





#### HIGHLIGHTS - Q2 2019

"I am very pleased with the organization's performance during the first half of this year, particularly considering the additional focus required on the integration process following our merger in January. The market conditions in Q2 were challenging compared to Q1, mainly due to extraordinary maintenance of the refineries globally, preparing for the implementation of IMO 2020 regulations. Our strong balance sheet and commercial performance provide a promising platform for the future."

Mikael Skov, CEO Hafnia

- In January 2019, BW Tankers and Hafnia Tankers merged to form Hafnia. In the first half of 2019 the
  organization has been focused on integrating the two companies and by the end of Q2 this has been
  substantially completed. Operating 183 vessels in the Hafnia pools, of which 88 are owned and charteredin<sup>1</sup>, is expected to lead to significant commercial, financial, technical and operational synergies. The
  expanded fleet allows us to utilize the data generated to further optimize vessel operation and planning.
- In May 2019, the Group has acquired the businesses of its associated companies, Hafnia Management A/S
  and subsidiaries, which used to operate and manage the MR Pool and SR Pool. The Group has also acquired
  all shareholdings in K/S Straits Tankers and Straits Tankers Pte Ltd, which used to operate and manage the
  LR1 Pool. The pools have been rebranded and named Hafnia LR Pool, Hafnia MR Pool and Hafnia Handy
  Pool.
- Time Charter Equivalent (TCE) earnings were US\$118.0 million in Q2 2019.
- EBITDA was US\$58.9 million in Q2 2019.
- Net profit after tax was US\$12.0 million in Q2 2019.
- At the end of the quarter, the 81 owned vessels<sup>1</sup> and three newbuilds<sup>1</sup> had an average broker valuation of US\$2,192.6 million. At the end of Q2 the remaining yard instalments for the newbuilds<sup>1</sup> was US\$84.0 million.
- As at Q2, the fleet size of the Group comprises three LR2s, 28 LR1s (including six bareboat chartered-in and two time-chartered in), 44 MRs (including four time-chartered in) and 13 SRs owned/operated, plus three LR2 newbuilds<sup>1</sup>.
- Four LR2 newbuilds, BW Despina, BW Galatea, BW Larissa and BW Neso<sup>2</sup> have been delivered as at the date of this report. The remaining LR2 newbuilds will be delivered in Q3 and Q4 2019.
- In January 2019, the Group took delivery of Hafnia Hong Kong and Hafnia Shanghai, the first two LR1 newbuilds through its 50% participation in a joint venture with China State Shipbuilding Cooperation ("CSSC"). At the end of Q2 the remaining yard instalments for the four newbuilds under the joint venture was US\$125.8million. Financing has been successfully arranged for these newbuilds.

#### **Contact Hafnia**

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 $<sup>^{\</sup>mathrm{1}}$  Excluding two LR1s and four LR1 newbuilds owned through 50% ownership in Vista Shipping Limited.

<sup>&</sup>lt;sup>2</sup> BW Neso was delivered in July 2019.



## **KEY FIGURES**

	Q1 20 US\$ milli		Q2 2019 US\$ million		H1 2019 JS\$ million
Income Statement					
Operating revenue	214.		200.7		414.8
TCE income	132.		118.0		250.6
EBITDA	74.		58.9		133.0
Operating profit/(loss)	44.		27.7		72.6
Financial items	(17.0	-	(16.3)		(33.3)
Share of profit from associates	0.		0.6		0.6
Profit before tax	27.		12.0		39.9
Net profit for the period	27.	9	12.0	)	39.9
Balance Sheet					
Total non-current assets	2,184.	9	2,194.8	3	2,194.8
Total assets	2,450.	1	2,480.7	7	2,480.7
Total liabilities	1,444.		1,466.8	3	1,466.8
Total equity	1,005.	5	1,013.9	)	1,013.9
Total invested capital	2,302.	8	2,347.2	<u>)</u>	2,347.2
Cash and cash equivalents	75.	2	100.9	)	100.9
Key financial figures					
Gross margins:					
TCE	61.9	%	58.89	%	60.4%
EBITDA	34.6	%	29.39	%	32.1%
Operating profit/(loss) (EBIT)	21.0	1%	13.89	%	17.5%
Return on Equity (RoE) (p.a.)	11.2	.%	4.89	%	8.0%
Return on Invested Capital (p.a.)	7.8	%	4.79	%	6.4%
Equity ratio	41.0	%	40.99	%	40.9%
For the 3 months ended 30 June 2019	LR2	LR1	MR	SR	Total
Vessels on water at the end of the period <sup>1</sup>	3	28	44	13	88
Total operating days	263	2,481	3,951	1,095	7,790
Total calendar days (excluding TC-in)	263	2,457	3,654	1,183	7,557
TCE (US\$ per operating day) <sup>2</sup>	22,170	16,141	15,210	11,017	15,152
OPEX (US\$ per calendar day)³	5,962	7,223	6,530	6,013	6,655
G&A (US\$ per operating day)4	722	722	722	722	722

 $<sup>^{\</sup>rm 1}$  Excluding two LR1s and four LR1 newbuilds owned through 50% ownership in Vista Shipping Limited.

<sup>&</sup>lt;sup>2</sup> TCE represents gross TCE income after adding back pool commissions.
<sup>3</sup> OPEX includes vessel running costs and technical management fees.

<sup>&</sup>lt;sup>4</sup> G&A adjusted for cost incurred in managing external vessels.



## **VESSELS ON BALANCE SHEET**

As at 30 June 2019, total assets amounted to US\$2,480.7 million, of which US\$2,076.7 million represented the carrying value of the Group's vessels including dry docking and vessels under construction, as follows:

#### As at 30 June 2019

	LR2	LR1	MR	SR	Total
	US\$ million				
Vessels (including dry-dock)	147.0	486.4	1,126.6	249.0	2,009.0
Vessels under construction	67.7	-	-	-	67.7
	214.7	486.4	1,126.6	249.0	2,076.7

Cash and cash equivalents amounted to US\$100.9 million as at 30 June. Cash flows from operating activities generated a net cash surplus of US\$70.7 million in Q2 2019.

Cash flows from operating activities were principally utilised for repayments of bank borrowings and interest payments.



## **COVERAGE OF EARNING DAYS**

As at 30 June 2019, 22% of the total earning days in the third quarter of 2019 were covered at US\$15,466 per day and 8% of the total earning days in the fourth quarter of 2019 were covered at US\$21,866 per day. The table below shows the figures for the period from 1 July to 31 December 2019 and the full-year figures for 2020 and 2021.

