Hafnia Limited **Condensed Consolidated Interim** Financial Information Q2 and H1 2021

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CEO's Statement



"The first half of 2021 was weak for the product tanker segment. However, we see decreasing global oil inventories as a result of increasing demand. Furthermore, we expect the market to improve in Q4 2021 due to accelerated widespread vaccination programs in major economies worldwide. Though, there is significant uncertainty, as COVID-19 variants could once again impede oil demand recovery.

In May 2021, Vista, our 50% joint venture with CSSC Shipping, exercised an option for two additional LR2 dual-fuel LNG vessels for USD 59.0 million. At delivery, the vessels will be chartered out for 5 years to an oil major at attractive rates. Vista's high-pressure engines release 97% less methane than a standard low-pressure LNG engine. The fuel systems on-board are prepared for future renewable fuels with some engine modifications.

In July, we also announced a 50% joint venture with Andromeda in Monaco. The joint venture has acquired two MR newbuilds from Hyundai Mipo to be delivered in July 2021 and January 2022. Both vessels are chartered out on five-year contracts.

Hafnia is well positioned due to our industry-leading low operating costs and strong access to financing from reliable partners. To optimise the pools' working capital requirements and significantly improve cash flow for existing and new pool partners, we signed a USD 100.0 million facility for our pools in July.

While we delivered a negative result for the quarter, a net loss of USD 11.2 million, I am pleased with our performance relative to peers under circumstances that continue to be challenging for the industry.

Hafnia continues to believe that further consolidation within the product tanker sector is the best path forward to unleash value and synergies from additional operational scale."

- Mikael Skov, CEO Hafnia



Highlights - Q2 and H1 2021

Financial - Q2

Time Charter Equivalent (TCE) earnings for Hafnia Limited (the "Company" or "Hafnia", together with its subsidiaries, the "Group") were USD 101.6 million in Q2 2021 (Q2 2020: 206.9 million). EBITDA was USD 37.9 million in Q2 2021 (Q2 2020: 145.9 million).

In Q2 2021, Hafnia recorded a net loss of USD 11.2 million and loss per share of USD 0.03 per share (Q2 2020: net profit of 97.7 million and earnings per share of USD 0.27 per share).

The commercially managed pool business generated an income of USD 5.4 million.

As of 17 August 2021, 68% of total earning days of the fleet were covered for Q3 at USD 10,700 per day.

Cash flow breakeven was USD 13,288 per day in the guarter.

Financial - H1

Time Charter Equivalent (TCE) earnings for Hafnia Limited (the "Company" or "Hafnia", together with its subsidiaries, the "Group") were USD 201.6 million in H1 2021 (H1 2020: 400.4 million). EBITDA was USD 75.0 million in H1 2021 (H1 2020: 275.5 million).

In H1 2021, Hafnia recorded a net loss of USD 26.9 million and loss per share of USD 0.07 per share (H1 2020: net profit of 174.8 million and earnings per share of USD 0.48 per share).

The commercially managed pool business generated an income of USD 10.0 million.



Fleet

At the end of the quarter, Hafnia had 85 owned vessels¹ and 13 chartered-in vessels. The total fleet of the Group comprises six LR2s, 32 LR1s¹ (including four bareboat-chartered in and three time-chartered in), 47 MRs (including six time-chartered in) and 13 Handy vessels owned/operated.

The average estimated broker value of the owned fleet was USD 2,027.6 million, of which the LR2 vessels had a broker value of USD 310.5 million, the LR1 fleet had a broker value of USD 516.9 million², the MR fleet had a broker value of USD 995.4 million, and the Handy vessels had a broker value of USD 204.8 million.

The fleet chartered-in had a right-of-use asset book value of USD 92.2 million with a corresponding lease liability of USD 95.8 million.

There will be no dividend for the second quarter of 2021.

Conference call

Hafnia will host a conference call for investors and financial analysts at 8:30 pm SGT/2:30 pm CET/8:30 am EST.

The investor presentation will be available via live video webcast via the following link: <u>Click here</u>

Or call in (audio only): +44 20 3787 4557,,382191912# United Kingdom, London

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 $^{^{-1}}$ Including six LR1s owned through 50% ownership in the Vista Joint Venture and BW Amazon (classified as asset held for sale)

² Including USD 115.0 million relating to Hafnia's 50% share of six LR1s owned through 50% ownership in the Vista Joint Venture and excluding BW Amazon (classified as asset held for sale)

Safe Harbour Statement

Disclaimer regarding forward-looking statements in the interim report

This interim report includes "Forward-looking Statements" that reflect Hafnia's current views with respect to future events and financial and operational performance.

These Forward-looking Statements may be identified by the use of forward-looking terminology, such as the terms "anticipates", "assumes", "believes", "can", "could", "estimates", "expects", "forecasts", "intends", "may", "might", "plans", "should", "projects", "will", "would" or, in each case, their negative, or other variations or comparable terminology. These Forward-looking Statements are, as a general matter, statements other than statements as to historic facts or present facts and circumstances. They include statements regarding Hafnia's intentions, beliefs or current expectations concerning, among other things, financial strength and position of the Group, operating results, liquidity, prospects, growth, the implementation of strategic initiatives, as well as other statements relating to the Group's future business development, financial performance and the industry in which the Group operates.

Prospective investors in Hafnia are cautioned that Forward-looking Statements are not guarantees of future performance and that the Group's actual financial position, operating results and liquidity, and the development of the industry and potential market in which the Group may operate in the future, may differ materially from those made in, or suggested by, the Forward-looking Statements contained in this report. Hafnia cannot guarantee that the intentions, beliefs or current expectations upon which its Forward-looking Statements are based, will occur.

By their nature, Forward-looking Statements involve, and are subject to, known and unknown risks, uncertainties and assumptions as they relate to events and depend on circumstances that may or may not occur in the future. Because of these known and unknown risks, uncertainties and assumptions, the outcome may differ materially from those set out in the Forward-looking Statements. These Forward-looking Statements speak only as at the date on which they are made. Hafnia undertakes no obligation to publicly update or publicly revise any forward-looking statement, whether as a result of new information, future events or otherwise. All subsequent written and oral Forward-looking Statements attributable to Hafnia or to persons acting on Hafnia's behalf are expressly qualified in their entirety by the cautionary statements referred to above and contained elsewhere in this report.



Key figures

USD million	Q1 2021	Q2 2021	H1 2021
Income Statement			
Operating revenue	179.3	198.0	377.3
TCE income	100.0	101.6	201.6
EBITDA	37.1	37.9	75.0
Operating loss (EBIT)	(2.2)	(0.9)	(3.1)
Financial items	(12.7)	(9.0)	(21.7)
Share of loss from associate and joint venture	(0.3)	(0.6)	(0.9)
Loss before tax	(15.2)	(10.5)	(25.7)
Loss for the period	(15.7)	(11.2)	(26.9)
Balance Sheet			
Total assets	2,496.2	2,450.7	2,450.7
Total liabilities	1,353.8	1,319.3	1,319.3
Total equity	1,142.4	1,131.4	1,131.4
Cash and cash equivalents	91.1	86.0	86.0
Key financial figures			
Return on Equity (RoE) (p.a.) ¹	(5.5%)	(3.9%)	(4.7%)
Return on Invested Capital (p.a.) ¹	$(0.5\%)^3$	$(0.3\%)^3$	(0.4%) ³
Equity ratio	45.8%	46.2%	46.2%
Net loan-to-value (LTV) ratio ²	57.9%	55.2%	55.2%

¹ Annualised



² LTV ratio is calculated as borrowings on the vessels (net of cash) divided by vessel values.

