



Powering Your Every Day.™

Q3 2024 earnings call

November 1, 2024



Important note for investors

This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 regarding Dominion Energy. The statements relate to, among other things, expectations, estimates and projections concerning the business and operations of Dominion Energy. We have used the words “path”, “anticipate”, “believe”, “could”, “estimate”, “expect”, “intend”, “may”, “plan”, “outlook”, “predict”, “project”, “should”, “strategy”, “target”, “will”, “potential” and similar terms and phrases to identify forward-looking statements in this presentation. Such forward-looking statements, including operating earnings per share information and guidance, projected dividends, projected debt and equity issuances, projected cash flow, capital expenditures, operating expenses and debt information, shareholder return, and long-term growth or value, are subject to various risks and uncertainties. As outlined in our SEC filings, factors that could cause actual results to differ include, but are not limited to: the direct and indirect impacts of implementing recommendations from the business review concluded in March 2024; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes to regulated rates collected by Dominion Energy; risks associated with entities in which Dominion Energy shares ownership with third parties, such as a 50% noncontrolling interest in the Coastal Virginia Offshore Wind (CVOW) Commercial Project, including risks that result from lack of sole decision making authority, disputes that may arise between Dominion Energy and third party participants and difficulties in exiting these arrangements; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to construct the CVOW Commercial Project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; risks and uncertainties associated with the timely receipt of future capital contributions, including optional capital contributions, if any, from the noncontrolling financing partner associated with the construction of the CVOW Commercial Project; changes to federal, state and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; changes in operating, maintenance and construction costs; the availability of nuclear fuel, natural gas, purchased power or other materials utilized by Dominion Energy to provide electric generation, transmission and distribution and/or gas distribution services; additional competition in Dominion Energy’s industries; changes in demand for Dominion Energy’s services; risks and uncertainties associated with increased energy demand or significant accelerated growth in demand due to new data centers, including the concentration of data centers primarily in Loudoun County, Virginia and the ability to obtain regulatory approvals, environmental and other permits to construct new facilities in a timely manner; the technological and economic feasibility of large-scale battery storage, carbon capture and storage, small modular reactors, hydrogen and/or other clean energy technologies; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfolio reviews; adverse outcomes in litigation matters or regulatory proceedings; fluctuations in interest rates; the effectiveness to which existing economic hedging instruments mitigate fluctuations in currency exchange rates of the Euro and Danish Krone associated with certain fixed price contracts for the major offshore construction and equipment components of the CVOW Commercial Project; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; and capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms. Other risk factors are detailed from time to time in Dominion Energy’s quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.

The information in this presentation was prepared as of November 1, 2024. Dominion Energy undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made. Projections or forecasts shown in this document are based on the assumptions listed in this document and are subject to change at any time.

This presentation shall not constitute an offer to sell or the solicitation of an offer to buy securities. Any offers to sell or solicitations of offers to buy securities will be made in accordance with the requirements of the Securities Act of 1933, as amended. This presentation has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell or solicitation of any offer to buy securities. This presentation includes certain financial measures that have not been prepared in accordance with U.S. generally accepted accounting principles (GAAP).

A listing of such non-GAAP measures with their GAAP equivalents are as follows: Operating earnings per share (non-GAAP) which has a GAAP equivalent of reported net income per share, Operating earnings (non-GAAP) which has a GAAP equivalent of reported net income and Parent debt (non-GAAP) which has a GAAP equivalent of reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock.

Reconciliations of such non-GAAP measures to their GAAP equivalents have been made available to the extent possible in the Third Quarter 2024 Earnings Release Kit on our investor relations website. With regards to projections, estimates or guidance included in this presentation related to such non-GAAP measures, reconciliations of such projected or estimated non-GAAP measures to applicable GAAP measures are not provided, because the company cannot, without unreasonable effort, estimate or predict with certainty various components of net income, long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year or preferred stock.

Please continue to regularly check Dominion Energy’s website at <http://investors.dominionenergy.com/>.

Financial results and guidance

Operating earnings per share and long-term financial guidance		
Metric	Amount	Commentary
Q3 2024: Actual (\$ per share) ¹	\$0.98	Reflects normal weather impact on utility earnings in Q3
2024 guidance midpoint (\$ per share)	\$2.75	No change
2024 guidance (\$ per share)	\$2.68—\$2.83	Narrowed range (previously \$2.62—\$2.87)
2025 guidance midpoint (\$ per share)	\$3.40	No change
2025 guidance (\$ per share)	\$3.25—\$3.54 Includes ~10 cents/share of RNG 45Z income (no change)	No change
Long-term operating EPS growth rate	5%—7% off 2025 operating EPS excluding RNG 45Z (\$3.30)	No change
2025—2029 capital investment plan (\$B)	\$43	To be updated on Q4 call

Reaffirmed all financial guidance from March 1 investor meeting

Business review debt reduction initiatives completed

Significant quantitative and qualitative improvements to our credit profile

100% of after-tax proceeds used to reduce parent-level debt

(\$B)	Status	After-tax proceeds	Debt transferred	Total debt reduction	Est. closing	Approximate months between announce and close
Cove Point LNG ¹	✓ Completed	\$3.3	–	\$3.3	✓ Closed	2
Deferred fuel securitization (DEV)	✓ Completed	1.3	–	1.3	✓ Closed	9
The East Ohio Gas Company	✓ Completed	4.3	2.3	6.6	✓ Closed	6
Questar Gas & Wexpro	✓ Completed	2.7	1.3	4.0	✓ Closed	9
PSNC (updated)	✓ Completed	1.7	1.3	2.9	✓ Closed	13
CVOW noncontrolling equity financing (updated)	✓ Completed	2.6	–	2.6	✓ Closed	8
Total		~\$15.9	~\$4.9	~\$20.7		

Successfully completed ~\$21B debt reduction initiatives associated with Dominion Energy's business review

2024 capital raising activities completed

Expected fixed income activities ¹ (\$B)			
	Original guidance	Issued YTD	Remaining
Dominion Energy Virginia	\$2.0—\$2.5	\$2.2 (updated)	✓ Completed
Dominion Energy South Carolina	—	—	—
Contracted Energy	—	—	—
DEI hybrid	0.7—2.0	2.0	✓ Completed
Consolidated	\$2.7—\$4.5	\$4.2 (updated)	✓ Completed

Expected common equity activities ² (\$B)			
	Original guidance	Issued YTD	Remaining
At-the-market (“ATM”)	\$0.4—\$0.6	\$0.6 (updated)	✓ Completed