Covered ships	H2 2019	2020	2021
Owned ships			
LR2	4.3	6.0	6.0
LR1	30.4	31.8	33.0
MR	40.0	40.0	40.0
SR	13.0	13.0	13.0
Total	87.7	90.8	92.0
Charter-in and leaseback ships			
LR2	-	-	-
LR1	2.7	2.5	2.0
MR	4.2	6.0	6.0
SR	-	-	-
Total	6.9	8.5	8.0
Total		6.5	0.0
JV ships <sup>1</sup>			
LR2	-	-	-
LR1	3.4	4.8	6.0
MR	-	-	-
SR	-	-	-
Total	3.4	4.8	6.0
<u>Total ships</u>			
LR2	4.3	6.0	6.0
LR1	36.4	39.0	41.0
MR	44.2	46.0	46.0
SR	13.0	13.0	13.0
Total	98.0	104.0	106.0
Covered, %			
LR2	100%	46%	33%
LR1	8%	-	-
MR	13%	4%	4%
SR	5%	-	-
Total	14%	5%	4%
Covered rates, USD\$ per day			
LR2	23,269	24,316	25,112
LR1	13,810	-	-
MR	14,959	16,522	17,817
SR	9,689	-	-
Total	17,094	21,041	21,460
<sup>1</sup> The figures are presented on a 100% hasi			

<sup>&</sup>lt;sup>1</sup>The figures are presented on a 100% basis. The JV vessels are owned through Hafnia's 50% participation in a joint venture with CSSC.



#### TANKER SEGMENT RESULTS AND OUTLOOK

#### Product tankers market for Q2

Spot earnings in the product tanker market for Q2 2019 were weaker compared to Q1 2019. As reported by Clarksons, handy clean earnings were down by 26.1% quarter-on-quarter but up 160.2% year-on-year at USD 11,269/day. MR clean earnings were down 16.3% quarter-on-quarter but up 43.5% year-on-year at USD 11,342/day. LR1 earnings were down 23.1% quarter-on-quarter, but up 91.1% year-on-year at USD 15,563/day. LR2 earnings were down 30% quarter-on-quarter but up 47.7% year-on-year at USD 10,511/day. Overall, the average clean product tanker spot earnings across all segments was recorded at USD 11,324/day, representing a decline of 19% quarter-on-quarter but an increase of 61.5% year-on-year.

#### Market outlook

The product tanker markets experienced a slowdown in Q2 2019 compared to Q1 2019 and this was largely attributed to sustained elevated refinery maintenance in Europe, the US, the Middle East and Asia consisting of brought-forward maintenance schedules from 2H 2019 ahead of the implementation date of IMO 2020 regulations. According to the IEA, global refining throughput fell by 0.7 mb/day year-on-year in Q2 2019, the largest annual decline in 10 years. Consequently, this translated into reduced refined product cargoes and subdued demand for product tankers. Additionally, there were also rather limited arbitrage opportunities from West to East for naphtha and gasoline. In late Q2, the explosion and pending closure of the Philadelphia Energy Solutions (PES) Refining Complex led to an increase in demand for gasoline imports of 150K barrels/day. Outside of Canada, the main source of gasoline imports was Europe, and this resulted in TC2 rates improving significantly in the Atlantic basin MR market and closing above that of the LR segments in June 2019.

At the close of Q2 2019, Braemar ACM's fleet growth projections for the whole of 2019 were -0.1% for handies (-1.4% for entire 2018), 4.6% for MR (2% for entire 2018), 2% for LR1 (2.8% for entire 2018) and 6.2% for LR2 (2.9% for entire 2018). The front-loaded nature of the vessel deliveries has contributed in part to keeping product tanker earnings suppressed in Q2 2019 in tandem with reduced tonnage demand from lower refinery output.

Despite the recent slowdown, the fundamentals of the product tanker market beyond the immediate term are still encouraging and support a market recovery in the second half of 2019 into 2020. The IEA estimates global refinery throughput in Q3 2019 to increase by over 3 mb/day compared to Q2 2019. The expected increase reflects bolstering efforts by refiners to produce sufficient low sulphur fuel ahead of the looming IMO 2020 regulations. New trade patterns and arbitrage opportunities as well as changes in demand for floating storage and reduced tanker fleet availability from port congestion are anticipated to emerge as the market adapts to the new regulations. These circumstances serve as favourable tailwinds that can elevate the product tanker market against a backdrop of economic uncertainty stemming from trade tensions between the United States and China and fear of recession.



#### TANKER SEGMENT RESULTS AND OUTLOOK

	Q1	Q2
LR2		
Operating days	97	263
TCE (US\$ per operating day) <sup>1</sup>	17,063	22,170
Calendar days	97	263
OPEX (US\$ per calendar day) <sup>2</sup>	6,186	5,962
LR1		
Operating days	2,562	2,481
TCE (US\$ per operating day) <sup>1</sup>	18,587	16,141
Calendar days	2,430	2,457
OPEX (US\$ per calendar day) <sup>2</sup>	6,685	7,223
MR		
Operating days	3,992	3,951
TCE (US\$ per operating day) <sup>1</sup>	16,479	15,210
Calendar days	3,600	3,654
OPEX (US\$ per calendar day) <sup>2</sup>	6,254	6,530
SR		
Operating days	1,169	1,095
TCE (US\$ per operating day) <sup>1</sup>	16,861	11,017
Calendar days	1,170	1,183
OPEX (US\$ per calendar day) <sup>2</sup>	6,094	6,013

<sup>&</sup>lt;sup>1</sup> TCE represents gross TCE income after adding back pool commissions.

#### **RISK FACTORS**

The Group's results are largely dependent on the worldwide market for transportation of refined oil products. Market conditions for shipping activities are typically volatile and, as a consequence, the results may vary considerably from year to year. The market in broad terms is dependent upon two factors: the supply of vessels and the demand for crude oil products which is dependent on the global economy. The supply of vessels depends on the number of newbuilds entering the market, the demolition of older tonnage and legislation that limits the use of older vessels or sets new standards for vessels used in specific trades. The demand side depends mainly on developments in the global economy.

The Group is also exposed to risk in respect of fuel oil costs. Fuel oil prices are affected by the global political and economic environment. For voyage contracts, the current fuel costs are priced into the contracts. Other risks that Management takes into account are interest rate risk, credit risk, liquidity risk and capital risk. Management does not expect the exposure to these risks to change materially to cause a significant impact on the performance of the Group during the remaining months in 2019.

<sup>&</sup>lt;sup>2</sup> OPEX includes vessel running costs and technical management fees.



