

ALASKA ENERGY AUTHORITY

# MODERNIZING THE RAILBELT GRID

Curtis W. Thayer  
Executive Director

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Southcentral Mayor's Energy Coalition  
Technical Committee  
September 12, 2024



# About AEA

**AEA's mission is to reduce the cost of energy in Alaska. To achieve this mission, AEA strives to diversify Alaska's energy portfolio — increasing resiliency, reliability, and redundancy.**



**Railbelt Energy** — AEA owns the Bradley Lake Hydroelectric Project, the Alaska Intertie, and the Sterling to Quartz Creek Transmission Line — all of which benefit Railbelt consumers by reducing the cost of power.



**Renewable Energy and Energy Efficiency** — AEA provides funding, technical assistance, and analysis of renewable energy technologies such as biomass, electric vehicles, geothermal, hydroelectric, solar, and wind.



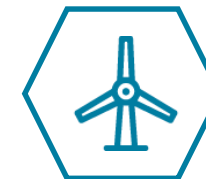
**Power Cost Equalization (PCE)** — In rural Alaska, PCE reduces the cost of electricity for residential customers as well as community facilities, thus ensuring its sustainability.



**Grants and Loans** — AEA offers loans to local utilities, local governments, and independent power producers for the construction or upgrade of power generation and other energy facilities.



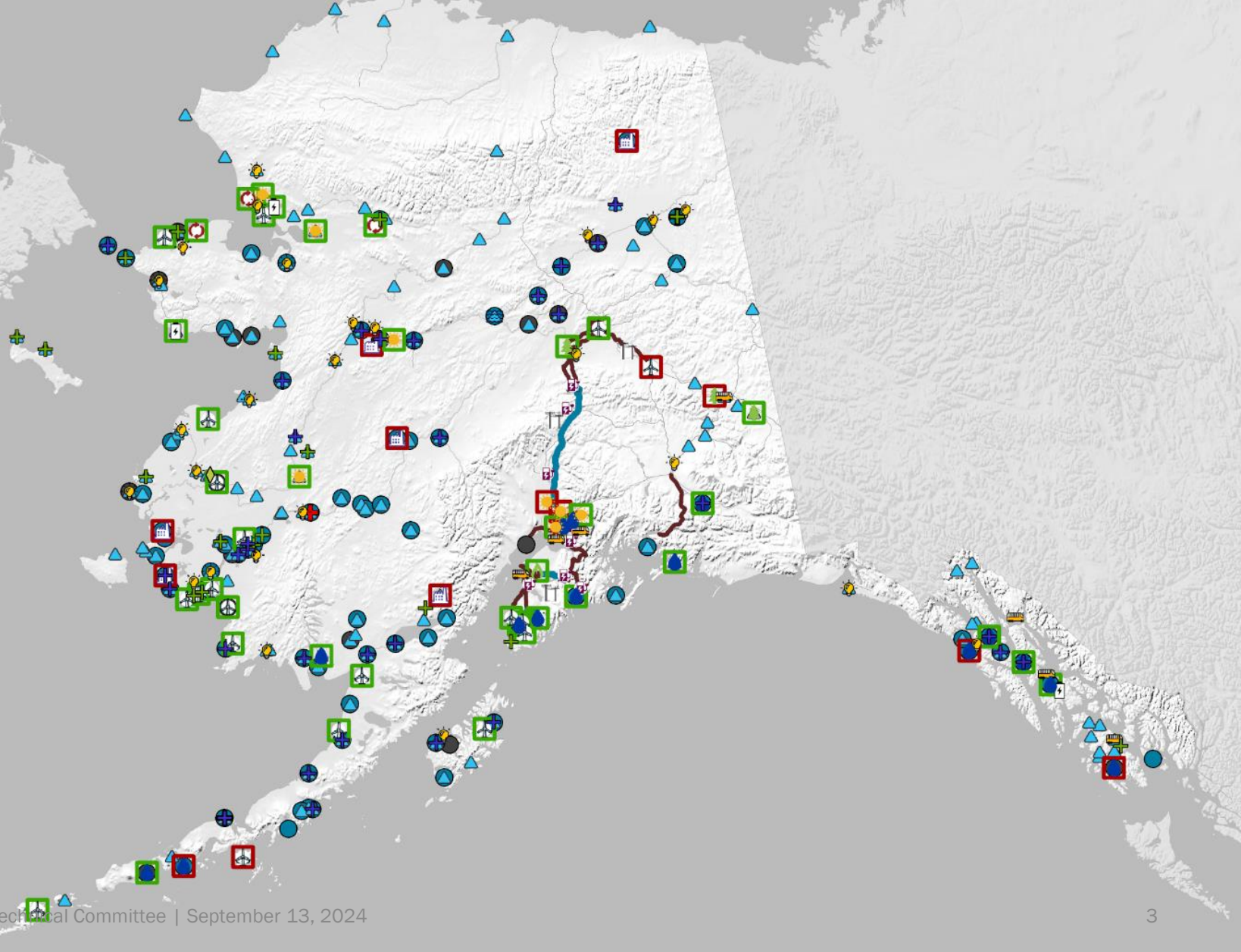
**Rural Energy** — AEA constructs bulk fuel tank farms, diesel powerhouses, and electrical distribution grids in rural villages. AEA supports the operation of these facilities through circuit rider and emergency response programs.



