

Disclosure Statement Pursuant to the Pink Basic Disclosure Guidelines

Resilient Energy Inc.

A Colorado Corporation
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Houston, TX 77024
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info@resilientenergyinc.com
1311

Quarterly Report For the Period Ending June 30, 2024 (the "Reporting Period")

Outstanding Shares

The number of shares outstanding of our Common Stock was:

27,673,077 shares outstanding as of June 30, 2024, the current reporting period date.

19,158,077 shares outstanding as of December 31, 2023, the most recently completed fiscal year end.

Shell Status

Indicate by check mark whether the company is a shell company (as defined in Rule 405 of the Securities Act of 1933 and Rule 12b-2 of the Exchange Act of 1934):

Yes: No:

Indicate by check mark whether the company's shell status has changed since the previous reporting period:

Yes: No:

Indicate by check mark whether a Change in Control of the company has occurred over this reporting period:

Yes: No:

Change in Control

Indicate by check mark whether a Change in Control of the company has occurred over this reporting period:

Yes: No:

1) Name and address of the issuer and its predecessors

The name of the Issuer is Resilient Energy Inc. (Resilient Energy, the “Issuer” or “Company”). Resilient Energy was originally incorporated as Three Forks Inc. in the state of Colorado on March 28, 2012. On October 20, 2016, the name was changed to Resilient Energy Inc.

There have been no trading suspension orders issued by the SEC concerning the issuer or its predecessors since inception.

There has been no stock split, stock dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months.

The address of the Issuer’s principal executive office and principal place of business:

710 N Post Oak, Suite 206
Houston, TX 77024

Has the issuer or any of its predecessors been in bankruptcy, receivership, or any similar proceeding in the past five years?

Yes: No:

2) Security Information

Trading symbol: RENI

Exact title and class of securities outstanding: Common

CUSIP: 76123A 109

Par or stated value: \$0.001

Total shares authorized: 100,000,000 as of date: 06/30/2024

Total shares outstanding: 27,673,077 as of date: 06/30/2024

Number of shares in the Public Float¹: 22,578,077¹ as of date: 06/30/2024

Total number of shareholders of record: 429 as of date: 06/30/2024

Exact title and class of securities outstanding: Preferred

Par or stated value: none

Total shares authorized: 25,000,000 as of date: 06/30/2024

Total shares outstanding: none as of date: 06/30/2024

Exact title and class of securities outstanding: Series A Preferred

Par or stated value: \$15

Total shares authorized: 100,000,000 as of date: 06/30/2024

Total shares outstanding: none as of date: 06/30/2024

Transfer Agent

Colonial Stock Transfer
7840 S 700 E
Sandy, UT 84070
801.355.5740

Is the Transfer Agent registered under the Exchange Act? Yes: No:

¹ “Public Float” means the total number of unrestricted shares not held directly or indirectly by an officer, director, any person who is the beneficial owner of more than 10 percent of the total shares outstanding (a “control person”), or any affiliates thereof, or any immediate family members of officers, directors, and control persons. **In this instance, the Company has calculated shares in the public float by using the number of shares not held by affiliates.** This is the most reasonable means of determining the number of outstanding shares that are available for trading by the public.

