

Long-Duration
Energy Storage Systems
for a Cleaner Future

November 2024

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Company Overview

ESS Founded in 2011 with mission to

develop the safest, most cost-effective and sustainable long-duration energy

storage technology

Headquarters Wilsonville, Oregon

Facilities 200,000 ft² manufacturing plant

Automated production line currently scaling to 2GWh annual production

Employees ~300

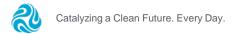
Technology Iron flow battery for utility-scale

and commercial applications

Publicly traded NYSE: GWH







ESS Technology is Commercially Available Today



Large and fast-growing TAM



Compelling value proposition



Low risk expansion plan

Simple, yet

revolutionary technology



Considerable pipeline of opportunities



ESS: An Enduring Value Proposition

ESS delivers the safe, market leading, long-duration energy storage solutions that empower our customers to make their clean energy vision a reality.

Flexible Technology

ESS' scalable solutions serve a variety of needs and will underpin the decarbonized energy system of the future.

Powered by Nature

Iron. Salt. Water.
Simple ingredients provide a natural, cost-effective, long-duration solution.

Responsible and Equitable

Domestically produced to deliver benefits to communities worldwide.





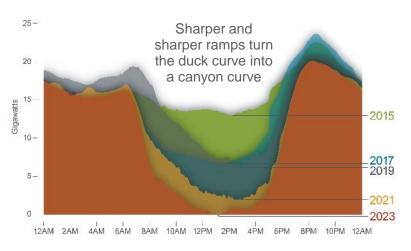
are harder with intermittent resources.

Significant Market Tailwinds Building Momentum

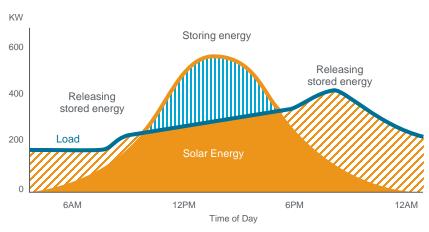




Renewable Penetration Drives Energy Storage Needs



Overgeneration and curtailment result

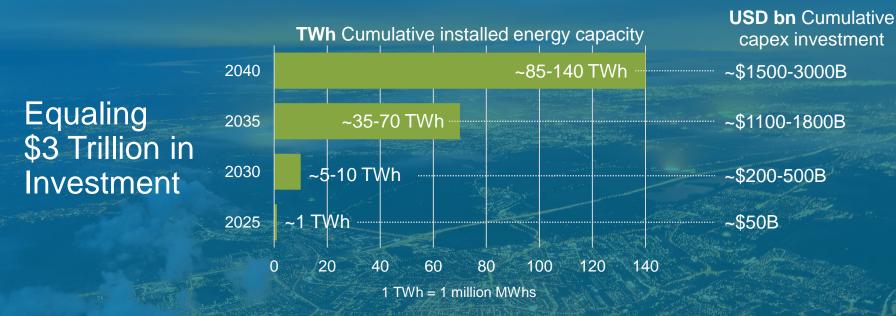


Energy shift to evenings using long-duration storage

Lack of storage caused more than 2.6 TWh to be wasted in 2023 in California alone

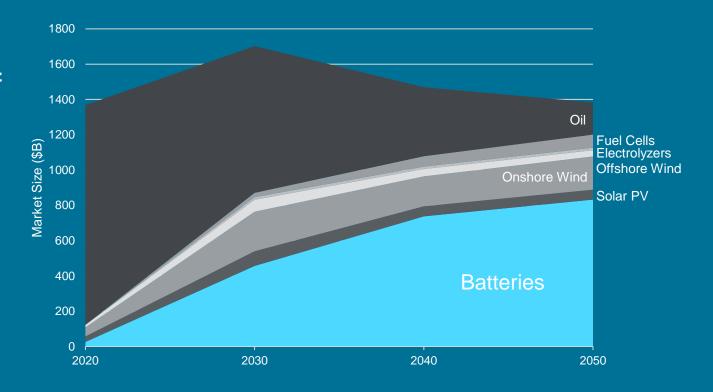


Transition to Renewable Energy Will Require 140 TWh of Long-Duration Energy Storage



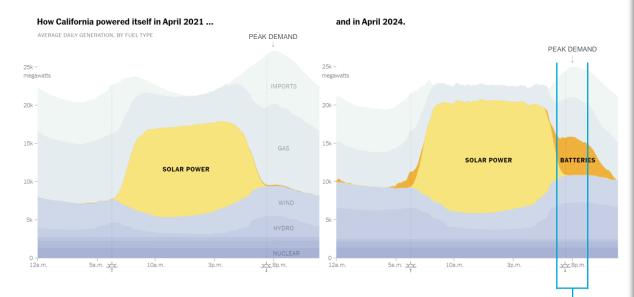


Batteries are a BIG Part of the Solution





Renewable Penetration Drives Energy Storage Needs



Demand outlasts short-duration lithium-ion batteries. Long-duration energy storage is needed more than ever.