**Energy Planning** — In collaboration with local and regional partners, AEA provides economic and engineering analysis to plan the development of cost-effective energy infrastructure.

# AEA Active Projects and Services

- 🌱 Biogas (1)
- 🌳 Biomass (4)
- ⊕ Bulk Fuel Upgrades (25)
- 🏠 Diesel (6)
- 🚗 Electric Vehicles (9)
- 💡 Emerging Energy Technology Fund (1)
- 🔥 Heat Recovery (3)
- 💧 Hydroelectric (18)
- 🌊 Hydrokinetic (1)
- ⊕ Rural Power System Upgrades (33)
- ☀️ Solar (8)
- 🔋 Storage (3)
- 🏠 Transmission (3)
- 💡 Village Energy Efficiency Program (27)
- 🚗 Volkswagen Diesel Settlement Grants (7)
- ✈️ Wind (21)
- 🔵 Circuit Rider Assistance (93)
- ⊕ Emergency Assistance (3)
- 🔵 PCE Communities (193)
- 🏠 Power Project Fund
- 🌱 Renewable Energy Fund
- Transmission Line owned by AEA
- Other Transmission Line
- Utility Training (81)



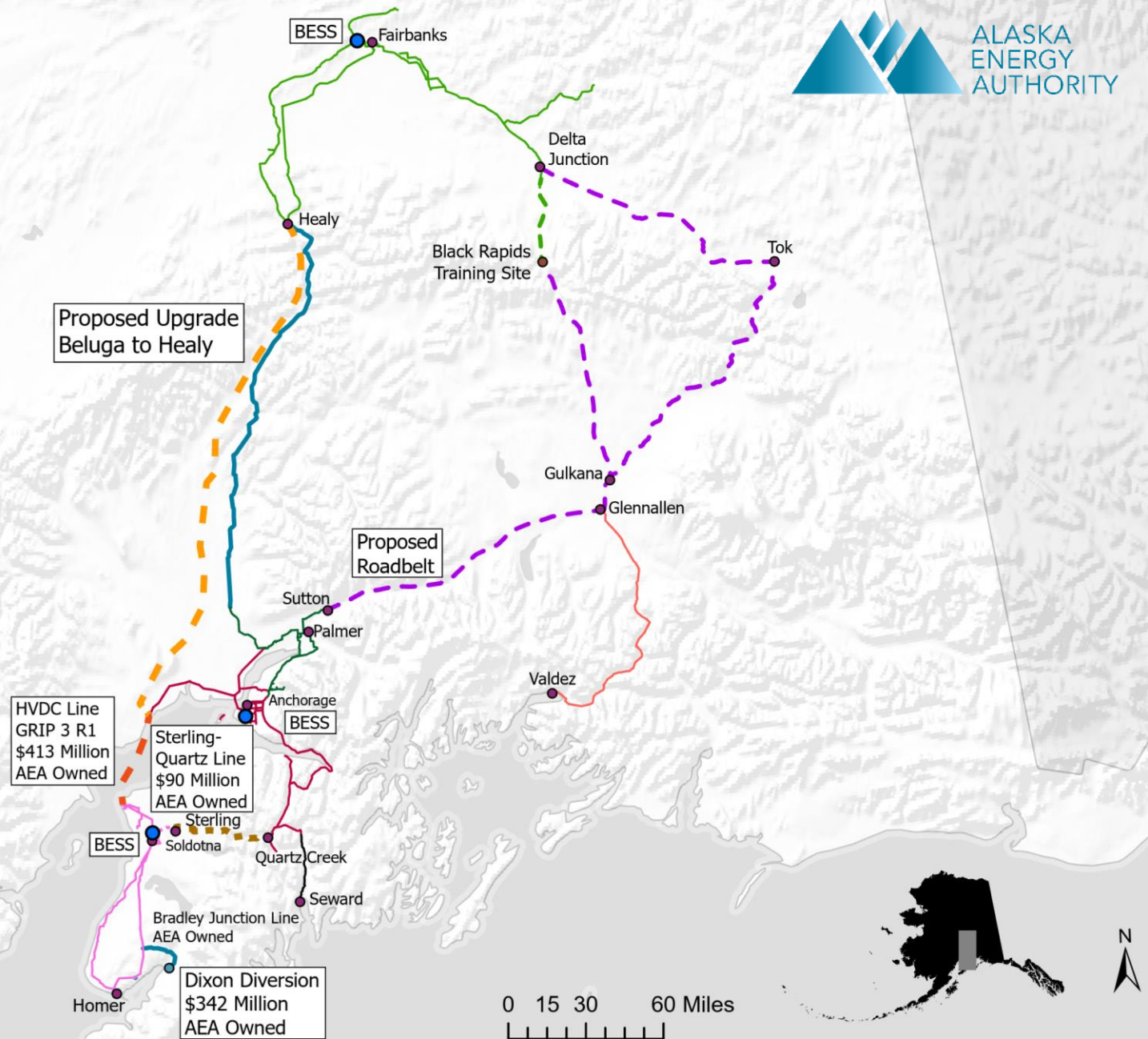
An aerial, grayscale photograph of a city skyline. In the foreground and middle ground, several multi-story office buildings are visible, some with flat roofs and others with more complex architectural features. A road with cars and a few trees are also seen. In the background, a range of mountains stretches across the horizon under a hazy sky. The overall tone is professional and urban.