3) Issuance History

A. Changes to the Number of Outstanding Shares

Shares Outstanding as of Second Most Recent Fiscal Year End:									
Opening Balance									
Date <u>03/31/22</u> Common: <u>13,233,077</u>									
Date of Transaction	Transaction type (e.g., new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (\$/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to.	Reason for share issuance (e.g. for cash or debt conversion) - OR- Nature of Services Provided	Restricted or Unrestricted as of this filing.	Exemption or Registration Type.
05/16/23	New Issuance	2,000,000	Common	\$0.01	N/A	PB Energy Holdings LLC (Jon Bianco and Marc Pindus, control persons)	Satisfaction of Prior Services	Restricted	3(a)(9)
07/21/23	New Issuance	650,000	Common	\$0.0075	N/A	Barbara and Isaac Mishan	Debt conversion	Restricted	3(a)(9)
10/06/23	New Issuance	1,000,000	Common	\$0.0075	N/A	JV Partners, (Vic Wexler, control person)	Debt conversion	Restricted	3(a)(9)
10/06/23	New Issuance	1,000,000	Common	\$0.03	N/A	Otis Fund LLC (Joshua Wexler, control person)	Debt conversion	Restricted	3(a)(9)
10/18/23	New Issuance	625,000	Common	\$0.0075	N/A	Legendary Wellness NJ LLC (Rose Wexler, control person)	Debt conversion	Restricted	3(a)(9)
12/06/23	New Issuance	650,000	Common	\$0.01	N/A	Barbara and Isaac Mishan	Debt conversion	Restricted	3(a)(9)
01/10/24	New Issuance	1,000,000	Common	\$0.01	N/A	Barbara and Isaac Mishan	Debt conversion	Restricted	3(a)(9)
04/08/24	New Issuance	300,000	Common	\$0.01	N/A	Areca Financial Services (Henryk Dabrowski, principal)	Public Relations Services	Restricted	4(a)(2)
04/08/24	New Issuance	100,000	Common	\$0.01	N/A	Carol Minervino	Cash	Restricted	4(a)(2)
04/17/24	New Issuance	2,450,000	Common	\$0.01	N/A	Leroy Aday	Acquisition	Restricted	4(a)(2)

04/17/24	New Issuance	500,00	Common	\$0.01	N/A	Sallie P. Aday	Acquisition	Restricted	4(a)(2)
04/17/24	New Issuance	50,000	Common	\$0.01	N/A	Nicolas C. Aday	Acquisition	Restricted	4(a)(2)
04/24/24	New Issuance	50,000	Common	\$0.01	N/A	Oglesby DAB LLC (Me Oglesby, principal)	Loan	Restricted	4(a)(2)
05/06/24	New Issuance	200,00	Common	\$0.01	N/A	Robert Scerbo	Cash	Restricted	4(a)(2)
05/15/24	New Issuance	3,000,000	Common	\$0.01	N/A	PB Energy Holdings LLC (Jon Bianco and Marc Pindus, control persons)	Management Services	Restricted	4(a)(2)
05/16/24	New Issuance	50,000	Common	\$0.01	N/A	Timothy Dender	Loan	Restricted	4(a)(2)
05/16/24	New Issuance	25,000	Common	\$0.01	N/A	Jim Manley	Loan	Restricted	4(a)(2)
05/16/24	New Issuance	50,000	Common	\$0.01	N/A	William Bowen	Loan	Restricted	4(a)(2)
05/16/24	New Issuance	50,000	Common	\$0.01	N/A	Apryl Hughes	Loan	Restricted	4(a)(2)
05/16/24	New Issuance	25,000	Common	\$0.01	N/A	James Gratzek	Loan	Restricted	4(a)(2)
05/16/24	New Issuance	25,000	Common	\$0.01	N/A	William Toftoy	Loan	Restricted	4(a)(2)
05/16/24	New Issuance	20,000	Common	\$0.01	N/A	Fusion Star Media	Loan	Restricted	4(a)(2)
05/16/24	New Issuance	25,000	Common	\$0.01	N/A	Robyn King Bolton Trust	Loan	Restricted	4(a)(2)
05/16/24	New Issuance	25,000	Common	\$0.01	N/A	Wylly Russel King Trust	Loan	Restricted	4(a)(2)
05/16/24	New Issuance	100,000	Common	\$0.01	N/A	Enterprise Opportunity Fund (Sean Cain, Principal)	IR/PR Services	Restricted	4(a)(2)
05/16/24	New Issuance	350,000	Common	\$0.01	N/A	Enterprise Opportunity Fund (Sean Cain, Principal)	IR/PR Services	Restricted	4(a)(2)
06/03/24	New Issuance	120,000	Common	\$0.01	N/A	Robert Scerbo		Restricted	4(a)(2)
Shares Outstanding on Date of This Report:									
<u>Ending Balance:</u>									

Date 06/30/24

Common: 27,673,077**B. Debt Securities, Including Promissory and Convertible Notes**

