           |                      |   |                            |                  |                 | SO <sub>2</sub> (tons) | NO <sub>x</sub> (tons) | CO <sub>2</sub> (tons) | Hg (lbs)                  |                           |                      |                        |   |
| Lake Catherine          | 4    | 100%      | 1970                 | 521   | Gas/Oil                    | Peaking          | 10,656          | 1                      | 234                    | 110,584                |                           |                           |                      |                        |   |
| Ouachita                | 1    | 100%      | 2002                 | 236   | Gas                        | Intermediate     | 7,170           | 3                      | 66                     | 501,360                | Dry LNB, SCR              | 2,340,721                 | 22.1                 | 51,770                 |   |
|                         | 2    | 100%      | 2002                 | 245   | Gas                        | Intermediate     |                 | 3                      | 74                     | 553,429                | Dry LNB, SCR              |                           |                      |                        |   |
| Hot Spring              | 1    | 100%      | 2002                 | 563   | Gas                        | Intermediate     | 7,230           | 5                      | 88                     | 950,593                | Dry LNB, SCR              | 2,163,318                 | 25.6                 | 55,354                 |   |
| Independence            | 1    | 31.5%     | 1983                 | 260   | Coal                       | Base             | 10,646          | 2,188                  | 870                    | 1,045,964              | 7 LNB w/Sep OFA, ESP, ACI | 839,287                   | 34.6                 | 29,022                 |   |
| White Bluff             | 1    | 57%       | 1980                 | 242   | Coal                       | Base             | 10,956          | 1,984                  | 664                    | 913,425                | 6 LNB w/Sep OFA, ESP, ACI | 689,316                   | 41.7                 | 83,325                 |   |
|                         | 2    | 57%       | 1981                 | 466   | Coal                       | Base             |                 | 3,441                  | 1,152                  | 1,566,018              | 9 LNB w/Sep OFA, ESP, ACI | 1,308,214                 |                      |                        |   |
| Carpenter               | 1    | 100%      | 1932                 | 31  | Hydro                      | Peaking          |                 |                        |                        |                        |                           | 150,181                   | 15.6                 | 2,339                  |   |
|                         | 2    | 100%      | 1932                 | 31  | Hydro                      | Peaking          |                 |                        |                        |                        |                           |                           |                      |                        |   |
| Rommel                  | 1    | 100%      | 1925                 | 4   | Hydro                      | Peaking          |                 |                        |                        |                        |                           | 39,384                    | 22.1                 | 870                    |   |
|                         | 2    | 100%      | 1925                 | 4   | Hydro                      | Peaking          |                 |                        |                        |                        |                           |                           |                      |                        |   |
|                         | 3    | 100%      | 1925                 | 4   | Hydro                      | Peaking          |                 |                        |                        |                        |                           |                           |                      |                        |   |
| Union Power Station     | 2    | 100%      | 2003                 | 504   | Gas                        | Intermediate     | 7,213           | 7                      | 153                    | 1,462,104              | Dry LNB, SCR              | 3,387,610                 | 20.8                 | 70,532                 |   |
| Arkansas                | 1    | 100%      | 1974                 | 833   | Nuclear PWR <sup>(c)</sup> | Base             | 10,328          |                        |                        |                        |                           | 7,269,019                 | 21.9                 | 327,055                |   |
| Nuclear One             | 2    | 100%      | 1980                 | 992   | Nuclear PWR <sup>(c)</sup> | Base             |                 |                        |                        |                        |                           | 7,693,003                 |                      |                        |   |
| Searcy Solar (+battery) | 1    | 100%      | 2022                 | 100 (10 <sup>(d)</sup> )                        | Solar                      | Non-dispatchable |                 |                        |                        |                        |                           | 209,300                   | 10.7                 | 2,242                  |   |
| Total                   |      |           |                      | 5,035   |                            |                  |                 | 10,465                 | 3,301                  | 7,103,476              | 22                        | 26,252,609                | 24.5                 | 643,103                |   |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

(b) Operational pollution control equipment for NOx, particulate matter and mercury, included in the EPA Monitoring Plans: Dry Low NOx Burners (Dry LNB), Selective Catalytic Reduction (SCR), Low NOx Burners with Separated Overfire Air (LNB w/Sep OFA), Electrostatic Precipitator (ESP) and Activated Carbon Injection (ACI). Currently, no SO2 or CO2 pollution control equipment.

(c) Pressurized water reactor.

(d) Capacity rating of the battery.

**UTILITY STATISTICAL INFORMATION**
**ENTERGY LOUISIANA, LLC**

|  | 2023      | 2022      | 2021      |
|--|-----------|-----------|-----------|
| <b>ELECTRIC OPERATING REVENUES (\$ thousands)</b>                        |           |           |           |
| Residential  | 1,576,129 | 1,775,552 | 1,484,612 |
| Commercial   | 1,104,509 | 1,274,665 | 1,055,825 |
| Industrial   | 1,720,298 | 2,275,978 | 1,771,311 |
| Governmental   | 83,736    | 94,910    | 82,503    |
| Total retail   | 4,484,672 | 5,421,105 | 4,394,252 |
| Sales for resale   | 357,900   | 555,640   | 391,424   |
| Other  | 230,667   | 270,188   | 208,784   |
| Total electric operating revenues  | 5,073,239 | 6,246,933 | 4,994,459 |
| <b>SOURCES OF ENERGY (GWh)</b>   |           |           |           |
| Net generation:  |           |           |           |
| Gas and oil  | 35,110    | 34,996    | 31,257    |
| Coal   | 858       | 1,493     | 1,081     |
| Nuclear  | 12,143    | 16,104    | 17,227    |
| Hydro  | -         | -         | -         |
| Total net generation   | 48,111    | 52,593    | 49,566    |
| Purchased power:   |           |           |           |
| Affiliated companies   | 2,222     | 2,047     | 3,605     |
| Non-affiliated companies   | 14,933    | 13,316    | 11,072    |
| Total purchased power  | 17,155    | 15,363    | 14,676    |
| Total sources of energy  | 65,266    | 67,955    | 64,242    |
| <b>USES OF ENERGY (GWh)</b>  |           |           |           |
| Electric energy sales:   |           |           |           |
| Residential  | 14,207    | 14,119    | 13,588    |
| Commercial   | 11,074    | 10,927    | 10,385    |
| Industrial   | 31,599    | 31,666    | 29,869    |
| Governmental   | 801       | 820       | 792       |
| Total retail   | 57,681    | 57,532    | 54,633    |
| Sales for resale   | 5,940     | 8,839     | 7,714     |
| Unbilled energy  | -         | -         | (38)      |
| Total electric energy sales  | 63,621    | 66,371    | 62,309    |
| Line losses and company usage  | 1,645     | 1,584     | 1,933     |
| Total uses of energy   | 65,266    | 67,955    | 64,242    |
| Electric energy sales (weather adjusted)(GWh):                           |           |           |           |
| Residential  | 13,560    | 13,664    | 13,655    |
| Commercial   | 10,859    | 10,933    | 10,305    |
| Industrial   | 31,599    | 31,666    | 29,978    |
| Governmental   | 801       | 820       | 786       |
| Total weather adjusted sales   | 56,818    | 57,083    | 54,725    |
| <b>AVERAGE ELECTRIC REVENUE (cents/KWh)</b>                              |           |           |           |
| Residential  | 11.09     | 12.58     | 10.93     |
| Commercial   | 9.97      | 11.67     | 10.17     |
| Industrial   | 5.44      | 7.19      | 5.93      |
| Governmental   | 10.45     | 11.57     | 10.42     |
| <b>NUMBER OF RETAIL ELECTRIC CUSTOMERS<br/>(As of December 31, 2023)</b> |           |           |           |
| Residential  | 953,932   | 949,259   | 946,961   |
| Commercial   | 132,497   | 132,659   | 133,740   |
| Industrial   | 10,334    | 11,165    | 11,907    |
| Governmental   | 7,984     | 8,334     | 8,189     |
| Total  | 1,104,747 | 1,101,417 | 1,100,797 |

UTILITY STATISTICAL INFORMATION

ENTERGY LOUISIANA, LLC

GENERATION PORTFOLIO

| PLANT                                      | UNIT | OWNERSHIP | COMMERCIAL OPERATION | OWNED AND LEASED CAPABILITY (MW) <sup>(a)</sup> | FUEL TYPE                  | PURPOSE      | AVG BTU PER KWh |                        |            |                        | EMISSIONS |   | TECHNOLOGY <sup>(b)</sup> | TOTAL PLANT – 2023     |   |     |
|--|------|-----------|----------------------|---|----------------------------|--------------|-----------------|------------------------|------------|------------------------|-----------|---|---------------------------|------------------------|---|-----|
|  |      |           |                      |   |                            |              | GENERATION      | SO <sub>2</sub> (tons) | NOx (tons) | CO <sub>2</sub> (tons) | Hg (lbs)  | NET GENERATION                          |                           | EXPENSES PER NET (MWh) | TOTAL PRODUCTION EXPENSE (\$ thousands) |     |
|  |      |           |                      |   |                            |              |                 |                        |            |                        |           |   |                           |                        |   | NET |
| Acadia                                     | 2    | 100%      | 2002                 | 530   | Gas                        | Intermediate | 7,503           | 7                      | 102        | 1,293,251              |           | SCR                                     | 2,945,723                 | 25.9                   | 76,397                                  |     |
| Little Gypsy                               | 2    | 100%      | 1966                 | 364   | Gas/Oil                    | Intermediate | 11,258          | 0                      | 14         | 8,946                  |           | BOOS/Combus Mod/Fuel Reburn             | 560,983                   | 51.6                   | 28,930                                  |     |
|  | 3    | 100%      | 1969                 | 496   | Gas/Oil                    | Intermediate |                 | 2                      | 948        | 376,890                |           | BOOS/IFGR                               |                           |                        |   |     |
| Ninemile Point                             | 4    | 100%      | 1971                 | 729   | Gas/Oil                    | Intermediate | 10,277          | 2                      | 1,694      | 935,459                |           | BOOS/IFGR                               | 3,726,270                 | 34.7                   | 129,328                                 |     |
|  | 5    | 100%      | 1973                 | 722   | Gas/Oil                    | Intermediate |                 | 5                      | 2,725      | 1,353,901              |           | BOOS/IFGR                               |                           |                        |   |     |
|  | 6    | 100%      | 2014                 | 560   | Gas/Oil                    | Intermediate | 6,888           | 9                      | 196        | 1,794,724              |           | SCR, O2 Catalyst, Water/Steam Injection | 4,309,973                 | 24.0                   | 103,355                                 |     |
| Perryville                                 | 1    | 100%      | 2002                 | 575   | Gas                        | Intermediate | 6,871           | 8                      | 206        | 1,666,463              |           | Dry LNB, SCR                            | 4,120,475                 | 21.8                   | 91,556                                  |     |
|  | 2    | 100%      | 2001                 | 149   | Gas                        | Peaking      |                 | 0                      | 18         | 60,330                 |           | None                                    | 75,739                    |                        |   |     |
| J. Wayne Leonard                           | 1    | 100%      | 2019                 | 904   | Gas                        | Intermediate | 6,838           | 11                     | 144        | 2,137,372              |           | Dry LNB, SCR, O2 Catalyst               | 5,048,242                 | 27.8                   | 140,593                                 |     |
| Lake Charles                               | 1    | 100%      | 2020                 | 918   | Gas                        | Intermediate | 6,748           | 12                     | 146        | 2,313,247              |           | DLNB/SCR, O2 Catalyst                   | 5,895,939                 | 24.6                   | 144,953                                 |     |
| Sterlington                                | 7    | 100%      | 1974                 | -   | Gas/Oil                    | Reserve      | N/A             |                        |            |                        |           |   | (1,603)                   |                        | 524                                     |     |
| Waterford                                  | 1    | 100%      | 1975                 | -   | Gas/Oil                    | Reserve      | 10,735          |                        |            |                        |           | LNCB                                    | 224,446                   | 72.4                   | 16,243                                  |     |
|  | 2    | 100%      | 1975                 | 417   | Gas/Oil                    | Intermediate |                 | 1                      | 228        | 155,317                |           | LNCB                                    |                           |                        |   |     |
|  | 4    | 100%      | 2009                 | 30  | Oil                        | Peaking      |                 | 1                      | 3          | 3,485                  |           | Water/Steam Injection                   |                           |                        |   |     |
| LA Station 2(c)                            | 10   | 100%      | 1950                 | -   | Gas                        | Reserve      |                 |                        |            |                        |           |   |                           |                        | 273                                     |     |
|  | 11   | 100%      | 1950                 | -   | Gas                        | Reserve      |                 |                        |            |                        |           |   |                           |                        |   |     |
|  | 12   | 100%      | 1953                 | -   | Gas                        | Reserve      |                 |                        |            |                        |           |   |                           |                        |   |     |
| Roy S. Nelson                              | 4    | 100%      | 1970                 | -   | Gas/Oil                    | Reserve      |                 |                        |            |                        |           | Combus Mod/Fuel Reburn                  |                           |                        |   |     |
| Calcasieu                                  | 1    | 100%      | 2000                 | 142   | Gas                        | Peaking      | 11,383          | 0.14                   | 21         | 27,741                 |           | Dry LNB                                 | 39,332                    | 93.9                   | 9,615                                   |     |
|  | 2    | 100%      | 2001                 | 156   | Gas                        | Peaking      |                 | 0.22                   | 30         | 42,961                 |           | Dry LNB                                 | 63,080                    |                        |   |     |
| Ouachita                                   | 3    | 100%      | 2002                 | 243   | Gas                        | Intermediate | 7,250           | 3                      | 78         | 618,591                |           | Dry LNB, SCR                            | 1,395,141                 | 22.5                   | 31,355                                  |     |
| Roy S. Nelson                              | 6    | 40%       | 1982                 | 207   | Coal                       | Base         | 10,551          | 1,848                  | 581        | 771,938                | 3         | LNB w/ Sep OFA, ESP, ACI                | 610,427                   | 39.7                   | 24,213                                  |     |
| Big Cajun 2                                | 3    | 24%       | 1983                 | 132   | Coal                       | Base         | 12,326          | 766                    | 181        | 319,464                | 2         | LNB w/ OFA, ESP, ACI                    | 247,240                   | 83.1                   | 20,535                                  |     |
| River Bend                                 | 1    | 100%      | 1986                 | 972   | Nuclear BWR <sup>(d)</sup> | Base         | 11,193          | 0                      | 0          |                        |           |   | 4,342,426                 | 46.9                   | 203,872                                 |     |
| Washington Parish                          | 1    | 100%      | 2020                 | 184   | Gas                        | Peaking      | 15,665          | 0                      | 21         | 91,784                 |           | LNB                                     | 156,547                   |                        | 14,826                                  |     |
|  | 2    | 100%      | 2020                 | 183   | Gas                        | Peaking      |                 | 0                      | 21         | 94,869                 |           | LNB                                     | 182,745                   |                        |   |     |
| Waterford                                  | 3    | 100%      | 1985                 | 1,165   | Nuclear PWR <sup>(d)</sup> | Base         | 10,916          |                        |            |                        |           |   | 7,801,646                 | 30.6                   | 238,613                                 |     |
| Union Power Station                        | 3    | 100%      | 2003                 | 511   |                            | Intermediate | 7,223           | 7                      | 150        | 1,403,009              |           | Dry LNB, SCR                            | 3,238,520                 | 22.8                   | 144,921                                 |     |
|  | 4    | 100%      | 2003                 | 510   | Gas                        | Intermediate |                 | 7                      | 143        | 1,346,560              |           | Dry LNB, SCR                            | 3,128,645                 |                        |   |     |
| Power Through program (back-up generators) |      | 100%      | 2023                 | 1   | Gas                        | Peaking      |                 |                        |            | 110                    |           |   | 32                        |                        |   |     |
| Total                                      |      |           |                      | 10,798  |                            |              |                 | 2,689                  | 7,648      | 16,816,302             | 6         |   | 48,111,968                | 29.5                   | 1,420,103                               |     |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

