



Powering Your Every Day.™

Q2 2024 earnings call

August 1, 2024



Important note for investors

This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 regarding Dominion Energy. The statements relate to, among other things, expectations, estimates and projections concerning the business and operations of Dominion Energy. We have used the words “path”, “anticipate”, “believe”, “could”, “estimate”, “expect”, “intend”, “may”, “plan”, “outlook”, “predict”, “project”, “should”, “strategy”, “target”, “will”, “potential” and similar terms and phrases to identify forward-looking statements in this presentation. Such forward-looking statements, including operating earnings per share information and guidance, projected dividends, projected debt and equity issuances, projected cash flow, capital expenditures, operating expenses and debt information, shareholder return, and long-term growth or value, are subject to various risks and uncertainties. As outlined in our SEC filings, factors that could cause actual results to differ include, but are not limited to: the direct and indirect impacts of implementing recommendations from the business review concluded in March 2024; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes to regulated rates collected by Dominion Energy; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to construct the Coastal Virginia Offshore Wind (CVOW) Commercial Project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; changes to federal, state and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; changes in operating, maintenance and construction costs; additional competition in Dominion Energy’s industries; changes in demand for Dominion Energy’s services; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfolio reviews; the expected timing and likelihood of the completion of the proposed sale of Public Service Company of North Carolina, Incorporated, and consolidated subsidiaries and related entities including the ability to obtain the requisite regulatory approvals and the terms and conditions of such approvals; the expected timing and likelihood of the completion of the proposed sale of a 50% noncontrolling interest in the CVOW Commercial Project, including the ability to obtain the requisite regulatory approvals and the terms and conditions of such approvals; adverse outcomes in litigation matters or regulatory proceedings; fluctuations in interest rates; the effectiveness to which existing economic hedging instruments mitigate fluctuations in currency exchange rates of the Euro and Danish Krone associated with certain fixed price contracts for the major offshore construction and equipment components of the CVOW Commercial Project; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; and capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms. Other risk factors are detailed from time to time in Dominion Energy’s quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.

The information in this presentation was prepared as of August 1, 2024. Dominion Energy undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made. Projections or forecasts shown in this document are based on the assumptions listed in this document and are subject to change at any time.

This presentation shall not constitute an offer to sell or the solicitation of an offer to buy securities. Any offers to sell or solicitations of offers to buy securities will be made in accordance with the requirements of the Securities Act of 1933, as amended. This presentation has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell or solicitation of any offer to buy securities. This presentation includes certain financial measures that have not been prepared in accordance with U.S. generally accepted accounting principles (GAAP).

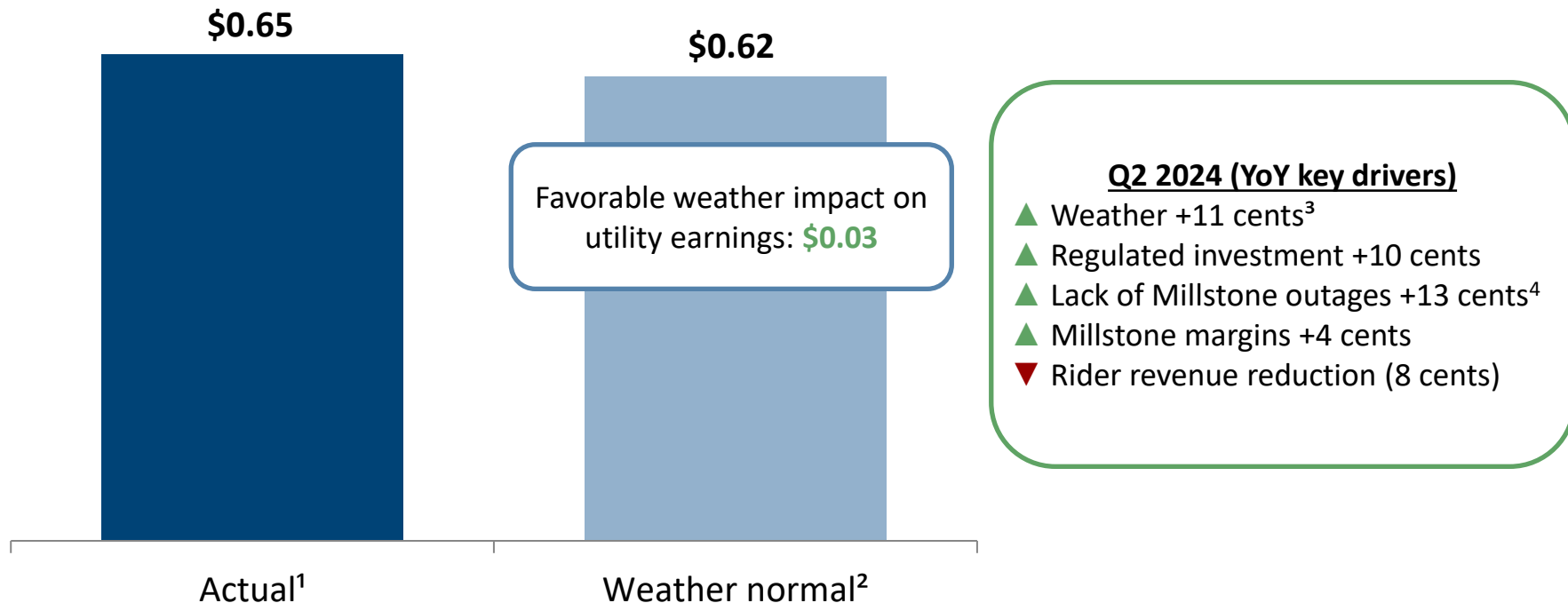
A listing of such non-GAAP measures with their GAAP equivalents are as follows: Operating earnings per share (non-GAAP) which has a GAAP equivalent of reported net income per share, Operating earnings (non-GAAP) which has a GAAP equivalent of reported net income and Parent debt (non-GAAP) which has a GAAP equivalent of reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock.

Reconciliations of such non-GAAP measures to their GAAP equivalents have been made available to the extent possible in the Second Quarter 2024 Earnings Release Kit on our investor relations website. With regards to projections, estimates or guidance included in this presentation related to such non-GAAP measures, reconciliations of such projected or estimated non-GAAP measures to applicable GAAP measures are not provided, because the company cannot, without unreasonable effort, estimate or predict with certainty various components of net income, long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year or preferred stock.

Please continue to regularly check Dominion Energy’s website at <http://investors.dominionenergy.com/>.