Date of Note Issuance	Outstanding Balance (\$)	Principal Amount at Issuance (\$)	Interest Accrued (\$)	Maturity Date	Conversion Terms (e.g. pricing mechanism for determining conversion of instrument to shares)	Name of Noteholder (entities must have individual with voting / investment control disclosed).	Reason for Issuance (e.g. Loan, Services, etc.)
07/31/18	12893.89	8741.00	4152.89	06/30/19	Lesser of .01/share or 5 days avg price minus 50%	Withall Trust (Alexander Withall, control person)	loan
07/31/18	12893.89	8741.00	4152.89	06/30/19	Lesser of .01/share or 5 days avg price minus 50%	Robert & Cynthia Toftoy	Loan
07/31/18	12893.89	8741.00	4152.89	06/30/19	Lesser of .01/share or 5 days avg price minus 50%	Richard Sharpenter	Loan
07/31/18	12893.89	8741.00	4152.89	06/30/19	Lesser of .01/share or 5 days avg price minus 50%	William & Suzanne Knopf	loan
07/31/18	12893.89	8741.00	4152.89	06/30/19	Lesser of .01/share or 5 days avg price minus 50%	Mariella & William King CLT	loan
07/31/18	12893.89	8741.00	4152.89	06/30/19	Lesser of .01/share or 5 days avg price minus 50%	Barry Jacobson	loan
07/31/18	222625	150000	72625	06/30/19	Lesser of .01/share or 5 days avg price minus 50%	Legendary Wellness NJ LLC (Rose Wexler, control person)	services
07/31/18	140045.84	95000	45045.84	06/30/19	Lesser of .01/share or 5 days avg price minus 50%	Legendary Wellness NJ LLC (Rose Wexler, control person)	services
07/31/18	1043970	801000	242970	06/30/19	Lesser of .01/share or 5 days avg price minus 50%	Otis Fund LLC (Joshua Wexler, control person) JV Partners (Vic Wexler, control person)	loan
10/24/20	33300	30000	3300	10/24/21	Lesser of .01/share or 5 days avg price minus 40%	Otis Fund LLC (Joshua Wexler, control person)	loan
03/31/22	27625	25000	2625	03/30/25	0.50/share	Otis Fund LLC (Joshua Wexler, control person)	loan
10/20/22	26792	25000	1792	10/19/23	0.50/share	Otis Fund LLC (Joshua Wexler, control person)	loan

12/31/22	26512	25000	1512	12/30/25	0.50/share	Bill Araneo	loan
04/18/23	6253	6000	253	04/17/25	0.15/share	Otis Fund LLC (Joshua Wexler, control person)	loan
09/08/23	25468	25000	468	09/07/24	0.50/share	Isaac Mishan	loan
11/01/23	25329	25000	329	10/31/25	0.15/share	Otis Fund LLC (Joshua Wexler, control person)	loan
1/17/24	52925	50000	2925	1/16/25	NA	Tim Dender	loan
1/25/24	26706	25000	1706	1/24/25	NA	Jim Manley	loan
1/23/24	53415	50000	3415	1/22/25	NA	William Bowen	loan
1/19/24	5420	50000	3420	1/18/25	NA	Apryl Hughes	loan
1/25/24	26706	25000	1706	1/24/25	NA	James Gratzek	loan
3/25/24	26056	25000	1056	3/24/25	NA	Robert Toftoy	loan
2/19/24	52925	50000	2925	2/18/25	NA	Oglesby DAB LLC (MeOglesby, principal)	loan
2/8/24	26544	25000	1544	2/7/25	NA	Robyn King Bolton Trust	loan
2/9/24	26544	25000	1544	2/8/25	NA	Wylly Russel King Trust	loan
1/10/24	109000	100000	9000	1/9/25	NA	King CRT (Sean Cain, Principal)	loan

4) Issuer's Business, Products and Services

Resilient Energy was incorporated on March 28, 2012, in the State of Colorado with a business plan focused on development as an independent energy company engaged in the acquisition, exploration, development and production of North American conventional

oil and gas properties through the acquisition of leases and/or royalty interests. Resilient Energy is an energy company with a mission to find, develop and improve production of traditional oil and gas plays. The ideal properties and companies focus on shallow vertical wells with current production and increase yields with marginal efficiency-based improvements, and identifiable PUD opportunities for further development to increase reserves. The principals, along with our team, have identified several such properties and companies which are obtainable over the next 3 months. Resilient Energy has a team that can provide consistent deal flow and operate at low cost.