# URBAN ENERGY

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# Railbelt Opportunities

- Alaska Energy Authority
- Chugach Electric Association
- Copper Valley Electric Association
- Golden Valley Electric Association
- Homer Electric Association
- Matanuska Electric Association
- Seward Electric System
- - - Sterling to Quartz Creek (Upgrade to 230 kV)
- - - Proposed HVDC Line Grip 3 Round 1
- - - Proposed Upgrade Beluga to Healy (Upgrade to 230 kV)
- - - Proposed Roadbelt (230 kV)
- - - Black Rapids Intertie (25 kV)
- Proposed Battery Energy Storage System (BESS) (3)
- Dixon Diversion



Proposed Upgrade  
Beluga to Healy

Proposed  
Roadbelt

HVDC Line  
GRIP 3 R1  
\$413 Million  
AEA Owned

Sterling-  
Quartz Line  
\$90 Million  
AEA Owned

Dixon Diversion  
\$342 Million  
AEA Owned

#### CAPACITY

# 120MW

Bradley Lake generators are rated to produce up to 120 MW of power.

#### ENERGY

# 10%

Bradley Lake generates about 10 percent of the total annual electrical energy used by Railbelt electric utilities.

#### GENERATION COST PER KWH

# \$0.04

From 1995 through 2020, the project averaged 392,000 MWh of energy production annually at \$0.04 per kWh.

## Bradley Lake Hydroelectric Project

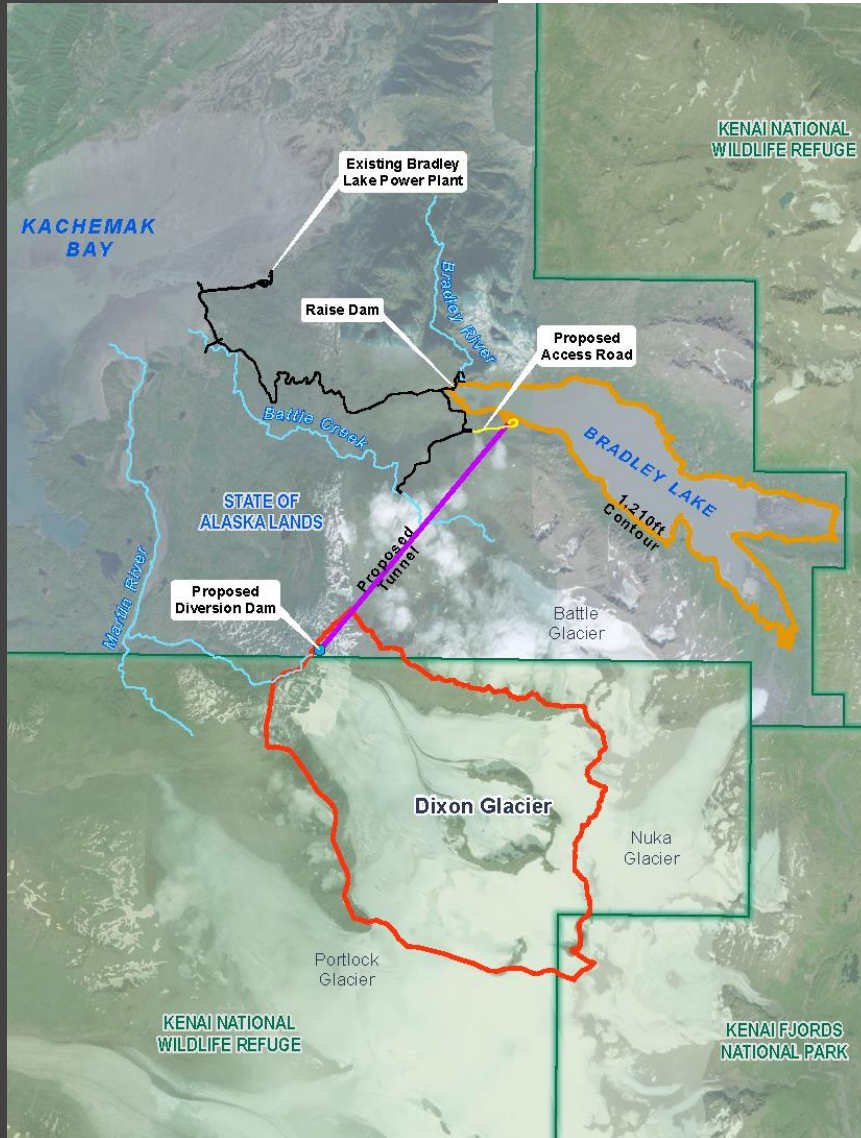
- Energized in 1991, the Bradley Lake Hydroelectric Project is **Alaska's largest renewable energy source**. It is located 27 air miles northeast of Homer.
- The 120 MW facility provides **low-cost energy to 550,000+** people on the Railbelt.
- Bradley Lake's **annual energy production** is ~10% of Railbelt electricity at 4.5 cents/kWh (or ~54,400 homes/year) and over \$20 million in savings per year for Railbelt utilities from Bradley Lake versus natural gas.
- AEA, in partnership with Railbelt utilities, **is studying the Dixon Diversion Project**, which would increase the annual energy production of Bradley Lake by 50% — or the equivalent of 14,000-28,000 homes.