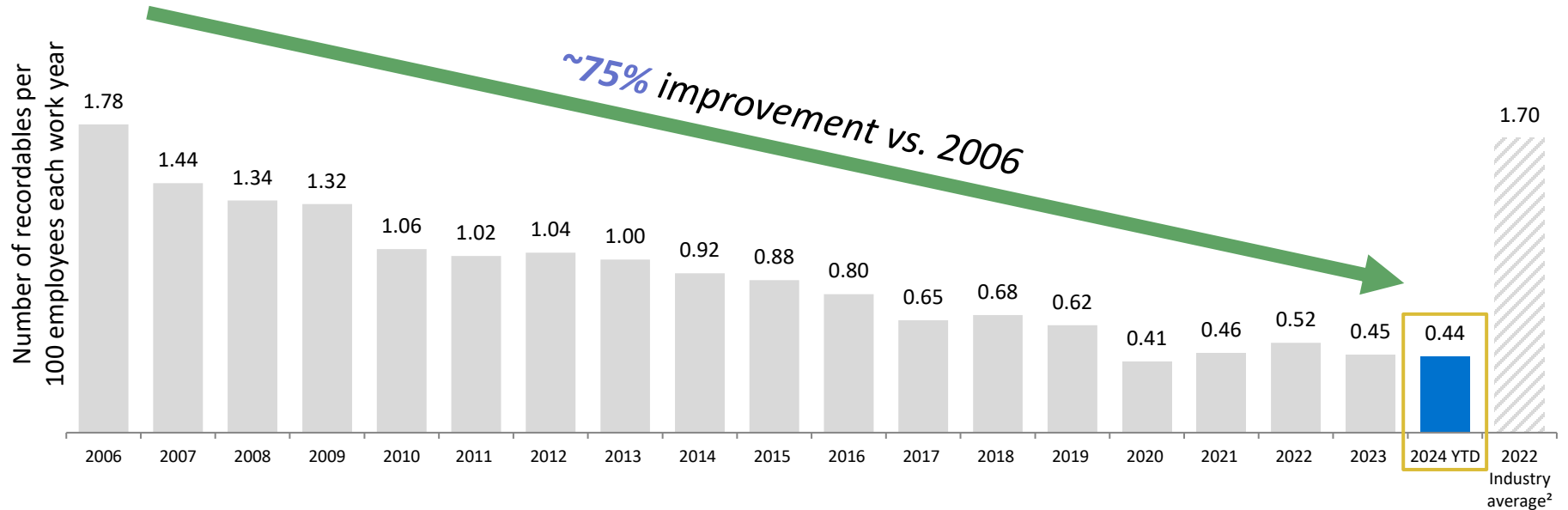
Will look to opportunistically de-risk 2025 financings as conditions warrant during remainder of 2024

Dominion Energy

Employee safety

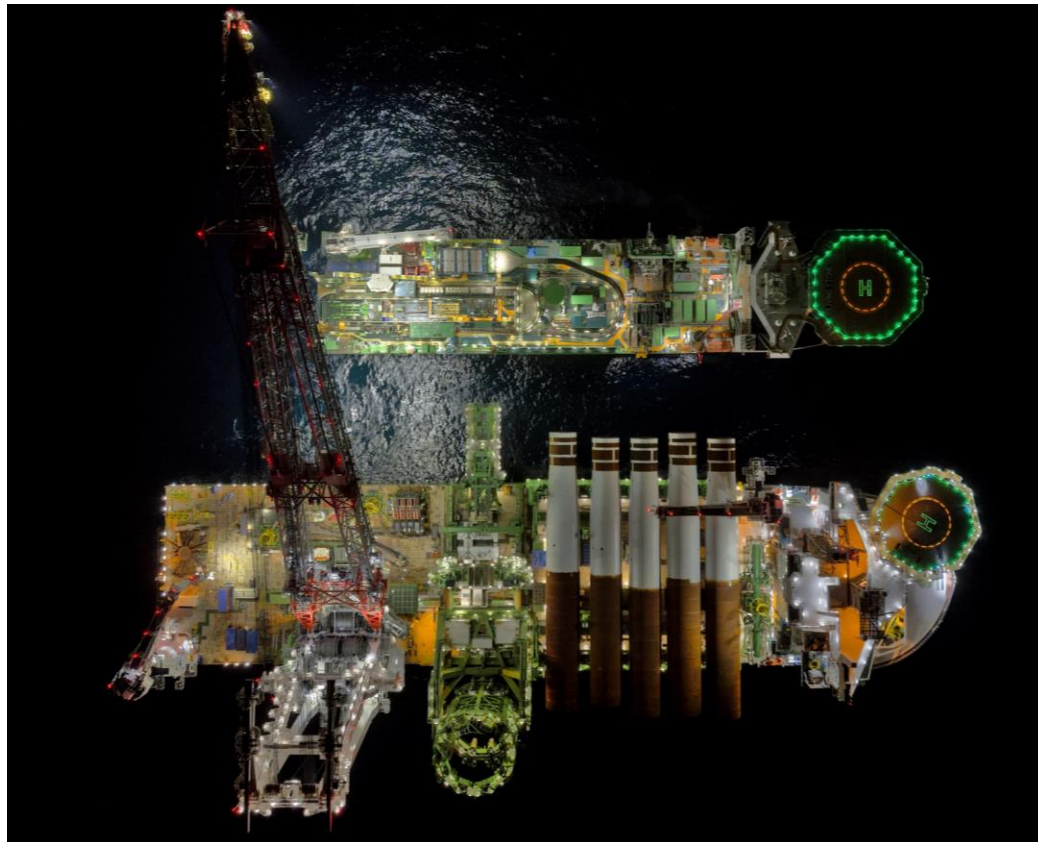
OSHA recordable incident rate¹

~74% safer than industry average



Dominion Energy Virginia

Regulated offshore wind: Very successful first monopile driving season



Installation status as of October 31st

Achieved first piling season targets

Monopiles installed: **78 (updated)**

Pinpiles installed: **4 (updated)**

Achieved run-rate installation cadence
of **25** foundations per month

Construction schedule spans **two**
monopile driving seasons¹; **98** monopiles
and **8** pinpiles remaining for 2025

Dominion Energy Virginia

Regulated offshore wind: On time and on budget (no change)

Timeline

- ✓ Commenced monopile installation: May 2024 (no change)
- ✓ Expected construction completion: End of 2026 (no change)

Permitting

- ✓ All federal permits received (no change)

Materials and equipment

- ✓ Received 96 monopiles from EEW at the Portsmouth Marine Terminal in Virginia (updated)
- ✓ Installed 78 monopiles, achieving run-rate cadence of 25 monopiles per month (updated)
- ✓ Laid the first two of nine marine deepwater export cables (updated)
- ✓ First installation of scour protection on 42 monopiles (updated)
- ✓ All three offshore substations remain on track; first OSS in final commissioning and expected to be completed and shipped to Virginia for installation before the next monopile season begins (updated)
- ✓ 82 transition pieces have been fabricated and 33 have been delivered to the Portsmouth Marine Terminal (updated)
- ✓ All onshore underground cable manufactured; more than 50% of the 600 miles of offshore cable produced (updated)
- ✓ Fabrication of the turbine towers began in June; nacelle and blade production will begin in Q1 2025 (no change)
- ✓ Onshore construction activities remain on track, including civil work, horizontal directional drills, and the bores where the export cables come ashore (no change)