(b) Operational pollution control equipment for NOx, particulate matter and mercury, included in the EPA Monitoring Plans: Burners Out of Service (BOOS), Combustion Modification (Combus Mod), Fuel Reburning (Fuel Reburn), Induced Flue Gas Recirculation (IFGR), Water/Steam Injection, Dry Low NOx Burners (Dry LNB), Selective Catalytic Reduction (SCR), O2 catalyst, Low NOx Burners with Separated Overfire Air (LNB w/Sep OFA), Electrostatic Particulator (ESP) and Activated Carbon Injection (ACI).

Currently, no SO2 or CO2 pollution control equipment.

(c) Entergy Louisiana also owns and operates LA Station 1 units 1a, 2a, 3a and 4a; these units are under a long-term contract with an external 3rd party, which owns all of the output of these units.

(d) Boiling water reactor; pressurized water reactor.

**UTILITY STATISTICAL INFORMATION**
**ENTERGY MISSISSIPPI, LLC**

|  | 2023      | 2022      | 2021      |
|--|-----------|-----------|-----------|
| <b>ELECTRIC OPERATING REVENUES (\$ thousands)</b>                        |           |           |           |
| Residential  | 748,428   | 651,455   | 578,258   |
| Commercial   | 604,343   | 508,996   | 439,950   |
| Industrial   | 217,916   | 182,270   | 150,698   |
| Governmental   | 60,477    | 52,861    | 46,248    |
| Total retail   | 1,631,164 | 1,395,582 | 1,215,154 |
| Sales for resale   | 104,058   | 167,867   | 124,632   |
| Other  | 67,311    | 60,808    | 66,560    |
| Total electric operating revenues  | 1,802,533 | 1,624,257 | 1,406,346 |
| <b>SOURCES OF ENERGY (GWh)</b>   |           |           |           |
| Net generation:  |           |           |           |
| Gas and oil  | 11,582    | 10,855    | 10,760    |
| Coal   | 1,181     | 1,118     | 1,021     |
| Nuclear  | -         | -         | -         |
| Hydro  | -         | -         | -         |
| Solar  | 182       | 105       | 1         |
| Total net generation   | 12,945    | 12,078    | 11,782    |
| Purchased power:   |           |           |           |
| Affiliated companies   | 4,224     | 3,092     | 4,232     |
| Non-affiliated companies   | 981       | 1,578     | 1,694     |
| Total purchased power  | 5,205     | 4,670     | 5,925     |
| Total sources of energy  | 18,150    | 16,748    | 17,707    |
| <b>USES OF ENERGY (GWh)</b>  |           |           |           |
| Electric energy sales:   |           |           |           |
| Residential  | 5,460     | 5,679     | 5,568     |
| Commercial   | 4,640     | 4,586     | 4,469     |
| Industrial   | 2,347     | 2,359     | 2,298     |
| Governmental   | 407       | 414       | 409       |
| Total retail   | 12,854    | 13,038    | 12,744    |
| Sales for resale   | 4,598     | 3,017     | 4,364     |
| Unbilled energy  | -         | -         | (102)     |
| Total electric energy sales  | 17,452    | 16,055    | 17,006    |
| Line losses and company usage  | 698       | 693       | 701       |
| Total uses of energy   | 18,150    | 16,748    | 17,707    |
| Electric energy sales (weather adjusted)(GWh):                           |           |           |           |
| Residential  | 5,421     | 5,535     | 5,622     |
| Commercial   | 4,518     | 4,572     | 4,458     |
| Industrial   | 2,347     | 2,359     | 2,287     |
| Governmental   | 398       | 409       | 412       |
| Total weather adjusted sales   | 12,684    | 12,874    | 12,780    |
| <b>AVERAGE ELECTRIC REVENUE (cents/KWh)</b>                              |           |           |           |
| Residential  | 13.71     | 11.47     | 10.39     |
| Commercial   | 13.02     | 11.10     | 9.84      |
| Industrial   | 9.28      | 7.73      | 6.56      |
| Governmental   | 14.86     | 12.77     | 11.31     |
| <b>NUMBER OF RETAIL ELECTRIC CUSTOMERS<br/>(As of December 31, 2023)</b> |           |           |           |
| Residential  | 383,816   | 383,955   | 382,550   |
| Commercial   | 66,433    | 67,043    | 68,115    |
| Industrial   | 4,284     | 4,201     | 4,398     |
| Governmental   | 5,165     | 5,163     | 5,219     |
| Total  | 459,698   | 460,362   | 460,282   |

UTILITY STATISTICAL INFORMATION

ENTERGY MISSISSIPPI, LLC

GENERATION PORTFOLIO

| PLANT                                      | UNIT | OWNERSHIP | COMMERCIAL OPERATION | OWNED AND LEASED CAPABILITY (MW) <sup>(a)</sup> | FUEL TYPE | PURPOSE          | AVG BTU PER KWh NET GENERATION | EMISSIONS       |                 |                 |       | TECHNOLOGY <sup>(b)</sup> | TOTAL PLANT – 2023 |                  |                    |
|--|------|-----------|----------------------|---|-----------|------------------|--------------------------------|-----------------|-----------------|-----------------|-------|---------------------------|--------------------|------------------|--------------------|
|  |      |           |                      |   |           |                  |                                | SO <sub>2</sub> | NO <sub>x</sub> | CO <sub>2</sub> | Hg    |                           | NET GENERATION     | EXPENSES PER NET | PRODUCTION EXPENSE |
|  |      |           |                      |   |           |                  |                                | (tons)          | (tons)          | (tons)          | (lbs) |                           | (MWh)              | (MWh)            | (\$ thousands)     |
| Attala                                     | 1    | 100%      | 2001                 | 455   | Gas       | Intermediate     | 6,444                          | 6               | 114             | 1,231,158       |       | Dry LNB, SCR              | 2,940,631          | 19.3             | 56,875             |
| Hinds                                      | 1    | 100%      | 2001                 | 452   | Gas       | Intermediate     | 7,066                          | 7               | 137             | 1,390,435       |       | Dry LNB, SCR              | 3,304,624          | 20.2             | 66,954             |
|  | 2    | 100%      | 2019                 | 27  | Gas       | Peaking          |                                | 0               | 1               | 2,782           |       |                           | 3,879              |                  |                    |
| Baxter Wilson                              | 1    | 100%      | 1967                 | -   | Gas/Oil   | Intermediate     | N/A                            |                 |                 |                 |       |                           | (5,813)            | (68.4)           | 397                |
| Choctaw                                    | 1    | 100%      | 2003                 | 808   | Gas       | Intermediate     | 6,893                          | 11              | 189             | 2,148,143       |       | Dry LNB, SCR              | 5,140,960          | 21.4             | 109,988            |
| Gerald Andrus                              | 1    | 100%      | 1975                 | 641   | Gas/Oil   | Intermediate     | 11,443                         | 1               | 349             | 157,636         |       | OFA                       | 197,641            | 82.4             | 16,295             |
| Independence                               | 1    | 25%       | 1983                 | 206   | Coal      | Base             | 24,791                         | 1,736           | 690             | 830,130         | 5     | LNB w/Sep OFA, ESP, ACI   | 666,100            | 36.5             | 43,053             |
|  | 2    | 25%       | 1984                 | 211   | Coal      | Base             |                                | 1,476           | 498             | 691,568         | 5     | LNB w/Sep OFA, ESP, ACI   | 514,599            |                  |                    |
| DeSoto Solar                               | 1    | 100%      | 2015                 | 0.5   | Solar     | Non-dispatchable |                                |                 |                 |                 |       |                           |                    |                  | 17                 |
| Brookhaven Solar                           | 1    | 100%      | 2015                 | 0.5   | Solar     | Non-dispatchable |                                |                 |                 |                 |       |                           | 570                | 26.8             | 15                 |
| Hinds Solar                                | 1    | 100%      | 2015                 | 0.5   | Solar     | Non-dispatchable |                                |                 |                 |                 |       |                           | 634                | 34.4             | 22                 |
| Sunflower Solar                            | 1    | 100%      | 2022                 | 100   | Solar     | Non-dispatchable |                                |                 |                 |                 |       |                           | 180,730            | 14.2             | 2,561              |
| Power Through program (back-up generators) |      | 100%      | 2022-2023            | 1.3   | Gas       | Peaking          |                                |                 |                 | 120             |       |                           | 23                 | 4,304.2          | 99                 |
| Total                                      |      |           |                      | 2,904   |           |                  |                                | 3,237           | 1,978           | 6,451,973       | 10    |                           | 12,944,578         | 22.9             | 296,178            |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

(b) Installed NO<sub>x</sub>, particulate matter and mercury emission control devices as stated in the EPA Monitoring Plans and operational: Combustion Modification/Fuel Reburning (Combus Mod/Fuel Reburn), Dry Low NO<sub>x</sub> Burners (Dry LNB), Electrostatic Precipitator (ESP), Low NO<sub>x</sub> Burners with Closed-coupled Overfire Air (LNB w/ Closed-coupled OFA), Low NO<sub>x</sub> Burners with Separated Overfire Air (LNB w/ Sep OFA), Low NO<sub>x</sub> Burner with Overfire Air (LNB w/ OFA), Overfire Air (OFA), Selective Catalytic Reduction (SCR) or Steam Injection and Activated Carbon Injection (ACI). Currently have no SO<sub>2</sub> or CO<sub>2</sub> control equipment operating on any unit.

**UTILITY STATISTICAL INFORMATION**

**ENTERGY NEW ORLEANS, LLC**

|  | 2023    | 2022    | 2021    |
|--|---------|---------|---------|
| <b>ELECTRIC OPERATING REVENUES (\$ thousands)</b>                        |         |         |         |
| Residential  | 317,188 | 335,473 | 269,893 |
| Commercial   | 235,193 | 256,963 | 208,104 |
| Industrial   | 31,831  | 36,970  | 30,751  |
| Governmental   | 77,152  | 87,514  | 71,584  |
| Total retail   | 661,364 | 716,920 | 580,331 |
| Sales for resale   | 63,360  | 120,851 | 88,349  |
| Other  | 13,250  | 17,729  | 3,553   |
| Total electric operating revenues  | 737,974 | 855,499 | 672,233 |
| <b>SOURCES OF ENERGY (GWh)</b>   |         |         |         |
| Net generation:  |         |         |         |
| Gas and oil  | 3,826   | 3,475   | 2,530   |
| Coal   | -       | -       | -       |
| Nuclear  | -       | -       | -       |
| Hydro  | -       | -       | -       |
| Solar  | 42      | 42      | 35      |
| Total net generation   | 3,868   | 3,517   | 2,565   |
| Purchased power:   |         |         |         |
| Affiliated companies   | 4,297   | 4,076   | 4,565   |
| Non-affiliated companies   | 468     | 546     | 713     |
| Total purchased power  | 4,765   | 4,622   | 5,278   |
| Total sources of energy  | 8,633   | 8,139   | 7,843   |
| <b>USES OF ENERGY (GWh)</b>  |         |         |         |
| Electric energy sales:   |         |         |         |
| Residential  | 2,364   | 2,410   | 2,258   |
| Commercial   | 2,126   | 2,096   | 1,978   |
| Industrial   | 423     | 411     | 415     |
| Governmental   | 783     | 789     | 757     |
| Total retail   | 5,696   | 5,706   | 5,407   |
| Sales for resale   | 2,818   | 2,298   | 2,369   |
| Unbilled energy  | -       | -       | (61)    |
| Total electric energy sales  | 8,514   | 8,004   | 7,715   |
| Line losses and company usage  | 119     | 135     | 128     |
| Total uses of energy   | 8,633   | 8,139   | 7,843   |
| Electric energy sales (weather adjusted)(GWh):                           |         |         |         |
| Residential  | 2,357   | 2,341   | 2,248   |
| Commercial   | 2,097   | 2,100   | 1,924   |
| Industrial   | 423     | 411     | 413     |
| Governmental   | 766     | 786     | 737     |
| Total weather adjusted sales   | 5,643   | 5,638   | 5,322   |
| <b>AVERAGE ELECTRIC REVENUE (cents/KWh)</b>                              |         |         |         |
| Residential  | 13.42   | 13.92   | 11.95   |
| Commercial   | 11.06   | 12.26   | 10.52   |
| Industrial   | 7.53    | 9.00    | 7.42    |
| Governmental   | 9.85    | 11.09   | 9.46    |
| <b>NUMBER OF RETAIL ELECTRIC CUSTOMERS<br/>(As of December 31, 2023)</b> |         |         |         |
| Residential  | 187,464 | 188,016 | 188,222 |
| Commercial   | 17,372  | 18,784  | 17,306  |
| Industrial   | 1,411   | 1,765   | 1,701   |
| Governmental   | 1,928   | 1,943   | 1,930   |
| Total  | 208,175 | 210,508 | 209,159 |