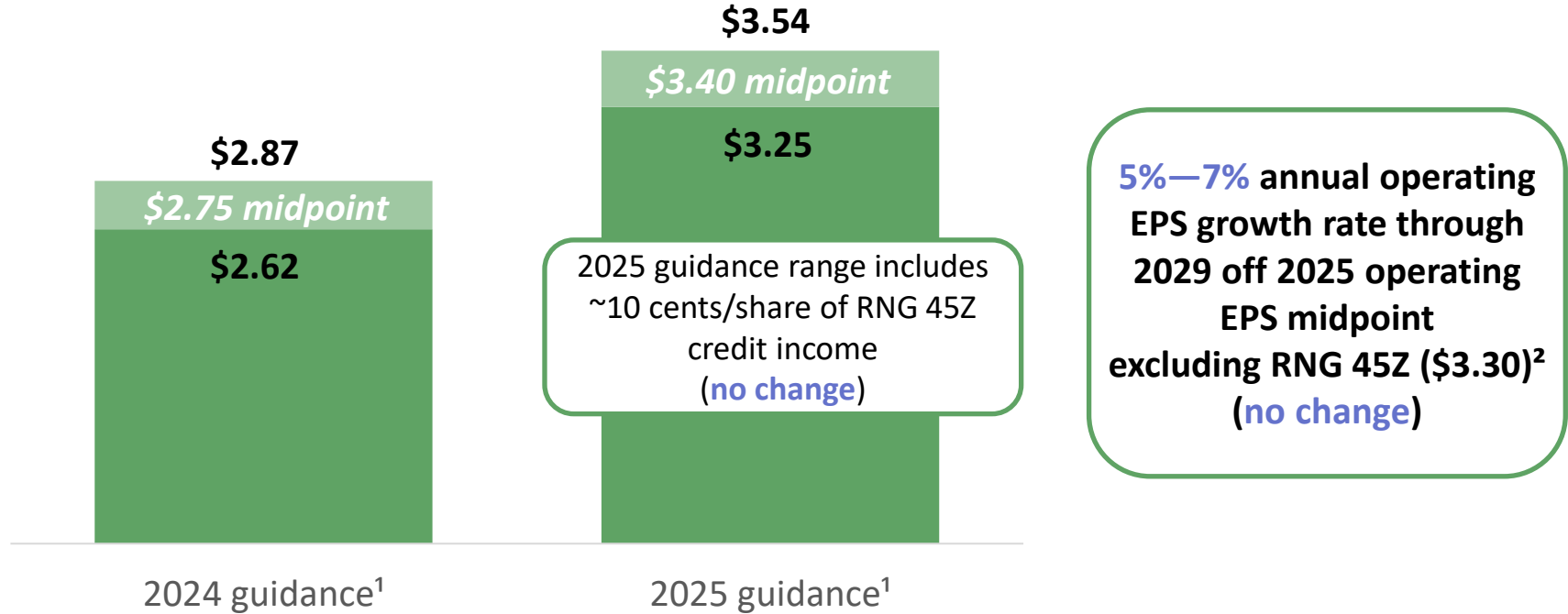
Operating earnings per share

Q2 2024: Actual (\$ per share)



Financial guidance reaffirmed

Operating earnings per share and long-term financial guidance (no changes)



Reaffirmed all financial guidance from March 1 investor meeting

Significant improvement to our credit profile

100% of after-tax proceeds will be used to reduce parent-level debt; pending transactions subject to regulatory approvals

72% completed	(\$B)	Status	After-tax proceeds	Debt transferred ²	Total debt reduction	Est. closing
	Cove Point LNG ¹	✓ Completed	\$3.3	–	\$3.3	Closed
	Deferred fuel securitization (DEV)	✓ Completed	1.3	–	1.3	Closed
	The East Ohio Gas Company	✓ Completed	4.3	2.3	6.6	Closed
	Questar Gas & Wexpro (updated)	✓ Completed	2.7	1.3	4.0	Closed
	PSNC	✓ Announced	1.8	1.0	2.8	~Q3 2024
	CVOW noncontrolling equity financing	✓ Announced	3.0	–	3.0	~Q4 2024
	Total		\$16.4	\$4.6	\$21.0	

Selected updates

- ✓ **Sale of Questar Gas & Wexpro:** Closed sale to Enbridge in May
- ✓ **Sale of PSNC:** All-party comprehensive settlement in late May. Evidentiary hearing held on June 11. Joint Proposed Order filed with the NCUC (final procedural step) on July 24. Final Commission order expected in Q3 (**no change**)
- ✓ **CVOW noncontrolling equity financing transaction:**
 - Affiliates and Securities Act (VA): Approved by SCC on June 26
 - Transfers Act/Financing Partner Petition (VA): SCC staff only party to file comments. Commission hearing scheduled for August 27
 - Affiliate Agreement (NC): NCUC public staff only party to file comments. Commission hearing, if requested, followed by order
 - On track for 2024 closing (**no change**)

2024 financing activities

Expected fixed income activities ¹ (\$B)			
	Issuance range	Issued YTD	Remaining
Dominion Energy Virginia	\$2.0—\$2.5	\$1.0	\$1.0—\$1.5
Dominion Energy South Carolina	—	—	—
Contracted Energy	—	—	—
DEI hybrid (updated)	0.7—2.0	2.0	—
Consolidated	\$2.7—\$4.5	\$3.0	\$1.0—\$1.5

Expected common equity activities (\$B)			
	Issuance range	Issued YTD	Remaining
Dividend reinvestment (“DRIP”) (updated)	~\$0.2	~\$0.1	~\$0.1
At-the-market (“ATM”) (updated)	0.4—0.6	~0.4	0.0—0.2
Total	\$0.6—\$0.8	~\$0.5	\$0.1—\$0.3

Upsized May hybrid issuance; no other changes to financing guidance from March 1 investor meeting