A. Summarize the issuer's business operations

On December 31, 2012, the Company entered a Farmout Agreement with Holms Energy Development Corporation to explore for oil, gas and methane production in Archer County, Texas. To maintain the Farmout, the Company commenced the drilling of at least 3 wells for oil and/or gas prior to March 31, 2013, and paid for the costs associated with the Company's ownership of 100% of the working interest. These wells were dry holes. On December 31, 2014, the Company wrote off its investment as part of exploration expense. On December 31, 2012, the Company entered a Farmout Agreement with Holms Energy Development Corporation where the Company received a 100% working interest in 320 acres of mineral interests located in Archer County, Texas to develop the Farmout property. These wells were dry holes. On December 31, 2014, the Company wrote off the investment as part of exploration expense.

On April 8, 2013, the Company entered into a Participation Agreement with Blue Quail, Ltd. in exchange for a working interest in certain wells. These wells were dry holes. On December 31, 2014, the Company wrote off the investment as part of exploration expense.

On February 27, 2013, the Company entered into a Purchase and Participation Agreement with Five JAB, Inc. As part of the Agreement, the Company acquired a 37.5% and 37.5% working interest as of June 30, 2013, and September 30, 2013, respectively for a total of a 75% working interest in 1,955.41 gross leasehold acres in exchange for cash of \$3,869,497 plus the assumption of liabilities in the amount of \$281,962. The Agreement also provided for the involvement in a development program that included the drilling and completion of workovers and well optimizations of certain of the existing wells. the Company's acquisition of the 75% working interest in the oil and gas properties was accounted for as an acquisition for accounting purposes. On September 24, 2015, the Company sold the 75% working interest in the Five JAB to an unrelated party.

In June 2013, the Company acquired a 37.5% working interest and the remaining 37.5% working as of September 1, 2013, for a total of 75% working interest in 27 wells in Texas and Louisiana operated by Five JAB, Inc. out of Tomball, Texas, in exchange for \$3,869,497 in cash plus the assumption of liabilities in the amount of \$281,962. The remaining 25% working interest is owned by Five, JAB, Inc., and other non-affiliated owners. During the years ended December 31, 2014, and 2013, the Company received production of approximately 19.8 MBOE and 5.8 MBOE, respectively. The acquisition included working interests in 11 producing wells, 8 service wells and 8 additional wellbores, which were spread across Montgomery, Jasper and Tyler counties in Texas and the Evangeline and St. Mary parishes in Louisiana. Geologically, these wells were in the Gulf Coast Upper Jurassic-Cretaceous-Tertiary province. This province extended on shore and offshore in the states of Texas, Louisiana, Mississippi, and Florida. The multiple conventional pays make up the geological success of the area. The Five JAB properties were all located onshore. Workovers were initiated in September of 2013. Three of 11 workovers were completed in 2013 and no workovers were completed in 2014. The Five JAB project was sold on September 24, 2015, for \$1,365,000 to an unrelated party.

On May 2, 2016, the Company acquired a non-operating 75% working interest in the Fuller Reservoir, a mature shallow (3,000') oil field in Fremont County, Wyoming in exchange for \$325,000 in cash and 135,000 shares of the Company's restricted common stock valued at \$1,350. The acquisition included working interests in 7 producing wells. Geologically, these wells are in the South-Central Wind River Basin. During the year 2016, the Company planned to replace 5 well pumps and perform one recompletion which was expected to increase production.

October 20, 2016, Three Forks officially changed its name to Resilient Energy to better reflect the direction of the Company and disassociate with the working interests no longer owned by the Company.