UTILITY STATISTICAL INFORMATION

ENTERGY NEW ORLEANS, LLC

GENERATION PORTFOLIO

| PLANT  | UNIT | OWNERSHIP | COMMERCIAL<br>OPERATION | OWNED AND<br>LEASED<br>CAPABILITY<br>(MW) <sup>(a)</sup> | FUEL TYPE | PURPOSE          | AVG BTU<br>PER KWh<br>NET<br>GENERATION | EMISSIONS       |            |                  |              |                           | TOTAL PLANT – 2023         |                              |  |
|--|------|-----------|-------------------------|--|-----------|------------------|---|-----------------|------------|------------------|--------------|---------------------------|----------------------------|------------------------------|--|
|  |      |           |                         |  |           |                  |   | SO <sub>2</sub> | NOx        | CO <sub>2</sub>  | Hg           | TECHNOLOGY <sup>(b)</sup> | NET<br>GENERATION<br>(MWh) | EXPENSES<br>PER NET<br>(MWh) | TOTAL<br>PRODUCTION<br>EXPENSE<br>(\$ thousands) |
|  |      |           |                         |  |           |                  |   | (tons)          | (tons)     | (tons)           | (lbs)        |                           |                            |                              |  |
|  |      |           |                         |  |           |                  |   |                 |            |                  |              |                           |                            |                              |  |
| Union Power Station                                    | 1    | 100%      | 2003                    | 506  | Gas       | Intermediate     | 7,235                                   | 8               | 156        | 1,580,581        | Dry LNB, SCR | 3,646,861                 | 22.3                       | 81,324                       |  |
| New Orleans Solar Power Plant (+battery)               | 1    | 100%      | 2016                    | 1 (0.5 <sup>(c)</sup> )                                  | Solar     | Non-dispatchable |   |                 |            |                  |              | 112                       | 545.4                      | 61                           |  |
| New Orleans Power Station                              | 1    | 100%      | 2020                    | 129  | Gas       | Intermediate     | 8,090                                   | 0               | 16         | 109,458          |              | 178,661                   | 69.7                       | 12,444                       |  |
| New Orleans Solar Station                              | 1    | 100%      | 2020                    | 20   | Solar     | Non-dispatchable |   |                 |            |                  |              | 36,225                    | 14.1                       | 511                          |  |
| New Orleans Rooftop Solar (commercial and residential) | 1    | 100%      | 2020                    | 6  | Solar     | Non-dispatchable |   |                 |            |                  |              | 6,474                     | 11.5                       | 75                           |  |
| <b>Total</b>   |      |           |                         | <b>661</b>   |           |                  |   | <b>8</b>        | <b>172</b> | <b>1,690,039</b> |              | <b>3,868,332</b>          | <b>24.4</b>                | <b>94,414</b>                |  |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

(b) Operational pollution control equipment for NOx, particulate matter and mercury, included in the EPA Monitoring Plans: Dry Low NOx Burners (Dry LNB) and Selective Catalytic Reduction (SCR). Currently, no SO2 or CO2 pollution control equipment.

(c) Capacity rating of the battery.

SYSTEM ENERGY RESOURCES, INC.

|   | 2023          | 2022         | 2021          |
|---|---------------|--------------|---------------|
| <b>ELECTRIC OPERATING REVENUES (\$ thousands)</b> | 586,603       | 658,812      | 570,848       |
| <b>SOURCES OF ENERGY (GWh)</b>                    |               |              |               |
| <b>Net generation:</b>                            |               |              |               |
| Gas and oil                                       | -             | -            | -             |
| Coal  | -             | -            | -             |
| Nuclear   | 10,574        | 7,739        | 10,593        |
| Hydro   | -             | -            | -             |
| <b>Total net generation</b>                       | <b>10,574</b> | <b>7,739</b> | <b>10,593</b> |
| Purchased power                                   |               |              |               |
| <b>Total Sources of Energy</b>                    | <b>10,574</b> | <b>7,739</b> | <b>10,593</b> |
| <b>USES OF ENERGY (GWh)</b>                       |               |              |               |
| Electric energy sales                             | 10,574        | 7,739        | 10,593        |
| Unbilled energy                                   | -             | -            | -             |
| Line losses and company usage                     | -             | -            | -             |
| <b>Total uses of energy</b>                       | <b>10,574</b> | <b>7,739</b> | <b>10,593</b> |

GENERATION PORTFOLIO

| PLANT        | UNIT | OWNERSHIP | COMMERCIAL<br>OPERATION | OWNED AND<br>LEASED<br>CAPABILITY<br>(MW) <sup>(a)</sup> | FUEL TYPE                  | PURPOSE | AVG BTU<br>PER KWh<br>NET<br>GENERATION | EMISSIONS       |        |                 |       |                   | TOTAL PLANT – 2023         |                              |  |
|--------------|------|-----------|-------------------------|--|----------------------------|---------|---|-----------------|--------|-----------------|-------|-------------------|----------------------------|------------------------------|--|
|              |      |           |                         |  |                            |         |   | SO <sub>2</sub> | NOx    | CO <sub>2</sub> | Hg    | TECHNOLOGY        | NET<br>GENERATION<br>(MWh) | EXPENSES<br>PER NET<br>(MWh) | TOTAL<br>PRODUCTION<br>EXPENSE<br>(\$ thousands) |
|              |      |           |                         |  |                            |         |   | (tons)          | (tons) | (tons)          | (lbs) |                   |                            |                              |  |
|              |      |           |                         |  |                            |         |   |                 |        |                 |       |                   |                            |                              |  |
| Grand Gulf   | 1    | 90%       | 1985                    | 1,245  | Nuclear BWR <sup>(b)</sup> | Base    | 10,660                                  |                 |        |                 |       | 10,574,201        | 24.0                       | 253,976                      |  |
| <b>Total</b> |      |           |                         | <b>1,245</b>   |                            |         |   |                 |        |                 |       | <b>10,574,201</b> | <b>24.0</b>                | <b>253,976</b>               |  |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

(b) Boiling water reactor.

UTILITY STATISTICAL INFORMATION

ENTERGY TEXAS, INC.

|  | 2023      | 2022      | 2021      |
|--|-----------|-----------|-----------|
| <b>ELECTRIC OPERATING REVENUES (\$ thousands)</b>                        |           |           |           |
| Residential  | 914,299   | 930,842   | 766,312   |
| Commercial   | 469,539   | 516,539   | 425,927   |
| Industrial   | 564,573   | 661,693   | 492,949   |
| Governmental   | 28,866    | 31,134    | 26,238    |
| Total retail   | 1,977,277 | 2,140,208 | 1,711,426 |
| Sales for resale   | 10,497    | 66,782    | 145,719   |
| Other  | 40,812    | 81,914    | 45,366    |
| Total electric operating revenues  | 2,028,586 | 2,288,904 | 1,902,511 |
| <b>SOURCES OF ENERGY (GWh)</b>   |           |           |           |
| Net generation:  |           |           |           |
| Gas and oil  | 11,398    | 10,760    | 9,627     |
| Coal   | 634       | 1,104     | 796       |
| Nuclear  | -         | -         | -         |
| Hydro  | -         | -         | -         |
| Total net generation   | 12,032    | 11,864    | 10,423    |
| Purchased power:   |           |           |           |
| Affiliated companies   | 2,650     | 3,340     | 2,945     |
| Non-affiliated companies   | 7,619     | 7,836     | 9,426     |
| Total purchased power  | 10,269    | 11,176    | 12,371    |
| Total sources of energy  | 22,301    | 23,040    | 22,794    |
| <b>USES OF ENERGY (GWh)</b>  |           |           |           |
| Electric energy sales:   |           |           |           |
| Residential  | 6,731     | 6,779     | 6,201     |
| Commercial   | 4,797     | 4,758     | 4,494     |
| Industrial   | 9,343     | 9,572     | 8,729     |
| Governmental   | 275       | 271       | 256       |
| Total retail   | 21,146    | 21,380    | 19,680    |
| Sales for resale   | 462       | 1,092     | 2,372     |
| Unbilled energy  | -         | -         | (44)      |
| Total electric energy sales  | 21,608    | 22,472    | 22,008    |
| Line losses and company usage  | 693       | 568       | 786       |
| Total uses of energy   | 22,301    | 23,040    | 22,794    |
| Electric energy sales (weather adjusted)(GWh):                           |           |           |           |
| Residential  | 6,574     | 6,422     | 6,284     |
| Commercial   | 4,717     | 4,698     | 4,487     |
| Industrial   | 9,343     | 9,572     | 8,722     |
| Governmental   | 272       | 270       | 254       |
| Total weather adjusted sales   | 20,906    | 20,963    | 19,747    |
| <b>AVERAGE ELECTRIC REVENUE (cents/KWh)</b>                              |           |           |           |
| Residential  | 13.58     | 13.73     | 12.36     |
| Commercial   | 9.79      | 10.86     | 9.48      |
| Industrial   | 6.04      | 6.91      | 5.65      |
| Governmental   | 10.50     | 11.49     | 10.25     |
| <b>NUMBER OF RETAIL ELECTRIC CUSTOMERS<br/>(As of December 31, 2023)</b> |           |           |           |
| Residential  | 450,506   | 438,933   | 424,701   |
| Commercial   | 53,017    | 52,305    | 52,360    |
| Industrial   | 6,124     | 6,179     | 6,445     |
| Governmental   | 2,071     | 2,060     | 2,120     |
| Total  | 511,718   | 499,477   | 485,626   |



UTILITY STATISTICAL INFORMATION

ENERGY TEXAS, INC.

GENERATION PORTFOLIO

| PLANT  | UNIT OWNERSHIP | COMMERCIAL OPERATION | OWNED AND LEASED CAPABILITY (MW) <sup>(a)</sup> | FUEL TYPE | PURPOSE      | AVG BTU PER KWh NET GENERATION | EMISSIONS       |                 |                 |       |                           |                      | TOTAL PLANT – 2023     |   |  |
|--|----------------|----------------------|---|-----------|--------------|--------------------------------|-----------------|-----------------|-----------------|-------|---------------------------|----------------------|------------------------|---|--|
|  |                |                      |   |           |              |                                | SO <sub>2</sub> | NO <sub>x</sub> | CO <sub>2</sub> | Hg    | TECHNOLOGY <sup>(b)</sup> | NET GENERATION (MWh) | EXPENSES PER NET (MWh) | TOTAL PRODUCTION EXPENSE (\$ thousands) |  |
|  |                |                      |   |           |              |                                | (tons)          | (tons)          | (tons)          | (lbs) |                           |                      |                        |   |  |
| Roy S. Nelson  | 6              | 30%                  | 1982  | Coal      | Base         | 10,705                         | 1,366           | 429             | 236,126         | 2     | LNB w/ Sep OFA, ESP, ACI  | 451,186              | 40.4                   | 18,243                                  |  |
| Big Cajun 2  | 3              | 18%                  | 1983  | Coal      | Base         | 12,326                         | 566             | 134             | 236,125         | 2     | LNB w/ OFA, ESP, ACI      | 182,744              | 84.8                   | 15,501                                  |  |
| Lewis Creek  | 1              | 100%                 | 1970  | Gas/Oil   | Intermediate | 10,499                         | 3               | 112             | 510,225         |       | SCR                       | 1,779,602            | 32.1                   | 57,043                                  |  |
|  | 2              | 100%                 | 1971  | Gas/Oil   | Intermediate |                                | 3               | 136             | 594,682         |       | SCR                       |                      |                        |   |  |
| Sabine   | 1              | 100%                 | 1962  | Gas/Oil   | Intermediate | 10,879                         | 1               | 342             | 286,827         |       |                           | 3,750,178            | 36.8                   | 138,062                                 |  |
|  | 3              | 100%                 | 1966  | Gas/Oil   | Intermediate |                                | 3               | 328             | 501,079         |       | LNB w/ Sep OFA            |                      |                        |   |  |
|  | 4              | 100%                 | 1974  | Gas       | Intermediate |                                | 6               | 1,733           | 1,145,726       |       | IFGR                      |                      |                        |   |  |
|  | 5              | 100%                 | 1979  | Gas/Oil   | Intermediate |                                | 2               | 334             | 420,543         |       | LNB w/ Closed-coupled OFA |                      |                        |   |  |
| Hardin County  | 1              | 100%                 | 2010  | Gas       | Peaking      | 12,990                         | 0               | 12              | 49,014          |       | Dry LNB                   | 126,122              | 63.7                   | 8,030                                   |  |
|  | 2              | 100%                 | 2010  | Gas       | Peaking      |                                | 0               | 11              | 44,930          |       | Dry LNB                   |                      |                        |   |  |
| Montgomery County Power Through program (back-up generators) |                | 92%                  | 2021  | Gas       | Intermediate | 6,756                          | 12              | 133             | 2,375,315       |       | Dry LNB, SCR, O2 Catalyst | 5,741,748            | 20.5                   | 117,761                                 |  |
| Total  |                |                      |   |           |              |                                | 1,962           | 3,704           | 6,400,934       | 4     |                           | 12,031,937           | 29.5                   | 354,739                                 |  |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

(b) Operational pollution control equipment for NO<sub>x</sub>, particulate matter and mercury, included in the EPA Monitoring Plans: Induced Flue Gas Recirculation (IFGR), Dry Low NO<sub>x</sub> Burners (Dry LNB), Selective Catalytic Reduction (SCR),

O<sub>2</sub> catalyst, Low NO<sub>x</sub> Burners with Separated Overfire Air (LNB w/Sep OFA), Low NO<sub>x</sub> Burners with Overfire Air (LNB w/ OFA), Low NO<sub>x</sub> Burners with Closed-coupled Overfire Air (LNB w/ Closed-coupled OFA), Electrostatic Precipitator (ESP) and Activated Carbon Injection (ACI). Currently, no SO<sub>2</sub> or CO<sub>2</sub> pollution control equipment.