Regulatory

- ✓ November: Submit 2024 rider filing, including annual revenue request of \$640M (updated)

Dominion Energy Virginia

Regulated offshore wind: On time and on budget (no change)

Costs

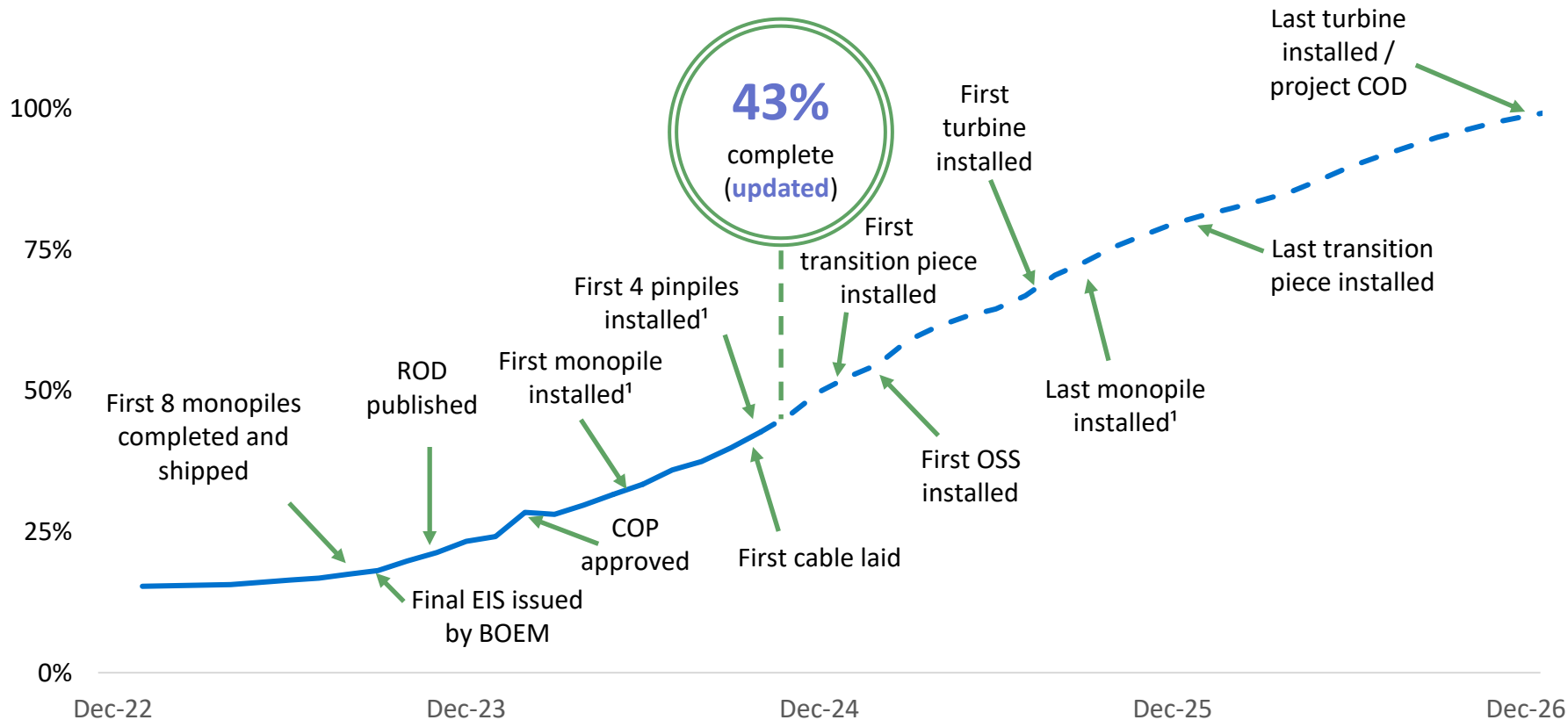
- LCOE (**updated**): **\$56/MWh¹** compared to initial filing submission of \$80 to \$90/MWh¹
 - Legislative prudence cap (**no change**): \$125/MWh²

	Original filing (Nov 2021)	Prior update (May 2024)	Current (Nov 2024)
LCOE excluding REC (\$/MWh) ¹	\$97	\$84	\$85
REC (\$/MWh)	\$10	\$11	\$29
LCOE including REC (\$/MWh) ¹	\$80—\$90	\$73	\$56

- Current capital budget (**no change**): **\$9.8B** including contingency
 - Project-to-date investment³: ~\$5.3B (**updated**)
 - Estimated total project investment by year-end 2024: ~\$6B (**no change**)
- Current fixed costs (**no change**): **~94%** of capital budget (excluding contingency)
 - Current unfixed costs: ~\$590M (incl. onshore electrical work/PJM network upgrades, fuel for transport/installation, certain project oversight costs) (**no change**)
- Current unused contingency (**updated**): **\$121M** compared to \$143M last quarter
- Cost-sharing settlement (**no change**): 100% of incurred project cost up to \$10.3B deemed recoverable from customers (subject to prudence determination)

Dominion Energy Virginia

Regulated offshore wind: Continues to meet project milestones



Charybdis (Jones Act compliant installation vessel)

Continues to achieve project milestones

Selected project updates

- Completion status (**updated**): **93%** compared to previous update of 89%
- Expected completion date (**narrowed**): Early 2025
 - Consistent with previous guidance range of late 2024/early 2025
 - Supportive of CVOW schedule (**no change**)
- Milestones (**updated**)
 - Completed engine load testing to support crane operations, parallel engine testing underway
 - In coming weeks, the final sections of the legs will be set by the crane, as well as overall electrical work to allow for commissioning activities
- Costs (**no change**)
 - Total project costs (including financing costs): \$715M