In July 2018, Resilient Energy purchased a working interest opportunity in Fremont County Wyoming. Ultimately, the oil price environment at the time led the Company to return the WI to the operator.

With the injection of capital, the Company will begin to finalize plans to close on producing oil and gas leases currently under due diligence. The Company will continue the process of vetting additional acquisitions and further develop initial properties. Currently, the Company's management is reviewing Working Interest investments in Oklahoma, Texas, New Mexico, and Louisiana.

On April 2, 2024, the Company acquired Challenger Aerospace & Defense, Inc ("CADI"), a premier designer, manufacturer, and tester of aerial, surface, and maritime unmanned vehicles catering to private and commercial operators, government agencies, industrial, agriculture and defense organizations, founded in 2009. This strategic addition positions the Company for immediate revenue growth, bolstered by existing purchase orders, product lines, and valuable intellectual property, thus significantly enhancing the Company's enterprise value. Industry reports estimate the potential global market for 2025 to be approximately \$35 billion. Under the terms of the transaction, Challenger Aerospace & Defense, Inc. transferred 100% ownership to the Company, becoming a wholly owned subsidiary. CADI's valuation was predicated on its extensive intellectual property portfolio, existing purchase orders exceeding \$3 million, and a robust sales pipeline. Importantly, existing management, including its founder and CEO, will continue in their current roles, ensuring continuity and expertise within the organization. The immediate impact of CADI's revenues and cash flow will be reflected in RENI's consolidated financials.

Challenger Aerospace & Defense, Inc. specializes in designing, manufacturing, and testing unmanned vehicles and products, prioritizing innovation. CADI offers expertise in aerodynamics, unmanned vehicle design, composite design, and tooling, alongside unmanned vehicle testing. Leveraging advanced engineering and design tools, CADI delivers cost-effective solutions, surpassing traditional wind tunnel testing constraints. Operating under rigorous quality systems, its current manufacturing facility produces a variety of unmanned vehicles, including UAVs, UASs, USVs, and UGVs. Looking ahead, The Company expects exponential sales growth, driven by financing purchase orders and expanding manufacturing facilities in Florida. CADI's client base includes both domestic and international government agencies operating within the security and law enforcement sectors. Moreover, as CADI introduces new products, it will extend its offerings to encompass unmanned aerial and ground vehicles tailored for industrial oil and gas applications.

B. Please list any subsidiaries, parents, or affiliated companies. None.

C. Describe the issuers' principal products or services.

The Company is engaged in the acquisition, exploration, development and production of oil and gas and oil and gas services.

Competition

There are many companies and individuals engaged in the exploration for minerals and oil and gas; accordingly, there is a high degree of competition for desirable properties. Almost all of the companies and individuals so engaged have substantially greater technical and financial resources than the Company.

Markets

The availability of a ready market for oil and gas discovered, if any, will depend on numerous factors beyond the Company's control, including the proximity and capacity of refineries, pipelines, and the effect of state regulation of production and of federal regulations of products sold in interstate commerce, and recent intrastate sales. The market price of oil and gas are volatile and beyond the Company's control and oil and gas prices have decreased dramatically over the last couple of years with substantial fluctuation, seasonally and annually.

The global drone market is projected to reach USD 101.1 billion by 2032, with a compound annual growth rate (CAGR) of 12.7%, driven by technological advancements and expanding applications across industries. Drones play a pivotal role in various sectors, such as agriculture, logistics, surveillance, and defense, offering versatility and efficiency. Military drones, or Unmanned Aerial Vehicles (UAVs), are indispensable for reconnaissance, surveillance, and tactical operations, providing strategic advantages in modern warfare. The aerospace and defense industries remain hotbeds of patent innovation, with unmanned technologies most expected to attract widespread demand being surveillance drones, as modernization requirements continue to encourage investments across both the civil and military aerospace sectors. CADI will build upon its surveillance systems towards realizing surveillance, monitoring, and reconnaissance in diversified fields such as defense, agriculture, and construction, including law enforcement.