UTILITY STATISTICAL INFORMATION

TOTAL UTILITY GENERATION PORTFOLIO

| PLANT                       | UNIT | OWNERSHIP | COMMERCIAL OPERATION | OWNED AND LEASED CAPABILITY (MW) <sup>(a)</sup> | FUEL TYPE                  | PURPOSE          | AVG BTU PER KWH NET GENERATION | EMISSIONS       |        |                 |       | TECHNOLOGY <sup>(b)</sup>               | TOTAL PLANT – 2023 |                  |                    |
|-----------------------------|------|-----------|----------------------|---|----------------------------|------------------|--------------------------------|-----------------|--------|-----------------|-------|---|--------------------|------------------|--------------------|
|                             |      |           |                      |   |                            |                  |                                | SO <sub>2</sub> | NOx    | CO <sub>2</sub> | Hg    |   | NET GENERATION     | EXPENSES PER NET | PRODUCTION EXPENSE |
|                             |      |           |                      |   |                            |                  |                                | (tons)          | (tons) | (tons)          | (lbs) |   | (MWh)              | (MWh)            | (\$ thousands)     |
|                             |      |           |                      |   |                            |                  |                                |                 |        |                 |       |   |                    |                  |                    |
| Lake Catherine              | 4    | 100%      | 1970                 | 521   | Gas/Oil                    | Peaking          | 10,656                         | 1               | 234    | 110,584         | 0     | -                                       | 163,257            | 126.1            | 20,594             |
| Ouachita                    | 1    | 100%      | 2002                 | 236   | Gas                        | Intermediate     | 7,170                          | 3               | 66     | 501,360         |       | Dry LNB, SCR                            | 2,340,721          | 22.1             | 51,770             |
| Ouachita                    | 2    | 100%      | 2002                 | 245   | Gas                        | Intermediate     |                                | 3               | 74     | 553,429         |       | Dry LNB, SCR                            |                    |                  |                    |
| Hot Spring                  | 1    | 100%      | 2002                 | 563   | Gas                        | Intermediate     | 7,230                          | 5               | 88     | 950,593         |       | Dry LNB, SCR                            | 2,163,318          | 25.6             | 55,354             |
| Independence                | 1    | 31.5%     | 1983                 | 260   | Coal                       | Base             | 10,646                         | 2,188           | 870    | 1,045,964       | 7     | LNB w/Sep OFA, ESP, ACI                 | 839,287            | 34.6             | 29,022             |
| White Bluff                 | 1    | 57%       | 1980                 | 242   | Coal                       | Base             | 10,956                         | 1,984           | 664    | 913,425         | 6     | LNB w/Sep OFA, ESP, ACI                 | 689,316            | 41.7             | 83,325             |
| White Bluff                 | 2    | 57%       | 1981                 | 466   | Coal                       | Base             |                                | 3,441           | 1,152  | 1,566,018       | 9     | LNB w/Sep OFA, ESP, ACI                 | 1,308,214          |                  |                    |
| Carpenter                   | 1    | 100%      | 1932                 | 31  | Hydro                      | Peaking          |                                | -               | -      | -               |       |   | 150,181            | 15.6             | 2,339              |
| Carpenter                   | 2    | 100%      | 1932                 | 31  | Hydro                      | Peaking          |                                | -               | -      | -               |       |   |                    |                  |                    |
| Rommel                      | 1    | 100%      | 1925                 | 4   | Hydro                      | Peaking          |                                | -               | -      | -               |       |   | 39,384             | 22.1             | 870                |
| Rommel                      | 2    | 100%      | 1925                 | 4   | Hydro                      | Peaking          |                                | -               | -      | -               |       |   |                    |                  |                    |
| Rommel                      | 3    | 100%      | 1925                 | 4   | Hydro                      | Peaking          |                                | -               | -      | -               |       |   |                    |                  |                    |
| Union Power Station         | 2    | 100%      | 2003                 | 504   | Gas                        | Intermediate     | 7,213                          | 7               | 153    | 1,462,104       |       | Dry LNB, SCR                            | 3,387,610          | 20.8             | 70,532             |
| Arkansas                    | 1    | 100%      | 1974                 | 833   | Nuclear PWR <sup>(c)</sup> | Base             | 10,328                         | -               | -      | -               |       |   | 7,269,019          | 21.9             | 327,055            |
| Nuclear One                 | 2    | 100%      | 1980                 | 992   | Nuclear PWR <sup>(c)</sup> | Base             |                                | -               | -      | -               |       |   | 7,693,003          |                  |                    |
| Searcy Solar (+battery)     | 1    | 100%      | 2022                 | 100 (10 <sup>(d)</sup> )                        | Solar                      | Non-dispatchable |                                | -               | -      | -               |       |   | 209,300            | 10.7             | 2,242              |
| Acadia                      | 2    | 100%      | 2002                 | 530   | Gas                        | Intermediate     | 7,503                          | 7               | 102    | 1,293,251       |       | SCR                                     | 2,945,723          | 25.9             | 76,397             |
| Little Gypsy                | 2    | 100%      | 1966                 | 364   | Gas/Oil                    | Intermediate     | 11,258                         | 0               | 14     | 8,946           |       | BOOS/Combustion Mod/Fuel Reburn         | 560,983            | 51.6             | 28,930             |
| Little Gypsy                | 3    | 100%      | 1969                 | 496   | Gas/Oil                    | Intermediate     |                                | 2               | 948    | 376,890         |       | BOOS/IFGR                               |                    |                  |                    |
| Ninemile Point              | 4    | 100%      | 1971                 | 729   | Gas/Oil                    | Intermediate     | 10,277                         | 2               | 1,694  | 935,459         |       | BOOS/IFGR                               | 3,726,270          | 34.7             | 129,328            |
| Ninemile Point              | 5    | 100%      | 1973                 | 722   | Gas/Oil                    | Intermediate     |                                | 5               | 2,725  | 1,353,901       |       | BOOS/IFGR                               |                    |                  |                    |
| Ninemile Point              | 6    | 100%      | 2014                 | 560   | Gas/Oil                    | Intermediate     | 6,888                          | 9               | 196    | 1,794,724       |       | SCR, O2 Catalyst, Water/Steam Injection | 4,309,973          | 24.0             | 103,355            |
| Perryville                  | 1    | 100%      | 2002                 | 575   | Gas                        | Intermediate     | 6,871                          | 8               | 206    | 1,666,463       |       | Dry LNB, SCR                            | 4,120,475          | 21.8             | 91,556             |
| Perryville                  | 2    | 100%      | 2001                 | 149   | Gas                        | Peaking          |                                | 0               | 18     | 60,330          |       | None                                    | 75,739             |                  |                    |
| J. Wayne Leonard            | 1    | 100%      | 2019                 | 904   | Gas                        | Intermediate     | 6,838                          | 11              | 144    | 2,137,372       |       | Catalyst                                | 5,048,242          | 27.8             | 140,593            |
| Lake Charles                | 1    | 100%      | 2020                 | 918   | Gas                        | Intermediate     | 6,748                          | 12              | 146    | 2,313,247       |       | DLNB/SCR, O2 Catalyst                   | 5,895,939          | 24.6             | 144,953            |
| Sterlington                 | 7    | 100%      | 1974                 | -   | Gas/Oil                    | Reserve          |                                | -               | -      | -               |       |   | (1,603)            |                  | 524                |
| Waterford                   | 1    | 100%      | 1975                 | -   | Gas/Oil                    | Reserve          | 10,735                         | -               | -      | -               |       | LNCB                                    | 224,446            | 72.4             | 16,243             |
| Waterford                   | 2    | 100%      | 1975                 | 417   |                            | Intermediate     |                                | 1               | 228    | 155,317         |       | LNCB                                    |                    |                  |                    |
| Waterford                   | 4    | 100%      | 2009                 | 30  | Oil                        | Peaking          |                                | 1               | 3      | 3,485           |       | Water/Steam Injection                   |                    |                  |                    |
| LA Station 2 <sup>(e)</sup> | 10   | 100%      | 1950                 | -   | Gas                        | Reserve          |                                | -               | -      | -               |       |   |                    |                  | 273                |
| LA Station 2 <sup>(e)</sup> | 11   | 100%      | 1950                 | -   | Gas                        | Reserve          |                                | -               | -      | -               |       |   |                    |                  |                    |
| LA Station 2 <sup>(e)</sup> | 12   | 100%      | 1953                 | -   | Gas                        | Reserve          |                                | -               | -      | -               |       |   |                    |                  |                    |
| Roy S. Nelson               | 4    | 100%      | 1970                 | -   | Gas/Oil                    | Reserve          |                                | -               | -      | -               |       | Combustion Mod/Fuel Reburn              |                    |                  |                    |
| Calcasieu                   | 1    | 100%      | 2000                 | 142   | Gas                        | Peaking          | 11,383                         | 0               | 21     | 27,741          |       | Dry LNB                                 | 39,332             | 93.9             | 9,615              |
| Calcasieu                   | 2    | 100%      | 2001                 | 156   | Gas                        | Peaking          |                                | 0               | 30     | 42,961          |       | Dry LNB                                 | 63,080             | -                | -                  |
| Ouachita                    | 3    | 100%      | 2002                 | 243   | Gas                        | Intermediate     | 7,250                          | 3               | 78     | 618,591         |       | Dry LNB, SCR                            | 1,395,141          | 22.5             | 31,355             |
| Roy S. Nelson               | 6    | 40%       | 1982                 | 207   | Coal                       | Base             | 10,551                         | 1,848           | 581    | 771,938         | 3     | LNB w/ Sep OFA, ESP, ACI                | 610,427            | 39.7             | 24,213             |
| Big Cajun 2                 | 3    | 24%       | 1983                 | 132   | Coal                       | Base             | 12,326                         | 766             | 181    | 319,464         | 2     | LNB w/ OFA, ESP, ACI                    | 247,240            | 83.1             | 20,535             |
| River Bend                  | 1    | 100%      | 1986                 | 972   | Nuclear BWR <sup>(f)</sup> | Base             | 11,193                         | -               | -      | -               |       |   | 4,342,426          | 46.9             | 203,872            |
| Washington Parish           | 1    | 100%      | 2020                 | 184   | Gas                        | Peaking          | 15,665                         | 0               | 21     | 91,784          |       | LNB                                     | 166,547            |                  | 14,826             |
| Washington Parish           | 2    | 100%      | 2020                 | 183   | Gas                        | Peaking          |                                | 0               | 21     | 94,869          |       | LNB                                     | 182,745            |                  |                    |
| Waterford                   | 3    | 100%      | 1985                 | 1,165   | Nuclear BWR <sup>(f)</sup> | Base             | 10,916                         | -               | -      | -               |       |   | 7,801,646          | 30.6             | 238,613            |
| Union Power Station         | 3    | 100%      | 2003                 | 511   | Gas                        | Intermediate     | 7,223                          | 7               | 150    | 1,403,009       |       | Dry LNB, SCR                            | 3,238,520          | 22.8             | 144,921            |
| Union Power Station         | 4    | 100%      | 2003                 | 510   | Gas                        | Intermediate     |                                | 7               | 143    | 1,346,560       |       | Dry LNB, SCR                            | 3,128,645          | -                | -                  |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.  
 (b) Installed NOx, particulate matter and mercury emission control devices as stated in the EPA Monitoring Plans and operational: Combustion Modification/Fuel Reburning (Combustion Mod/Fuel Reburn), Dry Low NOx Burners (Dry LNB), Electrostatic Precipitator (ESP), Low NOx Burners with Closed-coupled Overfire Air (LNB w/ Closed-coupled OFA), Low NOx Burners with Separated Overfire Air (LNB w/ Sep OFA), Low NOx Burner with Overfire Air (LNB w/ OFA), Overfire Air (OFA), Selective Catalytic Reduction (SCR) or Steam Injection and Activated Carbon Injection (ACI). Currently have no SO2 or CO2 control equipment operating on any unit.  
 (c) Pressurized water reactor.  
 (d) Capacity rating of the battery.  
 (e) Entergy Louisiana also owns and operates LA Station 1 units 1a, 2a, 3a and 4a; these units are under a long-term contract with an external 3rd party, which owns all of the output of these units.  
 (f) Boiling water reactor; pressurized water reactor.

UTILITY STATISTICAL INFORMATION

TOTAL UTILITY GENERATION PORTFOLIO (CONTINUED)