## **CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME**

		For the	For the
		3 months ended	6 months ended
	Note	30 June 2019	30 June 2019
		US\$'000	US\$'000
Revenue		200,683	414,776
Voyage expenses	-	(82,673)	(164,192)
TCE income <sup>1</sup>		118,010	250,584
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Other operating income		1,369	1,419
Vessel operating expenses		(46,784)	(89,357)
Technical management expenses		(3,706)	(7,621)
Other expenses	_	(9,921)	(22,006)
Operating profit before depreciation		58,968	133,019
Depreciation charge	4	(31,269)	(60,454)
Operating profit		27,699	72,565
Interest income		1,042	2,010
Interest expense		(17,186)	(34,414)
Other finance expense		(168)	(847)
Finance expense – net	•	(16,312)	(33,251)
Share of profit from associates		624	624
Profit before income tax	-	12,011	39,938
Income tax expense		(17)	(37)
Profit after tax		11,994	39,901
		-	

<sup>&</sup>quot;TCE income" denotes "time charter equivalent" income which represents revenue from time charters and voyage charters less voyage expenses comprising primarily commission, fuel oil and port charges. TCE is a standard measure used in the shipping industry for reporting of income, providing improved comparability across different types of charters.



## **CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME**

For the	For the	
6 months ended	3 months ended	
<b>30</b> June <b>201</b> 9	30 June 2019	Note
US\$'000	US\$'000	

#### Other comprehensive loss:

Item that may be subsequently reclassified to income statement		
Foreign operations - foreign currency translation differences	(11)	(11)
Fair value changes on cash flow hedges – interest rate swaps		
- Fair value losses	(3,324)	(6,804)
- Reclassification to profit or loss – interest expense	(68)	(255)
	(3,403)	(7,070)
Total comprehensive income	8,591	32,831

## Earnings per share attributable to the equity holders of the Company

(expressed in US cents per share)

Basic no. of shares	343,159,979	343,159,979
Basic and diluted earnings per share	0.03	0.12
Diluted no. of shares	346,096,112	346,096,112
Diluted earnings per share	0.03	0.12



## **CONSOLIDATED BALANCE SHEET**

		As at
	Note	30 June 2019
		US\$'000
		337 333
Vessels	4	1,963,461
Dry docking	4	45,595
Vessels under construction	4	67,649
Right-of-use assets	4	87,479
Other property, plant and equipment		155
Total property, plant and equipment		2,164,339
Investment in associate		2,862
Loan to joint venture		23,461
Deferred tax assets		36
Intangible assets	5	3,080
Total other non-current assets		29,439
		•
Total non-current assets		2,193,778
Inventories		18,392
Trade and other receivables		169,568
Derivative financial instruments		53
Cash and cash equivalents		100,899
Total current assets		288,912
		· ·
Total assets		2,482,690
Share capital	6	3,432
Share premium	6	633,092
Contributed surplus		537,112
Other reserve	6	(6,457)
Treasury Shares		(500)
Accumulated losses		(152,753)
Total shareholders' equity		1,013,926
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Borrowings	7	1,149,000
Derivative financial instruments		6,716
Other payables		2,424
Total non-current liabilities		1,158,140
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Current income tax liabilities		703
Trade and other payables		78,505
Borrowings	7	231,416
Total current liabilities		310,624
Total liabilities		1,468,764
		, 55, 51
Total equity and liabilities		2,482,690
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## **CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY**

	Note	Share capital US\$'000	Share premium US\$'000	Contributed surplus US\$'000	Capital reserve US\$'000	Translation reserve US\$'000	Hedging reserve US\$'000	Treasury shares US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total US\$'000
Balance at 31 December 2018		1,962	221,220	537,112	50,011	-	3,158	-	-	(242,384)	571,079
Alignment of accounting policies on merger	2c	-	-	-	-	-	-	-	-	2,097	2,097
<u>Transactions with owners</u> Issue of shares to former shareholders											
of Hafnia Tankers	2b	1,470	411,872	-	-	-	-	-	-	-	413,342
Acquisition of Hafnia Tankers's reserves	2b	-	-	-	-	(34)	(1,874)	(14,038)	-	(75,892)	(91,838)
Merger accounting adjustments - Merger deficit	2b	-	-	-	-	-	-	-	-	(72,571)	(72,571)
<ul> <li>Acquisition of NCI of former Hafnia Tankers</li> </ul>		-	-	-	-	-	(942)	-	-	146,085	145,143
<ul> <li>Cancellation of treasury shares of former Hafnia Tankers</li> </ul>		-	-	-	-	-	-	14,038		-	14,038
Treasury shares acquired		-	-	-	-	-	-	(500)	-	-	(500)
Equity-settled share-based payment		-	-	-	-	-	-	-	305	-	305
Transfer of reserve											
Transfer of reserve		-	-	-	(50,011)	-	-	-	-	50,011	-
Total comprehensive income											
Total comprehensive income for the financial period		-	-	-	-	(11)	(7,059)	-	-	39,901	32,831
Balance at 30 June 2019	_	3,432	633,092	537,112	-	(45)	(6,717)	(500)	305	(152,753)	1,013,926

The accompanying notes form an integral part of these condensed consolidated interim financial statements.



# CONSOLIDATED CONDENSED STATEMENT OF CASH FLOWS

	For the	For the
	3 months ended	6 months ended
	30 June 2019	30 June 2019
	US\$'000	US\$'000
Cash flows from operating activities		
Profit for the financial period	11,994	39,901
Adjustments for:		
<ul> <li>depreciation charge of property, plant and equipment</li> </ul>	31,269	60,454
- amortisation of prepaid finance lease expenses	46	407
- interest income	(1,042)	(2,010)
- interest expense	17,186	34,414
- other finance expense	168	847
- income tax expense	17	37
- share of profit of associates	(624)	(624)
- unrealised currency translation gain	(11)	(11)
- equity-settled share based payment transactions	305	305
Operating cash flow before working capital changes	59,305	133,720
Changes in working capital:	·	•
- inventories	6,070	9,702
- trade and other receivables	639	(15,475)
- trade and other payables	4,671	505
Cash generated from operations	70,688	128,452
Income tax paid	(11)	(65)
Net cash provided by operating activities	70,677	128,387
rect cash provided by operating activities	10,011	120,307
Cash flows from investing activities		
Loan to joint venture company	(3,700)	(33,750)
Repayment of loan by joint venture company	25,900	25,900
Dividend received from an associated company	372	372
Acquisition of businesses	(3,279)	(3,279)
Purchase of property, plant and equipment	(42,328)	(106,572)
Interest income received	393	761
Net cash used in investing activities	(22,642)	(116,568)
Net cash used in investing activities	(22,042)	(110,308)
Cach flows from financing activities		
Cash flows from financing activities	22.000	120 000
Proceeds from borrowings from external financial institutions	33,600	130,800
Proceeds from borrowings from non-related parties	209	(91.936)
Repayment of borrowings to external financial institutions	(32,825)	(81,836)
Repayment of borrowings to non-related parties	(25)	(158)
Repayment of finance lease liabilities	(2,839)	(5,683)
Repayment of other lease liabilities	(5,320)	(9,588)
Payment of financing fees	- (40.045)	(2,124)
Interest paid to external financial institutions	(13,915)	(26,187)
Interest paid to a related corporation	(504)	(1,132)
Other finance expense paid	(223)	(930)
Repurchase of treasury shares	(500)	(500)
Net cash (used in)/provided by financing activities	(22,342)	3,081
Net increase in cash and cash equivalents	25,693	14,900
Cash and cash equivalents at beginning of the financial period	75,206	85,999
Cash and cash equivalents at end of the financial period		
Cash and Cash equivalents at end of the financial period	100,899	100,899

#### Significant non-cash transactions

During the six-month period ended 30 June 2019, there were \$34.1 million of right-of-use assets being capitalised from leases not included in "purchase of property, plant and equipment" in the investing activity.



# NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

These notes form an integral part of and should be read in conjunction with the accompanying condensed consolidated interim financial statements.

#### 1. General information

Hafnia Limited (the "Company"), formerly known as BW Tankers Limited, is incorporated and domiciled in Bermuda. The address of its registered office is Washington Mall Phase 2, 4th Floor, Suite 400, 22 Church Street, HM 1189, Hamilton HM EX, Bermuda.

The principal activity of the Company is that of investment holding. The principal activities of its subsidiaries are shipowning and chartering.

#### 2. Basis of preparation

#### (a) Statement of compliance

The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS"), and have been prepared under the historical cost convention, except as disclosed in the accounting policies below.

#### (b) Merger of entities

On 21 January 2019, BW Tankers Limited ("BW Tankers") merged with Hafnia Tankers Limited ("Hafnia Tankers"), a fellow subsidiary of BW Group Limited. The merger was effected through a share swap arrangement, where newly issued shares of BW Tankers Limited were exchanged for all outstanding shares of Hafnia Tankers Limited. BW Tankers Limited, the surviving entity, then changed its name to Hafnia Limited.

As both BW Tankers Limited and Hafnia Tankers Limited were under the common control of the BW Group Limited before and after the merger, the Company applied the common control exemption and accounted for the opening balance of the merged group using the book value accounting. Under the book value accounting method, the combined assets, liabilities and reserves of the merged companies are recorded at their existing carrying amounts at the date of merger. Any adjustments that may be required in equity to reflect the difference between the consideration paid and the capital of the acquiree is recognised directly in accumulated losses.

The Company has elected not to restate the comparatives of Hafnia Limited, so as to reflect the combination with Hafnia Tankers Limited following the scheme of merger which took place in January 2019. The previously reported comparative information of Hafnia Limited will be reproduced in the full year financial statements for the year ending 31 December 2019.

Merger of BW Tankers Limited and Hafnia Tankers Limited was performed on a relative net asset value ("NAV") basis, where the NAV of both merging entities were evaluated, added together and shareholdings allocated based on the proportionate contributions to the NAV of the merged entity. The NAV utilised in the exercise was performed based on the standalone financial statements of the merging entities. As a result, by utilising the book values of the merging entities from the standalone financial statements' perspective, management believes that such an approach better reflects the economics of the merger, and provides more relevant information to the shareholders. As a matter of practical expediency, management has effected the merger utilising the adjusted book values of both merging entities as at the beginning of the reporting period, 1 January 2019 as the financial effect of 21 days is not material to the financial position of the Group.

A summary of the combined assets, liabilities and reserves of the merged companies are presented below.



#### 2 Basis of preparation (continued)

		Hafnia		
	<b>BW Tankers</b>	Tankers	Merger	
	Limited	Limited	Adjustments	Total
	US\$'000	US\$'000	US\$'000	US\$'000
Property, plant and equipment	1,171,838	850,170	-	2,022,008
Other current and non-current				
assets	144,339	139,691	-	281,933
Total assets	1,316,177	989,861	-	2,306,038
Borrowings	689,984	450,595	-	1,140,579
Lease liabilities	-	96,751	-	96,751
Other current and non-current				
liabilities	53,017	34,401	-	87,418
Total liabilities	743,001	581,747	-	1,324,748
Share capital <sup>1</sup>	1,962	339	1,131	3,432
Share premium <sup>1</sup>	221,220	354,470	57,402	633,092
Contributed surplus	537,112	-	-	537,112
Treasury shares	-	(14,038)	14,038	-
Translation reserve	-	(34)	-	(34)
Hedging reserve	3,158	(1,874)	(942)	342
Accumulated losses <sup>2</sup>	(190,276)	(75,892)	73,514	(192,654)
Non-controlling interests <sup>3</sup>		145,143	(145,143)	-
Total equity	573,176	408,114	-	981,920

Note 1 – US\$58.5 million represents the difference between the consideration paid of US\$413.3 million in the form of new issued shares of the Company and acquisition of Hafnia Tankers old shares of US\$354.8 million.

Note 2 – US\$73.5 million comprises of the following adjustments:

- (a) A book value accounting adjustment of US\$72.6 million, i.e. a difference between the consideration paid of US\$413.3 million and the capital of Hafnia Tankers Limited of US\$340.7 million,
- (b) Reallocation of US\$0.9 million from non-controlling interests to hedging reserve.

Note 3 – US\$145.1 million of non-controlling interests of a subsidiary under Hafnia Tankers Limited now become shareholders of Hafnia Limited on completion of the merger between BW Tankers and Hafnia Tankers.

#### (c) Uniformity of accounting policies

On merger of BW Tankers Limited and Hafnia Tankers Limited, all significant accounting policies have been uniformly applied in the preparation of the condensed consolidated interim financial information. As a consequence, there is an adjustment for the capitalisation of lubricating oils onboard vessels in the opening accumulated losses.



#### 3. Significant accounting policies

The condensed consolidated interim financial information for the six-month period from 1 January 2019 to 30 June 2019 has been prepared in accordance with IAS 34 Interim Financial Reporting. The condensed consolidated interim financial information should be read in conjunction with the consolidated financial statements for the financial year ended 31 December 2018 which have been prepared in accordance with International Financial Reporting Standards ("IFRS").

In the preparation of this set of condensed consolidated interim financial information, the same accounting policies have been applied as those used in the preparation of the consolidated financial statements for the financial year ended 31 December 2018, except as disclosed below.

#### IFRS 16 Leases

The Group has adopted IFRS 16 for the first time for annual period beginning 1 January 2019. In applying IFRS 16, an entity is required to recognise a right-of-use asset and lease liability, initially measured at the present value of unavoidable future lease payments; to recognise depreciation of right-of-use asset and interest element of the lease liability in the income statement over the lease term; and separate the total amount of cash paid into principal portion (presented within financing activities) and interest portion (typically presented within either operating or financing activities) in the cash flow statement.