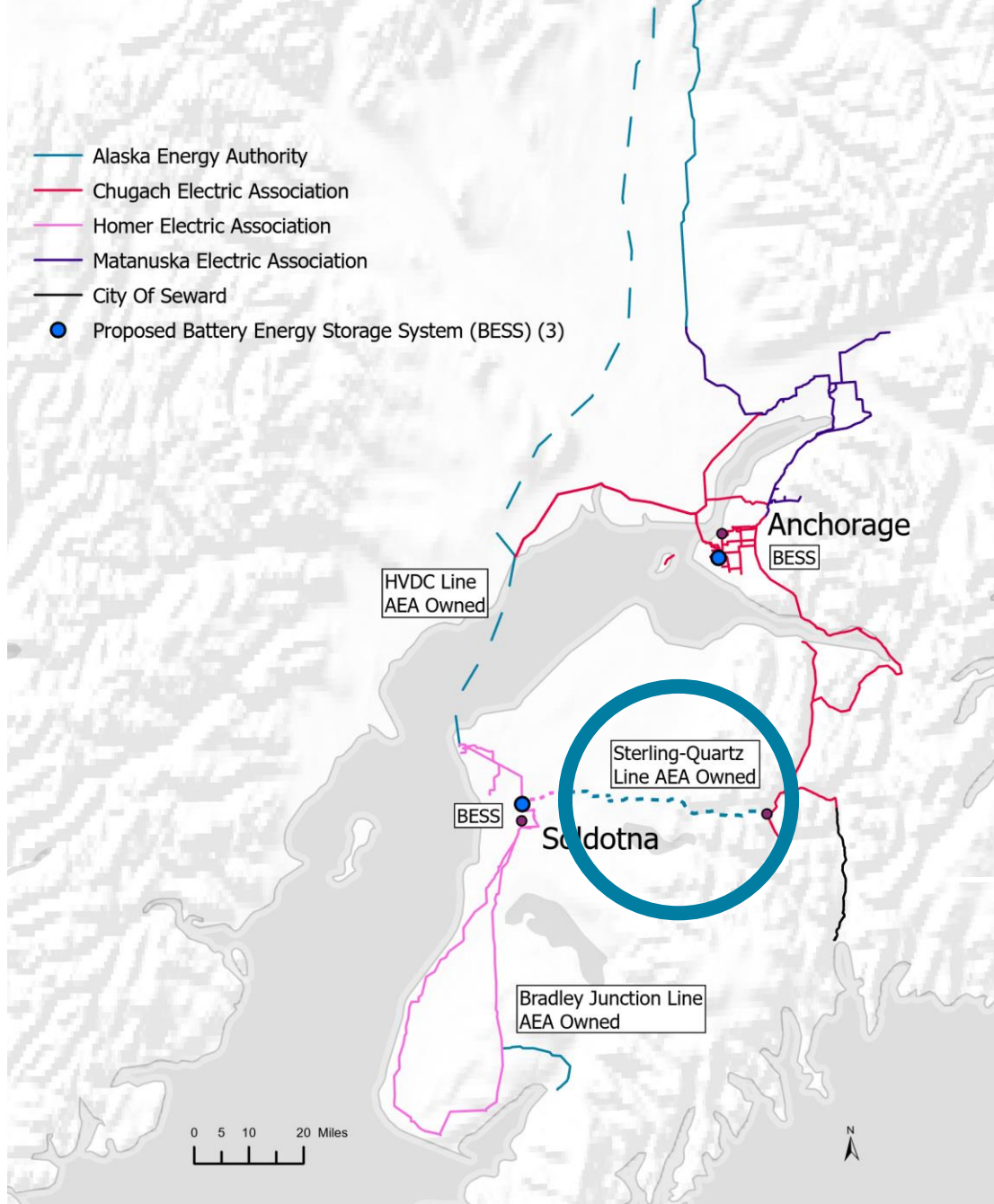
\$342 Million

# Dixon Diversion Project

AEA is studying the Dixon Diversion Project to maximize the Bradley Lake Hydroelectric Project's energy potential. Much like the West Fork Upper Battle Creek Diversion Project, the Dixon Diversion Project would divert water from Dixon Glacier to increase Bradley Lake's annual energy production by 50 percent.