| PLANT  | UNIT | OWNERSHIP | COMMERCIAL OPERATION | OWNED AND LEASED CAPABILITY (MW) <sup>(a)</sup> | FUEL TYPE                  | PURPOSE          | AVG BTU PER KWh NET GENERATION | EMISSIONS       |                 |                 |       | TECHNOLOGY <sup>(b)</sup> | TOTAL PLANT – 2023 |                  |                    |
|--|------|-----------|----------------------|---|----------------------------|------------------|--------------------------------|-----------------|-----------------|-----------------|-------|---------------------------|--------------------|------------------|--------------------|
|  |      |           |                      |   |                            |                  |                                | SO <sub>2</sub> | NO <sub>x</sub> | CO <sub>2</sub> | Hg    |                           | NET GENERATION     | EXPENSES PER NET | PRODUCTION EXPENSE |
|  |      |           |                      |   |                            |                  |                                | (tons)          | (tons)          | (tons)          | (lbs) |                           | (MWh)              | (MWh)            | (\$ thousands)     |
| Attala   | 1    | 100%      | 2001                 | 455   | Gas                        | Intermediate     | 6,444                          | 6               | 114             | 1,231,158       | -     | Dry LNB, SCR              | 2,940,631          | 19.3             | 56,875             |
| Hinds  | 1    | 100%      | 2001                 | 452   | Gas                        | Intermediate     | 7,066                          | 7               | 137             | 1,390,435       | -     | Dry LNB, SCR              | 3,304,624          | 20.2             | 66,954             |
|  | 2    | 100%      | 2019                 | 27  | Gas                        | Peaking          | -                              | 0               | 1               | 2,782           | -     |                           | 3,879              | -                | -                  |
| Baxter Wilson  | 1    | 100%      | 1967                 | -   | Gas/Oil                    | Intermediate     | N/A                            | -               | -               | -               | -     |                           | (5,813)            | (68.4)           | 397                |
| Choctaw  | 1    | 100%      | 2003                 | 808   | Gas                        | Intermediate     | 6,893                          | 11              | 189             | 2,148,143       | -     | Dry LNB, SCR              | 5,140,960          | 21.4             | 109,988            |
| Gerald Andrus  | 1    | 100%      | 1975                 | 641   | Gas/Oil                    | Intermediate     | 11,443                         | 1               | 349             | 157,636         | -     | OFA                       | 197,641            | 82.4             | 16,295             |
| Independence   | 1    | 25%       | 1983                 | 206   | Coal                       | Base             | 24,791                         | 1,736           | 690             | 830,130         | 5     | LNB w/Sep OFA, ESP, ACI   | 666,100            | 36.5             | 43,053             |
|  | 2    | 25%       | 1984                 | 211   | Coal                       | Base             | -                              | 1,476           | 498             | 691,568         | 5     | LNB w/Sep OFA, ESP, ACI   | 514,599            | -                | -                  |
| DeSoto Solar   | 1    | 100%      | 2015                 | 0.5   | Solar                      | Non-dispatchable | -                              | -               | -               | -               | -     |                           | -                  | -                | 17                 |
| Brookhaven Solar   | 1    | 100%      | 2015                 | 0.5   | Solar                      | Non-dispatchable | -                              | -               | -               | -               | -     |                           | 570                | 26.8             | 15                 |
| Hinds Solar  | 1    | 100%      | 2015                 | 0.5   | Solar                      | Non-dispatchable | -                              | -               | -               | -               | -     |                           | 634                | 34.4             | 22                 |
| Sunflower Solar  | 1    | 100%      | 2022                 | 100   | Solar                      | Non-dispatchable | -                              | -               | -               | -               | -     |                           | 180,730            | 14.2             | 2,561              |
| Union Power Station  | 1    | 100%      | 2003                 | 506   | Gas                        | Intermediate     | 7,235                          | 8               | 156             | 1,580,581       | -     | Dry LNB, SCR              | 3,646,861          | 22.3             | 81,324             |
| New Orleans Solar Power Plant (+battery)                     | 1    | 100%      | 2016                 | 1 (0.5 <sup>(d)</sup> )                         | Solar                      | Non-dispatchable | -                              | -               | -               | -               | -     |                           | 112                | 545.4            | 61                 |
| New Orleans Power Station                                    | 1    | 100%      | 2020                 | 129   | Gas                        | Intermediate     | 8,090                          | 0               | 16              | 109,458         | -     |                           | 178,661            | 69.7             | 12,444             |
| New Orleans Solar Station                                    | 1    | 100%      | 2020                 | 20  | Solar                      | Non-dispatchable | -                              | -               | -               | -               | -     |                           | 36,225             | 14.1             | 511                |
| New Orleans Rooftop Solar (commercial and residential)       | 1    | 100%      | 2020                 | 6   | Solar                      | Non-dispatchable | -                              | -               | -               | -               | -     |                           | 6,474              | 11.5             | 75                 |
| Roy S. Nelson  | 6    | 30%       | 1982                 | 153   | Coal                       | Base             | 10,705                         | 1,366           | 429             | 236,126         | 2     | LNB w/ Sep OFA, ESP, ACI  | 451,186            | 40.4             | 18,243             |
| Big Cajun 2  | 3    | 18%       | 1983                 | 98  | Coal                       | Base             | 12,326                         | 566             | 134             | 236,125         | 2     | LNB w/ OFA, ESP, ACI      | 182,744            | 84.8             | 15,501             |
| Lewis Creek  | 1    | 100%      | 1970                 | 243   | Gas/Oil                    | Intermediate     | 10,499                         | 3               | 112             | 510,225         | -     | SCR                       | 1,779,602          | 32.1             | 57,043             |
|  | 2    | 100%      | 1971                 | 243   | Gas/Oil                    | Intermediate     | -                              | 3               | 136             | 594,682         | -     | SCR                       | -                  | -                | -                  |
| Sabine   | 1    | 100%      | 1962                 | 201   | Gas/Oil                    | Intermediate     | 10,879                         | 1               | 342             | 286,827         | -     |                           | 3,750,178          | 36.8             | 138,062            |
|  | 3    | 100%      | 1966                 | 375   | Gas/Oil                    | Intermediate     | -                              | 3               | 328             | 501,079         | -     | LNB w/ Sep OFA            | -                  | -                | -                  |
|  | 4    | 100%      | 1974                 | 491   | Gas                        | Intermediate     | -                              | 6               | 1,733           | 1,145,726       | -     | IFGR                      | -                  | -                | -                  |
|  | 5    | 100%      | 1979                 | 441   | Gas/Oil                    | Intermediate     | -                              | 2               | 334             | 420,543         | -     | LNB w/ Closed-coupled OFA | -                  | -                | -                  |
| Hardin County  | 1    | 100%      | 2010                 | 71  | Gas                        | Peaking          | 12,990                         | 0               | 12              | 49,014          | -     | Dry LNB                   | 126,122            | 63.7             | 8,030              |
|  | 2    | 100%      | 2010                 | 70  | Gas                        | Peaking          | -                              | 0               | 11              | 44,930          | -     | Dry LNB                   | -                  | -                | -                  |
| Montgomery County Power Through program (back-up generators) | 0    | 92%       | 2021                 | 846   | Gas                        | Intermediate     | 6,756                          | 12              | 133             | 2,375,315       | -     | Dry LNB, SCR, O2 Catalyst | 5,741,748          | 20.5             | 117,761            |
| Grand Gulf   | 1    | 90%       | 1985                 | 1,245   | Nuclear BWR <sup>(f)</sup> | Base             | 10,660                         | -               | -               | -               | 573   |                           | 412                | 4,580.7          | 198                |
| Totals   |      |           |                      | 23,882  |                            |                  |                                | 15,527          | 16,804          | 38,462,834      | 42    |                           | 113,783,625        | 26.9             | 3,062,612          |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

(b) Installed NO<sub>x</sub>, particulate matter and mercury emission control devices as stated in the EPA Monitoring Plans and operational: Combustion Modification/Fuel Reburning (Combus Mod/Fuel Reburn), Dry Low NO<sub>x</sub> Burners (Dry LNB), Electrostatic Precipitator (ESP), Low NO<sub>x</sub> Burners with Closed-coupled Overfire Air (LNB w/ Closed-coupled OFA), Low NO<sub>x</sub> Burners with Separated Overfire Air (LNB w/ Sep OFA), Low NO<sub>x</sub> Burner with Overfire Air (LNB w/ OFA), Overfire Air (OFA), Selective Catalytic Reduction (SCR) or Steam Injection and Activated Carbon Injection (ACI). Currently have no SO<sub>2</sub> or CO<sub>2</sub> control equipment operating on any unit.

(c) Pressurized water reactor.

(d) Capacity rating of the battery.

(e) Entergy Louisiana also owns and operates LA Station 1 units 1a, 2a, 3a and 4a; these units are under a long-term contract with an external 3rd party, which owns all of the output of these units.

(f) Boiling water reactor, pressurized water reactor.

## UTILITY REGULATORY INFORMATION

### UTILITY NUCLEAR PLANT STATISTICS

The following table shows plant performance for 2021–2023 based on 18/24 month operating cycle.

| CAPABILITY FACTOR (%) | 2023 | 2022 | 2021 |
|-----------------------|------|------|------|
| ANO                   | 91.9 | 89.6 | 85.5 |
| Grand Gulf            | 94.0 | 77.9 | 95.0 |
| River Bend            | 92.0 | 92.4 | 89.1 |
| Waterford 3           | 93.0 | 86.6 | 98.7 |
| Average               | 93.0 | 87.2 | 90.7 |
| Industry average      | 93.1 | 91.9 | 92.0 |

The following table shows plant performance for 2023 and average for one three-year period.

| PRODUCTION COST (\$/MWh) <sup>(a)</sup> | 2023 | 2020–2022 |
|---|------|-----------|
| ANO                                     | 21.8 | 21.3      |
| Grand Gulf                              | 24.0 | 30.1      |
| River Bend                              | 47.0 | 27.5      |
| Waterford 3                             | 30.2 | 25.4      |
| Average                                 | 27.0 | 24.9      |

(a) Fuel and other operation and maintenance expenses according to accounting standards that directly relate to the production of electricity per MWh; excludes special items.

### INDIVIDUAL PLANT INFORMATION

|   | ANO UNIT 1                             | ANO UNIT 2           | GRAND GULF                                      | RIVER BEND           | WATERFORD 3             |
|---|--|----------------------|---|----------------------|-------------------------|
| Owner / lessor                                  | Entergy Arkansas                       | Entergy Arkansas     | System Energy - 90%<br>Cooperative Energy - 10% | Entergy Louisiana    | Entergy Louisiana       |
| Commercial operation date                       | December 74                            | March 80             | July 85   | June 86              | September 85            |
| License expiration date                         | 5/20/34                                | 7/17/38              | 11/1/44   | 8/29/45              | 12/18/44                |
| Architect/engineer                              | Bechtel Power                          | Bechtel Power        | Bechtel Power                                   | Stone & Webster      | Ebasco                  |
| Reactor manufacturer                            | Babcox & Wilcox Combustion Engineering |                      | General Electric                                | General Electric     | Combustion Engineering  |
| Reactor type                                    | PWR                                    | PWR                  | BWR   | BWR                  | PWR                     |
| Turbine generator manufacturer                  | Westinghouse                           | General Electric     | Kraftwerk Union                                 | General Electric     | Westinghouse            |
| Owned and leased capability (MW) <sup>(a)</sup> | 833                                    | 992                  | 1,245   | 972                  | 1,165                   |
| Refueling data:                                 |  |                      |   |                      |                         |
| Last date                                       | 10/8/2022 –<br>11/14/2022              | 4/15/23 –<br>5/23/23 | 2/26/22 –<br>4/19/22                            | 2/11/23 –<br>6/16/23 | 10/14/23 –<br>1/27/2024 |
| Number of days                                  | 37                                     | 38                   | 52  | 126                  | 105                     |
| Next scheduled refueling                        | Spring 24                              | Fall 24              | Spring 24                                       | Spring 25            | Spring 25               |
| 2023 capability factor (%)                      | 93.7                                   | 90.2                 | 94.0  | 92.0                 | 93.0                    |
| (\$ in millions as of December 31, 2023)        |  |                      |   |                      |                         |
| Net book value                                  | 2,052 <sup>(b)</sup>                   |                      | 2,033   | 1,495 <sup>(c)</sup> | 2,590                   |
| Decommissioning trust fair values               | 1,414 <sup>(b)</sup>                   |                      | 1,342   | 1,318 <sup>(c)</sup> | 789                     |
| Decommissioning liability                       | 1,538 <sup>(b)</sup>                   |                      | 1,084   | 826 <sup>(c)</sup>   | 976                     |

(a) Owned and leased capability is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.

(b) ANO Unit 1 and ANO Unit 2 are reported together.

(c) 30% of River Bend is not subject to rate regulation and is included in non-utility property on the balance sheet.

**UTILITY REGULATORY INFORMATION**

**STATE REGULATORY COMMISSIONS**

|                         | <b>ARKANSAS</b>                    | <b>LOUISIANA</b>                    | <b>MISSISSIPPI</b>                    | <b>NEW ORLEANS</b>                           | <b>TEXAS</b>                       |
|-------------------------|------------------------------------|-------------------------------------|---------------------------------------|--|------------------------------------|
| Commission              | Arkansas Public Service Commission | Louisiana Public Service Commission | Mississippi Public Service Commission | New Orleans City Council                     | Public Utility Commission of Texas |
| Number of commissioners | 3                                  | 5                                   | 3                                     | 7  | 5                                  |
| Method of selection     | Appointed by Governor              | Elected                             | Elected                               | Elected                                      | Appointed by Governor              |
| Term of office          | 6 years – staggered                | 6 years – staggered                 | 4 years – concurrent                  | concurrent<br>(2 term limit)                 | 6 years – staggered                |
| Chair/President         | Appointed by Governor              | Selected by peers – 1 year term     | As determined by members              | Rotates annually from the at-large positions | Appointed by Governor              |

**COMMISSION/COUNCIL MEMBERS**

|   | <b>PARTY</b> | <b>SERVICE BEGAN</b> | <b>CURRENT TERM ENDS</b> |
|---|--------------|----------------------|--------------------------|
| <b>ARKANSAS</b>   |              |                      |                          |
| Doyle Webb – Chairperson                                  | Republican   | 1/23                 | 1/29                     |
| Katie Anderson  | Republican   | 10/22                | 1/27                     |
| Justin Tate   | Republican   | 1/19                 | 1/25                     |
| <b>LOUISIANA</b>  |              |                      |                          |
| Foster L. Campbell, Jr. – Chairperson                     | Democrat     | 1/03                 | 12/26                    |
| Mike Francis – Vice-Chairperson                           | Republican   | 11/16                | 12/28                    |
| Devante Lewis   | Democrat     | 1/23                 | 12/28                    |
| Eric Skrmetta   | Republican   | 1/09                 | 12/26                    |
| Craig Greene  | Republican   | 10/17                | 12/24                    |
| <b>MISSISSIPPI</b>  |              |                      |                          |
| Chris Brown– Chairman                                     | Republican   | 1/24                 | 12/27                    |
| Wayne Carr  | Republican   | 1/24                 | 12/27                    |
| De’Keither Stamps   | Democrat     | 1/24                 | 12/27                    |
| <b>NEW ORLEANS</b>  |              |                      |                          |
| Jean Paul "JP" Morrell – Chairperson of Utility Committee | Democrat     | 1/22                 |                          |
| Helena Moreno   | Democrat     | 5/18                 | 1/26                     |
| Lesli Harris  | Democrat     | 1/22                 | 1/26                     |
| Joseph Giarrusso  | Democrat     | 5/18                 | 1/26                     |
| Freddie King III  | Democrat     | 1/22                 | 1/26                     |
| Eugene J. Green   | Democrat     | 1/22                 | 1/26                     |
| Oliver Thomas   | Democrat     | 1/22                 | 1/26                     |
| <b>TEXAS</b>  |              |                      |                          |
| Thomas J. Gleeson – Chairman                              | N/A          | 1/24                 | 9/29                     |
| Lori Cobos  | N/A          | 6/21                 | Expired                  |
| Jimmy Glotfelty   | N/A          | 8/21                 | 9/25                     |
| Kathleen Jackson  | N/A          | 8/22                 | 9/27                     |

*As of June 2024*

**PARENT & OTHER**

**NON-UTILITY GENERATION**

**NON-UTILITY OPERATIONAL METRICS**

|                                    | 2023 | 2022 | 2021  |
|------------------------------------|------|------|-------|
| Owned capacity (MW) <sup>(a)</sup> | 181  | 181  | 1,205 |
| Nuclear                            | -    | -    | 811   |
| Non-nuclear                        | 181  | 181  | 394   |

<sup>(a)</sup> Indian Point 3 (1,041 MW) was shutdown April 30, 2021; Palisades (811MW) was shutdown May 20, 2022.