IFRS 16 does not change substantially the accounting for finance leases under IAS 17. The main difference relates to the treatment of residual value guarantees provided by a lessee to a lessor. This is because IFRS 16 requires that an entity recognises only amounts expected to be payable under residual value guarantees, rather than the maximum amount guaranteed as required by IAS 17.

IFRS 16 does not change substantially how a lessor accounts for lease. Accordingly, a lessor will continue to classify leases as either finance leases or operating leases and account for those two types of leases differently. IFRS 16 requires a lessor to disclose additional information about how it manages the risks related to its residual interest in assets subject to leases.

The Group has applied the practical expedient to grandfather the definition of a lease on transition. IFRS 16 will be applied to all contracts entered into before 1 January 2019 and identified as leases in accordance with IAS 17 and IFRIC 4. The effects of applying the new standard on 1 January 2019 are discussed below.

#### (1) When a group company is the lessee

The Group leases vessels, office spaces, and other equipment from external parties. All vessels previously accounted for as operating leases under IAS 17 will be recognised on balance sheet as right-of-use assets, together with the corresponding lease liabilities. Short-term leases and other low value assets will be excluded under the practical expedients allowed in IFRS 16. The impact of adoption of IFRS 16 on the Consolidated Financial Statements as at 1 January 2019 is summarised below:

US\$'	0	0	0
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Lease liabilities	65,817
Deferred gain on sale and operating leaseback	(3,849)
Right of use assets	61,968

The adoption of IFRS 16 will not have an impact on the accounting of leased-in assets that are classified as finance leases.



#### 3. Significant accounting policies (continued)

#### IFRS 16 Leases (continued)

#### (2) When a group company is the lessor

The adoption of IFRS 16 does not have an impact on the accounting of leases in which the Group is a lessor.

#### (3) External loan covenants compliance

The Group is subject to externally imposed capital requirements arising from its external borrowings. Management has assessed and expect no impact from IFRS 16 on these loan covenants.

#### **Share-based payment arrangements**

During the current period, the Group introduced Long Term Incentive Plan 2019. Under this scheme, the grant-date fair value of equity-settled share-based payment arrangements granted to employees is generally recognised as an expense, with a corresponding increase in equity, over the vesting period of the awards. The amount recognised as an expense is adjusted to reflect the number of awards for which the related service and non-market performance conditions are expected to be met, such that the amount ultimately recognised is based on the number of awards that meet the related service and non-market performance conditions at the vesting date.

#### **Inventories**

Arising from merger of BW Tankers Limited and Hafnia Tankers Limited (refer to note 2c), the Group capitalised lubricating oils as inventories. Lubricating oils are stated at the lower of cost and net realisable value. Cost is determined using the first in first out method.

#### Critical accounting estimates and assumptions

The preparation of the condensed consolidated interim financial information requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expense. Actual results may differ from these estimates.

In preparing this condensed consolidated interim financial information, the significant judgements made by Management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements for the year ended 31 December 2018 except for new estimates and judgements applicable to the policy on leases due to adoption of IFRS 16, share-based payments, and inventories.



#### 4. Property, plant and equipment

	Right-of-use assets US\$'000	<u>Vessels</u> US\$'000	Dry docking US\$'000	Vessels under construction US\$'000	<u>Total</u> US\$'000
Cost	032 000	032 000	037 000	032 000	032 000
At 1 January 2019	21,170	1,766,605	48,866	117,495	1,954,136
Acquisition of vessels on					
merge with Hafnia Tankers	40,798	830,083	20,089	-	890,970
Additions	17,045	388	1,095	62,761	81,289
Transfer on delivery of vessel	-	96,552	2,000	(98,552)	-
Write-off on completion of					
dry docking cycle	-	-	(713)	-	(713)
At 31 March 2019 / 1 April 2019	79,013	2,693,628	71,337	81,704	2,925,682
Additions	17,046	2,180	4,258	35,890	59,374
Transfer on delivery of vessel	-	48,945	1,000	(49,945)	-
At 30 June 2019	96,059	2,744,753	76,595	67,649	2,985,056
Accumulated depreciation and impairment charge					
At 1 January 2019	-	738,728	22,403	-	761,131
Depreciation charge	3,839	20,750	4,596	-	29,185
Write-off on completion of dry docking cycle	-	-	(713)	-	(713)
At 31 March 2019 / 1 April 2019	3,839	759,478	26,286	-	789,603
Depreciation charge	4,741	21,814	4,714	-	31,269
At 30 June 2019	8,580	781,292	31,000		820,872
Net book value					
At 30 June 2019	87,479	1,963,461	45,595	67,649	2,164,184

(a) For the six-month period ended 30 June 2019, no additional impairment charge or reversal of previously recognised impairment loss was recognised.

The recoverable amounts of the vessels are estimated predominantly based on independent third party valuation reports which made reference to comparable transaction prices of similar vessels. These are regarded as level 2 fair values under the fair value hierarchy of IFRS 13 Fair Value Measurement. The Group has assessed that the brokers had the required competency and capability to perform the valuation. The Group has also considered the appropriateness of the valuation methodologies and assumptions used by the brokers.

(b) The Group has mortgaged vessels with a total carrying amount of US\$2,009.1 million at 30 June 2019 as security over the Group's bank borrowings.



#### 5. Significant acquisition of businesses

#### (a) Hafnia Management A/S and subsidiaries

In May 2019, the Group acquired the businesses of its associated companies which comprised commercial contracts, employees and assets except cash and certain liabilities, of Hafnia Management A/S, Hafnia Handy Pool Management ApS, Hafnia MR Pool Management ApS and Hafnia Bunker ApS. The acquired net identifiable assets were transferred to an existing subsidiary within the Group.

#### (i) Fair values measured on a provisional basis

The fair values of IT infrastructure and customer contracts acquired are subject to completion of a valuation exercise. Provisionally, the Group has deemed the excess of purchase consideration over the net assets acquired to be ascribed to the recorded intangible assets – IT infrastructure and customer contracts. Accordingly, the provisional goodwill, if any, is inconsequential.

The following table summarises the consideration transferred and the recognised amounts of assets acquired and liabilities assumed at the date of acquisition:

US\$'000

Fair value of identifiable net assets acquired	
Plant and equipment	95
Trade and other receivables	1,687
Trade and other payables	(1,313)
Loans	(270)
Intangible assets (IT infrastructure)	612
Intangible assets (Customer contracts)	2,468
Total identifiable net assets acquired	3,279
Total purchase consideration	3,279

#### 6. Shareholders' equity

#### (a) Authorised share capital

The total authorised shares are 400,000,000 shares with a par value of US\$0.01 per share.