The New York Times

Giant Batteries Are Transforming the Way the U.S. Uses Electricity

"The future is bright for energy storage," said Andrés Gluski, chief executive of AES Corporation, one of the world's largest power companies. "If you want more renewables on the grid, you need more batteries. It's not going to work otherwise."

"Today's lithium-ion batteries typically only deliver power for two to four hours before needing to recharge...

... a start-up called ESS is building "flow" batteries that store energy in liquid electrolytes and can last 12 hours or longer."

Li-ion Presents Roadblocks to Energy Transition

Short-term energy capacity

Expensive long-term

Critical mining

Energy security

THE WALL STREET JOURNAL.

Rising Battery Prices Add Uncertainty to Electric-Vehicle Costs

Demand for lithium outstrips supply, ending yearslong price decline

Bloomberg

California's Largest Battery Storage Shut Down by Smoke, Again

- Vistra closes 100-megawatt facility after system malfunction
 Incident comes less than six months after previous shutdown
 - silive.com

As 2 lithium-ion battery site fires smolder in Warwick, more questions raised over Staten Island facilities



Global Collaboration to Advance Iron Flow Battery Market Adoption

Honeywell

Go-To-Market

Honeywell to integrate ESS technology into global go-to-market offering

\$300M targeted purchases in first phase of agreement

Global reach to Honeywell's customers

Intellectual Property

ESS to license Honeywell's flow battery intellectual property

Joint Innovation

Companies invest in joint development for continual technology advancement, cost reduction and packaging of IFB systems

"The demand for long-duration energy storage represents a compelling market opportunity within the energy transition and the combination of Honeywell and ESS technology can accelerate decarbonization for the commercial, industrial and utility sectors."

Bryan Glover
Chief Growth Officer
Honeywell Performance Materials
and Technology (PMT) group



Representative ESS Projects





Commercial Traction: Significant, Signed Agreements

Packaround



Background	Deal Details	Status
Large, CA-based utility serving	Shipped first phase	Phase 1 commissioning completed
Municipal Utility District 1.5 million electricity customers Aggressive decarbonization targets	Developing LDES Center of Excellence	Units cycling at customer site
	Enabling 2030 Zero Carbon Plan – 2GWh of storage by 2028	
Energy Storage International – Asia Pacific ESI is our distribution and manufacturing partner in AU/NZ/Oceania	Expected to deliver 1GWh of iron flow batteries over the next 7 years	Initial delivery complete
		Recently announced contract with Energy Queensland
LEAG Currently operating large-scale lignite mining and coal-fired generation Implementing a vision to transform the coal-dependent region into Germany's green powerhouse	50MW / 500MWh	Completed initial engineering contract
	• •	Moving to detailed engineering phase
	Expected to provide standardized building block for LEAG's planned 2-3GWh of LDES	Target COD 2026
	1.5 million electricity customers Aggressive decarbonization targets ESI is our distribution and manufacturing partner in AU/NZ/Oceania Currently operating large-scale lignite mining and coal-fired generation Implementing a vision to transform the coal-dependent region into	Large, CA-based utility serving 1.5 million electricity customers Aggressive decarbonization targets ESI is our distribution and manufacturing partner in AU/NZ/Oceania Expected to deliver 1GWh of iron flow batteries over the next 7 years Currently operating large-scale lignite mining and coal-fired generation Implementing a vision to transform the coal-dependent region into Shipped first phase Developing LDES Center of Excellence Enabling 2030 Zero Carbon Plan – 2GWh of storage by 2028 Expected to deliver 1GWh of iron flow batteries over the next 7 years 50MW / 500MWh iron flow battery system Expected to provide standardized building block for LEAG's planned

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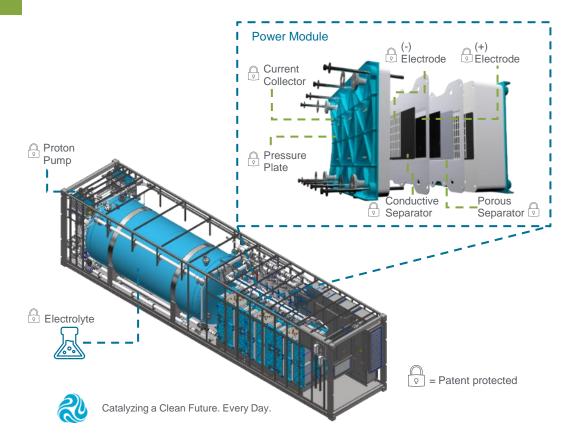
Commercial Traction: Deals with Large Upside



Background and Deal Details	Broader Opportunity
Pairing storage with solar that will cover CA	20-50MW by 2030
aqueducts, providing multiple benefits	Excess solar to capitalize in ISO for peak shifting
Demonstration of new solar storage for grid firming and evening arbitrage	Part of Project Nexus designed to prove use case of storing excess solar over state and utility aqueducts
Large European airport; leading the way to decarbonize ground operations as part of the TULIPS consortium	Targeting emission-free and zero-waste at the EU's 300+ airports by 2030 and climate-neutral aviation by 2050
Microgrid powering the White Pigeon Gas Compression Facility	Potential for 7MW of IFB deployments across all seven gas compression plants
Renewable energy integration	Potential for 5MW by 2028 as part of decarbonization efforts
	Model for public power market
	Pairing storage with solar that will cover CA aqueducts, providing multiple benefits Demonstration of new solar storage for grid firming and evening arbitrage Large European airport; leading the way to decarbonize ground operations as part of the TULIPS consortium Microgrid powering the White Pigeon Gas Compression Facility