**NON-UTILITY TOTAL CAPACITY**

| As of December 31, 2023 | OWNED CAPACITY |     |
|-------------------------|----------------|-----|
|                         | MW             | %   |
| Coal                    | 181            | 100 |
| Total capacity          | 181            | 100 |

**DEBT AND PREFERRED STOCK**

**VERMONT YANKEE CREDIT FACILITY  
OUTSTANDING AS OF DECEMBER 31,**

| Rate  | 2023  | 2022  |
|-------|-------|-------|
| 6.61% | \$139 | \$139 |

| PREFERRED STOCK:<br>(\$ millions)                      | Rate                 | SHARES OUTSTANDING<br>AS OF DECEMBER 31, |         | OUTSTANDING AT<br>AS OF DECEMBER 31, |       |
|--|----------------------|--|---------|--------------------------------------|-------|
|  |                      | 2023                                     | 2022    | 2023                                 | 2022  |
| Without sinking fund:                                  |                      |  |         |                                      |       |
| Entergy Finance Holding, Inc.                          | 8.75% <sup>(a)</sup> | 250,000                                  | 250,000 | \$ 24                                | \$ 24 |
| Authorized 250,000 shares, \$100 par value, cumulative |                      |  |         |                                      |       |
| Total without sinking fund                             |                      | 250,000                                  | 250,000 | \$ 24                                | \$ 24 |

<sup>(a)</sup> Dollar amount outstanding is net of \$751,000 of preferred stock issuance costs.

## DEFINITIONS OF OPERATIONAL MEASURES AND GAAP AND NON-GAAP FINANCIAL MEASURES

### OPERATIONAL MEASURES

|   |  |
|---|--|
| Owned capacity (MW)                       | Installed capacity owned by EWC  |
| Production cost per MWh                   | Fuel and other O&M expenses according to accounting standards that directly relate to the production of electricity per MWh (based on net generation)  |
| Billed electric energy sales (GWh billed) | Total number of GWh billed to customers and financially-settled instruments  |
| Capability factor                         | The percentage of the maximum energy generation a plant is capable of supplying to the grid, limited only by factors within control of plant management; a high capability factor indicates effective plant programs and practices to minimize unplanned energy losses and to optimize planned outages |
| Capacity factor                           | Normalized percentage of the period that the nuclear plants generate power   |

Financial measures defined below include measures prepared in accordance with generally accepted accounting principles (GAAP), as well as non-GAAP measures.

Non-GAAP measures are included in this report in order to provide metrics that remove the effect of less routine financial impacts from commonly used financial metrics.

### FINANCIAL MEASURES – GAAP

|   |   |
|---|---|
| ROE – as-reported                               | 12-months rolling net income attributable to Entergy Corporation divided by average common equity                     |
| Return on average member's equity – as-reported | 12-months rolling attributable to Entergy Corporation or subsidiary divided by average member's equity                |
| Common dividend payout – as-reported            | Common dividend paid per share divided by earnings per share  |
| Available revolver capacity                     | Amount of undrawn capacity remaining on corporate and subsidiary revolvers  |
| Total debt                                      | Sum of short-term and long-term debt, notes payable and commercial paper, and finance leases on the balance sheet     |
| Debt of joint ventures Entergy's share          | Entergy's share of debt issued by business joint ventures at EWC  |
| Debt to capital                                 | Total debt divided by total capitalization  |
| Securitization debt                             | Debt on the balance sheet associated with securitization bonds that is secured by certain future customer collections |

### FINANCIAL MEASURES – NON-GAAP

|  |  |
|--|--|
| Adjusted earnings  | As-reported net income attributable to Entergy Corporation or subsidiary excluding adjustments   |
| Adjusted EPS   | As-reported net income attributable to Entergy Corporation or subsidiary excluding adjustments, divided by the diluted average number of common shares outstanding   |
| ROE – adjusted   | 12-months rolling adjusted net income attributable to Entergy Corporation or subsidiary divided by average common equity   |
| Adjustments  | Unusual or non-recurring items or events or other items or events that management believes do not reflect the ongoing business of Entergy, such as the results of the EWC segment, significant tax items, and other items such as certain costs, expenses, or other specified items. In 2022, the results of the EWC segment were considered an adjustment in light of the company's exit from the merchant nuclear power business |
| Common dividend payout – adjusted                        | Common dividend paid per share divided by adjusted earnings per share  |
| Return on average member's equity                        | 12-months rolling adjusted net income attributable to Entergy Corporation or subsidiary divided by average member's equity   |
| Gross liquidity  | Sum of cash and available revolver capacity  |
| Total debt, excluding securitization debt                | Total debt, excluding securitization debt  |
| Debt to capital, excluding securitization debt           | Total debt divided by total capitalization, excluding securitization debt  |
| Net debt to net capital, excluding securitization debt   | Total debt less cash and cash equivalents divided by total capitalization less cash and cash equivalents, excluding securitization debt  |
| Net liquidity  | Sum of cash and available revolver capacity less commercial paper borrowing  |
| Net liquidity, including storm escrows                   | Sum of cash, available revolver capacity, and escrow accounts available for certain storm expenses, less commercial paper borrowing  |
| Parent debt to total debt, excluding securitization debt | Entergy Corporation debt, including amounts drawn on credit revolver and commercial paper facilities, as a percent of consolidated total debt, excluding securitization debt   |
| FFO  | OCF less AFUDC-borrowed funds, working capital items in OCF (receivables, fuel inventory, accounts payable, taxes accrued, interest accrued, and other working capital accounts), and securitization regulatory charges  |
| FFO to debt, excluding securitization debt               | 12-months rolling FFO as a percentage of end of period total debt excluding securitization debt  |

**REG G RECONCILIATIONS**

**CONSOLIDATED FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
2021–2023**

| (\$ millions)  | <b>2023</b> | <b>2022</b> | <b>2021</b> |
|--|-------------|-------------|-------------|
| As-reported net income attributable to Entergy Corporation (A)       | 2,357       | 1,103       | 1,118       |
| Adjustments (B)  | 919         | (217)       | (97)        |
| Adjusted earnings, (non-GAAP) (A-B)                                  | 1,438       | 1,320       | 1,215       |
| Average common equity (average of beginning and ending balances) (C) | 13,795      | 12,302      | 11,282      |
| (\$ per share)   |             |             |             |
| As-reported earnings per share (D)                                   | 11.10       | 5.37        | 5.54        |
| Adjusted earnings per share (E)                                      | 6.77        | 6.42        | 6.02        |
| Common dividend paid per share (F)                                   | 4.34        | 4.10        | 3.86        |
| (%)  |             |             |             |
| ROE – as-reported (A/C)  | 17.1        | 9.0         | 9.9         |
| ROE – adjusted (non-GAAP) ((A-B)/C)                                  | 10.4        | 10.7        | 10.8        |
| Common dividend payout – as-reported % (F/D)                         | 39          | 76          | 70          |
| Common dividend payout – adjusted % (F/E)                            | 64          | 64          | 64          |



**REG G RECONCILIATIONS**

**CONSOLIDATED FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
1Q22–4Q23**

| (\$ millions)   | 1Q23   | 2Q23   | 3Q23   | 4Q23   | 1Q22   | 2Q22   | 3Q22   | 4Q22   |
|---|--------|--------|--------|--------|--------|--------|--------|--------|
| As-reported net income attributable to Entergy Corporation, rolling 12 months (A) | 1,138  | 1,369  | 1,475  | 2,357  | 1,060  | 1,226  | 1,256  | 1,103  |
| Adjustments, rolling 12 months (B)  | (155)  | 49     | 41     | 919    | (127)  | (56)   | (112)  | (217)  |
| Adjusted earnings, rolling 12 months (non-GAAP) (A-B)                             | 1,293  | 1,320  | 1,434  | 1,438  | 1,187  | 1,282  | 1,368  | 1,320  |
| Average common equity (average of beginning and ending balances) (C)              | 12,384 | 12,474 | 12,894 | 13,795 | 11,364 | 11,300 | 11,674 | 12,302 |
| (%)   |        |        |        |        |        |        |        |        |
| ROE – as-reported (A/C)   | 9.2    | 11.0   | 11.4   | 17.1   | 9.3    | 10.8   | 10.8   | 9.0    |
| ROE – adjusted (non-GAAP) ((A-B)/C)   | 10.4   | 10.6   | 11.1   | 10.4   | 10.4   | 11.3   | 11.7   | 10.7   |

REG G RECONCILIATIONS

CONSOLIDATED FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
2021–2023

| (\$ millions)  | 2023   | 2022   | 2021   |
|--|--------|--------|--------|
| Total debt (A)   | 26,335 | 26,829 | 27,154 |
| Less securitization debt (B)   | 263    | 293    | 84     |
| Total debt, excluding securitization debt (A-B)                              | 26,072 | 26,536 | 27,071 |
| Less cash and cash equivalents (C)   | 133    | 224    | 443    |
| Net debt, excluding securitization debt (A-B-C)                              | 25,939 | 26,312 | 26,628 |
| Total capitalization (D)   | 41,297 | 40,113 | 39,079 |
| Less securitization debt (E)   | 263    | 293    | 84     |
| Total capitalization, excluding securitization debt (D-E)                    | 41,034 | 39,820 | 38,995 |
| Less cash and cash equivalents (F)   | 133    | 224    | 443    |
| Net capitalization, excluding securitization debt (D-E-F)                    | 40,901 | 39,596 | 38,553 |
| (%)  |        |        |        |
| Debt to capital (A/D)  | 63.8   | 66.9   | 69.5   |
| Debt to capital, excluding securitization debt ((A-B)/D-E)                   | 63.5   | 66.6   | 69.4   |
| Net debt to net capital, excluding securitization debt ((A-B-C)/(D-E-F))     | 63.4   | 66.5   | 69.1   |
| Available revolver capacity (G)  | 4,346  | 4,241  | 3,985  |
| Storm escrows (L)  | 323    | 402    | 33     |
| Gross liquidity (C+G)  | 4,478  | 4,465  | 4,428  |
| Net liquidity (C+G-J)  | 3,340  | 3,638  | 3,227  |
| Net liquidity, including storm escrows (C+G-J+L)                             | 3,663  | 4,040  | 3,260  |
| Entergy Corporation notes:   |        |        |        |
| Due July 2022  | -      | -      | 650    |
| Due September 2025   | 800    | 800    | 800    |
| Due September 2026   | 750    | 750    | 750    |
| Due June 2028  | 650    | 650    | 650    |
| Due June 2030  | 600    | 600    | 600    |
| Due June 2031  | 650    | 650    | 650    |
| Due June 2050  | 600    | 600    | 600    |
| Total parent long-term debt (H)  | 4,050  | 4,050  | 4,700  |
| Revolver draw (I)  | -      | 150    | 165    |
| Commercial paper (J)   | 1,138  | 828    | 1,201  |
| Unamortized debt issuance and discounts (K)                                  | (37)   | (43)   | (49)   |
| Total parent debt (H+I+J+K)  | 5,151  | 4,985  | 6,017  |
| Parent debt to total debt, excluding securitization debt % ((H+I+J+K)/(A-B)) | 19.8   | 18.8   | 22.2   |

**REG G RECONCILIATIONS**
**CONSOLIDATED FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
1Q22–4Q23**

| (\$ millions)  | 1Q23   | 2Q23   | 3Q23   | 4Q23   | 1Q22   | 2Q22   | 3Q22   | 4Q22   |
|--|--------|--------|--------|--------|--------|--------|--------|--------|
| Total debt (A)   | 27,658 | 27,362 | 27,619 | 26,335 | 28,630 | 26,923 | 27,677 | 26,829 |
| Less securitization debt (B)   | 293    | 278    | 278    | 263    | 55     | 336    | 311    | 293    |
| Total debt, excluding securitization debt (A-B)                              | 27,365 | 27,084 | 27,341 | 26,072 | 28,575 | 26,587 | 27,366 | 26,536 |
| Less cash and cash equivalents (C)   | 1,971  | 1,194  | 1,520  | 133    | 702    | 580    | 1,003  | 224    |
| Net debt, excluding securitization debt (A-B-C)                              | 25,395 | 25,889 | 25,821 | 25,939 | 27,874 | 26,007 | 26,362 | 26,312 |
| Total capitalization (D)   | 41,044 | 40,949 | 41,657 |        | 40,626 | 38,961 | 40,091 | 40,113 |
| Less securitization debt (E)   | 293    | 278    | 278    | 263    | 55     | 336    | 311    | 293    |
| Total capitalization, excluding securitization debt (D-E)                    | 40,751 | 40,671 | 41,379 | 41,034 | 40,571 | 38,625 | 39,780 | 39,820 |
| Less cash and cash equivalents (F)   | 1,971  | 1,194  | 1,520  | 133    | 702    | 580    | 1,003  | 224    |
| Net capitalization, excluding securitization debt (D-E-F)                    | 38,781 | 39,477 | 39,859 | 40,901 | 39,870 | 38,045 | 38,776 | 39,596 |
| (%)  |        |        |        |        |        |        |        |        |
| Debt to capital (A/D)  | 67.4   | 66.8   | 66.3   | 63.8   | 70.5   | 69.1   | 69.0   | 66.9   |
| Debt to capital, excluding securitization debt ((A-B)/(D-E))                 | 67.2   | 66.6   | 66.1   | 63.5   | 70.4   | 68.8   | 68.8   | 66.6   |
| Net debt to net capital, excluding securitization debt ((A-B-C)/(D-E-F))     | 65.5   | 65.6   | 64.8   | 63.4   | 69.9   | 68.4   | 68.0   | 66.5   |
| Available revolver capacity (G)  | 4,191  | 4,216  | 4,346  | 4,346  | 4,129  | 4,191  | 4,191  | 4,241  |
| Storm escrows (L)  | 406    | 411    | 416    | 323    | 33     | 323    | 325    | 402    |
| Gross liquidity (C+G)  | 6,161  | 5,410  | 5,865  | 4,478  | 4,830  | 4,771  | 5,195  | 4,465  |
| Net liquidity (C+G-J)  | 5,295  | 4,302  | 4,514  | 3,340  | 3,487  | 3,373  | 3,809  | 3,638  |
| Net liquidity, including storm escrows (C+G-J+L)                             | 5,702  | 4,713  | 4,930  | 3,663  | 3,521  | 3,697  | 4,133  | 4,040  |
| Entergy Corporation notes:   |        |        |        |        |        |        |        |        |
| Due July 2022  | -      | -      | -      | -      | 650    | -      | -      | -      |
| Due September 2025   | 800    | 800    | 800    | 800    | 800    | 800    | 800    | 800    |
| Due September 2026   | 750    | 750    | 750    | 750    | 750    | 750    | 750    | 750    |
| Due June 2028  | 650    | 650    | 650    | 650    | 650    | 650    | 650    | 650    |
| Due June 2030  | 600    | 600    | 600    | 600    | 600    | 600    | 600    | 600    |
| Due June 2031  | 650    | 650    | 650    | 650    | 650    | 650    | 650    |        |
| Due June 2050  | 600    | 600    | 600    | 600    | 600    | 600    | 600    | 600    |
| Total parent long-term debt (H)  | 4,050  | 4,050  | 4,050  | 4,050  |        | 4,050  | 4,050  | 4,050  |
| Revolver draw (I)  | 150    | 150    | -      | -      | 150    | 150    | 150    | 150    |
| Commercial paper (J)   | 866    | 1,108  | 1,351  | 1,138  | 1,343  | 1,398  | 1,386  | 828    |
| Unamortized debt issuance and discounts (K)                                  | (41)   | (40)   | (39)   | (37)   | (47)   | (46)   | (44)   | (43)   |
| Total parent debt (H+I+J+K)  | 5,024  | 5,268  | 5,363  | 5,151  | 6,145  | 5,552  | 5,542  | 4,985  |
| Parent debt to total debt, excluding securitization debt % ((H+I+J+K)/(A-B)) | 18.4   | 19.5   | 19.6   | 19.8   | 21.5   | 20.9   | 20.3   | 18.8   |