³ ROIC is calculated using annualised EBIT less tax

For the 3 months ended 30 June 2021	LR2	LR1	Non-pool Panamax ⁵	MR	Handy	Total
Vessels on water at the end of the period $^{\! 1}$	6	24	2	47	13	92
Total operating days ²	546	2,168	182	4,150	1,154	8,200
Total calendar days (excluding TC-in)	546	1,924	182	3,731	1,183	7,566
TCE (USD per operating day)	21,832	10,825	8,187	12,680	10,549	12,400
OPEX (USD per calendar day) ³	7,063	7,354	6,939	7,049	6,592	7,054
G&A (USD per operating day) ⁴						927

Vessels on balance sheet

As at 30 June 2021, total assets amounted to USD 2,450.7 million, of which USD 2,035.6 million represented the carrying value of the Group's vessels including dry docking, as follows:

Balance Sheet USD million	LR2	LR1	MR	Handy	Total
Vessels (including dry-dock)	284.3	414.8	1,109.0	227.5	2,035.6



¹ Excluding six LR1s owned through 50% ownership in Vista Shipping Limited and including BW Amazon (classified as asset held for sale)

² Total operating days include operating days for vessels that are time chartered-in

³ OPEX includes vessel running costs and technical management fees

⁴ G&A adjusted for cost incurred in managing external vessels

⁵ Non-pool Panamax at the end of Q2 2021 consists of BW Lara and BW Clyde

Cash and cash flows

Cash and cash equivalents amounted to USD 86.0 million as of 30 June 2021 (30 June 2020: USD 148.0 million).

Operating activities generated a net cash inflow of USD 43.2 million in Q2 2021 (Q2 2020: USD 168.6 million).

Cash flows from operating activities were principally utilised for vessel drydocking costs and repayments of bank borrowings and interest.

Investing activities resulted in a net cash inflow of USD 0.7 million in Q2 2021 (Q2 2020: net cash outflow of USD 12.6 million).

Financing activities resulted in a net cash outflow of USD 49.1 million in Q2 2021 (Q2 2020: net cash outflow of USD 136.5 million).

Free cash flow is robust at USD 71.3 million in H1 2021.





Hafnia's dividend policy

Hafnia targets a quarterly dividend based on a pay-out ratio of 50% of annual net profit, adjusted for extraordinary items. The final amount of dividend is to be decided by the Board of Directors. In addition to cash dividends, the Company may buy back shares as part of its total distribution to shareholders.

In deciding whether to declare a dividend and determining the dividend amount, the Board of Directors will take into account the Group's capital requirements, including capital expenditure commitments, financial condition, general business conditions, legal restrictions, and any restrictions under borrowing arrangements or other contractual arrangements in place at the time.

Dividend for Q2

Hafnia will not pay a dividend for the second quarter of 2021.



Coverage of earning days

As of 17 August 2021, 68% of the total earning days in the third quarter of 2021 were covered at USD 10,700 per day. The table on the next page shows the quarterly figures for Q3 2021, the half year figures for H2 2021 and the full year figures for 2022.



Fleet overview	Q3 2021	H2 2021	2022
Owned ships, # of vessels			
LR2	6.0	6.0	6.0
LR1	18.1	18.0	18.0
MR	41.0	41.0	41.0
Handy	13.0	13.0	13.0
Total	78.1	78.0	78.0
Charter-in and leaseback ships, # of vessels			
LR1	- 7.9	-	-
MR	6.0	8.0 6.0	6.8 6.0
Handy	6.U -	6. 0	b.U -
Total	13.9	14.0	12.8
Vista joint venture ships ¹ , # of vessels			
LR2	-	-	-
LR1	6.0	6.0	6.0
MR	-	-	-
Handy	-	-	-
Total	6.0	6.0	6.0



	Q3 2021	H2 2021	2022
Total ships, # of vessels			
LR2	6.0	6.0	6.0
LR1	32.0	32.0	30.8
MR	47.0	47.0	47.0
Handy	13.0	13.0	13.0
Total	98.0	98.0	96.8
Covered W			
Covered, % LR2	87%	85%	20%
LR1			
MR	59% 71%	30% 43%	- 2%
Handy	71%	42%	2%
Total	68%	41%	2%
Covered rates, USD per day			
LR2	21,944	22,297	22,877
LR1	8,558	8,691	14,128
MR	10,595	, 11,102	14,519
Handy	9,087	9,829	15,140
Total	10,700	11,769	18,972



Tanker segment results and outlook

Market Q2 2021

The product tanker market remained depressed in Q2 2021. The steady rise of oil prices throughout Q2 2021 led to the drawing down of crude oil inventories which substituted for imports and eroded demand for crude tankers. The unwinding of floating storage also saw the reintroduction of tonnage into the market.

Crude oil prices remained above USD 60 per barrel for most of Q2 2021 with OPEC+ exercising restraint on production as oil demand improved. The decline in earnings in the dirty tanker market resulted in coated LR tankers switching back to clean trades and VLCC and Suezmax newbuildings cannibalizing clean product cargoes on their first few voyages.

Clean tanker earnings were negatively impacted by restrained clean product trade flows, LR tonnage returning to clean trades and elevated bunker prices driven by higher crude oil prices.

Q3 2021 thus far and outlook

The clean tanker market in early Q3 2021 effectively extended the market in the previous quarter. However, in mid-August 2021, there was a notable improvement in the MR and LR1 markets in the East of Suez. Improved demand for long-haul voyages across the Pacific, renewed activity for jet fuel from Middle East to West and voyages to Australia prevented prompt replenishment of tonnage in the East, contributing to a sustained firming of rates. Although export quotas were restricted in China, healthy volumes in the Far East were still observed predominantly out of Taiwan and South Korea. The overall increase in ton-miles produced a healthier balance between demand and supply of tonnage both in the Middle Eastern and Far Eastern markets. While improved market conditions have yielded higher TCE earnings in the East of Suez compared to the West of Suez, further improvements are likely to be needed before considerable tonnage migration from west to east transpires.

COVID-19 variants may continue to impede the recovery rate of oil demand in the second half of 2021. However, a positive outlook for the second half of 2021 is maintained in view of ongoing widespread inoculation programs in major economies worldwide. It is anticipated that social distancing measures will ease as the year progresses, increasing mobility and translating into higher demand for transportation fuels. OPEC+'s agreement to raise monthly production by 400,000 barrels per day from August 2021 until the production cuts of 2020 are reversed would be pivotal in restoring demand for crude tankers and rebalancing tonnage supply in the clean tanker market.



LR2	Q3 2020	Q4 2020	Q1 2021	Q2 2021
Operating days (owned)	552	552	540	546
Operating days (TC - in)	-	-	-	-
TCE (USD per operating day) $^{ m 1}$	27,702	27,108	27,664	21,832
Calendar days (excluding TC - in)	552	552	540	546
OPEX (USD per calendar day)	6,318	7,606	6,131	7,063
MR	Q3 2020	Q4 2020	Q1 2021	Q2 2021
MR Operating days (owned)	Q3 2020 3,611	Q4 2020 3,469	Q1 2021 3,597	Q2 2021 3,612
Operating days (owned)	3,611	3,469	3,597	3,612
Operating days (owned) Operating days (TC - in) TCE	3,611 604	3,469 582	3,597 540	3,612 538

LR1*	Q3 2020	Q4 2020	Q1 2021	Q2 2021
Operating days (owned)	2,380	2,382	2,089	2,077
Operating days (TC - in)	275	270	270	273
TCE (USD per operating day) $^{ m 1}$	13,820	12,981	10,898	10,621
Calendar days (excluding TC - in)	2,484	2,440	2,196	2,106
OPEX (USD per calendar day)	6,930	7,353	6,752	7,319
HANDY	Q3 2020	Q4 2020	Q1 2021	Q2 2021
Operating days (owned)	1,153	1,165	1,165	1,154
Operating days (TC - in)	92	2	-	-
TCF			0.174	10,549
(USD per operating day) ¹	10,399	9,476	9,174	10,349
·	1,196	1,196	1,170	1,183

6,599

(USD per calendar day)

6,522



6,592

6,406

¹ TCE represents gross TCE income after adding back pool commissions.
* Including non-pool Panamax. OPEX cost incurred for Compass and Compassion which were sold on 18 January 2021 is also included.