- Located five miles from Bradley Lake and would utilize existing powerhouse at Bradley Lake
- Estimated annual energy 100,000-200,000 MWh (~24,000-30,000 homes)
- Estimated to offset 1.5-1.6 billion cubic feet of natural gas per year in Railbelt power generation (equal to 7.5% of Alaska's unmet natural gas demand projected for 2030)
- Estimated completion is 2030





**\$90 Million (Under Construction; AEA Bonds Existing)**

# Sterling to Quartz (SSQ) and Soldotna to Sterling Transmission Lines

In 2020, AEA acquired the SSQ Transmission Line, a critical component of the interconnected Railbelt transmission system on the Kenai Peninsula, as part of the Bradley Lake Hydroelectric Project.

- **Location** – 39.4 miles of 115 kilovolt (kV) transmission and out of use 69 kV transmission from Sterling to Quartz substation (Kenai Lake);
- **Benefits** – AEA ownership ensures better cost alignment, increase reliability, and more timely repairs and upgrades;
- **Status** – 69 kV line decommissioned and removed; engineers are designing and are procuring equipment for the upgrade of the existing 115 kV line to 230 kV. Upgrade will reduce line losses, increase line reliability and system resiliency; and
- **Cost** – Estimated cost to upgrade line to 230 kV standards is \$90 million for the transmission line between Sterling Substation and the Quartz Creek Substation on Kenai Lake.



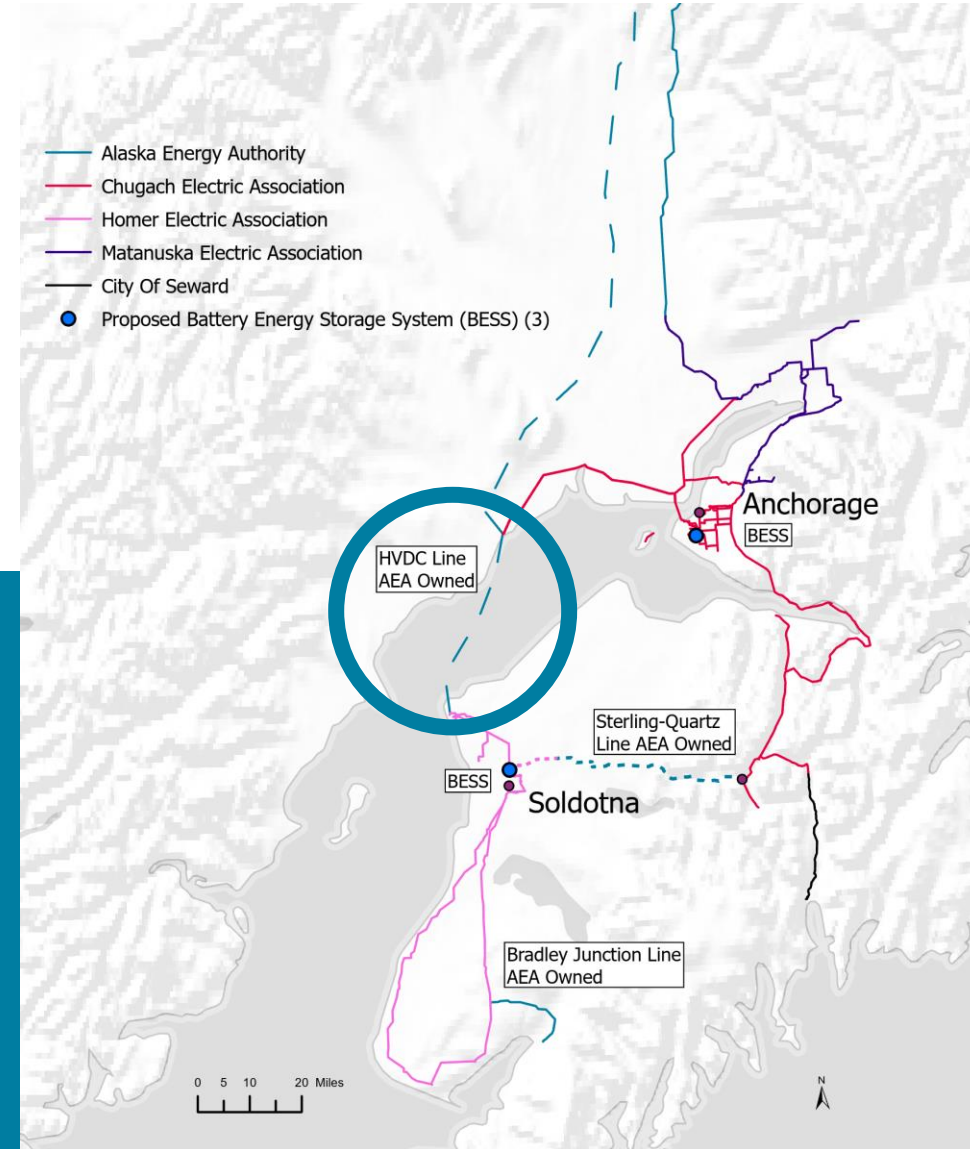
\$413 Million (206.5 Million Federal and \$206.5 Million Alaska Match)

# Grid Resilience and Innovation Partnerships (GRIP): HVDC Line

AEA secured \$206.5 million for GRIP Topic Area 3: Grid Innovation through the United States Department of Energy's Grid Deployment Office. A cost share of 100 percent, or \$206.5 million, is required for a total project amount of \$413 million. The Railbelt Innovation Resiliency project will construct a high-voltage direct current (HVDC) submarine cable to serve as a parallel transmission route from the Kenai Peninsula to Anchorage, creating a much-needed redundant system in case of disruptive events.