**REG G RECONCILIATIONS**

**CONSOLIDATED FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
2021–2023**

| (\$ millions)   | <b>2023</b> | <b>2022</b> | <b>2021</b> |
|---|-------------|-------------|-------------|
| Total debt (A)  | 26,335      | 26,829      | 27,154      |
| Less securitization debt (B)  | 263         | 293         | 84          |
| Total debt, excluding securitization debt (C) = (A-B)                                       | 26,072      | 26,536      | 27,071      |
| Net cash flow provided by operating activities, rolling 12 months (D)                       | 4,294       | 2,585       | 2,301       |
| Allowance for borrowed funds used during construction, rolling 12 months (E)                | (40)        | (28)        | (29)        |
| Working capital items in net cash flow provided by operating activities, rolling 12 months: |             |             |             |
| Receivables   | 102         | (157)       | (85)        |
| Fuel inventory  | (45)        | 7           | 18          |
| Accounts payable  | (135)       | (102)       | 270         |
| Taxes accrued   | 10          | 4           | (21)        |
| Interest accrued  | 19          | 4           | (11)        |
| Deferred fuel costs   | 759         | (394)       | (466)       |
| Other working capital accounts  | (210)       | (157)       | (54)        |
| Securitization regulatory charges   | 31          | 62          | 83          |
| Total (F)   | 531         | (733)       | (266)       |
| FFO, rolling 12 months (non-GAAP) (G) = (D+E-F)   | 3,724       | 3,290       | 2,538       |
| FFO to debt, excluding securitization debt (non-GAAP) (G)/(C)                               | 14.3%       | 12.4%       | 9.4%        |

**REG G RECONCILIATIONS**
**CONSOLIDATED FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES**
**1Q22–4Q23**

| (\$ millions)   | 1Q23   | 2Q23   | 3Q23   | 4Q23   | 1Q22   | 2Q22   | 3Q22    | 4Q22   |
|---|--------|--------|--------|--------|--------|--------|---------|--------|
| Total debt (A)  | 27,658 | 27,362 | 27,619 | 26,335 | 28,630 | 26,923 | 27,677  | 26,829 |
| Less securitization debt (B)  | 293    | 278    | 278    | 263    | 55     | 336    | 311     | 293    |
| Total debt, excluding securitization debt (C) = (A-B)                                       | 27,365 | 27,084 | 27,341 | 26,072 | 28,575 | 26,587 | 27,366  | 26,536 |
| Net cash flow provided by operating activities, rolling 12 months (D)                       | 3,007  | 3,595  | 4,007  | 4,294  | 2,888  | 2,370  | 2,099   | 2,585  |
| Allowance for borrowed funds used during construction, rolling 12 months (E)                | (31)   | (37)   | (39)   |        | (29)   | (27)   | (28)    | (28)   |
| Working capital items in net cash flow provided by operating activities, rolling 12 months: |        |        |        |        |        |        |         |        |
| Receivables   | (8)    | 132    | (6)    | 102    | 91     | (155)  | (208)   | (157)  |
| Fuel inventory  | (37)   | (53)   | (47)   | (45)   | 6      | 18     | (9)     | 7      |
| Accounts payable  | (159)  | (413)  | (346)  | (135)  | 162    | 444    | (153)   | (102)  |
| Taxes accrued   | 17     | (20)   | 23     | 10     | 130    | 48     | 49      | 4      |
| Interest accrued  | 2      | 23     | 32     | 19     | 26     | (22)   | (2)     | 4      |
| Deferred fuel costs   | 108    | 837    | 1,048  | 759    | (172)  | (847)  | (931)   | (394)  |
| Other working capital accounts  | (130)  | (169)  | (170)  | (210)  | (105)  | (104)  | (84)    | (157)  |
| Securitization regulatory charges   | 55     | 40     | 32     | 31     | 71     | 67     | 67      | 62     |
| Total (F)   | (152)  | 377    | 566    | 531    | 209    | (551)  | (1,271) | (733)  |
| FFO, rolling 12 months (non-GAAP) (G) = (D+E-F)   | 3,127  | 3,182  | 3,402  | 3,724  | 2,650  | 2,894  | 3,342   | 3,290  |
| FFO to debt, excluding securitization debt (non-GAAP) (G)/(C)                               | 11.4%  | 11.7%  | 12.4%  | 14.3%  | 9.3%   | 10.9%  | 12.2%   | 12.4%  |

**REG G RECONCILIATIONS**
**UTILITY FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
2021–2023**

| (\$ millions)  | <b>2023</b> | <b>2022</b> | <b>2021</b> |
|--|-------------|-------------|-------------|
| As-reported net income (loss) applicable to common stock/equity (A)                                | 2,507       | 1,407       | 1,490       |
| Utility adjustments  |             |             |             |
| E-AR write-off of assets related to the ANO stator incident  | (78)        | -           | -           |
| True-up for prior year's portion of the equity component of storm carrying costs                   | 31          | 41          | -           |
| Contribution to the LURC related to securitization   | (15)        | (32)        | -           |
| Customer-sharing of securitization benefit   | (103)       | (224)       | -           |
| Customer-sharing of tax benefits as a result of the 2016–2018 IRS audit resolution                 | (98)        | -           | -           |
| Litigation settlement regulatory charge  | -           | (551)       | -           |
| Depreciation adjustment  | -           | 33          | -           |
| Gain on sale   | -           | -           | 11          |
| Income tax valuation allowance   | -           | -           | (8)         |
| Provision for uncertain tax position   | -           | -           | (5)         |
| State corporate income tax rate change retroactive to 2015   | -           | -           | 29          |
| Income tax effect on Utility adjustment above  | 73          | 183         | -           |
| Tax benefit resulting from securitization  | 129         | 283         | -           |
| Sale-leaseback reg liability / DTA turnaround  | -           | (13)        | -           |
| 2016–2018 IRS audit resolution   | 568         | -           | -           |
| E-LA reversal of a regulatory liability for excess ADIT recognized in 2017 as a result of the TCJA | 106         | -           | -           |
| Total adjustments (B)  | 611         | (280)       | 27          |
| Adjusted earnings (A-B)  | 1,896       | 1,686       | 1,463       |
| Average common stock or member's equity (C)  | 20,883      | 18,682      | 16,988      |
| Gross debt (D)   | 21,045      | 21,705      | 20,998      |
| Less securitization debt (E)   | 263         | 293         | 84          |
| Gross debt, excluding securitization debt (D-E)  | 20,782      | 21,412      | 20,915      |
| Less cash and cash equivalents (F)   | 100         | 148         | 311         |
| Net debt, excluding securitization debt (D-E-F)  | 20,681      | 21,264      | 20,603      |
| Total capitalization (G)   | 43,551      | 41,582      | 39,049      |
| Less securitization debt (H)   | 263         | 293         | 84          |
| Total capitalization, excluding securitization debt (G-H)  | 43,288      | 41,289      | 38,965      |
| Less cash and cash equivalents (I)   | 100         | 148         | 311         |
| Net capitalization, excluding securitization debt (G-H-I)  | 43,188      | 41,141      | 38,654      |
| (%)  |             |             |             |
| ROE – as-reported (A/C)  | 12.0        | 7.5         | 8.8         |
| ROE – adjusted ((A-B)/C)   | 9.1         | 9.0         | 8.6         |
| Debt to capital (D/G)  | 48.3        | 52.2        | 53.8        |
| Debt to capital, excluding securitization debt ((D-E)/(G-H))                                       | 48.0        | 51.9        | 53.7        |
| Net debt to net capital, excluding securitization debt ((D-E-F)/(G-H-I))                           | 47.9        | 51.7        | 53.3        |

**REG G RECONCILIATIONS**
**UTILITY FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES**
**1Q22–4Q23**

| (\$ millions)   | 1Q23   | 2Q23   | 3Q23   | 4Q23   | 1Q22   | 2Q22   | 3Q22   | 4Q22   |
|---|--------|--------|--------|--------|--------|--------|--------|--------|
| As-reported net income applicable to common stock/equity (A)                          | 397    | 514    | 752    | 844    | 340    | 153    | 672    | 241    |
| Less adjustments (B)  | 69     | -      | (59)   | 602    | -      | (291)  | -      | 12     |
| Adjusted net income (loss) (A-B)  | 328    | 514    | 810    | 242    | 340    | 444    | 672    | 229    |
| As-reported net income (loss) applicable to common stock/equity-rolling 12 months (C) | 1,463  | 1,825  | 1,904  |        | 1,474  | 1,301  | 1,403  | 1,407  |
| Adjustments in prior quarters   | (279)  | 80     | 80     | 10     | 27     | 27     | (275)  | (291)  |
| Adjustments in current quarter  | 69     | -      | (59)   | 602    | -      | (291)  | -      | 12     |
| Total adjustments (D)   | (211)  | 80     | 21     | 611    | 27     | (264)  | (275)  | (280)  |
| Adjusted earnings, rolling 12 months (C-D)  | 1,674  | 1,745  | 1,883  | 1,896  | 1,447  | 1,565  | 1,678  | 1,686  |
| Average common stock or member's equity (E)   | 20,350 | 20,347 | 20,832 | 20,883 | 18,038 | 17,981 | 18,419 | 18,682 |
| Gross debt (F)  | 22,495 | 21,955 | 22,117 | 21,045 | 22,346 | 21,232 | 21,996 | 21,705 |
| Less securitization debt (G)  | 293    | 278    | 278    | 263    | 55     | 336    | 311    | 293    |
| Gross debt, excluding securitization debt (F-G)                                       | 22,202 | 21,677 | 21,839 | 20,782 | 22,291 | 20,896 | 21,685 | 21,412 |
| Less cash and cash equivalents (H)  | 1,882  | 1,124  | 1,452  | 100    | 474    | 399    | 832    | 148    |
| Net debt, excluding securitization debt (F-G-H)                                       | 20,320 | 20,553 | 20,387 | 20,681 | 21,817 | 20,497 | 20,853 | 21,264 |
| Total capitalization (I)  | 43,976 | 43,927 | 44,641 | 43,551 | 42,137 | 40,590 | 41,760 | 41,582 |
| Less securitization debt (J)  | 293    | 278    | 278    | 263    | 55     | 336    | 311    | 293    |
| Total capitalization, excluding securitization debt (I-J)                             | 43,683 | 43,649 | 44,362 | 43,288 | 42,082 | 40,254 | 41,449 | 41,289 |
| Less cash and cash equivalents (K)  | 1,882  | 1,124  | 1,452  | 100    | 474    | 399    | 832    | 148    |
| Net capitalization, excluding securitization debt (I-J-K)                             | 41,800 | 42,525 | 42,910 | 43,188 | 41,608 | 39,855 | 40,617 | 41,141 |
| (%)   |        |        |        |        |        |        |        |        |
| ROE – as-reported (C/E)   | 7.2    | 9.0    | 9.1    | 12.0   | 8.2    | 7.2    | 7.6    | 7.5    |
| ROE – adjusted ((C-D)/E)  | 8.2    | 8.6    | 9.0    | 9.1    | 8.0    | 8.7    | 9.1    | 9.0    |
| Debt to capital ratio (F/I)   | 51.2   | 50.0   | 49.5   | 48.3   | 53.0   | 52.3   | 52.7   | 52.2   |
| Debt to capital, excluding securitization debt ((F-G)/(I-J))                          | 50.8   | 49.7   | 49.2   | 48.0   |        | 51.9   | 52.3   | 51.9   |
| Net debt to net capital, excluding securitization debt ((F-G-H)/(I-J-K))              | 48.6   | 48.3   | 47.5   | 47.9   | 52.4   | 51.4   | 51.3   | 51.7   |