Side view of helideck



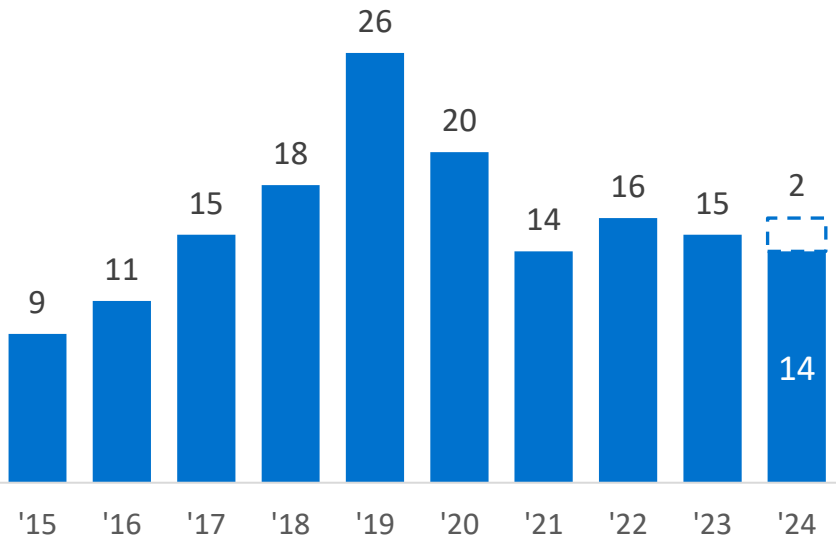
Dominion Energy Virginia

Northern Virginia leads the world in data center markets

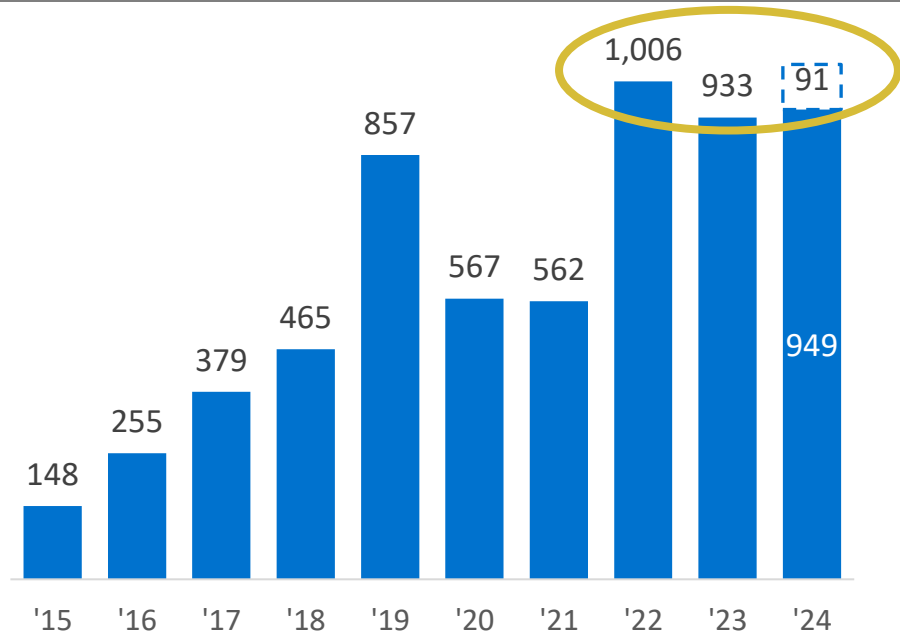
- Connected 14 new data centers YTD and expect to connect 16 data centers total in 2024 (**updated**)
- Since 2013, averaged ~15 data center connections per year

Data center annual connects

■ Actual □ Forecast



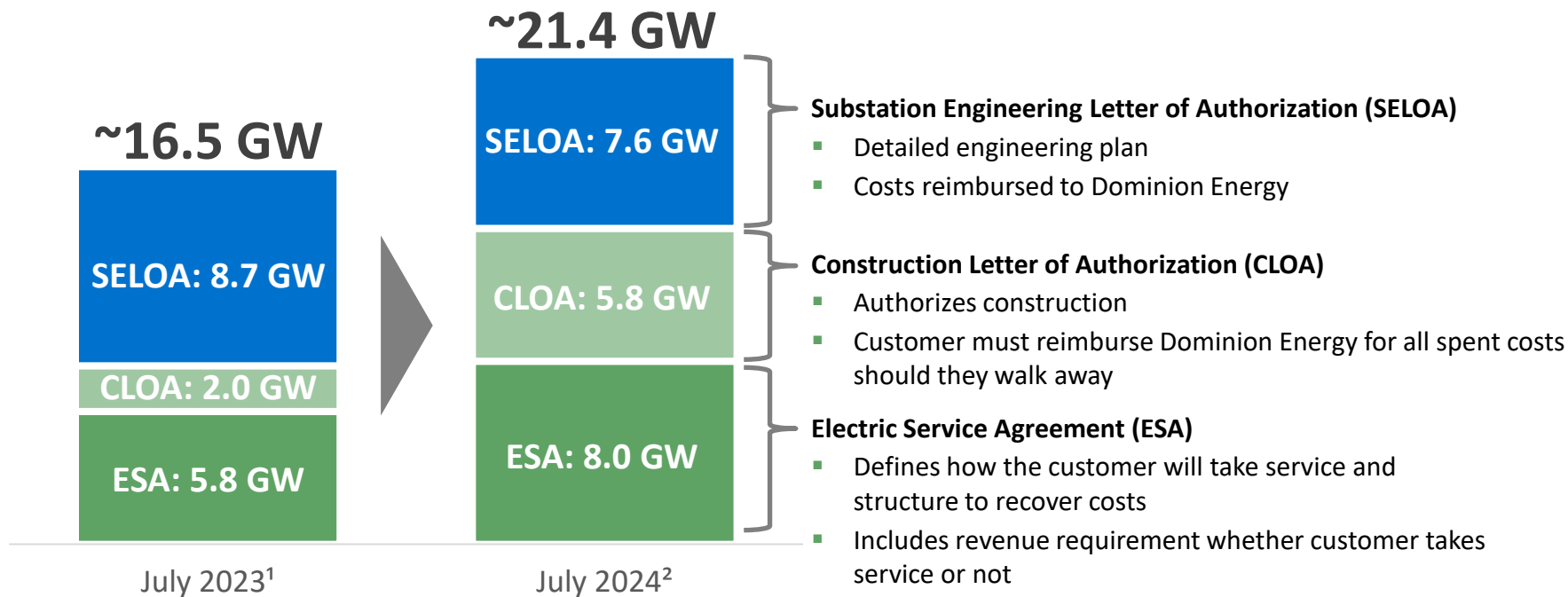
Data center capacity additions per year (MW)