Risk factors

The Group's results are largely dependent on the worldwide market for transportation of refined oil products. Market conditions for shipping activities are typically volatile and, as a consequence, the results may vary considerably from year to year. The market in broad terms is dependent upon two factors: the supply of vessels and the demand for oil products. The supply of vessels depends on the number of newbuilds entering the market, the demolition of older tonnage and legislation that limits the use of older vessels or sets new standards for vessels used in specific trades. The demand side depends mainly on developments in global economic activity.

The Group is also exposed to risk in respect of increases in operating costs, such as fuel oil costs. Fuel oil prices are affected by the global political and economic environment. For voyage contracts, the current fuel costs are priced into the contracts. Other risks that Management takes into account are interest rate risk, credit risk, liquidity risk and capital risk. These risks, along with mitigation strategies, are further described in note 8.2 of the Annual Report 2020 and note 26 of the consolidated financial statements of the Group for the financial year ended 2020 and are principal risks for the remaining six months of 2021.

The Covid-19 pandemic and the current downward pressure on global economic growth, as well as volatility in oil prices could have a significant adverse impact on the Group over the remaining six months of 2021.



Responsibility statement

We confirm, to the best of our knowledge, that the condensed set of financial statements for the period 1 January to 30 June 2021 has been prepared in accordance with IAS 34 – Interim Financial Reporting, and gives a true and fair view of the Group's assets, liabilities, financial position and profit or loss as a whole. We also confirm, to the best of our knowledge, that this interim report includes a fair review of important events that have occurred during the first six months of the financial year and their impact on the condensed set of financial statements, a description of the principal risks and uncertainties for the remaining six months of the financial year, and major related parties transactions.

Andreas Sohmen-Pao John Ridgway Peter Read

Ouma Sananikone Erik Bartnes

30 August 2021



Consolidated interim statement of comprehensive income

		For the 3 months ended	For the 3 months ended	For the 6 months ended	For the 6 months ended
	Note	30 June 2021	30 June 2020	30 June 2021	30 June 2020
Revenue		USD'000 197,986	USD'000 268,894	USD'000 377,327	USD'000 537,328
Voyage expenses		(96,315)	(61,966)	(175,695)	(136,940)
voyage expenses		(30,313)	(01,300)	(173,033)	(130,340)
TCE income ¹		101,671	206,928	201,632	400,388
Other operating income		5,411	7,104	10,020	13,366
Vessel operating expenses		(49,119)	(45,698)	(94,731)	(96,958)
Technical management expenses		(4,252)	(4,104)	(8,006)	(8,138)
Charter hire expenses		(5,165)	(8,103)	(10,213)	(13,538)
General and administrative expenses		(10,645)	(10,223)	(23,737)	(19,639)
Operating profit before depreciation and amortisation		37,901	145,904	74,965	275,481
Depreciation and amortisation charges	5	(37,502)	(38,868)	(74,729)	(77,434)
Loss on disposal of vessel		-		(420)	-
Write-down on reclassification to asset held for sale		(1,332)	-	(2,914)	-
Operating (loss)/profit		(933)	107,036	(3,098)	198,047
Interest income		340	416	628	1,316
Interest expense		(8,526)	(12,143)	(20,453)	(26,733)
Other finance expense		(822)	(434)	(1,913)	(1,401)
Finance expense – net		(9,008)	(12,161)	(21,738)	(26,818)
		()		()	
Share of (loss)/profit from associate and joint venture		(630)	3,479	(891)	4,639
(Loss)/profit before income tax		(10,571)	98,354	(25,727)	175,868
Income tax expense		(635)	(621)	(1,132)	(1,023)
(Loss)/profit after tax		(11,206)	97,733	(26,859)	174,845



¹TCE income" denotes "time charter equivalent income" which represents revenue from time charters and voyage charters less voyage expenses comprising primarily commission, fuel oil and port charges.

TCE is a standard measure used in the shipping industry for reporting of income, providing improved comparability across different types of charters.

Consolidated interim statement of comprehensive income

	Note	For the 3 months ended 30 June 2021 USD'000	For the 3 months ended 30 June 2020 USD'000	For the 6 months ended 30 June 2021 USD'000	For the 6 months ended 30 June 2020 USD'000
Other comprehensive income/(loss):					
Items that may be subsequently reclassified to income statement					
Foreign operations - foreign currency translation differences		13	-	13	-
Cash flow hedges					
- Fair value (losses)/gains		(1,913)	(3,635)	4,288	(23,284)
- Reclassification to profit or loss – interest expense		1,325	18,462	4,010	16,179
		(575)	14,827	8,311	(7,105)
Total comprehensive (loss)/income for the period		(11,781)	112,560	(18,548)	167,740
Earnings per share attributable to the equity holders of the Company					
Basic no. of shares		363,127,907	363,050,093	363,096,319	365,676,201
Basic and diluted (losses)/earnings in USD per share ¹		(0.03)	0.27	(0.07)	0.48

¹Diluted earnings per share is determined by adjusting profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, adjusted for treasury shares held and for the effects of all dilutive potential ordinary shares, which comprises of share options granted to employees. As at the balance sheet dates, the diluted weighted average earnings per share is equivalent to the basic earnings per share, as 10,294,731 (Q2 and H2 2020: 6,863,154) share options have been excluded as their effect would have been anti-dilutive.



Consolidated balance sheet

	Note	As at 30 June 2021 USD'000	As at 31 Dec 2020 USD'000
Vessels	5	1,965,463	2,029,138
Dry docking and scrubbers	5	70,158	69,901
Right-of-use assets	5	92,212	107,376
Other property, plant and equipment		129	25
Total property, plant and equipment		2,127,962	2,206,440
Investment in associate and joint venture		5,882	6,773
Other investment		3,000	
Loan to joint venture		47,985	45,430
Deferred tax assets		36	36
Derivative financial instruments		35	26
Intangible assets		4,040	4,424
Total other non-current assets		60,978	56,689
Total non-current assets		2,188,940	2,263,129
Assets held for sale		8,850	11,000
Inventories		5,801	5,228
Trade and other receivables		161,117	163,639
Derivative financial instruments		5	245
Cash and cash equivalents		85,956	100,671
Total current assets		261,729	280,783
Total assets		2,450,669	2,543,912

	Note	As at 30 June 2021 USD'000	As at 31 Dec 2020 USD'000
Share capital	6	3,703	3,703
Share premium	6	704,834	704,834
Contributed surplus		537,112	537,112
Other reserves	6	(4,097)	(14,148)
Treasury Shares		(12,832)	(13,001)
Accumulated losses		(97,321)	(70,462)
Total shareholders' equity		1,131,399	1,148,038
Borrowings	7	1,082,922	1,128,210
Derivative financial instruments		7,675	15,973
Total non-current liabilities		1,090,597	1,144,183
		4.050	
Current income tax liabilities		1,956	2,071
Derivative financial instruments		89	18
Trade and other payables		66,212	70,518
Borrowings	7	160,416	179,084
Total current liabilities		228,673	251,691
Total liabilities		1,319,270	1,395,874