**REG G RECONCILIATIONS**

**ENTERGY ARKANSAS FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
2021–2023**

| (\$ millions)   | <b>2023</b> | <b>2022</b> | <b>2021</b> |
|---|-------------|-------------|-------------|
| As-reported earnings applicable to member's equity (A)      | 402         | 297         | 317         |
| Adjustments   |             |             |             |
| Income tax valuation allowance                              | -           | -           | (3)         |
| E-AR write-off of assets related to the ANO stator incident | (78)        | -           | -           |
| Income tax effect on Utility adjustment above               | 20          | -           | -           |
| 2016–2018 IRS audit resolution                              | 160         | -           | -           |
| Total adjustments (B)                                       | 101         | -           | (3)         |
| Adjusted earnings (A-B)                                     | 301         | 297         | 320         |
| Average member's equity (C)                                 | 3,747       | 3,648       | 3,409       |
| Gross debt (D)  | 4,691       | 4,180       | 3,974       |
| Less cash and cash equivalents (E)                          | 4           | 5           | 13          |
| Net debt (D-E)  | 4,687       | 4,175       | 3,961       |
| Total capitalization (F)                                    | 8,451       | 7,962       | 7,550       |
| Less cash and cash equivalents (G)                          | 4           | 5           | 13          |
| Net capitalization (F-G)                                    | 8,447       | 7,957       | 7,537       |
| (%)   |             |             |             |
| Return on average member's equity – as-reported (A/C)       | 10.7        | 8.1         | 9.3         |
| Return on average member's equity – adjusted ((A-B)/C)      | 8.0         | 8.1         | 9.4         |
| Debt to capital (D/G)                                       | 55.5        | 52.5        | 52.6        |
| Net debt to net capital ((D-E)/(F-G))                       | 55.5        | 52.5        | 52.6        |



**REG G RECONCILIATIONS**
**ENTERGY LOUISIANA FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
2021–2023**

| (\$ millions)  | <b>2023</b> | <b>2022</b> | <b>2021</b> |
|--|-------------|-------------|-------------|
| As-reported earnings applicable to member's equity (A)   | 1,270       | 855         | 654         |
| <b>Adjustments</b>   |             |             |             |
| True-up for prior year's portion of the equity component of storm carrying costs                   | 31          | 23          | -           |
| Contribution to the LURC related to securitization   | (15)        | (32)        | -           |
| Customer-sharing of securitization benefit   | (103)       | (224)       | -           |
| Tax benefit resulting from securitization  | 133         | 290         | -           |
| Gain on sale   | -           | -           | 15          |
| Income tax effect on Utility adjustment above  | 38          | 60          | (4)         |
| State corporate income tax rate change   | -           | -           | 6           |
| 2016–2018 IRS audit resolution   | 179         | -           | -           |
| Customer-sharing of tax benefits as a result of the 2016–2018 IRS audit resolution                 | (38)        | -           | -           |
| E-LA reversal of a regulatory liability for excess ADIT recognized in 2017 as a result of the TCJA | 106         | -           | -           |
| Total adjustments (B)  | 331         | 117         | 17          |
| Adjusted earnings (A-B)  | 939         | 737         | 637         |
| Average member's equity (C)  | 10,495      | 8,821       | 7,819       |
| Gross debt (D)   | 9,442       | 10,717      | 10,933      |
| Less cash and cash equivalents (E)   | 3           | 57          | 19          |
| Net debt (D-E)   | 9,439       | 10,660      | 10,914      |
| Total capitalization (F)   | 21,016      | 20,211      | 19,114      |
| Less cash and cash equivalents (G)   | 3           | 57          | 19          |
| Net capitalization, excluding securitization debt (F-G)  | 21,013      | 20,154      | 19,095      |
| <b>(%)</b>   |             |             |             |
| Return on average member's equity – as-reported (A/C)  | 12.1        | 9.7         | 8.4         |
| Return on average member's equity – adjusted ((A-B)/C)   | 8.9         | 8.4         | 8.1         |
| Debt to capital (D/F)  | 44.9        | 53.0        | 57.2        |
| Net debt to net capital ((D-E)/(F-G))  | 44.9        | 52.9        | 57.2        |

**REG G RECONCILIATIONS**
**ENTERGY MISSISSIPPI FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
2021–2023**

| (\$ millions)  | 2023  | 2022  | 2021  |
|--|-------|-------|-------|
| As-reported earnings applicable to member's equity (A) | 192   | 198   | 167   |
| Adjustments  |       |       |       |
| 2016–2018 IRS audit resolution                         | 3     | -     | -     |
| Total adjustments (B)                                  | 3     | -     | -     |
| Adjusted earnings (A-B)                                | 189   | 198   | 167   |
| Average member's equity (C)                            | 2,113 | 1,938 | 1,756 |
| Gross debt (D)   | 2,251 | 2,340 | 2,189 |
| Less cash and cash equivalents (E)                     | 7     | 17    | 48    |
| Net debt (D-E)   | 2,244 | 2,323 | 2,141 |
| Total capitalization (F)                               | 4,460 | 4,380 | 4,029 |
| Less cash and cash equivalents (G)                     | 7     | 17    | 48    |
| Net capitalization (F-G)                               | 4,453 | 4,363 | 3,981 |
| (%)  |       |       |       |
| Return on average member's equity – as-reported (A/C)  | 9.1   | 10.2  | 9.5   |
| Return on average member's equity – adjusted ((A-B)/C) | 8.9   | 10.2  | 9.5   |
| Debt to capital (D/F)                                  | 50.5  | 53.4  | 54.3  |
| Net debt to net capital ((D-E)/(F-G))                  | 50.4  | 53.2  | 53.8  |

**ENTERGY NEW ORLEANS FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES  
2021–2023**

| (\$ millions)  | 2023  | 2022  | 2021  |
|--|-------|-------|-------|
| As-reported net income (A)   | 229   | 64    | 32    |
| Adjustments  |       |       |       |
| State corporate income tax rate change   | -     | -     | 2     |
| Customer sharing of tax benefits as a result of the 2016–2018 IRS audit resolution | (60)  | -     | -     |
| Income tax effect on Utility adjustment above                                      | 16    | -     | -     |
| 2016–2018 IRS audit resolution   | 198   | -     | -     |
| Total adjustments (B)  | 155   | -     | 2     |
| Adjusted earnings (A-B)  | 74    | 64    | 30    |
| Average member's equity (C)  | 755   | 671   | 623   |
| Gross debt (D)   | 682   | 780   | 792   |
| Less securitization debt (E)   | 5     | 18    | 30    |
| Gross debt, excluding securitization debt (D-E)                                    | 677   | 762   | 763   |
| Less cash and cash equivalents (F)   | -     | 4     | 43    |
| Net debt, excluding securitization debt (D-E-F)                                    | 677   | 758   | 720   |
| Total capitalization (G)   | 1,489 | 1,483 | 1,431 |
| Less securitization debt (H)   | 5     | 18    | 30    |
| Total capitalization, excluding securitization debt (G-H)                          | 1,484 | 1,465 | 1,401 |
| Less cash and cash equivalents (I)   | -     | 4     | 43    |
| Net capitalization, excluding securitization debt (G-H-I)                          | 1,484 | 1,461 | 1,358 |
| (%)  |       |       |       |
| Return on average member's equity – as-reported (A/C)                              | 30.3  | 9.6   | 5.1   |
| Return on average member's equity – adjusted ((A-B)/C)                             | 9.9   | 9.6   | 4.9   |
| Debt to capital (D/G)  | 45.8  | 52.6  | 55.4  |
| Debt to capital, excluding securitization debt ((D-E)/(G-H))                       | 45.6  | 52.0  | 54.4  |
| Net debt to net capital, excluding securitization debt ((D-E-F)/(G-H-I))           | 45.6  | 51.9  | 53.0  |

## REG G RECONCILIATIONS

## ENTERGY TEXAS FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES

2021–2023

| (\$ millions)  | 2023  | 2022  | 2021  |
|--|-------|-------|-------|
| As-reported earnings applicable to common stock (A)  | 289   | 301   | 227   |
| Adjustments  |       |       |       |
| True-up for prior year's portion of the equity component of carrying costs for 2020 storms | -     | 18    | -     |
| 2016–2018 IRS audit resolution   | 3     | -     | -     |
| Income tax effect on Utility adjustment above  | -     | (4)   | -     |
| Total adjustments (B)  | 3     | 13    | -     |
| Adjusted earnings (A-B)  | 286   | 288   | 227   |
| Average common equity (C)  | 2,860 | 2,543 | 2,284 |
| Gross debt (D)   | 3,234 | 2,904 | 2,362 |
| Less securitization debt (E)   | 258   | 275   | 54    |
| Gross debt, excluding securitization debt (D-E)  | 2,976 | 2,629 | 2,308 |
| Less cash and cash equivalents (F)   | 22    | 3     | -     |
| Net debt, excluding securitization debt (D-E-F)  | 2,954 | 2,625 | 2,308 |
| Total capitalization (G)   | 6,352 | 5,583 | 4,845 |
| Less securitization debt (H)   | 258   | 275   | 54    |
| Total capitalization, excluding securitization debt (G-H)                                  | 6,094 | 5,308 | 4,791 |
| Less cash and cash equivalents (I)   | 22    | 3     | -     |
| Net capitalization, excluding securitization debt (G-H-I)                                  | 6,072 | 5,305 | 4,791 |
| (%)  |       |       |       |
| ROE – as-reported (A/C)  | 10.1  | 11.8  | 9.9   |
| ROE – adjusted ((A-B)/C)   | 10.0  | 11.3  | 9.9   |
| Debt to capital (D/G)  | 50.9  | 52.0  | 48.7  |
| Debt to capital, excluding securitization debt ((D-E)/(G-H))                               | 48.8  | 49.5  | 48.2  |
| Net debt to net capital, excluding securitization debt ((D-E-F)/(G-H-I))                   | 48.6  | 49.5  | 48.2  |

**REG G RECONCILIATIONS**
**SYSTEM ENERGY RESOURCES FINANCIAL MEASURES – RECONCILIATION OF GAAP TO NON-GAAP MEASURES**
**2021–2023**

| (\$ millions)                                 | <b>2023</b> | <b>2022</b> | <b>2021</b> |
|---|-------------|-------------|-------------|
| As-reported net income (A)                    | 109         | (277)       | 107         |
| Adjustments                                   |             |             |             |
| Litigation settlement regulatory charge       | -           | (551)       | -           |
| Depreciation adjustment                       | -           | 33          | -           |
| Sale-leaseback reg liability / DTA turnaround | -           | (13)        | -           |
| Income tax effect on Utility adjustment above | -           | 129         | -           |
| 2016–2018 IRS audit resolution                | 2           | -           | -           |
| Total adjustments (B)                         | 2           | (402)       | -           |
| Adjusted earnings (A-B)                       | 107         | 125         | 107         |
| Average common equity (C)                     | 919         | 1,021       | 1,086       |
| Gross debt (D)                                | 738         | 778         | 741         |
| Less cash and cash equivalents (E)            | -           | 3           | 89          |
| Net debt (D-E)                                | 738         | 775         | 652         |
| Total capitalization (F)                      | 1,627       | 1,728       | 1,833       |
| Less cash and cash equivalents (G)            | -           | 3           | 89          |
| Net capitalization (F-G)                      | 1,627       | 1,725       | 1,743       |
| (%)   |             |             |             |
| ROE – as-reported (A/C)                       | 11.9        | (27.1)      | 9.8         |
| ROE – adjusted ((A-B)/C)                      | 11.7        | 12.2        | 9.8         |
| Debt to capital (D/F)                         | 45.4        | 45.0        | 40.4        |
| Net debt to net capital ((D-E)/(F-G))         | 45.4        | 44.9        | 37.4        |

## ENTERGY CORPORATION AND SUBSIDIARIES

### INVESTOR NEWS

Visit our investor relations website at [www.entergy.com/investors](http://www.entergy.com/investors) for earnings reports, financial releases, SEC filings and other investor information.

### INSTITUTIONAL INVESTOR INQUIRIES

Securities analysts and representatives of financial institutions may contact:

E-mail: [investorrelations@entergy.com](mailto:investorrelations@entergy.com)

### SHAREHOLDER ACCOUNT INFORMATION

EQ Shareowner Services is Entergy's transfer agent, registrar, dividend disbursing agent, and dividend reinvestment and stock purchase plan agent. Shareholders of record with questions about lost certificates, lost or missing dividend checks or notifications of change of address should contact:

EQ Shareowner Services

P.O. Box 64874

St. Paul, MN 55164-0874

Phone: 1-855-854-1360

Internet: [www.shareowneronline.com](http://www.shareowneronline.com)

### CORPORATE GOVERNANCE

Entergy's Corporate Governance Guidelines, Board Committee Charters for the Audit, Corporate Governance, and Talent and Compensation committees: and Entergy's Code of Entegrity, Entergy's Code of Business Conduct and Ethics and other ethics policies may be accessed electronically by selecting the governance page on Entergy's corporate website at [entergy.com](http://entergy.com).

### ADDITIONAL INFORMATION

For copies of the above Corporate Governance documents, Entergy's 10-K and 10-Q reports filed with the Securities and Exchange Commission, or for other investor information, email [investorrelations@entergy.com](mailto:investorrelations@entergy.com).

### COMMON STOCK INFORMATION

The company's common stock is listed on the New York and Chicago exchanges under the symbol "ETR." The Entergy share price is reported daily in the financial press under "Entergy" in most listings of New York Stock Exchange securities. Entergy common stock is a component of the following indices: S&P 500, S&P Utilities Index, Philadelphia Utility Index and the NYSE Composite Index, among others.

As of Jan. 31, 2024, there were 213,237,552 shares of Entergy common stock outstanding. Shareholders of record totaled 19,887, and approximately 543,984 investors held Entergy stock in "street name" through a broker.

### CERTIFICATIONS

In May 2023, Entergy's Chief Executive Officer certified to the New York Stock Exchange that he was not aware of any violation of the NYSE corporate governance listing standards. Also, Entergy filed certifications regarding the quality of the company's public disclosure, required by Section 302 of the Sarbanes-Oxley Act of 2002, as exhibits to our Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2023.

### DIVIDEND PAYMENTS

All of Entergy's 2023 distributions were taxable as dividend distributions. The board of directors declares dividends quarterly and sets the record and payment dates. Subject to board discretion, those dates for 2024 are:

| <u>DECLARATION DATE</u> | <u>RECORD DATE</u> | <u>PAYMENT DATE</u> |
|-------------------------|--------------------|---------------------|
| January 26              | February 9         | March 1             |
| April 8                 | May 2              | June 3              |
| July 26                 | August 13          | September 3         |
| October 25              | November 13        | December 2          |

Quarterly dividend payments (in cents-per-share):

| <u>QUARTER</u> | <u>2023</u> | <u>2022</u> | <u>2021</u> |
|----------------|-------------|-------------|-------------|
| 1              | 107         | 101         | 95          |
| 2              | 107         | 101         | 95          |
| 3              | 107         | 101         | 95          |
| 4              | 113         | 107         | 101         |