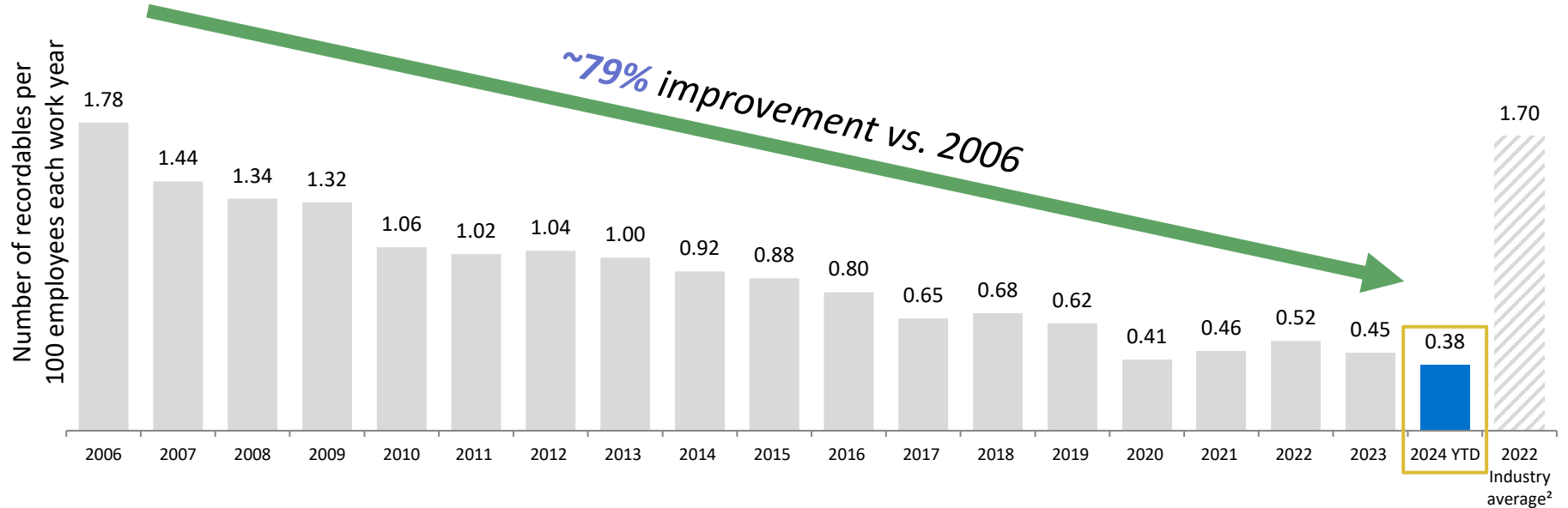
¹ Excludes short-term debt activity as well as potential opportunistic financings including liability management. Excludes issuance of \$300M of senior notes at PSNC in July 2024 and certain tax-exempt remarketings at Dominion Energy Virginia in May 2024

Dominion Energy

Employee safety

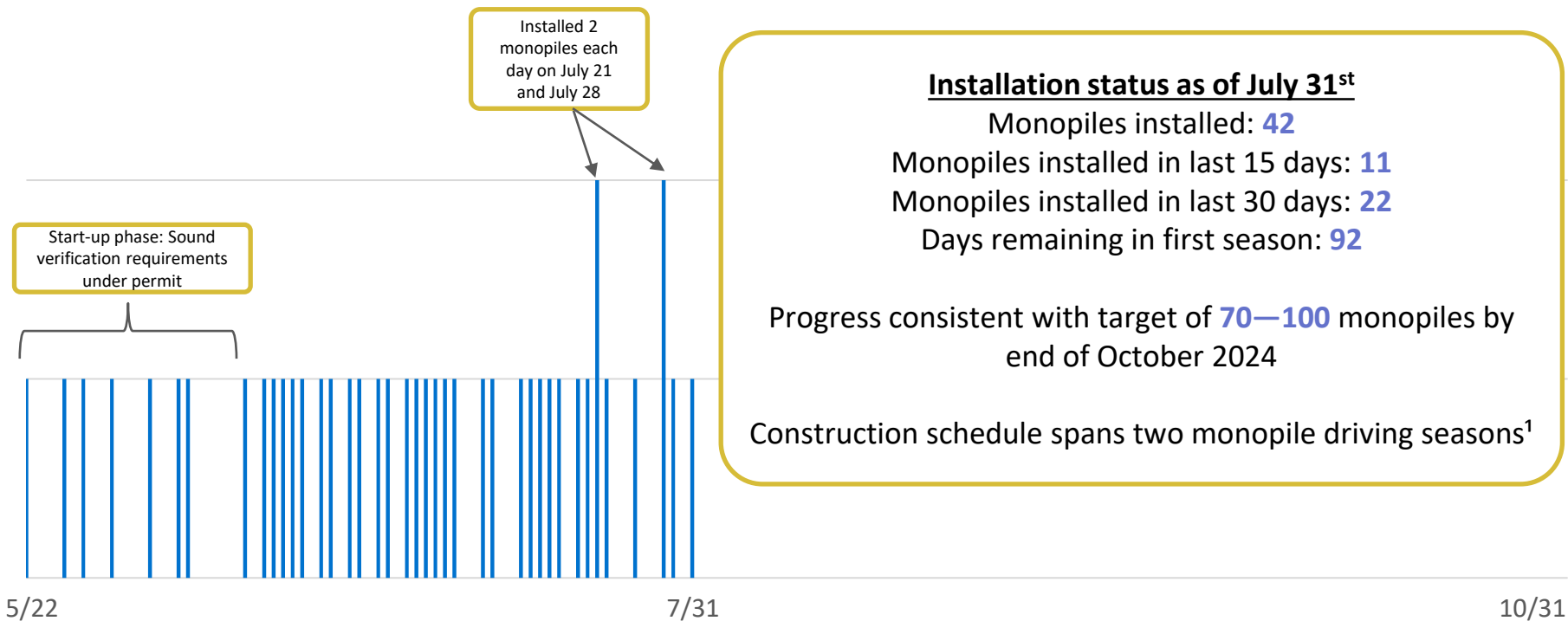
OSHA recordable incident rate¹

~78% safer than industry average



Dominion Energy Virginia

Regulated offshore wind: Tracking monopile installation progress



Dominion Energy Virginia

Regulated offshore wind: Achieving key milestones with monopile installation



Dominion Energy Virginia

Regulated offshore wind: On time and on budget (no change)

Timeline

- ✓ Commenced monopile installation: May 2024 (no change)
- ✓ Expected construction completion: End of 2026 (no change)

Permitting

- ✓ All federal permits received (no change)

Materials and equipment

- ✓ Received 72 monopiles from EEW at the Portsmouth Marine Terminal in Virginia (updated)
- ✓ Installed 42 monopiles since May 22nd (updated)
- ✓ First installation of scour protection on 23 monopiles (updated)
- ✓ 2 of 3 offshore substation topside structures completed and delivered to Denmark for outfitting (updated)
- ✓ 33 transition pieces have been fabricated and 15 have been delivered to the Portsmouth Marine Terminal (updated)
- ✓ All 161 miles of onshore underground cable has been manufactured; ~50% of the 600 miles of offshore cable has been produced (updated)
- ✓ Fabrication of the turbine towers began in June (updated)
- ✓ Onshore construction activities remain on track, including civil work, horizontal directional drills, and the bores where the export cables come ashore (no change)

Regulatory

- ✓ July: Final order received for the 2023 rider filing, approving the annual revenue request of \$486M (updated)
- ✓ August: Submit standard status report to SCC (on track)