Consolidated interim statement of changes in equity

				_		-			
	Share Capital USD'000	Share Premium USD'000	Contributed Surplus USD'000	Translation reserve USD'000	Hedging reserve USD'000	Treasury shares USD'000	Share-based payment reserve USD'000	Accumulated losses USD'000	Tota USD'000
Balance at 1 January 2021	3,703	704,834	537,112	(34)	(15,973)	(13,001)	1,859	(70,462)	1,148,038
Equity-settled share-based payment	-	-	-	-	-	169	1,740	-	1,909
Total comprehensive income									
Loss for the financial period	-	-	-	-	-	-	-	(26,859)	(26,859
Other comprehensive income	-	-	-	13	8,298	-	-	-	8,31
Balance at 30 June 2021	3,703	704,834	537,112	(21)	(7,675)	(12,832)	3,599	(97,321)	1,131,399
Balance at 1 January 2020	3,703	704,834	537,112	(34)	(6,514)	(500)	823	(120,920)	1,118,50
Treasury shares acquired	-,		,	()		(12,641)		-	(12,641
Equity-settled share-based payment	-	-	-	-	-	140	517	-	65
Dividends paid	-	-	-	-	-	-	-	(59,760)	(59,760
Total comprehensive income									
Total comprehensive income Profit for the financial period	-	-	-	-	-	-	-	174,845	174,84
·	-	-	-	-	(7,105)	-	-	174,845 -	174,84 (7,105



	Share Capital USD'000	Share Premium USD'000	Contributed Surplus USD'000	Translation reserve USD'000	Hedging reserve USD'000	Treasury shares USD'000	Share-based payment reserve USD'000	Accumulated losses USD'000	Total USD'000
Equity-settled share-based payment	-	-	-	-	-	-	519	-	519
Dividends paid	=	-	=	=	-	=	-	(38,558)	(38,558)
Total comprehensive income									
Profit for the financial period	=	=	-	-	=	-	-	(26,069)	(26,069)
Other comprehensive loss	-	-	=	-	(2,354)	-	-	-	(2,354)
Balance at 31 December 2020	3,703	704,834	537,112	(34)	(15,973)	(13,001)	1,859	(70,462)	1,148,038



Consolidated statement of cash flows

	For the 3 months ended 30 June 2021 USD'000	For the 3 months ended 30 June 2020 USD'000	For the 6 months ended 30 June 2021 USD'000	For the 6 months ended 30 June 2020 USD'000
Cash flows from operating activities				
(Loss)/profit for the financial period	(11,206)	97,733	(26,859)	174,845
Adjustments for:				
- depreciation and amortisation charges	37,502	38,868	74,729	77,434
- write-down on classification to asset held for sale	1,752	-	3,334	-
- interest income	(340)	(416)	(628)	(1,316)
- interest expense	8,526	12,143	20,453	26,733
- other finance expense	822	434	1,913	1,401
- income tax expense	635	621	1,132	1,023
- share of loss/(profit) of equity accounted investees, net of tax	630	(3,479)	891	(4,639)
- equity-settled share based payment transactions	828	400	1,910	658
Operating cash flow before working capital changes	39,149	146,304	76,875	276,139
Changes in working capital:				
- inventories	(299)	572	(573)	941
- trade and other receivables	399	32,914	2,531	19,142
- trade and other payables	4,930	(10,577)	(4,310)	(33,092)
Cash generated from operations	44,179	169,213	74,523	263,130
Income tax paid	(943)	(626)	(1,247)	(635)
Net cash provided by operating activities	43,236	168,587	73,276	262,495
Cash flows from investing activities				
Loan to joint venture company	(500)	(3,700)	(2,000)	(4,250)
Acquisition of other investment	-	-	(3,000)	-



	For the 3 months ended 30 June 2021 USD'000	For the 3 months ended 30 June 2020 USD'000	For the 6 months ended 30 June 2021 USD'000	For the 6 months ended 30 June 2020 USD'000
Purchase of property, plant and equipment	(9,655)	(8,949)	(18,857)	(18,557)
Purchase of intangible assets	(229)	=	(229)	=
Proceeds from disposal of assets held for sale	11,035	-	22,035	=
Interest income received	20	78	55	641
Net cash provided by/(used in) investing activities	671	(12,571)	(1,996)	(22,166)
Cash flows from financing activities				
Proceeds from borrowings from external financial institutions	7,955	=	372,035	77,500
Repayment of borrowings to external financial institutions	(39,128)	(75,970)	(416,994)	(141,566)
Repayment of borrowings to a related corporation	-	(178)	-	(928)
Repayment of borrowings to non-related parties	(5)	(41)	(195)	(221)
Repayment of finance lease liabilities	(3,077)	(2,579)	(4,901)	(5,230)
Repayment of other lease liabilities	(8,341)	(10,208)	(16,475)	(19,897)
Payment of financing fees	-	=	(3,753)	=
Interest paid to external financial institutions	(5,605)	(8,671)	(14,084)	(20,193)
Interest paid to a third party	(18)	=	(18)	=
Other finance expense paid	(875)	(264)	(1,610)	(980)
Dividends paid	-	(38,557)	-	(59,760)
Repurchase of treasury shares	-	-	-	(12,641)
Net cash used in financing activities	(49,094)	(136,468)	(85,995)	(183,916)
Net (decrease)/increase in cash and cash equivalents	(5,187)	19,548	(14,715)	56,413
Cash and cash equivalents at beginning of the financial period	91,143	128,477	100,671	91,612
Cash and cash equivalents at end of the financial period	85,956	148,025	85,956	148,025

Restricted cash

Cash and cash equivalents at the end of the financial period includes USD 0.2 million (30 June 2020: USD 10.1 million) of cash equivalents held in futures trading accounts that are not available for general use by the Group.

Notes to the condensed consolidated interim financial information

These notes form an integral part of and should be read in conjunction with the accompanying condensed consolidated interim financial statements.





General information

Hafnia Limited (the "Company"), formerly known as BW Tankers Limited, is incorporated and domiciled in Bermuda. The address of its registered office is Washington Mall Phase 2, 4th Floor, Suite 400, 22 Church Street, HM 1189, Hamilton HM EX, Bermuda.

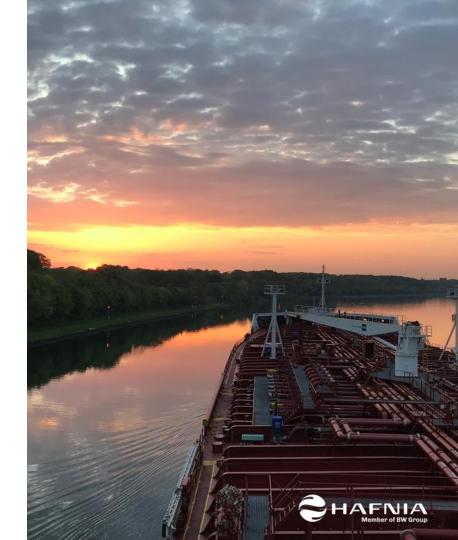
The principal activity of the Company is that of investment holding. The principal activities of its subsidiaries are shipowning and chartering.



Basis of preparation

Statement of compliance

The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS"), and have been prepared under the historical cost convention, except as disclosed in the accounting policies below.



Changes in accounting policies

New standards, amendments to published standards effective in 2021

The Group has adopted the amendment to standards as of 1 January 2021:

 Interest Rate Benchmark Reform – Phase 2 (Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16)

The adoption of this amendment to the published standards does not have a material impact on the consolidated financial statements.

New standard and amendments to published standards, effective in 2022 and subsequent years

The following new standard and amendments, which are relevant to the Group's operations but have not been early adopted, have been published and are mandatory for accounting periods beginning on or after 1 January 2022 (or otherwise stated) or later periods:

(a) Amendments:

- Covid-19-Related Rent Concessions beyond 30 June 2021 (Amendments to IFRS 16) (effective 1 April 2021 or later)
- Annual Improvements to IFRS Standards 2018 2020 (effective 1 January 2022 or later)
- Property, plant and equipment Proceeds before Intended Use (Amendments to IAS 16) (effective 1 January 2022 or later)
- Onerous Contracts Cost of Fulfilling a Contract (Amendments to IAS 37) (effective 1 January 2022 or later)
- Reference to the Conceptual Framework (Amendments to IFRS 3) (effective 1 January 2022 or later)

- Reference to the Conceptual Framework (Amendments to IFRS 3) (effective 1 January 2022 or later)
- Definition of Accounting Estimates (Amendments to IAS 8) (effective 1 January 2023 or later)
- Deferred Tax related to Assets and Liabilities arising from a Single Transaction (amendments to IAS 12) (effective 1 January 2023 or later)

b) New standard:

- IFRS 17 Insurance Contracts (effective 1 January 2023 or later)

The adoption of these new standard and amendments in future periods is not expected to give rise to a material impact on the consolidated financial statements.