## Anticipated outcomes and benefits include:

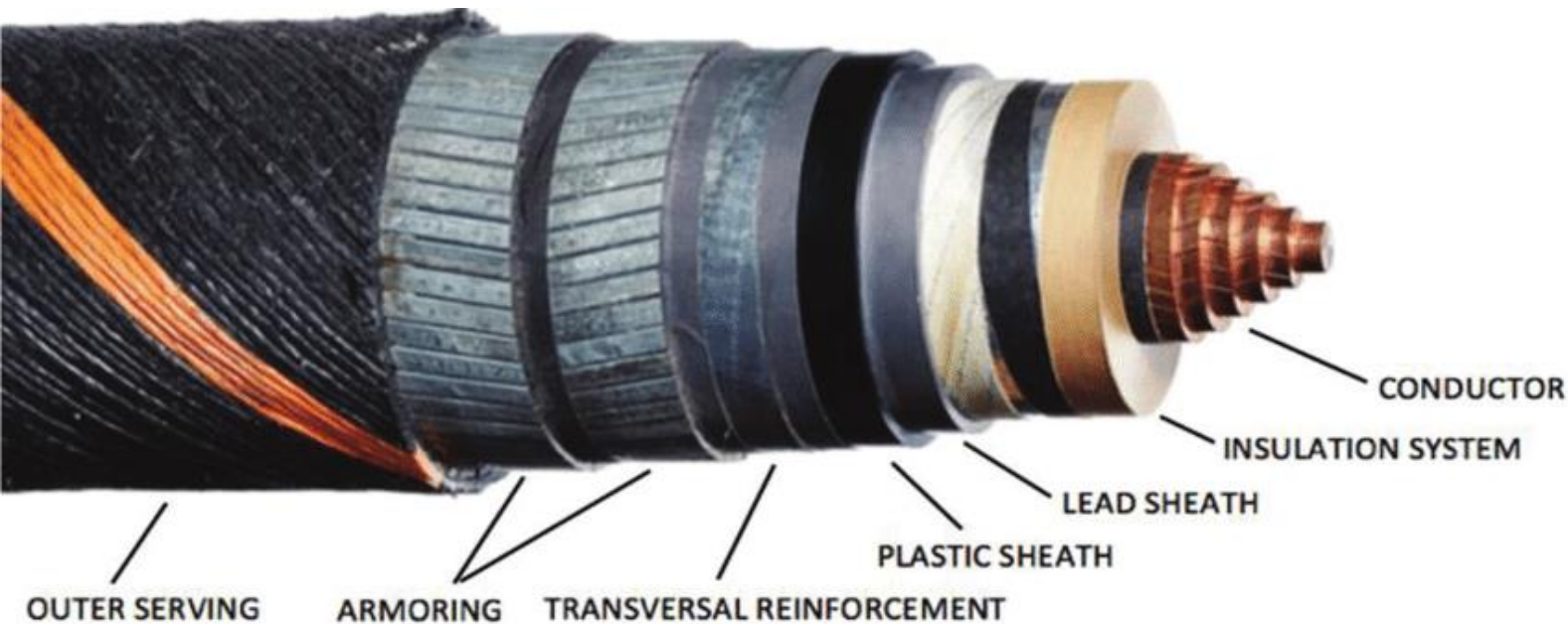
- Increases transfer capacity between regions that enables higher renewable energy integration into the electricity system.
- Improves resilience and reliability for tribal and disadvantaged communities in the Railbelt region, and a reduction in reliance on fossil fuel generation and associated emissions.
- Supports the retention of high-quality jobs in the region, including 650 highly paid jobs with competitive employer-sponsored benefits.
- Creates apprenticeship and internship programs to train a new generation of lineworkers and wireworkers to reinvigorate Alaska's energy workforce.



\$413 Million (206.5 Million Federal and \$206.5 Million Alaska Match)

# GRIP 3, Round 1 - Railbelt Innovation Resiliency Project: HVDC Submarine Cable

- The RIR project encompasses several projects — one of them being the installation of **a new submarine high-voltage direct current (HVDC)** transmission line from the Kenai Peninsula across Cook Inlet to the existing Beluga Power Plant — and, if feasible, **one or two battery energy storage systems (BESS)** in the Central (Anchorage) and Northern (Fairbanks) regions.