Effect of Changing Industry Conditions on Drilling Activity

Lower oil and gas prices have caused a decline in drilling activity in the U.S. from time to time. However, such reduced activity has also resulted in a decline in drilling costs, lease acquisition costs and equipment costs, and an improvement in the terms under which drilling prospects are generally available. The Company cannot predict what oil and gas prices will be in the future and what effect those prices may have on drilling activity in general, or on the Company's ability to generate economic drilling prospects and to raise the necessary funds with which to drill them.

Governmental Regulation and Environmental Consideration

The oil and gas business in the United States is subject to regulation by both federal and state authorities, particularly with respect to pricing, allowable rates of production, marketing, and environmental matters. The production of crude oil and gas has, in recent years, been the subject of increasing state and federal controls. No assurance can be given that newly imposed or changed federal laws will not adversely affect the economic viability of any oil and gas properties the Company may acquire in the future. Federal income and "windfall profit" taxes have in the past affected the economic viability of such properties. The above paragraphs only give a brief overview of potential state and federal regulations. It is impossible to set forth in detail the potential impact federal and state regulations may have on the Company.

Compliance with Environmental Laws and Regulations

The Company's operations are subject to local, state, and federal laws and regulations governing environmental quality and pollution control. To date the Company's compliance with these regulations has had no material effect on the Company's operations, capital, earnings, or competitive position, and the cost of such compliance has not been material. The Company is unable to assess or predict at this time what effect additional regulations or legislation could have on the Company's activities.

The Department of Energy

The Department of Energy Organization Act (Pub. L. No. 95-91) became effective October 1, 1977. Under this Act various agencies, including the Federal Energy Administration (FEA) and the Federal Power Commission (FPC), have been consolidated to constitute the cabinet-level Department of Energy (DOE). The Economic Regulatory Administration (ERA), a semi-independent administration within the DOE, now administers most of the regulatory programs formerly managed by the FEA, including oil pricing and allocation. The Federal Energy Regulatory Commission (FERC), an independent agency within the DOE, has assumed the FPC's responsibility for natural gas regulation.

Regulation and Pricing of Natural Gas

The Company's operations may be subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC) with respect to the sale of natural gas for resale in interstate and intrastate commerce. State regulatory agencies may exercise or attempt to exercise similar powers with respect to intrastate sales of gas. Because of its complexity and broad scope, the price impact of future legislation on our operations cannot be determined at this time.

State Regulations

The Company's production of oil and gas, if any, will be subject to regulation by state regulatory authorities in the states in which the Company may produce oil and gas. In general, these regulatory authorities are empowered to make and enforce regulations to prevent waste of oil and gas and to protect correlative rights and opportunities to produce oil and gas as between owners of a common reservoir. Some regulatory authorities may also regulate the amount of oil and gas produced by assigning allowable rates of production.

Proposed Legislation

Several legislative proposals have been and probably will continue to be introduced in Congress and in the legislatures of various states, which, if enacted, would significantly affect the petroleum industries. Such proposals and executive actions involve, among other things, the imposition of land use controls such as prohibiting drilling activities on certain federal and state lands in roadless wilderness areas. At present, it is impossible to predict what proposals, if any, will be enacted by Congress or the various state legislatures and what effect, if any, such proposals will have.

Environmental Laws

Oil and gas exploration and development are specifically subject to existing federal and state laws and regulations governing environmental quality and pollution control. Such laws and regulations may increase the costs of exploring for, developing, or producing oil and gas and may prevent or delay the commencement or continuation of a given operation.

All the Company's operations involving the exploration for or the production of any minerals are subject to existing laws and regulations relating to exploration procedures, safety precautions, employee health and safety, air quality standards, pollution of stream and fresh water sources, odor, noise, dust, and other environmental protection controls adopted by federal, state and local governmental authorities as well as the right of adjoining property owners. The Company may be required to prepare and present to federal, state, or local authorities data pertaining to the effect or impact that any proposed exploration for or production of minerals may have upon the environment. All requirements imposed by any such authorities may be costly, time consuming, and may delay commencement or continuation of exploration or production operations.