Differentiated Iron Flow Design and IP Protected



ESS IP portfolio

- 250+ patents granted and in pipeline pending applications
- Undisclosed number of trade secrets and identified patents
- World-leading iron flow expertise and roadmap to additional breakthroughs and advantages
- ~44% employees have an engineering background

Scalable by simply adding more electrolyte

Same system + more electrolyte = longer duration

Energy Warehouse™ System Overview

First commercial deployment in 2015

Fully integrated containerized design

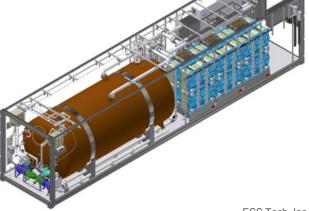
EW-500 shipping in 2024

Fast and easy to deploy and commission

Specifications

Rated Discharge Power	75 kW at POC
Rated Charge Power	90 kW at POC
Rated Capacity	420 kWh
Discharge Capacity	Up to 500 KwH
Ambient Temperature	-15°C to +50°C (5°F to 122°F) Operating Range
Expected Life	25-year design life with no degradation
Warranty	1-year comprehensive defect warranty Extended warranty available
Certifications	Conforms to UL 1973, UL 9540, UL9540A, NFPA 855







Energy Center™ System Overview

Front-of-the-meter solution

Modular design for utility-scale applications

Currently in production, scaling in H2 2024

ENERGY CENTER Silver Schapler Long-Charler L

Specifications

Configurable Range	Customizable up to GW scale
Rated Capacity	145 kW DC / 1.16 MWh DC
Ambient Temperature	-15°C to +50°C (5°F to 122°F) Operating Range
Expected Life	25-year design life
Secondary Containment	Integrated into tank container to volume of largest tank
Warranty	1-year comprehensive defect warranty Extended warranty available
Certifications	Conforms to UL 1973, UL 9540*, UL9540A*
	*pending





Energy Center™ System Deployed for Portland General Electric

Second EC completed in Q3





Both ECs currently testing
Full hand off to PGE expected in Q4

ESS Benefits



What Customers Demand	⊗ESS [™]	How ESS Transforms the Grid
Longer duration	 Up to 12 hours No capacity fade No power fade	 Can replace coal and gas with solar and wind Designed for utility-scale applications
Low cost	Lower LCOS than other technologiesNo augmentation required	 The first truly low-cost flow battery In commercial production today
Power on demand	25-year lifetime with no daily cycling limitNo degradationFlexibility allows multiple revenue streams	Improved grid resiliency and flexibility Enables multiple use cases
Safety, reliability, and bankability	 Conforms to UL 1973, UL 9540*, UL9540A, NFPA 855 (Energy Warehouse) Wide operating temperature range 	 Can deploy in a wide range of geographies No HVAC needed – cuts CAPEX and OPEX
Sustainability	 Safe and sustainable Easily sourced materials; recyclable components "Plug and play" with 25-year design life 	Environmentally sustainable Accelerates clean energy transition

85%+ Less Capital Required – Ready to Scale Globally

Simple, low-cost production in the USA



\$in millions/GWh of production capacity



VS



EXIM Partnership Provides Long-Term, Low-Cost Financing to Support Growth

Up to \$50 million in total funding

EXPORT-IMPORT BANK OF THE UNITED STATES

Long-Term

Low Interest

Interest-only payments until 2026

Extended repayment terms

Funds for increasing manufacturing capacity





Our 2024 Operational Focus

01

Scaling manufacturing capacity, including automation and injection molding processes



02

Improving supply chain quality and outsourcing non-core components



03

Optimizing product designs through simplification of electrical and plumbing installations



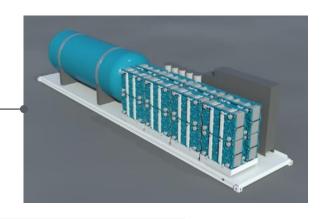
04

Reducing time to commission solutions at client sites





Four Major Technologies of the Iron Flow Battery



Battery Modules (Stacks)

Intellectual property that differentiates ESS Generates the electricity More complex build processes

Proton Pumps

Intellectual property that differentiates ESS Keeps the iron flow battery electrically balanced Moderate build complexity

Electrolyte

High-grade iron, salt, and water Mixture simple to combine

Balance of System (BoS)

Necessary componentry to make the other three work together

Low build complexity, many parts – like a giant washing machine

Great benefits in streamlining assembly

Orchestrating these four technologies into a single system



Q3 2024 Results

Revenue

\$359 thousand

Non-GAAP

operating expenses

\$9.2 million

Adjusted EBITDA

Loss of \$18.9 million

Cash and short-term investments

\$55.1 million