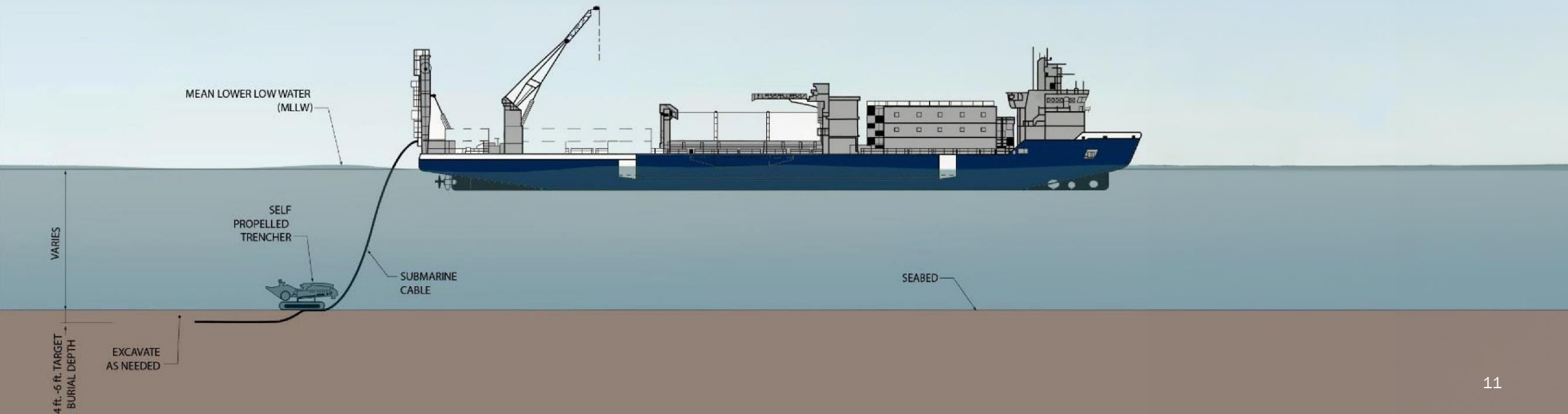


## Anticipated outcomes and benefits:

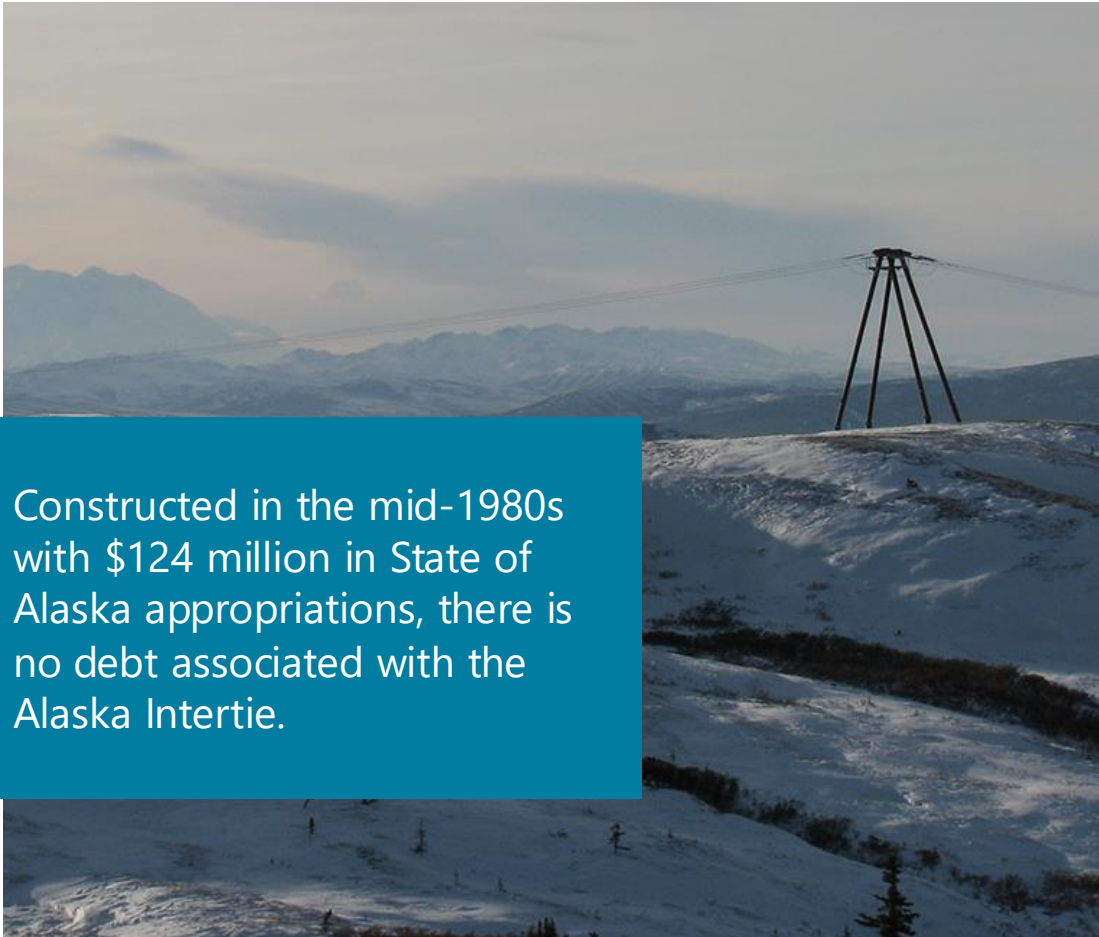
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# Schedule

- The statutory period for the project is eight (8) years and the construction schedule below is based on a design-bid-build process — a traditional project delivery method that consists of three distinct phases in sequence:
  - **Second Quarter 2024** – Award
  - **Summer 2024** – Preliminary Engineering
  - **December 2024** – Complete Preliminary Design
  - **July 2027** – Complete National Environmental Policy Act (NEPA) Process
  - **December 2027** – Contractor Selection



# Alaska Intertie



Constructed in the mid-1980s with \$124 million in State of Alaska appropriations, there is no debt associated with the Alaska Intertie.