#### (b) Issued and fully paid share capital

	Number of Shares	Share capital US\$'000	Share premium US\$'000	Total US\$'000
At beginning of financial period	196,241,352	1,962	221,220	223,182
Shares issued for merger	146,916,627	1,470	411,872	413,342
At 1 January 2019 and 30 June 2019	343,157,979	3,432	633,092	636,524



#### 6. Shareholders' equity (continued) (c) Other reserve As at 30 June 2019 US\$'000 (i) Composition: Translation reserve (45) Hedging reserve (6,717)Share based payment reserve 305 (6,457)As at 30 June 2019 US\$'000 (ii) Movements of the reserves are as follows: Hedging reserve 342 At beginning of the financial period Fair value losses on cash flow hedges (6,804)Reclassification to profit or loss (255) At end of the financial period (6,717)7. **Borrowings** As at 30 June 2019 US\$'000 Current 43,041 Loan from related corporations Loan from non-related parties 537 Bank borrowings 162,719 Finance lease liabilities 5,163 Other lease liabilities 19,956 231,416 Non-current 4,111 Loan from non-related parties Bank borrowings 984,697 Finance lease liabilities 88,124 Other lease liabilities 72,068 1,149,000 **Total borrowings** 1,380,416



#### **7. Borrowings** (continued)

As at 30 June 2019, bank borrowings consist of seven credit facilities from external financial institutions, amounting to US\$676 million, US\$266 million, US\$128 million, US\$216 million, US\$30 million, US\$360 million and US\$236 million respectively. These facilities are secured by the Group's fleet of vessels. The table below summarises key information of the bank borrowings:

Facility amount	Interest rate	Maturity date
US\$676 million facility		
- Tranche A US\$576 million	3M LIBOR + 1.70%	2022
- Tranche A US\$100 million revolving credit facility	3M LIBOR + 1.70%	2022
US\$266 million facility	3M LIBOR + 1.50%	2028
US\$128 million facility	3M LIBOR + 1.80%	2023
US\$216 million facility	3M LIBOR + 1.50%	2027
US\$30 million facility	3M LIBOR + 2.80%	2019
US\$360 million facility	3M LIBOR + 2.25%	2023
US\$236 million facility	3M LIBOR + 2.60%	2022

Repayment profile	For the 6 months ended 31 December 2019	For the financial year ended 31 December 2020
	US\$'000	US\$'000
US\$676 million facility	24,104	48,208
US\$266 million facility	11,061	22,123
US\$128 million facility	3,897	7,793
US\$216 million facility <sup>1</sup>	5,750	14,100
US\$30 million facility	30,000	-
US\$360 million facility	12,855	25,770
US\$236 million facility	10,554	21,108

 $<sup>^{\</sup>rm 1}$  Based on projected draw down of US\$108.3 million in second half of 2019.

#### Interest rates

The weighted average effective interest rates per annum of total borrowings at the balance sheet date are as follows:

As at 30 June 2019

Bank borrowings	4.5%
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#### Carrying amounts and fair values

The carrying values of the bank borrowings approximate their fair values as the bank borrowings are repriceable at every 3-months interval.



#### 8. Commitments

Operating lease commitments - where the Group is a lessor

The Group leases vessels to third parties under non-cancellable operating lease agreements. The leases have varying terms.

The future minimum lease payments receivable under non-cancellable operating leases contracted for at the reporting date but not recognised as receivables, are as follows:

As at 30 June 2019 US\$'000

Not later than one year	31,456
Later than one year but not later than five years	15,034
	46,490

#### 9. Share-based payment arrangements

#### (a) <u>Description of share option programme (equity-settled)</u>

The Group operates an equity-settled, share-based compensation plan, under which the entity receives services from employees as consideration for equity instruments (share options) in the group. On 16 January 2019 and 1 June 2019, the Group granted share options to key management and senior employees. All options are to be settled by physical delivery of shares. The terms and conditions of the share options granted during the six months ended 30 June 2019 are as follows.

Grant date	Number of instruments in thousands	Vesting conditions	Expiry of options
Option grant to key management personnel on 16 January 2019 ("Tranche 1")	2,041	3 years' service condition from grant date of Tranche 1	16 January 2025
Option Grant to key management personnel on 1 June 2019 ("Tranche 2")	1,183	3 years' service condition from grant date of Tranche 1	16 January 2025

The share options become void if the employee rescinds their position before the vesting date.

The fair value of services received in return for share options granted is based on the fair value of the share options granted, measured using the Black-Scholes model.



#### 9. Share-based payment arrangements (continued)

#### (b) Measurement of grant date fair values

The following inputs were used in the measurement of the fair values at grant date of the share options.

	Share option programme		
	Tranche 1	Tranche 2	
Grant date	16 January 2019	1 June 2019	
Share price (USD)	2.813	2.780	
Exercise price (USD)	3.256	3,256	
Time to maturity (years)	4.5	4.1	
Risk free rate	2.54%	1.93%	
Volatility	50.00%	50.00%	
Dividends	-	-	
Annual tenure risk	7.50%	7.50%	
Share options granted	2,041,236	1,183,063	

Volatility has been estimated as a benchmark volatility by considering the historical average share price volatility of a comparable peer group of companies.

#### 10. Financial instruments by category

The aggregate carrying amounts of the different categories of financial assets and liabilities are as disclosed on the face of the balance sheet:

	As at 30 June 2019 US\$'000
Derivative (liabilities)/assets at fair value	
<ul> <li>Hedging instruments</li> </ul>	(6,663)
Financial assets at amortised cost <sup>1</sup>	281,411
Financial liabilities at amortised cost <sup>2</sup>	1,465,637

<sup>&</sup>lt;sup>1</sup> Excludes prepayments

<sup>&</sup>lt;sup>2</sup> Excludes provision for reinstatement cost



#### 11. Significant related party transactions

In addition to the related party information disclosed elsewhere in the condensed consolidated interim financial information, the following transactions took place between the Group and related parties during the financial period on commercial terms agreed by the parties:

For the 6 months ended 30 June 2019 US\$'000

#### Sales and purchase of services

Support service fees paid/payable to related corporation	4,250
Interest paid/payable to a related corporation	1,141
Rental paid/payable	321

Related parties refer to corporations controlled by Sohmen family interests.

#### 12. Segment Information

Operating segments are determined based on the reports submitted to management to make strategic decisions.

The management considers the business to be organised into four main business segments:

- (i) LR2 Product Tankers ('LR2')
- (ii) LR1 Product Tankers ('LR1')
- (iii) MR Product Tankers ('MR')
- (iv) SR Product Tankers ('SR')

The operating segments are organised and managed according to the size of the product tanker vessels.

The LR2 segment consists of vessels around 115,000 DWT in size and provides transportation of refined oil products.

The LR1 segment consists of vessels between 55,000 DWT and 84,999 DWT in size and provides transportation of refined oil products.

The MR segment consists of vessels between 40,000 DWT and 54,999 DWT in size and provides transportation of refined oil products and bio-liquids such as palm and cereal oils.