Dominion Energy Virginia

Regulated offshore wind: On time and on budget (no change)

Costs

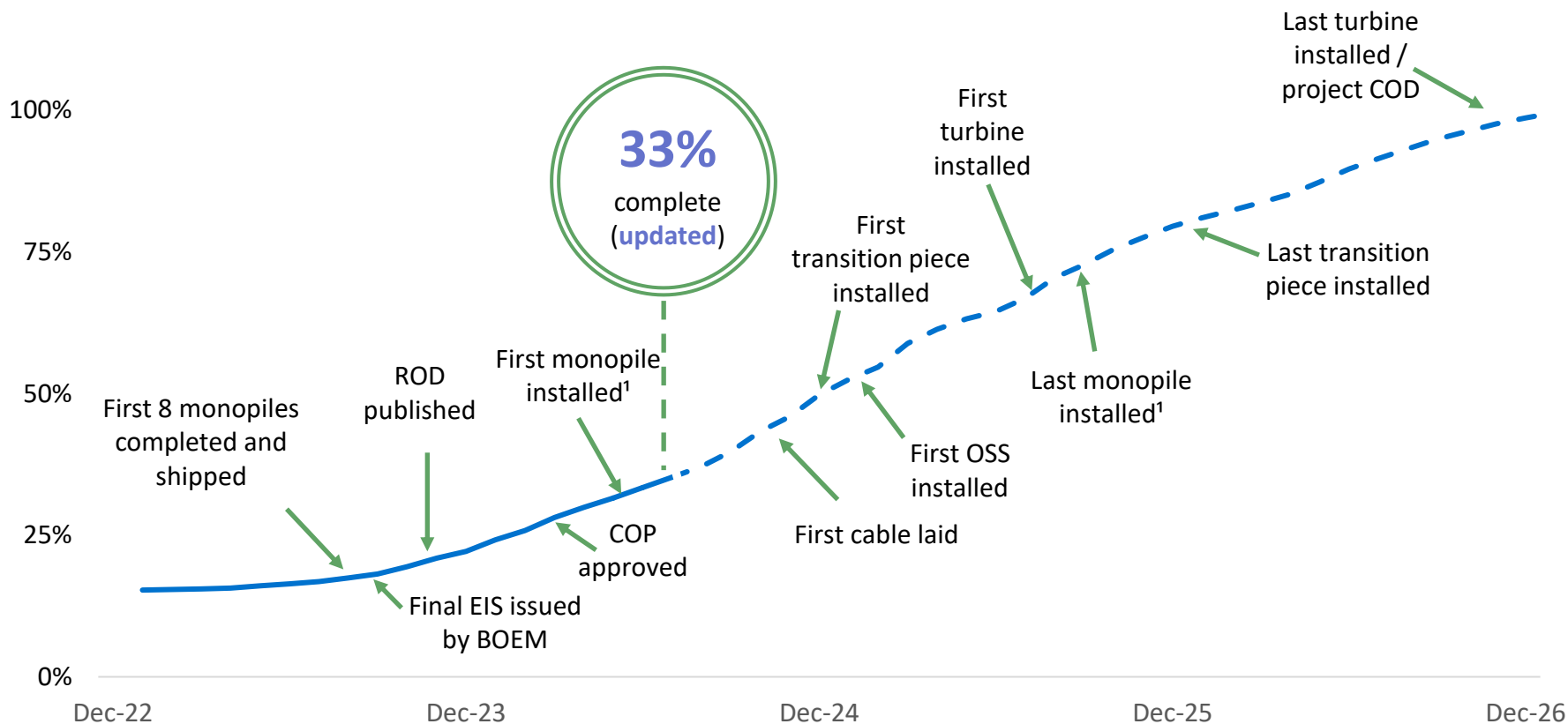
- LCOE (no change)¹: **\$73/MWh** compared to initial filing submission of \$80 to \$90/MWh
 - Legislative prudence cap (no change): \$125/MWh²

LCOE sensitivity table	LCOE impact to \$73/MWh	Assumption ¹
(+/-) \$100M of capital costs	+/- \$0.90	\$9.8B current capital budget
(+/-) 1% change in lifetime net capacity factor	+/- \$2.62	42.0%
(+/-) 50 bps change in weighted avg. cost of debt	+/- \$1.40	4.12%

- Current capital budget (no change)¹: **\$9.8B** including contingency
 - Project-to-date investment: ~\$4.5B (updated)
 - Estimated total project investment by year-end 2024: ~\$6B (no change)
- Current fixed costs (updated): **~94%** of capital budget (excluding contingency)
 - Current unfixed costs: ~\$590M (incl. onshore electrical work, fuel for transport/installation, certain project oversight costs) (no change)
- Current unused contingency (updated): **~3%** of remaining capital budget (excluding contingency)
 - Current unused contingency: **\$143M** compared to \$284M last quarter and initial filing submission of \$280M
- Cost-sharing settlement (no change): 100% of incurred project cost up to \$10.3B deemed recoverable from customers (subject to prudence determination)

Dominion Energy Virginia

Regulated offshore wind: Continues to achieve project milestones



Charybdis (Jones Act compliant installation vessel)

Achieves major milestones: Helideck and crane boom successfully installed

Aerial view of helideck and crane boom installation



Side view of crane boom



Charybdis (Jones Act compliant installation vessel)

Continues to achieve project milestones

Selected project updates

- Completion status (**updated**): **89%** compared to previous update of 85%
- Expected completion date (**no change**): Late 2024/early 2025
 - Supportive of CVOW schedule (**no change**)
- Seatrium (**no change**)
 - Extensive relevant experience
 - Charybdis is strategically important to Seatrium management
 - Added senior and experienced project leadership from Singapore to Texas to support
- Milestones (**updated**)
 - Installation of the main crane structures and the helideck structure
 - Upper leg construction continues on track
 - Commenced engine load testing
- Costs (**updated**)
 - Total project costs (including financing costs): \$715M compared to previous update of \$625M
 - Includes modifications to accommodate project specific turbine loads based on final certified weights and dimensions of the equipment and additional financing costs. Modifications will enable Charybdis to handle the latest technology turbine design

Dominion Energy South Carolina

Selected business updates

Electric general rate case

- ✓ **Submitted comprehensive settlement agreement for approval by the Public Service Commission of South Carolina**
 - Includes all parties signing on or not opposing
 - If approved, new rates expected to be effective as of September 1, 2024
 - Compared to rates at time of original filing in March, represents a net 1% increase for a residential customer's electric rate
 - One-time bill credit of \$7.5M to be issued
 - Neighborhood Energy Efficiency Program budget would increase by \$3M in aggregate funding from shareholders
 - Authorized return on common equity of 9.94%
 - Regulatory capital structure of 52.51% equity and 47.49% debt
 - Revenue increase of \$219M, representing about 28% less than the original request of \$303M in March