Dominion Energy Virginia

Data center contracted capacity

↑ **5GW/30%** vs. July 2023 data center contracted capacity

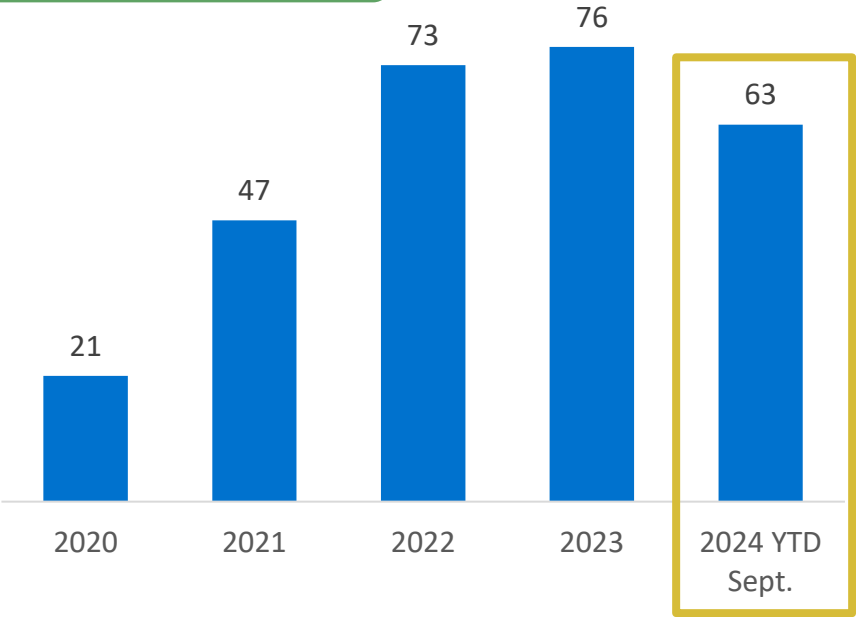


Dominion Energy Virginia

DOM Zone data center construction delivery point requests

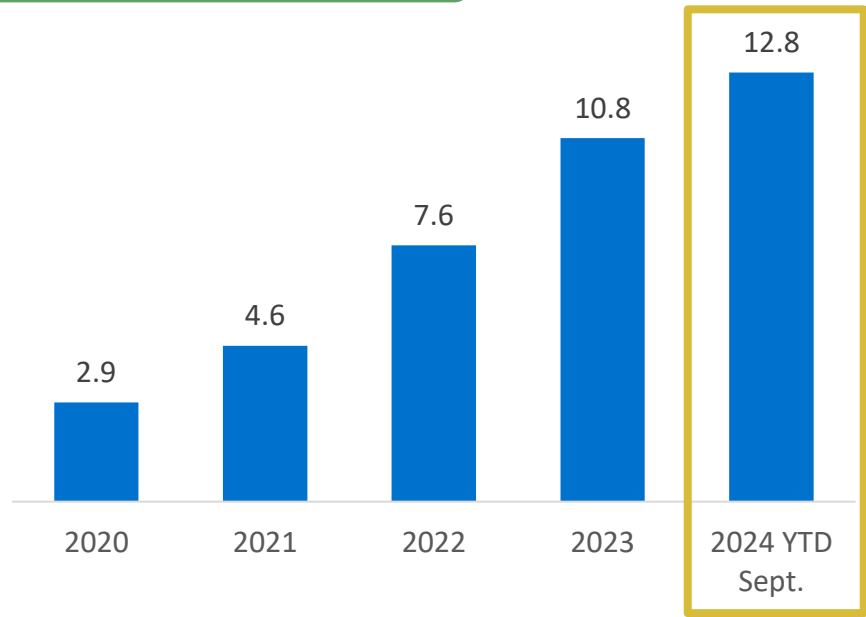
Annual number of requests

Total: 280 since 2020



Annual capacity requested (GW)

Total: ~40 GW since 2020



Dominion Energy Virginia

Selected business updates

Growth updates

- ✓ **Submitted transmission project proposals in PJM’s latest open window**
 - Submitted individual proposals for transmission projects consistent with past PJM open windows as well as joint proposals with AEP and FE for regional solutions across PJM footprint
 - Final PJM project selections by early 2025; expect this open window to reflect robust need for new transmission across the region
- ✓ **Filed Phase II of Rider SNA**
 - Filed next phase of the subsequent license renewal projects for our nuclear units at Surry and North Anna, representing ~\$1.7B of capital investment for years 2025—2027
 - Expect final order by Q3 2025
- ✓ **Filed CE-5 application**
 - ~\$600M capital investment for new utility-owned solar projects
 - Expect final order by Q2 2025
- ✓ **Filed 2024 VA Integrated Resource Plan**
 - Presents an “all-of-the-above” approach for more power generation from every source with ~27GW of additional resource capacity including 80% zero-carbon