The SR segment consist of vessels between 15,000 DWT and 39,999 DWT in size and provides transportation of refined oil products.

Management assesses the performance of the operating segments based on operating profit before depreciation, impairment and gain on disposal of vessels ("Operating EBITDA"). This measurement basis excludes the effects of impairment charges and gain on disposal of vessels that are not expected to recur regularly in every financial period. Interest income and finance expenses, which result from the Company's capital and liquidity position that is centrally managed for the benefit of various activities, are not allocated to segments.



#### 12. Segment Information (continued)

	LR2 US\$'000	LR1 US\$'000	MR US\$'000	SR US\$'000	Total US\$'000
For the 3 months ended 30 June 2019					
Revenue	5,941	70,897	97,043	26,803	200,683
Voyage expenses	(109)	(30,895)	(36,929)	(14,740)	(82,673)
TCE income	5,832	40,002	60,113	12,063	118,010
Other operating income	-	872	224	204	1,300
Vessel operating expenses	(1,416)	(16,594)	(22,185)	(6,589)	(46,784)
Technical management expenses	(155)	(1,368)	(1,658)	(525)	(3,706)
Charter hire expenses	-	(660)	(2,987)	-	(3,647)
Operating EBITDA	4,261	22,252	33,507	5,153	65,173
Depreciation charge	(1,395)	(9,998)	(16,197)	(3,679)	(31,269)
Linelle seked					36,111
Unallocated Profit before income tax				_	(21,893) 12,011
Front before income tax				-	12,011
		1.54		CD	
	LR2	LR1	MR	SR	Total
	LR2 US\$'000	US\$'000	MR US\$'000	SK US\$'000	Total US\$'000
For the 6 months ended 30 June 2019				_	
30 June 2019	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
30 June 2019 Revenue	US\$'000 8,572	U\$\$'000 149,651	US\$'000 197,446	U\$\$'000 59,107	US\$'000 414,776
30 June 2019  Revenue  Voyage expenses	8,572 (1,085)	US\$'000 149,651 (62,502)	US\$'000 197,446 (72,531)	U\$\$'000 59,107 (28,074)	US\$'000 414,776 (164,192)
30 June 2019 Revenue	US\$'000 8,572	U\$\$'000 149,651	US\$'000 197,446	U\$\$'000 59,107	US\$'000 414,776
30 June 2019  Revenue  Voyage expenses  TCE income	8,572 (1,085)	149,651 (62,502) 87,149	197,446 (72,531) 124,915	59,107 (28,074) 31,033	414,776 (164,192) 250,584
30 June 2019  Revenue Voyage expenses TCE income  Other operating income	8,572 (1,085) 7,487	US\$'000 149,651 (62,502)	197,446 (72,531) 124,915	59,107 (28,074) 31,033	414,776 (164,192) 250,584
30 June 2019  Revenue  Voyage expenses  TCE income	8,572 (1,085)	149,651 (62,502) 87,149	197,446 (72,531) 124,915	59,107 (28,074) 31,033	414,776 (164,192) 250,584
Revenue Voyage expenses TCE income Other operating income Vessel operating expenses	8,572 (1,085) 7,487	149,651 (62,502) 87,149	197,446 (72,531) 124,915	59,107 (28,074) 31,033	414,776 (164,192) 250,584
Revenue Voyage expenses TCE income  Other operating income Vessel operating expenses Technical management	8,572 (1,085) 7,487	149,651 (62,502) 87,149 872 (31,364)	197,446 (72,531) 124,915 271 (42,837)	59,107 (28,074) 31,033 204 (13,194)	414,776 (164,192) 250,584 1,347 (89,357)
Revenue Voyage expenses TCE income  Other operating income Vessel operating expenses Technical management expenses Charter hire expenses	8,572 (1,085) 7,487 - (1,962) (209)	149,651 (62,502) 87,149 872 (31,364) (2,843) (2,155)	197,446 (72,531) 124,915 271 (42,837) (3,520) (7,249)	59,107 (28,074) 31,033 204 (13,194) (1,049)	414,776 (164,192) 250,584 1,347 (89,357) (7,621) (9,404)
Revenue Voyage expenses TCE income  Other operating income Vessel operating expenses Technical management expenses Charter hire expenses  Operating EBITDA	8,572 (1,085) 7,487 - (1,962) (209) -	149,651 (62,502) 87,149 872 (31,364) (2,843) (2,155)	197,446 (72,531) 124,915 271 (42,837) (3,520) (7,249)	59,107 (28,074) 31,033 204 (13,194) (1,049)	414,776 (164,192) 250,584 1,347 (89,357) (7,621) (9,404)
Revenue Voyage expenses TCE income  Other operating income Vessel operating expenses Technical management expenses Charter hire expenses	8,572 (1,085) 7,487 - (1,962) (209)	149,651 (62,502) 87,149 872 (31,364) (2,843) (2,155)	197,446 (72,531) 124,915 271 (42,837) (3,520) (7,249)	59,107 (28,074) 31,033 204 (13,194) (1,049)	414,776 (164,192) 250,584 1,347 (89,357) (7,621) (9,404) 145,549 (60,454)
Revenue Voyage expenses TCE income  Other operating income Vessel operating expenses Technical management expenses Charter hire expenses  Operating EBITDA Depreciation charge	8,572 (1,085) 7,487 - (1,962) (209) -	149,651 (62,502) 87,149 872 (31,364) (2,843) (2,155)	197,446 (72,531) 124,915 271 (42,837) (3,520) (7,249)	59,107 (28,074) 31,033 204 (13,194) (1,049)	414,776 (164,192) 250,584 1,347 (89,357) (7,621) (9,404) 145,549 (60,454) 85,095
Revenue Voyage expenses TCE income  Other operating income Vessel operating expenses Technical management expenses Charter hire expenses  Operating EBITDA	8,572 (1,085) 7,487 - (1,962) (209) -	149,651 (62,502) 87,149 872 (31,364) (2,843) (2,155)	197,446 (72,531) 124,915 271 (42,837) (3,520) (7,249)	59,107 (28,074) 31,033 204 (13,194) (1,049)	414,776 (164,192) 250,584 1,347 (89,357) (7,621) (9,404) 145,549 (60,454)