Significant accounting policies

The condensed consolidated interim financial information for the sixmonth period from 1 January 2021 to 30 June 2021 has been prepared in accordance with IAS 34 Interim Financial Reporting. The condensed consolidated interim financial information should be read in conjunction with the consolidated financial statements for the financial year ended 31 December 2020 which have been prepared in accordance with International Financial Reporting Standards ("IFRS").

In the preparation of this set of condensed consolidated interim financial information, the same accounting policies have been applied as those used in the preparation of the consolidated financial statements for the financial year ended 31 December 2020.

The condensed consolidated interim financial information for the six month period from 1 January 2021 to 30 June 2021 has not been audited or reviewed by the Group's auditors.



Critical accounting estimates and assumptions

The preparation of the condensed consolidated interim financial information requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expense. Actual results may differ from these estimates.

In preparing this condensed consolidated interim financial information, the significant judgements made by Management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements for the year ended 31 December 2020.



Property, plant and equipment

	Right-of-use assets	Vessels	Dry docking and scrubbers	Other property, plant and equipment	Total
	USD'000	USD'000	USD'000	USD'000	USD'000
Cost					
At 1 January 2021	152,757	2,950,354	110,007	103	3,213,221
Additions	-	3,936	5,266	-	9,202
Reclassification to asset held for sale	-	(14,621)	(602)	-	(15,223)
Write-off on completion of dry docking cycle	-	-	(2,250)	-	(2,250)
At 31 March 2021/1 April 2021	152,757	2,939,669	112,421	103	3,204,950
Additions	-	2,516	7,024	118	9,658
Reclassification to asset held for sale	-	(28,902)	(2,185)	-	(31,087)
Write-off on completion of dry docking cycle	-	-	(2,020)	-	(2,020)
At 30 June 2021	152,757	2,913,283	115,240	221	3,181,501
Accumulated depreciation and impairment charge					
At 1 January 2021	45,381	921,216	40,106	78	1,006,781
Depreciation charge	7,551	23,550	5,904	5	37,010
Write-off on completion of dry docking cycle	-	(1,890)	(501)	-	(2,391)
Reclassification to assets held for sale	-	-	(2,250)	-	(2,250)
At 31 March 2021/1 April 2021	52,932	942,876	43,259	83	1,039,150



	Right-of-use assets USD'000	Vessels USD'000	Dry docking and scrubbers USD'000	Other property, plant and equipment USD'000	Total USD'000
Accumulated depreciation and impairment charge					
Depreciation charge	7,613	23,622	5,862	9	37,106
Write-off on completion of dry docking cycle	-	-	(2,020)	=	(2,020)
Reclassification to assets held for sale	-	(18,678)	(2,019)	-	(20,697)
At 30 June 2021	60,545	947,820	45,082	92	1,053,539

Net book value

At 30 June 2021	92,212	1,965,463	70,158	129	2,127,962

Asset held for sale

In June 2021, management committed to the sale of BW Amazon, which was subsequently classified as an asset held for sale on the balance sheet. As at Q2 2021, BW Amazon is still a part of the Group's LR1 fleet; pending delivery to the buyer.



	Right-of-use assets USD'000	Vessels USD'000	Dry docking and scrubbers USD'000	Total USD'000
Cost	030 000	030 000	030 000	030 000
At 1 January 2020	152,889	2,950,070	88,979	3,191,938
Additions	17,046	4,382	5,226	26,654
Write-off on completion of dry docking cycle	-	-	(819)	(819)
At 31 March 2020/1 April 2020	169,935	2,954,452	93,386	3,217,773
Additions	716	2,410	6,530	9,656
At 30 June 2020/1 July 2020	170,651	2,956,862	99,916	3,227,429
Additions	-	4,703	8,022	12,725
Reclassification to Asset held for sale	-	(14,438)	(561)	(14,999)
Write-off on completion of dry docking cycle	-	-	(4,970)	(4,970)
At 30 September 2020/1 October 2020	170,651	2,947,127	102,407	3,220,185
Additions	20,314	3,227	13,070	36,611
Exercise of purchase option	(38,208)	22,389	-	(15,819)
Reclassification to Asset held for sale	-	(22,389)	-	(22,389)
Write-off on completion of dry docking cycle	-	-	(5,470)	(5,470)
At 31 December 2020	152,757	2,950,354	110,007	3,213,118



	Right-of-use assets USD'000	Vessels USD'000	Dry docking and scrubbers USD'000	Total USD'000
Accumulated depreciation and impairment charge			- 035 000	- 030 000
At 1 January 2020	23,523	826,891	29,673	880,087
Depreciation charge	9,065	23,794	5,535	38,394
Write-off on completion of dry docking cycle	-	-	(819)	(819)
At 31 March 2020 / 1 April 2020	32,588	850,685	34,389	917,662
Depreciation charge	9,415	23,828	5,454	38,697
At 30 June 2020/1 July 2020	42,003	874,513	39,843	956,359
Depreciation charge	9,686	24,056	5,605	39,347
Reclassification to Asset held for sale	-	(1,354)	(323)	(1,677)
Write-off on completion of dry docking cycle	=	=	(4,970)	(4,970)
At 30 September 2020/1 October 2020	51,689	897,215	40,155	989,059
Depreciation charge	9,511	24,001	5,421	38,933
Exercise of purchase option	(15,819)	-	-	(15,819)
Write-off on completion of dry docking cycle	=	=	(5,470)	(5,470)
At 31 December 2020	45,381	921,216	40,106	1,006,703
Net book value				
At 30 June 2020	128,648	2,082,349	60,073	2,271,070
At 31 December 2020	107,376	2,029,138	69,901	2,206,415



a. The commercial management of the Group's combined fleet of vessels is organized into three individual commercial pools: LR, MR and Handy. Each individual commercial pool constitutes a separate cash-generating unit ("CGU"). For vessels deployed on a time-charter basis outside the commercial pools, each of these vessels constitutes a separate CGU.

Management is required to assess whenever events or changes in circumstances indicate that the carrying value of these CGUs may not be recoverable. Management measures the recoverability of each CGU by comparing its carrying amount to its 'recoverable value', being the higher of its fair value less costs of disposal or value in use ("VIU") based on future discounted cash flows that CGU is expected to generate over its remaining useful life.



As at 30 June 2021, the Group assessed whether these CGUs have indicators of impairment by reference to internal and external factors. The market valuation of the fleet of vessels, as appraised by independent shipbrokers, is one key test performed by the Group. The Group also computed the VIU of the CGUs and concluded that the recoverable value based on the higher of VIU or broker's valuation is higher than the carrying amount. The VIU computation has assumed volatility in freight rates of future periods and management believes that the VIU is still in excess of the carrying amount. Management will continue to monitor market developments and have the VIU revised at each reporting period, where needed, to reflect the changing market conditions. Based on this assessment, alongside with other industry factors, the Group concluded that there is no indication that any additional impairment loss or reversal of previously recognised impairment loss is needed for the six months ended 30 June 2021 (six months ended 30 June 2020: USD Nil).

- b. The Group has mortgaged vessels with a total carrying amount of USD 2,035.6 million at 30 June 2021 (30 June 2020: USD 2,142.4 million) as security over the Group's bank borrowings.
- c. Additions to right-of-use assets amounted to USD Nil (six months ended 30 June 2020: USD 17.8 million).