Dominion Energy Virginia

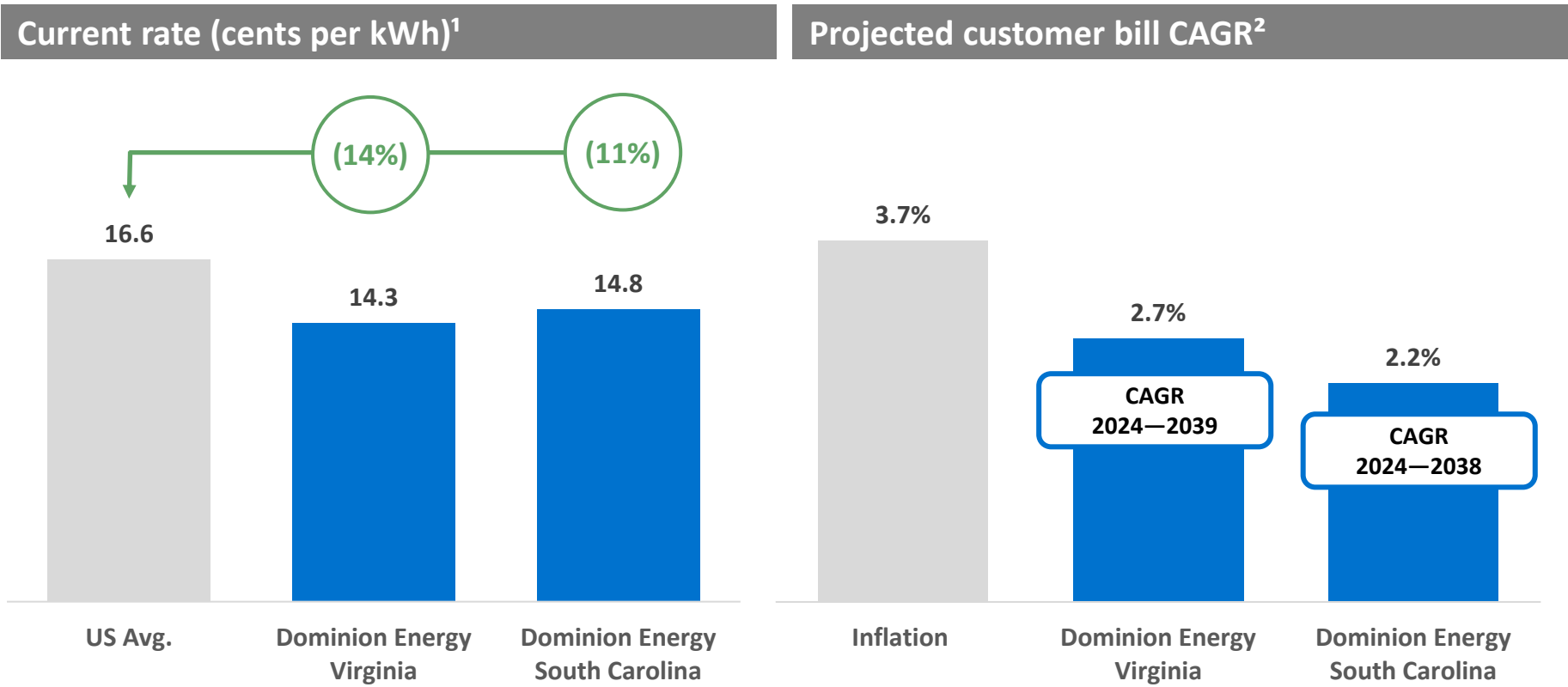
Selected business updates

Growth updates

- ✓ **Announced MOU to explore advancement of SMR nuclear development in Virginia**
 - *"This agreement builds on our longstanding partnership with Amazon and other leading tech companies to accelerate the development of carbon-free power generation in Virginia," said Robert M. Blue, Chair, President and CEO of Dominion Energy. "It's an important step forward in serving our customers' growing needs with reliable, affordable and increasingly clean energy. This collaboration gives us a potential path to advance SMRs with minimal rate impacts for our residential customers and substantially reduced development risk."*
 - SMR development could play a pivotal role in an 'all-of-the-above' energy solution to meet robust electricity demand growth
 - Agreement structured to mitigate potential cost and development risks for customers and capital providers
 - Dominion Energy remains committed to the credit and risk profile objectives of the recently concluded business review
 - Dominion Energy is actively involved in discussions with other potential partners that are very interested in pursuing similar arrangements
- ✓ **Closed on additional regulated offshore wind lease**
 - Closed acquisition of an approximately 40,000-acre offshore wind lease from AGR, representing ~800 MW of additional possible regulated offshore wind generation

Affordability

Typical residential electric customer bills



Dominion Energy

Regulatory updates

DESC: Electric base rate case

- ✓ **Comprehensive settlement agreement approved by the Public Service Commission of South Carolina**
 - Included Office of Regulatory Staff and other intervenors
 - Authorized return on common equity of 9.94%
 - Regulatory capital structure of 52.51% equity and 47.49% debt
 - New rates became effective on September 1, 2024

DEV: NC electric base rate case

- ✓ **Submitted comprehensive settlement agreement for approval by the North Carolina Utilities Commission**
 - Included Public Staff and other intervenors
 - Revenue increase of \$37M¹
 - Authorized return on common equity of 9.95%
 - Regulatory capital structure of 52.5% equity and 47.5% debt
 - Interim rates effective as of November 1, 2024, pending final order

Dominion Energy

Summary

- ✓ Outstanding safety performance
- ✓ Reaffirmed all financial guidance from March 1 investor meeting and narrowed our 2024 operating earnings guidance range
- ✓ Offshore wind project is on time and on budget
- ✓ Investing to provide the reliable, affordable, and increasingly clean energy that powers our customers every day
- ✓ 100% focused on execution

Appendix

Investor relations schedule

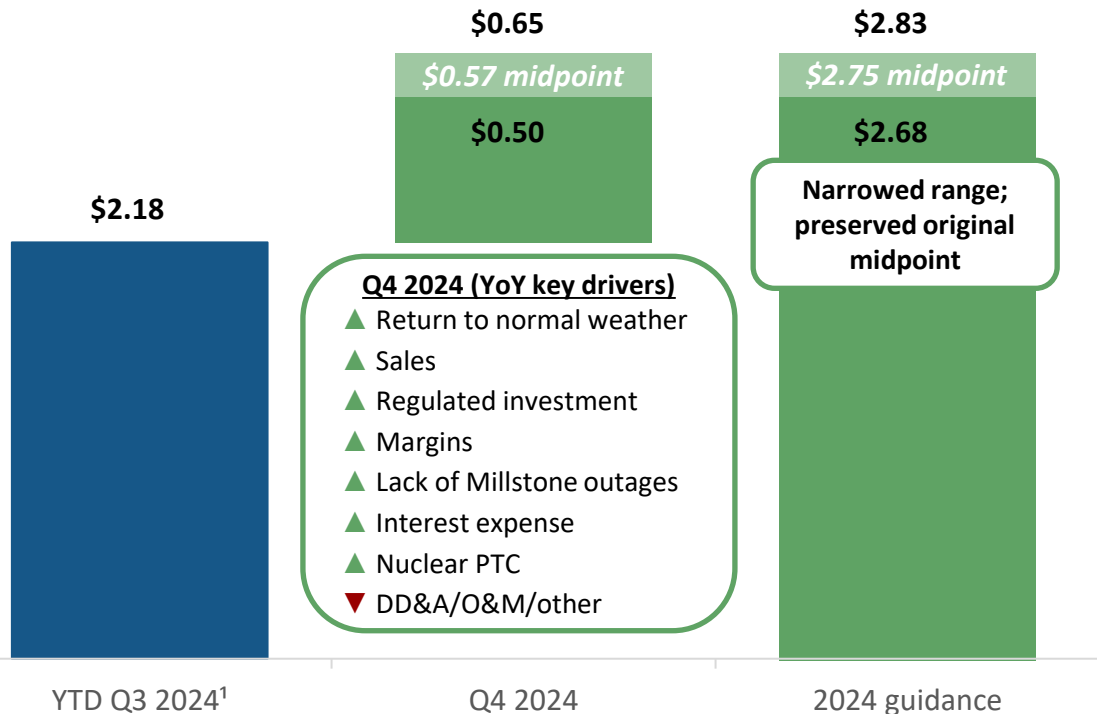
Key events	Dates
EI Financial Conference	November 10—12
RBC Capital Markets NDR (Australia)	November 18—22
Bank of America Securities NDR (NYC)	December 5
Evercore ISI Utility CEO Conference	January 8—9
UBS Energy Conference	January 13—15