## Fleet list of delivered vessels

Vessel	DWT	Built	Туре	Yard	Stake
BW Despina	115,000	Jan-19	LR2	Daehan	100%
BW Galatea	115,000	Mar-19	LR2	Daehan	100%
BW Larissa	115,000	Apr-19	LR2	Daehan	100%
BW Neso <sup>1</sup>	115,000	May-19	LR2	Daehan	100%
BW Amazon	76,565	Oct-06	LR1	Dalian	100%
BW Clyde	73,495	Jun-04	LR1	New Century	100%
BW Columbia	74,999	Jan-07	LR1	Dalian	100%
BW Danube	74,999	Mar-07	LR1	Dalian	100%
BW Hudson	76,574	Jun-07	LR1	Dalian	100%
BW Kallang	74,000	Jan-17	LR1	STX	100%
BW Kronborg	73,708	Mar-07	LR1	New Century	100%
BW Lara	73,495	Aug-04	LR1	New Century	100%
BW Lena	74,996	Aug-07	LR1	Dalian	100%
BW Nile	74,000	Aug-17	LR1	STX	100%
BW Orinoco	74,991	Nov-07	LR1	Dalian	100%
BW Rhine	76,578	Mar-08	LR1	Dalian	100%
BW Seine	76,580	May-08	LR1	Dalian	100%
BW Shinano	74,998	Oct-08	LR1	Dalian	100%
	•	Mar-17			
BW Tagus	74,000		LR1	STX	100%
BW Thames	74,999	Aug-08	LR1	Dalian	100%
BW Yangtze	74,996	Jan-09	LR1	Dalian	100%
BW Yarra	74,000	Jul-17	LR1	STX	100%
BW Zambesi	74,982	Jan-10	LR1	Dalian	100%
Compass	72,736	Feb-06	LR1	Dalian	BB-in
Compassion	72,782	Jun-06	LR1	Dalian	BB-in
Hafnia Africa	74,539	May-10	LR1	STX	BB-in
Hafnia America	74,999	Oct-06	LR1	Onomichi	100%
Hafnia Arctic	74,910	Jan-10	LR1	Brodosplit	BB-in
Hafnia Asia	74,539	Jun-10	LR1	STX	BB-in
Hafnia Australia	74,539	May-10	LR1	STX	BB-in
Hafnia Europe	74,997	Aug-06	LR1	Onomichi	100%
Hafnia Guangzhou <sup>1,2</sup>	75,000	Jul-19	LR1	GSI	50%
Hafnia HongKong <sup>2</sup>	75,000	Jan-19	LR1	GSI	50%
Hafnia Shanghai <sup>2</sup>	75,000	Jan-19	LR1	GSI	50%
Sunda <sup>1</sup>	80,000	Jun-19	LR1	Onomichi	TC-in
Tectus	74,862	Jul-09	LR1	STX	TC-in
Beagle	50,000	Apr-19	MR	JMU	TC-in
Boxer	50,000	May-19	MR	JMU	TC-in
BW Bobcat	49,999	Aug-14	MR	SPP	100%
BW Cheetah	49,999	Feb-14	MR	SPP	100%
BW Cougar	49,999	Jan-14	MR	SPP	100%
BW Eagle	49,999	Jul-15	MR	SPP	100%
BW Egret	49,999	Nov-14	MR	SPP	100%
BW Falcon	49,999	Feb-15	MR	SPP	100%
BW Hawk	49,999	Jun-15	MR	SPP	100%
	•	Mar-14		SPP	
BW Jaguar	49,999		MR		100%
BW Kestrel	49,999	Aug-15	MR	SPP	100%
BW Leopard	49,999	Jan-14	MR	SPP	100%
BW Lioness	49,999	Jan-14	MR	SPP	100%
BW Lynx	49,999	Nov-13	MR	SPP	100%
BW Merlin	49,999	Sep-15	MR	SPP	100%
BW Myna	49,999	Oct-15	MR	SPP	100%

 $<sup>^{1}</sup>$  BW Neso, Hafnia Guangzhou and Sunda are delivered in July 2019.

<sup>&</sup>lt;sup>2</sup> Hafnia Hong Kong, Hafnia Shanghai and Hafnia Guangzhou are owned through 50% ownership of Vista Shipping Ltd.



## Fleet list of delivered vessels (continued)

Vessel	DWT	Built	Type	Yard	Stake
BW Osprey	49,999	Oct-15	MR	SPP	100%
BW Panther	49,999	Jun-14	MR	SPP	100%
BW Petrel	49,999	Jan-16	MR	SPP	100%
BW Puma	49,999	Nov-13	MR	SPP	100%
BW Raven	49,999	Nov-15	MR	SPP	100%
BW Swift	49,999	Jan-16	MR	SPP	100%
BW Tiger	49,999	Mar-14	MR	SPP	100%
BW Wren	49,999	Mar-16	MR	SPP	100%
Hafnia Andromeda	49,999	May-11	MR	GSI	100%
Hafnia Ane	49,999	Nov-15	MR	GSI	100%
Hafnia Atlantic	45,967	Nov-04	MR	STX	100%
Hafnia Crux	52,550	Feb-12	MR	GSI	100%
Hafnia Daisy	49,999	Aug-16	MR	GSI	100%
Hafnia Henriette	49,999	Jun-16	MR	GSI	100%
Hafnia Kirsten	49,999	Jan-17	MR	GSI	100%
Hafnia Lene	49,999	Jul-15	MR	GSI	100%
Hafnia Leo	52,340	Nov-13	MR	GSI	100%
Hafnia Libra	52,384	May-13	MR	GSI	100%
Hafnia Lise	49,999	Sep-16	MR	GSI	100%
Hafnia Lotte	49,999	Jan-17	MR	GSI	100%
Hafnia Lupus	52,550	Apr-12	MR	GSI	100%
Hafnia Mikala	49,999	May-17	MR	GSI	100%
Hafnia Nordica	49,994	Mar-10	MR	Shin Kurushima	100%
Hafnia Pegasus	50,326	Oct-10	MR	GSI	100%
Hafnia Phoenix	52,340	Jul-13	MR	GSI	100%
Hafnia Taurus	50,385	Jun-11	MR	GSI	100%
Orient Challenge	49,972	Jun-17	MR	Hyundai Vinashin	TC-in
Orient Innovation	49,972	Jul-17	MR	Hyundai Vinashin	TC-in
Hafnia Adamello	39,807	Aug-04	SR	Saiki	100%
Hafnia Bering	39,067	Apr-15	SR	HMD	100%
Hafnia Green	39,808	Aug-07	SR	Saiki	100%
Hafnia Hope	39,814	Jan-07	SR	Saiki	100%
Hafnia Karava	39,814	Mar-07	SR	Saiki	100%
Hafnia Magellan	39,067	May-15	SR	HMD	100%
Hafnia Malacca	39,067	Jul-15	SR	HMD	100%
Hafnia Rainier	39,817	Mar-04	SR	Saiki	100%
Hafnia Robson	39,819	May-04	SR	Saiki	100%
Hafnia Soya	38,700	Nov-15	SR	HMD	100%
Hafnia Sunda	39,067	Sep-15	SR	HMD	100%
Hafnia Torres	39,067	May-16	SR	HMD	100%
Hafnia Victoria	39,821	Jun-07	SR	Saiki	100%