Dominion Energy Virginia

Selected business updates

Demand growth

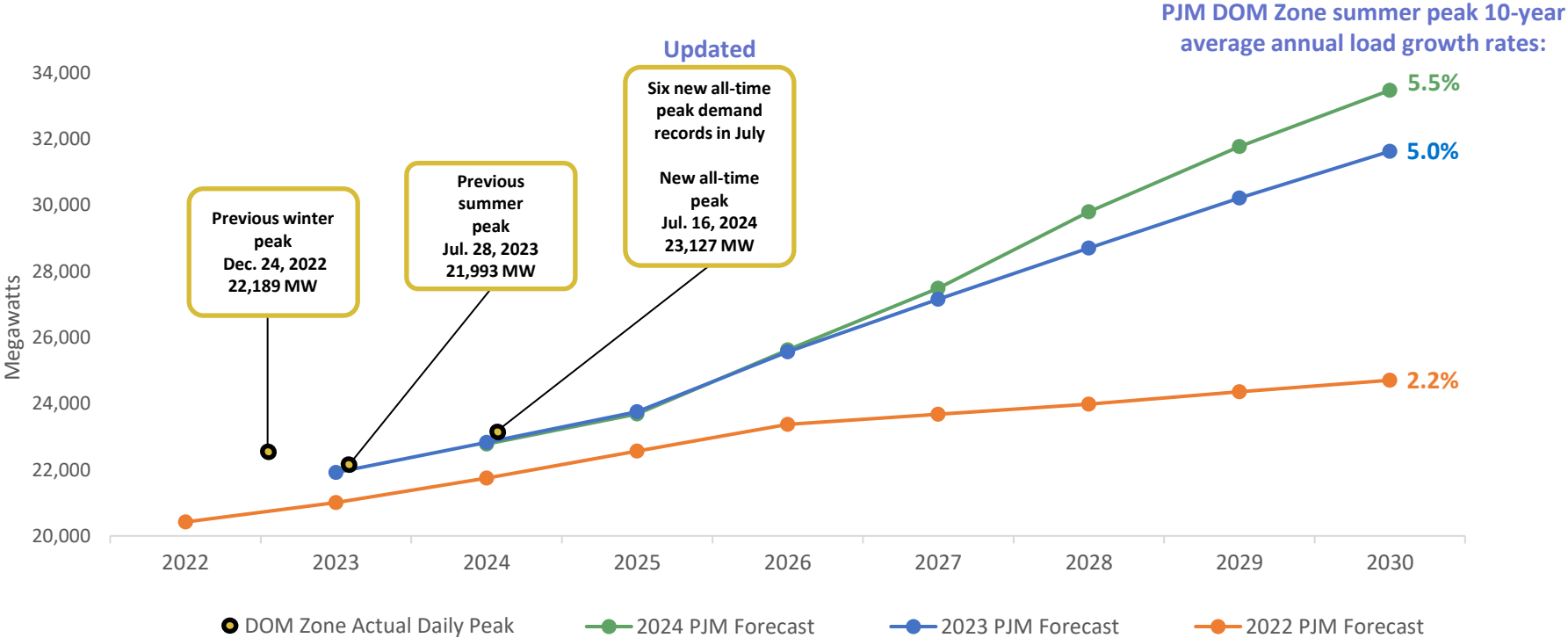
- ✓ **Ramping into substantial and growing multi-decade utility investment**
 - Virginia named America's Top State for Business in 2024¹
 - Continue to expect FY2024 DEV weather normal sales growth rate of 4.5%—5.5%
 - In July, registered six new all-time peak demand records
- ✓ **Northern Virginia leads the world in data center markets**
 - Connected 9 new data centers YTD and expect to connect 15 data centers total in 2024
 - Since 2013, averaged ~15 data center connections per year
- ✓ **Actively planning to serve demand growth while ensuring a safe and reliable grid**
 - Accelerated plans for new 500kv transmission lines and other infrastructure in Northern Virginia remains on track
 - Awarded 150+ electric transmission projects totaling \$2.5B during PJM's open window last December
 - PJM's latest open window is anticipated to be equal to or greater in investment needs
 - Filed to construct and operate backup fuel source for Greenville and Brunswick



Dominion Energy Virginia

2024 PJM DOM Zone forecasts

DOM Zone peak demand forecasts



Dominion Energy Virginia

Data center rate design and cost recovery

Overview

- ✓ Routinely examine cost allocations and corresponding rate designs to ensure that they are fair and reasonable
- ✓ Distribution and generation rates reviewed by the SCC every two years during base rate reviews
- ✓ Transmission rates are reviewed by the SCC every year during the Rider T1 proceeding
- ✓ Since 2020, residential customers' allocation of transmission costs has declined by **10%**, while the largest energy user class, GS-4, allocation has increased by **9%** driven by data centers
- ✓ The cost of new distribution infrastructure required to serve data center customers are paid for by the data center and recovered within the contract term

We have a long history of working with data center customers, and we routinely assess cost allocations and rate design to ensure that cost allocation is equitable

Dominion Energy

Summary

- ✓ Outstanding safety performance
- ✓ Reaffirmed all financial guidance from March 1 investor meeting
- ✓ Offshore wind project is on time and on budget
- ✓ Investing to provide the reliable, affordable, and increasingly clean energy that powers our customers every day
- ✓ 100% focused on execution

Appendix

Investor relations schedule

Key events	Dates
Evercore ISI (Charybdis site visit)	August 21—22
Barclays 38 th Annual CEO Energy—Power Conference	September 3—5
Wolfe Research Utilities, Midstream & Clean Energy Conference	October 1—2
EI Financial Conference	November 10—12
RBC Capital Markets NDR (Australia)	November 18—22

More events to be added throughout the year

Operating earnings per share

FY 2024 guidance (no change)

Drivers by remaining quarter (YoY)