More events to be added

Operating earnings per share

FY 2024 guidance

FY 2024 guidance and Q4 key drivers compared to the prior year



Q4 outlook and commentary

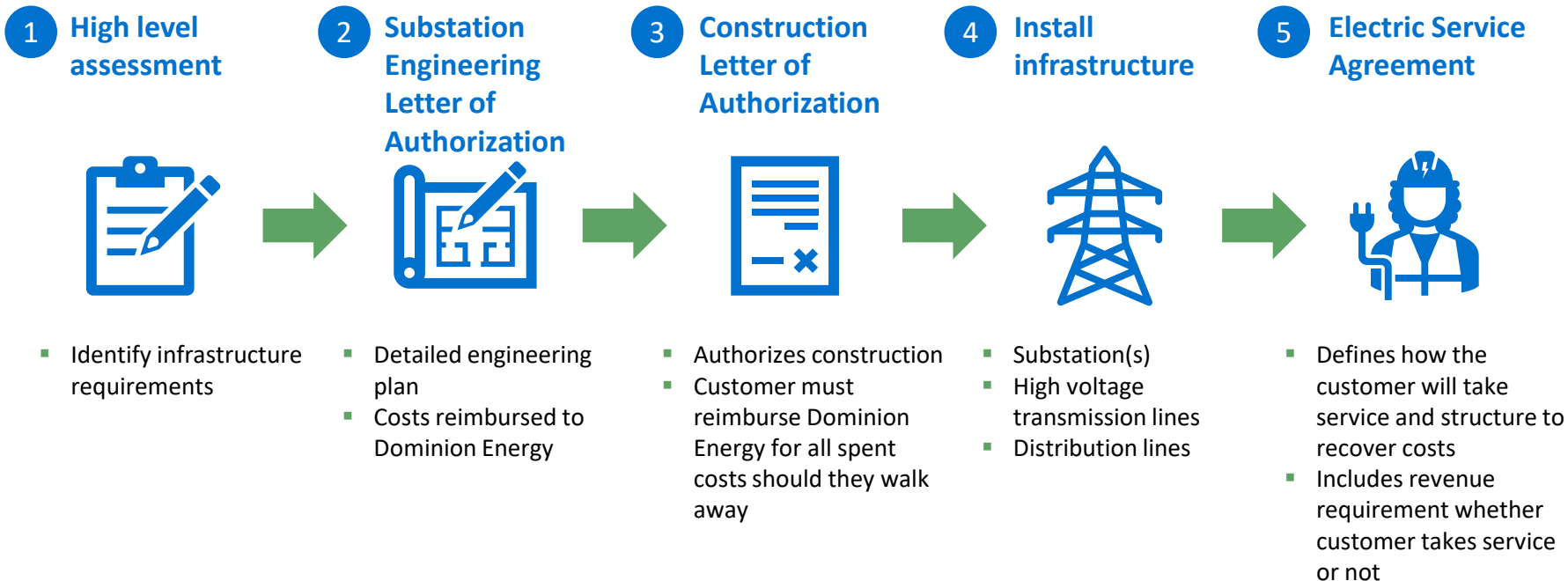
- Q4 2024 outlook relative to “illustrative” quarterly earnings cadence midpoint:
 - ▼ Higher than budgeted financing costs (including short-term interest rates)
 - ▼ Normal-course O&M timing (i.e., costs moving from the first half of the year to the second half)
 - ▼ Earlier than planned closing of the CVOW partnership (net of debt reduction savings)
 - ▼ Tax timing
 - ▲ Modestly higher nuclear PTC contribution



Dominion Energy Virginia

Data center request process

Typical data center request process from contact to connection

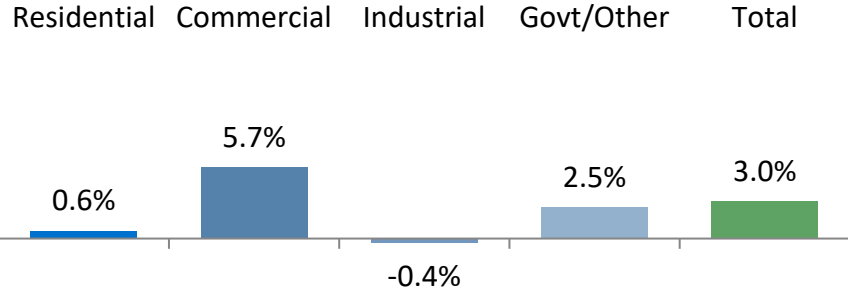


Development and infrastructure costs are incurred by the customer

Regulated electric sales growth

DEV and DESC combined

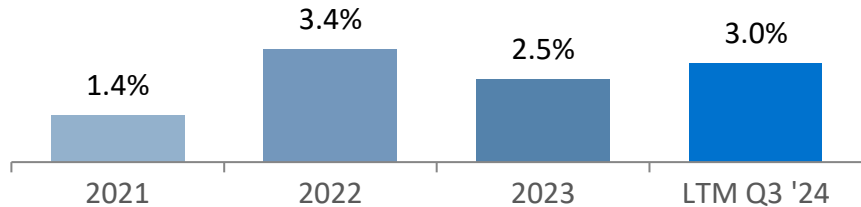
LTM¹ Q3 '24 YoY weather normal sales growth²



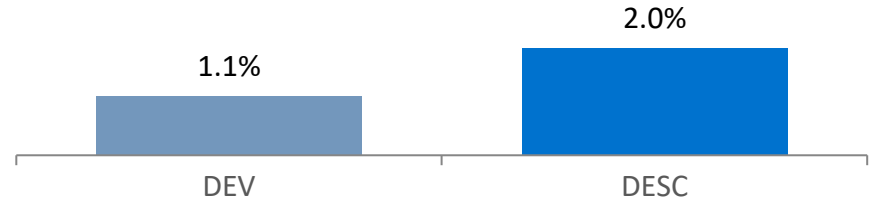
Regulated electric sales trends

- ✓ Robust commercial load growth driven by Data Centers
- ✓ Attractive customer growth across our Virginia and South Carolina service areas
- ✓ Industrial load accounts for < 10% of regulated sales

Annual & LTM¹ weather normal sales growth²



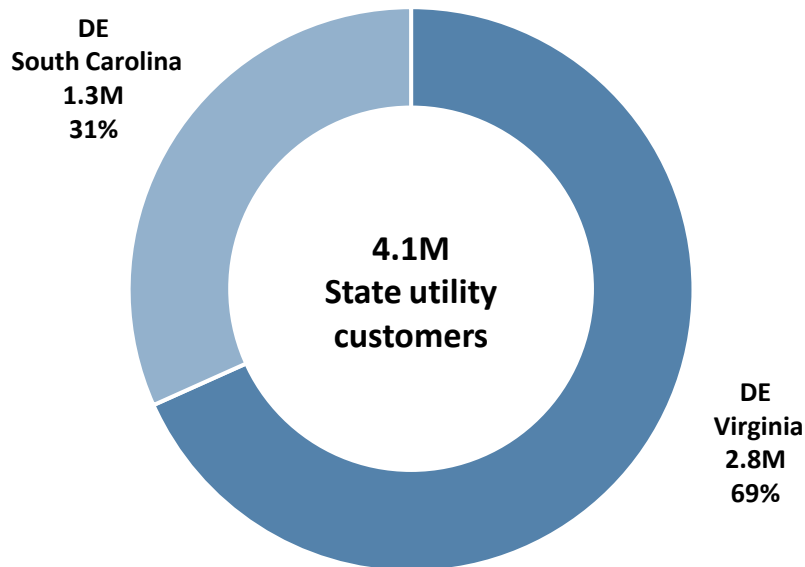
YTD YoY electric customer growth³



Customers

State-regulated utilities

Segment summary Q3 2024



State summary

	<u>Three months ended</u> <u>September 30</u> <u>'22-'24 CAGR</u>	<u>Average customers</u> <u>Q3 2024 (M)</u>
DE Virginia	1.1%	2.8
DE South Carolina	2.6%	1.3
Electric	2.0%	0.8
Gas	3.8%	0.5
Total utility customers	1.6%	4.1

Weather

Degree days

				Quarter ended 9/30		Nine months ended 9/30	
				2024	2023	2024	2023
Electric	Dominion Energy Virginia	Heating	Actual	0	2	1,838	1,677
			Normal	7	6	2,207	2,190
	Cooling	Actual	1,205	1,224	1,857	1,585	
		Normal	1,201	1,192	1,751	1,740	
	Dominion Energy South Carolina	Heating	Actual	0	0	640	484
			Normal	0	0	793	805
Cooling	Actual	569	609	850	723		
	Normal	595	585	843	839		
Gas	Dominion Energy South Carolina	Heating	Actual	0	0	640	484
			Normal	0	0	793	805