Shareholders' equity

a. Authorised share capital

The total authorised number of shares is 600,000,000 common shares at par value of USD 0.01 per share.



o. Issued and fully paid share capital

	Numbers of shares	Share capital USD'000	Share premium USD'000	Total USD'000
At 1 January and 31 December 2020	370,244,325	3,703	704,834	708,537
At 1 January and 30 June 2021	370,244,325	3,703	704,834	708,537

On 25 February 2020, the Company announced its share buy-back program under which the Company may repurchase up to 7,193,407 common shares representing up to 1.9% of the total number of issued and outstanding shares in the Company for a total consideration of up to USD 20 million. The Company subsequently repurchased a total of 7,037,407 of its own common shares at an average price of NOK 17.08 per share, amounting to a total consideration of approximately USD 12.6 million.

Following an up-listing application to the Oslo Stock Exchange on 23 April 2020, the Company was subsequently listed on the Oslo Børs and commenced trading of its shares on 30 April 2020.

As at 30 June 2021, the Company has 370,244,325 outstanding shares, of which 7,086,703 are treasury shares.



c. Other reserve

(i)	As at 30 June 2021 USD'000	As at 31 December 2020 USD'000
Composition:		
Translation reserve	(21)	(34)
Hedging reserve	(7,675)	(15,973)
Share based payment reserve	3,599	1,859
	(4,097)	(14,148)

(ii)	Movements of the reserves are as follows:		
	Hedging reserve		
	At beginning of the financial period	(15,973)	(6,514)
	Fair value gains/(losses) on cash flow hedges	4,288	(22,103)
	Reclassification to profit or loss	4,010	12,644
	At end of the financial period	(7,675)	(15,973)



Borrowings

	As at 30 June 2021 USD'000	As at 31 December 2020 USD'000
Current		
Loan from non-related parties	390	390
Bank borrowings	123,626	142,548
Finance lease liabilities	7,461	7,376
Other lease liabilities	28,939	28,770
Total current borrowings	160,416	179,084
Non-current		
Loan from non-related parties	4,196	4,391
Bank borrowings	940,904	967,979
Finance lease liabilities	71,008	74,767
Other lease liabilities	66,814	81,073
Total non-current borrowings	1,082,922	1,128,210
Total borrowings	1,243,338	1,307,294



As at 30 June 2021, bank borrowings consist of five credit facilities from external financial institutions, namely USD 473 million, USD 374 million, USD 266 million, USD 216 million and USD 39 million respectively (30 June 2020: USD 676 million, USD 473 million, USD 266 million, USD 266 million, USD 128 million, USD 216 million and USD 30 million). These facilities are secured by the Group's fleet of vessels. The table below summarises key information of the bank borrowings:

Facility amount	Maturity date
USD 374 million facility	
- USD 274 million term loan	2028
- USD 100 million revolving credit facility	2028
USD 473 million facility	2026
USD 266 million facility	2028
USD 216 million facility	2027
USD 39 million facility	
- USD 30 million term loan	2025
- USD 9 million revolving credit facility	2025

Repayment profile	For the 6 months ended 31 December 2021 USD'000	For the financial year ended 31 December 2022 USD'000
USD 374 million facility	18,520	37,040
USD 473 million facility	24,635	49,094
USD 266 million facility	11,061	22,123
USD 216 million facility	7,050	14,100
USD 39 million facility	1,669	3,338



Interest rates

The weighted average effective interest rates per annum of total borrowings, excluding the effect of interest rate swaps, at the balance sheet date are as follows:

	As at 30 June 2021	As at 31 Dec 2020
Bank borrowings	1.7%	1.8%

Carrying amounts and fair values

The carrying values of the bank borrowings approximate their fair values as the bank borrowings are re-priceable at every 3-months interval.

The carrying value of loan from related corporation approximates its fair value since the contractual interest rate continues to approximate the market interest rate.



Commitments

Operating lease commitments - where the Group is a lessor

The Group leases vessels to third parties under non-cancellable operating lease agreements. The leases have varying terms.

The future minimum lease payments receivable under non-cancellable operating leases contracted for at the reporting date but not recognised as receivables, are as follows:

USD'000	As at 30 June 2021	As at 31 December 2020
Less than one year	47,333	54,266
One to two years	10,746	27,421
	58,079	81,687

Capital commitments - joint venture

The Group an equity interest in a joint venture and is obliged to provide its share of working capital for the joint venture's newbuild programme through shareholder's loans.

The future minimum capital contributions to be made at the reporting date but not recognised as loan receivables are as follows:

USD'000	As at 30 June 2021	As at 31 December 2020
Less than one year	23,200	-
One to two years	45,200	11,200
Two to five years	42,000	39,200
	110,400	50,400





Share-based payment arrangements

The Company operates equity-settled, share-based long term incentive plans ("LTIP") in which the entity receives services from employees as consideration for equity instruments (share options) in the group.

On 25 February 2020, the Company granted a total of 3,431,577 share options to key management and senior employees under the LTIP 2020 option program. These share options will vest on 25 February 2023 at an exercise price of NOK 23.81.

On 8 March 2021, the Company granted a total of 3,431,577 share options to key management and senior employees under the LTIP 2021 option program. These share options will vest on 8 March 2024 at an exercise price of NOK 19.16.

All share options are to be settled by physical delivery of shares and will become void if the employee rescinds their position before the vesting date.



Financial instruments

		Carrying amount			Fair v	/alue	
	Mandatorily at FVTPL - others USD'000	Financial assets at amortised cost USD'000	Total USD'000	Level 1 USD'000	Level 2 USD'000	Level 3 USD'000	Total USD'000
At 30 June 2021							
Financial assets measured at fair value							
Forward freight agreements	5	-	5	-	5	-	5
Interest rate caps	35	-	35	-	35	-	35
	40	-	40	-	40	-	40
Financial assets not measured at fair value							
Loan receivable from joint venture	-	47,985	47,985	-	-	-	-
Trade and other receivables ¹	-	154,063	154,063	-	-	-	-
Cash and cash equivalents	-	85,956	85,956	-		-	
		288,004	288,004	-			-



	Carrying amount				Fair va	llue	
	Fair value hedging instruments USD'000	Financial liabilities at amortised cost USD'000	Total USD'000	Level 1 USD'000	Level 2 USD'000	Level 3 USD'000	Total USD'000
At 30 June 2021							
Financial liabilities measured at fair value							
Forward exchange contracts	(74)	-	(74)	-	(74)	-	(74)
Interest rate swaps used for hedging	(7,690)	-	(7,690)	-	(7,690)	-	(7,690)
	(7,764)	-	(7,764)	-	(7,764)	-	(7,764)
Financial liabilities not measured at fair value							
Bank borrowings	-	(1,064,530)	(1,064,530)	-	(1,064,530)	-	(1,064,530)
Loan from non-related parties	-	(4,586)	(4,586)	-	(4,586)	-	(4,586)
Trade payables	-	(66,212)	(66,212)	-	-	-	-
	-	(1,135,328)	(1,135,328)	-	(1,069,116)	-	(1,069,116)



	Mandatorily at FVTPL-others USD'000	Financial assets at amortised cost USD'000	Total USD'000	Level 1 USD'000	Level 2 USD'000	Level 3 USD'000
at 31 December 2020						
inancial assets measured at air value						
Forward exchange contracts	40	-	40	-	40	-
Forward freight agreements	205	-	205	-	205	-
Interest rate caps	26	-	26	-	26	-
	271	-	271	-	271	-
Financial assets not measured at fair value						
Loans receivable from joint venture	-	45,430	45,430	-	-	-
Trade and other receivables ¹	-	158,918	158,918	-	-	-
Cash and cash equivalents	-	100,671	100,671	-	-	-
	-	305,091	305,091	_ +		