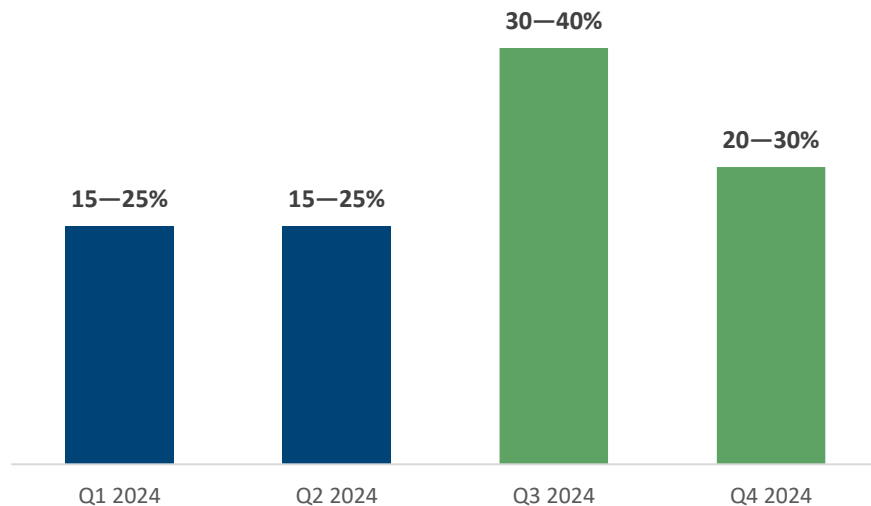
Q3

- ▲ Sales
- ▲ Regulated investment
- ▲ Margins
- ▲ Interest expense
- ▼ Return to normal weather
- ▼ DD&A/O&M/other

Q4

- ▲ Return to normal weather
- ▲ Sales
- ▲ Regulated investment
- ▲ Margins
- ▲ Lack of Millstone outages¹
- ▲ Interest expense
- ▼ DD&A/O&M/other

Illustrative quarterly distribution of 2024E EPS



Reaffirmed FY 2024 operating EPS guidance of \$2.62—\$2.87



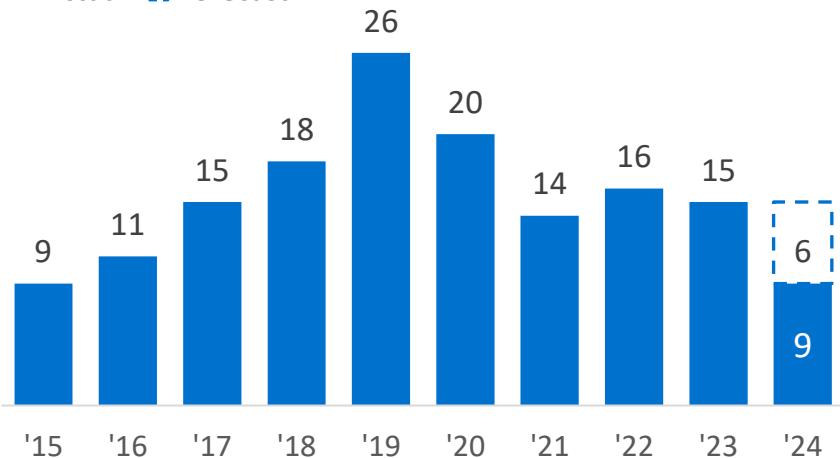
Dominion Energy Virginia

Northern Virginia leads the world in data center markets

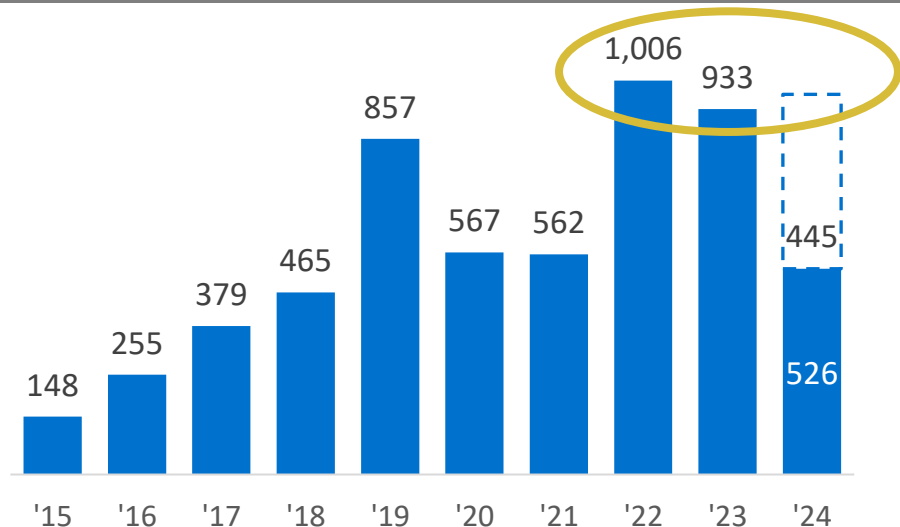
- Connected 9 new data centers YTD and expect to connect 15 data centers total in 2024
- Since 2013, averaged ~15 data center connections per year
- Individual data center demand growing from 30 MW to 60—90 MW
- Larger data center campuses emerging; requests ranging from 300 MW to several GWs

Data center annual connects

■ Actual □ Forecast



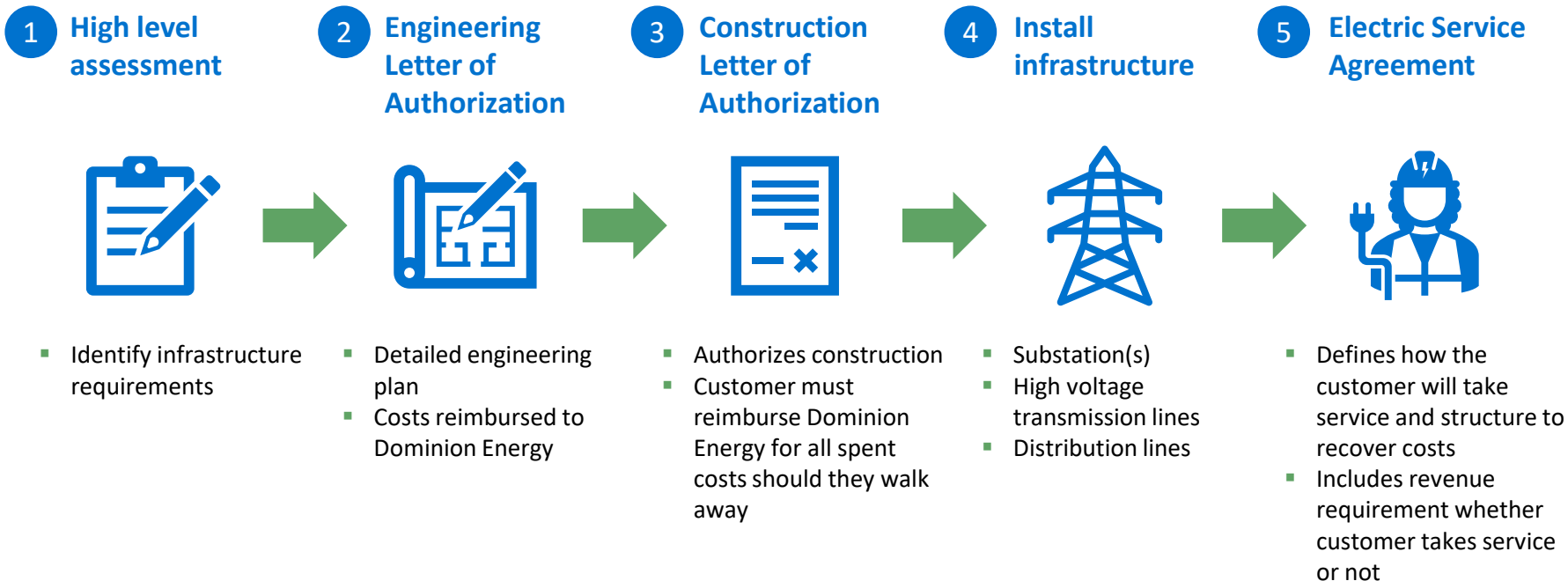
Data center capacity additions per year (MW)