Weather

After-tax impacts (\$M)

		Q1	Q2	Q3	Q4	2024 YTD
Versus normal ¹	Dominion Energy Virginia ²	(\$42)	\$16	\$6	—	(\$20)
	Dominion Energy South Carolina ³	(5)	9	(4)	—	0
	Total	(\$47)	\$25	\$2	—	(\$20)
		Q1	Q2	Q3	Q4	2024 YTD
Versus prior year ¹	Dominion Energy Virginia ²	\$22	\$67	(\$8)	—	\$81
	Dominion Energy South Carolina ³	10	29	(7)	—	32
	Total	\$32	\$96	(\$15)	—	\$113

Fixed income

Credit ratings

Dominion Energy, Inc.	Moody's	S&P	Fitch
Corporate/Issuer	Baa2	BBB+	BBB+
Senior Unsecured Debt Securities	Baa2	BBB	BBB+
Junior Subordinated Notes	Baa3	BBB	BBB
Enhanced Junior Subordinated Notes	Baa3	BBB-	BBB-
Preferred Stock	Ba1	BBB-	BBB-
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Stable	Stable

VEPCO	Moody's	S&P	Fitch	DESC	Moody's	S&P	Fitch
Corporate/Issuer	A2	BBB+	A-	Corporate/Issuer	Baa1	BBB+	A-
Senior Unsecured Debt Securities	A2	BBB+	A	First Mortgage Bonds	A2	A	A+
Short-Term/Commercial Paper	P-1	A-2	F2	Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Negative	Stable	Stable	Outlook	Stable	Stable	Stable

Fixed income

Preliminary and unaudited schedule of long-term debt as of September 30, 2024 (\$M)

Segment	Financing Entity	Description	Maturity	Weighted Avg. Coupon	Short-term at 9/30/2024	Long-term at 9/30/2024
DE Virginia	VEPCO	Unsecured Senior Notes, fixed rates	2025-2054	4.38%	\$350	\$18,435
DE Virginia	VEPCO	Tax-Exempt Financings, fixed rates	2032-2041	2.68%	-	625
DE Virginia	VPFS	Senior Secured Deferred Fuel Cost Bonds, fixed rates	2027-2031	4.95%	146	1,136
DE SC	DESC	First Mortgage Bonds, fixed rates	2028-2065	5.23%	-	4,134
DE SC	DESC	Tax-Exempt Financing, variable rate	2038	3.20%	-	35
DE SC	DESC	Tax-Exempt Financings, fixed rates	2028-2033	3.90%	-	54
DE SC	DESC	Other Long-term Debt, fixed rates	2027-2069	3.59%	-	1
DE SC	GENCO	Tax-Exempt Financing, variable rate	2038	3.20%	-	33
Con Energy	DGI sub	Tax-Exempt Financing, fixed rate ¹	2033	3.80%	26	-
Corp & Other	DEI	Unsecured Senior Notes, fixed rates ²	2025-2052	4.16%	400	10,776
Corp & Other	DEI	Unsecured Junior Subordinated Notes: Payable to Affiliated Trust, fixed rate	2031	8.40%	-	10
Corp & Other	DEI	Enhanced Jr Subordinated Notes, fixed rates ¹	2054-2055	6.63%	685	2,000
Total Principal Amount					\$1,607	\$37,239
Unamortized Discount, Premium and Debt Issuance Costs, net					(1)	(343)
Finance Leases and Other Long-Term Debt					214	205
Total Debt					\$1,820	\$37,101

Represents deferred fuel securitization bonds that are considered “off credit” by the credit rating agencies. The securitization bondholders have recourse solely with respect to the deferred fuel cost property owned by VPFS and no recourse to any other assets of Dominion Energy or Virginia Power.



Fixed income

Schedule of debt maturities as of September 30, 2024 (\$M)

	Due Date	Financing Entity	Segment				Total
			DE Virginia	DE SC	Con Energy	Corp & Other	
2024							
3.80% Tax-Exempt Financing	10/01/24 ¹	DGI sub	-	-	26	-	26
5.75% Enhanced Junior Subordinated Notes	10/08/24 ²	DEI	-	-	-	685	685
5.088% Senior Secured Deferred Fuel Cost Bonds	11/01/24	VPFS	65	-	-	-	65
2024 Total			65	-	26	685	776
2025							
3.30% 2020 Series A Senior Notes	03/15/25	DEI	-	-	-	400	400
3.10% 2015 Series A Senior Notes	05/15/25	VEPCO	350	-	-	-	350
3.90% 2015 Series B Senior Notes	10/01/25	DEI	-	-	-	750	750
5.088% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	163	-	-	-	163
2025 Total			513	-	-	1,150	1,663
2026							
3.15% 2016 Series A Senior Notes	01/15/26	VEPCO	750	-	-	-	750
1.45% 2021 Series A Senior Notes	04/15/26	DEI	-	-	-	564	564
2.85% 2016 Series D Senior Notes	08/15/26	DEI	-	-	-	400	400
6.875% Debentures (former CNG subsidiary)	10/15/26	DEI	-	-	-	6	6
2.95% 2016 Series B Senior Notes	11/15/26	VEPCO	400	-	-	-	400
5.088% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	171	-	-	-	171
2026 Total			1,321	-	-	970	2,291

Fixed income

Schedule of debt maturities as of September 30, 2024 (\$M)

	Due Date	Financing Entity	Segment				Total
			DE Virginia	DE SC	Con Energy	Corp & Other	
2027							
3.60% 2020 Series B Senior Notes	03/15/27	DEI	-	-	-	350	350
3.50% 2017 Series A Senior Notes	03/15/27	VEPCO	750	-	-	-	750
5.088% Senior Secured Deferred Fuel Cost Bonds	05/01/27	VPFS	40	-	-	-	40
3.75% 2022 Series B Senior Notes	05/15/27	VEPCO	600	-	-	-	600
6.80% Debentures (former CNG subsidiary)	12/15/27	DEI	-	-	-	83	83
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	140	-	-	-	140
2027 Total			1,530	-	-	433	1,963
2028							
4.00% 2013 Series SC JEDA Industrial Revenue Bonds	02/01/28	DESC	-	39	-	-	39
3.80% 2018 Series A Senior Notes	04/01/28	VEPCO	700	-	-	-	700
4.25% 2018 Series B Senior Notes	06/01/28	DEI	-	-	-	495	495
4.25% Series First Mortgage Bonds	08/15/28	DESC	-	53	-	-	53
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	189	-	-	-	189
2028 Total			889	92	-	495	1,476
2029							
2.875% 2019 Series A Senior Notes	07/15/29	VEPCO	500	-	-	-	500
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	198	-	-	-	198
2029 Total			698	-	-	-	698
	Total¹		\$ 5,016	\$ 92	\$ 26	\$ 3,733	\$ 8,867