Carrying amount



Fair value

				-				
	Fair value hedging instruments USD'000	Financial liabilities at amortised cost USD'000	Total USD'000	ļ	Level 1 USD'000	Level 2 USD'000	Level 3 USD'000	
At 31 December 2020								
Financial liabilities measured at fair value								
Interest rate swaps used for hedging	(15,991)	-	(15,991)		-	(15,991)	-	
	(15,991)		(15,991)			(15,991)		
								Ī
Financial liabilities not measured at fair value								
Bank borrowings	-	(1,110,527)	(1,110,527)		-	(1,110,527)	-	
Loan from non-related parties	-	(4,781)	(4,781)		-	(4,781)	-	
Trade payables	-	(70,518)	(70,518)		-	-	-	
		(1,185,826)	(1,185,826)		-	(1,115,308)	-	

Carrying amount



Fair value

Significant related party transactions

In addition to the related party information disclosed elsewhere in the condensed consolidated interim financial information, the following transactions took place between the Group and related parties during the financial period on commercial terms agreed by the parties:

Sales and purchase of services	For the 3 months ended 30 June 2021 USD'000	For the 3 months ended 30 June 2020 USD'000	For the 6 months ended 30 June 2021 USD'000	For the 6 months ended 30 June 2020 USD'000
Support service fees paid/ payable to related corporation	1,240	1,196	2,409	2,388
Rental paid/ payable	220	204	441	367

Related parties refer to corporations controlled by Sohmen family interests.



Segment Information

Operating segments are determined based on the reports submitted to management to make strategic decisions.

The Group's product tanker fleet is divided into four segments depending on the size of the vessels, and organised and managed accordingly:

(I) Long Range II (LR2	(i)	Long Range II ("LR2")
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(ii) Long Range I ("LR1")

(iii) Medium Range ("MR")

(iv) Handy size ("Handy")

The LR2 segment consists of vessels between 85,000 DWT and 124,999 DWT in size and provides transportation of clean petroleum oil products.

The LR1 segment consists of vessels between 55,000 DWT and 84,999 DWT in size and provides transportation of clean and dirty petroleum products.

The MR segment consists of vessels between 40,000 DWT and 54,999 DWT in size and provides transportation of clean and dirty oil products, vegetable oil and easy chemicals.

The Handy segment consist of vessels between 25,000 DWT and 39,999 DWT in size and provides transportation of clean and dirty oil products, vegetable oil and easy chemicals



Management assesses the performance of the operating segments based on operating profit before depreciation, impairment and gain on disposal of vessels ("Operating EBITDA"). This measurement basis excludes the effects of impairment charges, losses on disposal of vessels and write downs on reclassification to assets held for sale that are not expected to recur regularly in every financial period. Interest income and finance expenses, which result from the Company's capital and liquidity position that is centrally managed for the benefit of various activities, are not allocated to segments.

For the 3 months ended 30 June 2021	LR2 USD'000	LR1 USD'000	MR USD'000	Handy USD'000	Total USD'000
Revenue	11,875	63,948	87,368	34,795	197,986
Voyage expenses	45	(38,993)	(34,743)	(22,624)	(96,315)
TCE income	11,920	24,955	52,625	12,171	101,671
Other operating income	40	2,470	935	336	3,781
Vessel operating expenses	(3,580)	(14,229)	(24,254)	(7,056)	(49,119)
Technical management expenses	(277)	(1,185)	(2,048)	(742)	(4,252)
Charter hire expenses	-	(1,908)	(3,257)	-	(5,165)
Operating EBITDA	8,103	10,103	24,001	4,709	46,916
Depreciation charge	(3,290)	(9,804)	(20,269)	(3,734)	(37,097)
					9,819
Unallocated					(20,390)
Loss before income tax					(10,571)



For the 6 months ended 30 June 2021	LR2 USD'000	LR1 USD'000	MR USD'000	Handy USD'000	Total USD'000
Revenue	26,780	108,635	189,005	52,907	377,327
Voyage expenses	78	(57,973)	(87,750)	(30,050)	(175,695)
TCE income	26,858	50,662	101,255	22,857	201,632
Other operating income	40	4,506	1,665	723	6,934
Vessel operating expenses	(6,608)	(27,903)	(46,198)	(14,022)	(94,731)
Technical management expenses	(559)	(2,338)	(3,838)	(1,271)	(8,006)
Charter hire expenses	-	(3,711)	(6,502)	-	(10,213)
Operating EBITDA	19,731	21,216	46,382	8,287	95,616
Depreciation charge	(6,838)	(19,732)	(40,106)	(7,426)	(74,102)
					21,514
Unallocated					(47,241)
Loss before income tax					(25,727)



For the 3 months ended 30 June 2020	LR2 USD'000	LR1 USD'000	MR USD'000	Handy USD'000	Total USD'000
Revenue	14,966	93,866	126,050	34,012	268,894
Voyage expenses	9	(21,601)	(29,291)	(11,083)	(61,966)
TCE income	14,975	72,265	96,759	22,929	206,928
Other operating income	(114)	4,334	1,151	692	6,063
Vessel operating expenses	(3,148)	(16,179)	(19,882)	(6,489)	(45,698)
Technical management expenses	(328)	(1,301)	(1,951)	(524)	(4,104)
Charter hire expenses	2	(2,097)	(4,882)	(1,126)	(8,103)
Operating EBITDA	11,387	57,022	71,195	15,482	155,086
Depreciation charge	(3,465)	(11,997)	(19,543)	(3,692)	(38,697)
					116,389
Unallocated					(18,035)
Profit before income tax					98,354



For the 6 months ended 30 June 2020	LR2 USD'000	LR1 USD'000	MR USD'000	Handy USD'000	Total USD'000
Revenue	28,280	181,524	254,647	72,877	537,328
Voyage expenses	(328)	(47,992)	(65,334)	(23,286)	(136,940)
TCE income	27,952	133,532	189,313	49,591	400,388
Other operating income	(114)	7,435	2,193	1,681	11,195
Vessel operating expenses	(6,315)	(34,147)	(43,071)	(13,425)	(96,958)
Technical management expenses	(646)	(2,577)	(3,867)	(1,048)	(8,138)
Charter hire expenses	-	(4,171)	(8,241)	(1,126)	(13,538)
Operating EBITDA	20,877	100,072	136,327	35,673	292,949
Depreciation charge	(6,887)	(24,232)	(38,523)	(7,449)	(77,091)
					215,858
Unallocated					(39,990)
Profit before income tax					175,868



Subsequent events

On 1 July 2021, the Group entered into a USD 100.0 million unsecured term loan and revolving credit facility. The tenor of the facility is for 18 months from the date of the agreement.

On 6 July 2021, the Group sold a LR1 vessel, BW Amazon to an external buyer for USD 8.85 million. The vessel was subsequently time chartered back for a duration of 1 year and deployed in the LR pool.

In July 2021, the Group and Andromeda Shipholding entered into a joint venture with the Group holding a 50% equity interest. The joint venture took delivery of an MR newbuild in July 2021 and has another MR newbuild slated for delivery in 2022.

In August 2021, the Group and its insurers have come to an agreement on the loss of hire claim receivable relating to the BW Rhine incident in December 2020. The amount reimbursable to the Group in Q3 2021 is expected to be USD 1.53 million.