Dominion Energy Virginia

Data center request process

Typical data center request process from contact to connection

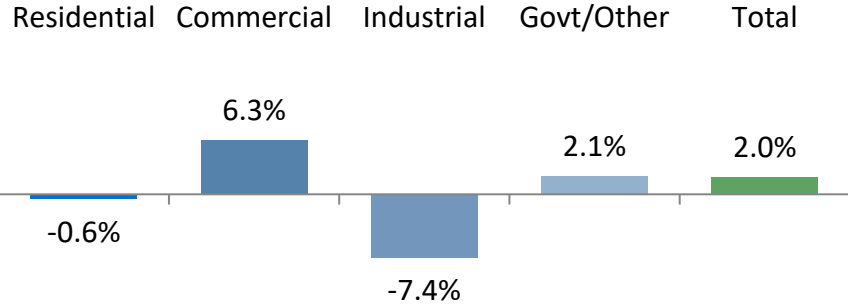


Development and infrastructure costs are incurred by the customer

Regulated electric sales growth

DEV and DESC combined

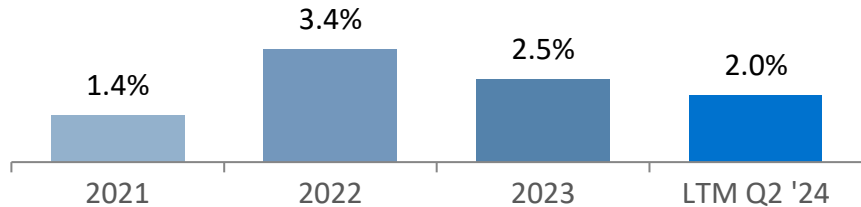
LTM¹ Q2 '24 YoY weather normal sales growth²



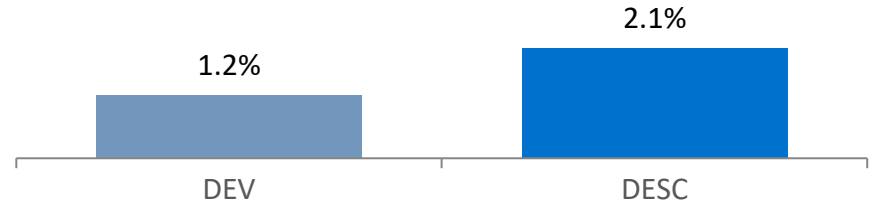
Regulated electric sales trends

- ✓ Robust commercial load growth driven by Data Centers
- ✓ Attractive customer growth across our Virginia and South Carolina service areas
- ✓ Industrial load accounts for < 10% of regulated sales

Annual & LTM¹ weather normal sales growth²



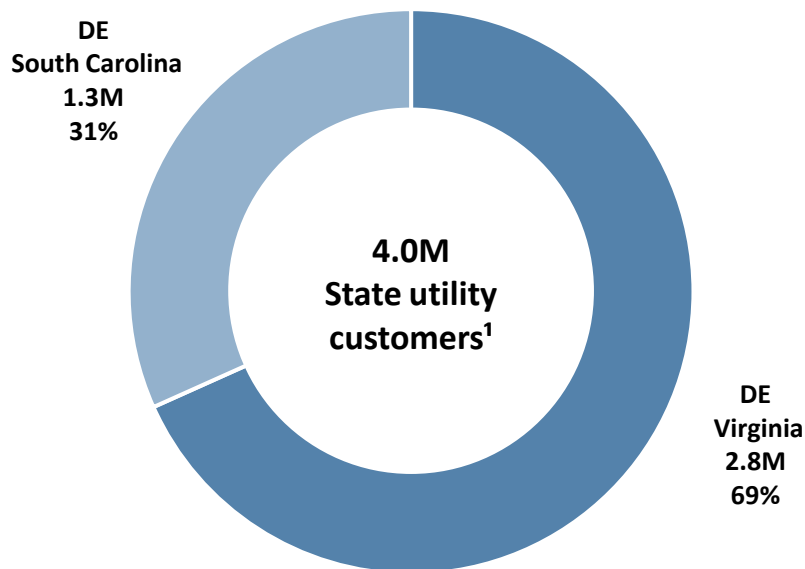
YTD YoY electric customer growth³



Customers

State-regulated utilities

Segment summary Q2 2024



State summary

	<u>Three months ended</u> <u>June 30</u> <u>'22-'24 CAGR</u>	<u>Average customers</u> <u>Q2 2024 (M)</u>
DE Virginia	1.1%	2.8
DE South Carolina	2.7%	1.3
Electric	2.0%	0.8
Gas	3.8%	0.5
Total utility customers¹	1.6%	4.0

Weather

Degree days

				Quarter ended 6/30		Six months ended 6/30	
				2024	2023	2024	2023
Electric	Dominion Energy Virginia	Heating	Actual	179	204	1,838	1,675
			Normal	260	260	2,200	2,184
		Cooling	Actual	648	358	652	361
			Normal	546	543	550	548
	Dominion Energy South Carolina	Heating	Actual	20	25	640	484
			Normal	25	26	793	805
		Cooling	Actual	281	114	281	114
			Normal	248	254	248	254
Gas	Dominion Energy South Carolina	Heating	Actual	20	25	640	484
			Normal	25	26	793	805

Weather

After-tax impacts (\$M)