It may be anticipated that future legislation will significantly emphasize the protection of the environment, and that, therefore, the Company's activities may be more tightly regulated to further the cause of environmental protection. Such legislation, as well as future interpretation of existing laws, may require substantial increases in equipment and operating costs to us and delays, interruptions, or a termination of operations, the extent to which cannot now be predicted.

5) Issuer's Facilities

Resilient Energy maintains its main office in Houston, TX via a standard office lease.

6) Company Insiders (Officers, Directors, and Control Persons)

Name of Officer/Director or Control Person	Affiliation with Company (e.g. Officer Title /Director/Owner of more than 5%)	Residential Address (City / State Only)	Number of shares owned	Share type/class	Ownership Percentage of Class Outstanding	Note
Marc Pindus	Officer/Director	Easton, NJ	395,000	common	1.43%	
Jon Bianco	Officer/Director	Houston, TX	0		0%	
Enterprise Opportunities Fund, LLC	Over 5%	Griffin, GA	1,372,704	Common	5%	Sean Cain, Griffin, GA
Leroy Aday	Over 5%	Reno, NV	2,450,000	Common	8.9%	
PB Energy Holdings LLC	Officer/Director	Houston, TX	4,700,000	Common	17%	Marc Pindus and Jon Bianco.

7) Legal/Disciplinary History

A. Please identify whether any of the persons or entities listed above have, in the past 10 years, been the subject of:

1. A conviction in a criminal proceeding or named as a defendant in a pending criminal proceeding (excluding traffic violations and other minor offenses)

To the best of the Company's knowledge, none.

2. The entry of an order, judgment, or decree, not subsequently reversed, suspended, or vacated, by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended, or otherwise limited such person's involvement in any type of business, securities, commodities, or banking activities

To the best of the Company's knowledge, none.

3. A finding or judgment by a court of competent jurisdiction (in a civil action), the Securities and Exchange Commission, the Commodity Futures Trading Commission, or a state securities regulator of a violation of federal or state securities or commodities law, which finding, or judgment has not been reversed, suspended, or vacated; or

To the best of the Company's knowledge, none.

4. The entry of an order by a self-regulatory organization that permanently or temporarily barred suspended or otherwise limited such person's involvement in any type of business or securities activities.

To the best of the Company's knowledge, none.

8) Third Party Providers

Please provide the name, address, telephone number and email address of each of the following outside providers:

Securities Counsel

The McGeary Law Firm, P.C.
1600 Airport Fwy., Suite 300
Bedford, Texas 76022

Accountant or Auditor

Kenneth Edwards, CPA
Edwards and Company LLC
PO Box 935
Denville, NJ 07950
732.371.7900
kedwards@edwardsandcompanyllc.com

9) Disclosure and Financial Statements

- A. This Disclosure Statement was prepared by The McGeary Law Firm, P.C., Securities Counsel to Company.
- B. The following financial statements were prepared in accordance with U.S. GAAP
- C. The financial statements for this reporting period were prepared by Kenneth Edwards, CPA, Managing Member of Edwards and Company LLC and third-party accountant with over thirty years of experience as a certified public accountant and is the owner of full-service accounting firm that performs audit, tax, consulting, and outsourced CFO services.
- C. Balance Sheet;
- D. Statement of Income;
- E. Statement of Cash Flows;
- F. Statement of Retained Earnings (Statement of Changes in Stockholders' Equity); and
- G. Financial notes

The Issuer has provided the above financial statements for the period ending June 30, 2024. These financial statements are included herein as Exhibit 1. This report should be read in conjunction with the statements and notes.

10) Issuer Certification

I, Jonathan Bianco certify that:

- 1. I have reviewed this Annual Disclosure Statement of Resilient Energy Inc.;
- 2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and

3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

09/13/2024

/s/ Jonathan Bianco

Principal Financial Officer:

I, Marc Pindus certify that:

1. I have reviewed this Annual Disclosure Statement of Resilient Energy Inc.;
2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and
3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

09/13/2024

/s/ Marc Pindus