Fleet list of delivered vessels



Vessel	DWT	Year Built	Туре
Hafnia Adamello	39,807	Aug-04	Handy
Hafnia Bering	39,067	Apr-15	Handy
Hafnia Green	39,808	Aug-07	Handy
Hafnia Hope	39,814	Jan-07	Handy
Hafnia Karava	39,814	Mar-07	Handy
Hafnia Magellan	39,067	May-15	Handy
Hafnia Malacca	39,067	Jul-15	Handy
Hafnia Rainier	39,817	Mar-04	Handy
Hafnia Robson	39,819	May-04	Handy
Hafnia Soya	38,700	Nov-15	Handy
Hafnia Sunda	39,067	Sep-15	Handy
Hafnia Torres	39,067	May-16	Handy
Hafnia Victoria	39,821	Jun-07	Handy
BW Clyde	73,495	Jun-04	LR1
BW Columbia	74,999	Jan-07	LR1
BW Danube	74,999	Mar-07	LR1
BW Hudson	76,574	Jun-07	LR1
BW Kallang	74,000	Jan-17	LR1
BW Kronborg	73,708	Mar-07	LR1
BW Lara	73,495	Aug-04	LR1
BW Lena	74,996	Aug-07	LR1
BW Nile	74,000	Aug-17	LR1
BW Orinoco	74,991	Nov-07	LR1
BW Rhine	76,578	Mar-08	LR1
BW Seine	76,580	May-08	LR1
BW Shinano	74,998	Oct-08	LR1
BW Tagus	74,000	Mar-17	LR1
BW Thames	74,999	Aug-08	LR1

Vessel	DWT	Year Built	Туре
BW Yangtze	74,996	Jan-09	LR1
BW Yarra	74,000	Jul-17	LR1
BW Zambesi	74,982	Jan-10	LR1
Hafnia Africa	74,539	May-10	LR1
Hafnia Arctic	74,910	Jan-10	LR1
Hafnia Asia	74,539	Jun-10	LR1
Hafnia Australia	74,539	May-10	LR1
Hafnia Hong Kong ¹	75,000	Jan-19	LR1
Hafnia Shanghai ¹	75,000	Jan-19	LR1
Hafnia Guangzhou ¹	75,000	Jul-19	LR1
Hafnia Beijing ¹	75,000	Oct-19	LR1
Tectus ²	74,862	Jul-09	LR1
Sunda ²	79,902	Jul-19	LR1
Karimata ²	79,885	Aug-19	LR1
Hafnia Shenzhen ¹	75,000	Aug-20	LR1
Hafnia Nanjing ¹	74,999	Jan-21	LR1
BW Despina	115,000	Jan-19	LR2
BW Galatea	115,000	Mar-19	LR2
BW Larissa	115,000	Apr-19	LR2
BW Neso	115,000	Jul-19	LR2
BW Thalassa	115,000	Sep-19	LR2
BW Triton	115,000	Oct-19	LR2
Beagle ²	44,995	Mar-19	MR
Boxer ²	49,852	Jun-19	MR
Basset ²	49,875	Nov-19	MR
Bulldog ²	49,856	Feb-20	MR
BW Bobcat	49,999	Aug-14	MR
BW Cheetah	49,999	Feb-14	MR
BW Cougar	49,999	Jan-14	MR



¹ 50% owned through the Vista Joint Venture

² Time chartered in vessel

	DV.C.	V 5 11 -	
Vessel	DWT	Year Built	Туре
BW Eagle	49,999	Jul-15	MR
BW Egret	49,999	Nov-14	MR
BW Falcon	49,999	Feb-15	MR
BW Hawk	49,999	Jun-15	MR
BW Jaguar	49,999	Mar-14	MR
BW Kestrel	49,999	Aug-15	MR
BW Leopard	49,999	Jan-14	MR
BW Lioness	49,999	Jan-14	MR
BW Lynx	49,999	Nov-13	MR
BW Merlin	49,999	Sep-15	MR
BW Myna	49,999	Oct-15	MR
BW Osprey	49,999	Oct-15	MR
BW Panther	49,999	Jun-14	MR
BW Petrel	49,999	Jan-16	MR
BW Puma	49,999	Nov-13	MR
BW Raven	49,999	Nov-15	MR
BW Swift	49,999	Jan-16	MR
BW Tiger	49,999	Mar-14	MR
BW Wren	49,999	Mar-16	MR
Hafnia Andromeda	49,999	May-11	MR
Hafnia Ane	49,999	Nov-15	MR
Hafnia Crux	52,550	Feb-12	MR
Hafnia Daisy	49,999	Aug-16	MR
Hafnia Henriette	49,999	Jun-16	MR
Hafnia Kirsten	49,999	Jan-17	MR
Hafnia Lene	49,999	Jul-15	MR
Hafnia Leo	52,340	Nov-13	MR
Hafnia Libra	52,384	May-13	MR
Hafnia Lise	49,999	Sep-16	MR

Married Control	DVC	Versi Deelle	T
Vessel	DWT	Year Built	Type
Hafnia Lotte	49,999	Jan-17	MR
Hafnia Lupus	52,550	Apr-12	MR
Hafnia Mikala	49,999	May-17	MR
Hafnia Nordica	49,994	Mar-10	MR
Hafnia Pegasus	50,326	Oct-10	MR
Hafnia Phoenix	52,340	Jul-13	MR
Hafnia Taurus	50,385	Jun-11	MR
Hafnia Andrea	49,999	Jun-15	MR
Hafnia Caterina	49,999	Aug-15	MR
Orient Challenge ²	49,972	Jun-17	MR
Orient Innovation ²	49,972	Jul-17	MR





Alternative performance measures





Alternative performance measures

An alternative performance measure ("APM") is defined as a measure of historical or future financial performance, financial position, or cash flows, other than a financial measure defined or specified in the applicable financial reporting framework (IFRS).

It is the Company's view that APMs provide investors with relevant and specific operating figures which may enhance their understanding of the Group's performance. The Company uses the following APMs:



TCE income: Income from its time charters and spot voyages for owned vessels. TCE income is calculated as gross freight income net of broker commissions less voyage expenses.

Voyage expenses: Voyage expenses are expenses related to spot voyages, including bunker fuel expenses, port fees, cargo loading and unloading expenses, canal tolls and agency fees.

TCE income per operating day: TCE income per vessel per operating day. TCE income per operating day is a measure of how well the Group manages the fleet commercially.

OPEX per calendar day: The Group defines OPEX per calendar day as vessel operating expenses and technical management fees per vessel per calendar day. Vessel operating expenses include insurance, repairs and maintenance, spares and consumable stores, lube oils and communication.



EBITDA: The Company defines EBITDA as earnings before financial income and expenses, depreciation, impairment, amortisation and taxes. The computation of EBITDA refers to financial income and expenses which the Company deems to be equivalent to "interest" for purposes of presenting EBITDA. Financial expenses consist of interest on bank loans, losses on foreign exchange transactions and bank charges. Financial income consists of interest income and gains on foreign exchange transactions.

EBITDA is used as a supplemental financial measure by management and external users of financial statements, such as lenders, to assess the Company's operating performance as well as compliance with the financial covenants and restrictions contained in the Company's financing agreements. The Company believes that EBITDA assists management and investors by increasing comparability of the Company's performance from period to period. This increased comparability is achieved by excluding the potentially disparate effects of interest, depreciation, impairment, amortisation and taxes. These are items that could be affected by various changing financing methods and capital structure which may significantly affect profit/(loss) between periods. Including EBITDA as a measure benefits investors in selecting between investment alternatives.

Technical off-hire: The Group defines technical off-hire as the time lost due to off-hire days associated with major repairs, drydocks or special or intermediate surveys. Technical off-hire per vessel is calculated as an average for owned, partly owned, bareboat and chartered-in vessels (not weighted by ownership share in each vessel).

Calendar days: The Group defines calendar days as the total number of days in a period during which each vessel that is owned, partly owned or chartered-in is in its possession, including technical off-hire days. Calendar days are an indicator of the size of the fleet over a period and affect both the amount of revenue and the amount of expense that the Group records during that period.



Voyage days: The Group defines voyage days as the total number of days (including waiting time) in a period during which each vessel is owned, partly owned, operated under a bareboat arrangement or chartered-in, net of technical off-hire days. The Company uses voyage days to measure the number of days in a period during which vessels actually generate or are capable of generating revenue.

Average number of owned vessels: The Group defines average number of vessels in a period as the number of vessels included in the consolidated accounts according to the accounting principles for such period. Vessels sold or purchased during the relevant period are weighted by the number of days owned.