		Q1	Q2	Q3	Q4	2024 YTD
Versus normal ¹	Dominion Energy Virginia ²	(\$42)	\$16	—	—	(\$26)
	Dominion Energy South Carolina ³	(5)	9	—	—	4
	Total	(\$47)	\$25	—	—	(\$22)
		Q1	Q2	Q3	Q4	2024 YTD
Versus prior year ¹	Dominion Energy Virginia ²	\$22	\$67	—	—	\$89
	Dominion Energy South Carolina ³	10	29	—	—	39
	Total	\$32	\$96	—	—	\$128

Fixed income

Credit ratings

**S&P updated
its outlook to
stable from
negative on
June 6, 2024**

Dominion Energy, Inc.	Moody's	S&P	Fitch
Corporate/Issuer	Baa2	BBB+	BBB+
Senior Unsecured Debt Securities	Baa2	BBB	BBB+
Junior Subordinated Notes	Baa3	BBB	BBB
Enhanced Junior Subordinated Notes	Baa3	BBB-	BBB-
Preferred Stock	Ba1	BBB-	BBB-
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Stable	Stable

VEPCO	Moody's	S&P	Fitch	DESC	Moody's	S&P	Fitch
Corporate/Issuer	A2	BBB+	A-	Corporate/Issuer	Baa1	BBB+	A-
Senior Unsecured Debt Securities	A2	BBB+	A	First Mortgage Bonds	A2	A	A+
Short-Term/Commercial Paper	P-1	A-2	F2	Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Negative	Stable	Stable	Outlook	Stable	Stable	Stable

Fixed income

Preliminary and unaudited schedule of long-term debt as of June 30, 2024 (\$M)

Segment	Financing Entity	Description	Maturity	Weighted Avg. Coupon	Short-term at 6/30/2024	Long-term at 6/30/2024
DE Virginia	VEPCO	Unsecured Senior Notes, fixed rates	2025-2054	4.31%	\$350	\$17,235
DE Virginia	VEPCO	Tax-Exempt Financings, fixed rates	2032-2041	2.68%	-	625
DE Virginia	VPFS	Senior Secured Deferred Fuel Cost Bonds, fixed rates	2027-2031	4.95%	146	1,136
DE SC	DESC	First Mortgage Bonds, fixed rates	2028-2065	5.23%	-	4,134
DE SC	DESC	Tax-Exempt Financing, variable rate	2038	3.92%	-	35
DE SC	DESC	Tax-Exempt Financings, fixed rates	2028-2033	3.90%	-	54
DE SC	DESC	Other Long-term Debt, fixed rates	2027-2069	3.60%	-	1
DE SC	GENCO	Tax-Exempt Financing, variable rate	2038	3.92%	-	33
Con Energy	DGI sub	Tax-Exempt Financing, fixed rate	2033	3.80%	-	27
Corp & Other	DEI	Unsecured Senior Notes, fixed rates ¹	2025-2052	4.16%	400	10,775
Corp & Other	DEI	Unsecured Junior Subordinated Notes:				
Corp & Other	DEI	Fixed rate	2024	3.07%	700	-
Corp & Other	DEI	Payable to Affiliated Trust, fixed rate	2031	8.40%	-	10
Corp & Other	DEI	Enhanced Jr Subordinated Notes, fixed rates	2054-2055	6.63%	-	2,685
Total Principal Amount²					\$1,596	\$36,750
Unamortized Discount, Premium and Debt Issuance Costs, net					(1)	(333)
Finance Leases and Other Long-Term Debt					205	200
Total Debt					\$1,800	\$36,617

Represents deferred fuel securitization bonds that are considered “off credit” by the credit rating agencies. The securitization bondholders have recourse solely with respect to the deferred fuel cost property owned by VPFS and no recourse to any other assets of Dominion Energy or Virginia Power.

Fixed income

Schedule of debt maturities as of June 30, 2024 (\$M)

	Due Date	Financing Entity	Segment				Total
			DE Virginia	DE SC	Con Energy	Corp & Other	
2024							
3.071% Junior Subordinated Notes	08/15/24	DEI	-	-	-	700	700
5.088% Senior Secured Deferred Fuel Cost Bonds	11/01/24	VPFS	65	-	-	-	65
2024 Total			65	-	-	700	765
2025							
3.30% 2020 Series A Senior Notes	03/15/25	DEI	-	-	-	400	400
3.10% 2015 Series A Senior Notes	05/15/25	VEPCO	350	-	-	-	350
3.90% 2015 Series B Senior Notes	10/01/25	DEI	-	-	-	750	750
5.088% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	163	-	-	-	163
2025 Total			513	-	-	1,150	1,663
2026							
3.15% 2016 Series A Senior Notes	01/15/26	VEPCO	750	-	-	-	750
1.45% 2021 Series A Senior Notes	04/15/26	DEI	-	-	-	564	564
2.85% 2016 Series D Senior Notes	08/15/26	DEI	-	-	-	400	400
6.875% Debentures (former CNG subsidiary)	10/15/26	DEI	-	-	-	6	6
2.95% 2016 Series B Senior Notes	11/15/26	VEPCO	400	-	-	-	400
5.088% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	171	-	-	-	171
2026 Total			1,321	-	-	970	2,291

Fixed income

Schedule of debt maturities as of June 30, 2024 (\$M)

	Due Date	Financing Entity	Segment				Total
			DE Virginia	DE SC	Con Energy	Corp & Other	
2027							
3.60% 2020 Series B Senior Notes	03/15/27	DEI	-	-	-	350	350
3.50% 2017 Series A Senior Notes	03/15/27	VEPCO	750	-	-	-	750
5.088% Senior Secured Deferred Fuel Cost Bonds	05/01/27	VPFS	40	-	-	-	40
3.75% 2022 Series B Senior Notes	05/15/27	VEPCO	600	-	-	-	600
6.80% Debentures (former CNG subsidiary)	12/15/27	DEI	-	-	-	83	83
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	140	-	-	-	140
2027 Total			1,530	-	-	433	1,963
2028							
4.00% 2013 Series SC JEDA Industrial Revenue Bonds	02/01/28	DESC	-	39	-	-	39
3.80% 2018 Series A Senior Notes	04/01/28	VEPCO	700	-	-	-	700
4.25% 2018 Series B Senior Notes	06/01/28	DEI	-	-	-	495	495
4.25% Series First Mortgage Bonds	08/15/28	DESC	-	53	-	-	53
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	189	-	-	-	189
2028 Total			889	92	-	495	1,476
2029							
2.875% 2019 Series A Senior Notes	07/15/29	VEPCO	500	-	-	-	500
4.877% Senior Secured Deferred Fuel Cost Bonds	multiple	VPFS	198	-	-	-	198
2029 Total			698	-	-	-	698
	Total¹		\$ 5,016	\$ 92	\$ -	\$ 3,748	\$ 8,856