- AEA owns the **170-mile Alaska Intertie transmission line that runs between Willow and Healy**. The line operates at 138 kV (it was designed to operate at 345 kV) and includes 850 structures.
- A **vital section of the Railbelt transmission system**, the Intertie is the only link for transferring power between northern and southern utilities.
- The Intertie transmits power north into the Golden Valley Electric Association (GVEA) system and provides Interior customers with low-cost, reliable power — between 2008 and 2021, the Intertie **saved GVEA customers an average of \$37 million annually**.
- The Intertie provides benefits to Southcentral customers as well through **cost savings and resilience to unexpected events**.



**\$168 Million Total Cost (\$28 Million Current Available Funds)**

# Battery Energy Storage Systems for Grid Stabilization

- **Scope** – The BESS projects consist of an upgrade to the existing BESS system in the North, and also new BESS systems in the Southern, and Central regions of the grid. The Northern BESS is located at Fairbanks, the Southern BESS is located in Kenai, the Central Region BESS will be located at Anchorage. BESS will be needed to fully realize the benefits of a 230 kV bulk power supply system, regulate energy from various generation, and increase resilience.
- **Benefits** – Increase system resilience, transfer capability, more efficient use of system, and lowers impediments to additional renewable generation development.
- **Schedule** – Estimated completion date is 2026:
  - Southern (Kenai) – In service
  - Central (Anchorage) – October 2024
  - Northern (Fairbanks) – To be determined
- **Budget** – Estimated total cost is up to \$168 million (depending on technology choices and capacity)

\$60 Million (Over Five Years)

# Grid Resilience Formula Grant Program, IIJA 40101(d)

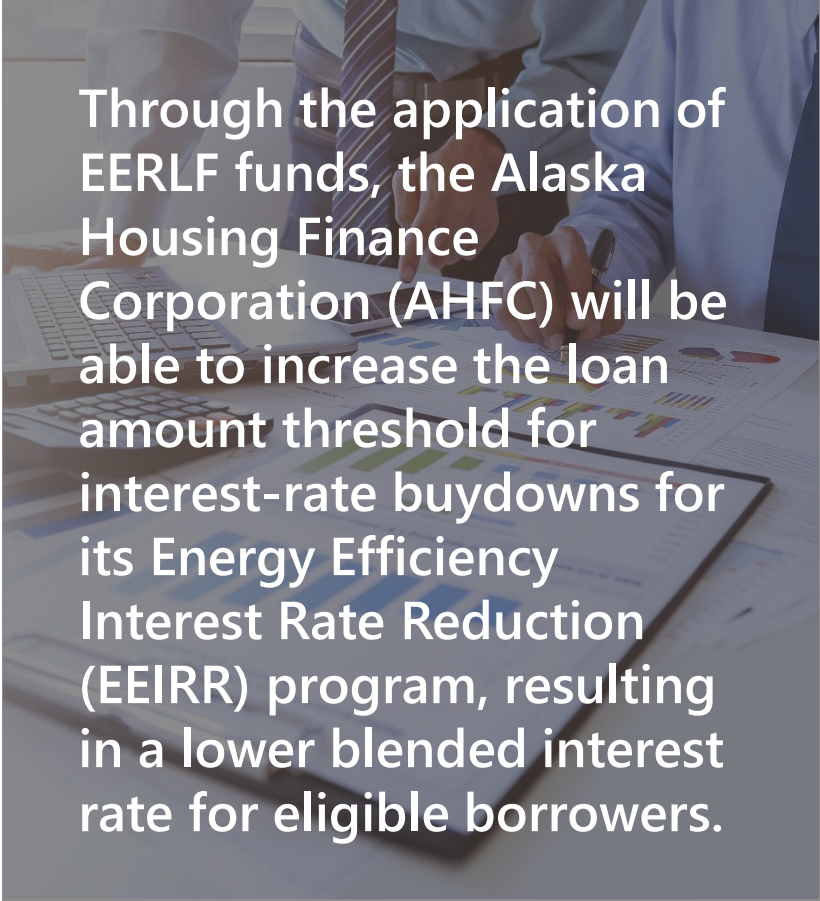


Per IIJA section 40101(a)(1), a disruptive event is defined as “an event in which operations of the electric grid are disrupted, preventively shut off, or cannot operate safely due to extreme weather, wildfire, or a natural disaster.”

- 40101(d) is a five-year competitive grant program under which the AEA is anticipated to receive **\$60 million in federal formula grants** to catalyze projects that increase grid resilience against disruptive events. In August 2023, **the first two years of allocations, \$22.2 million**, was awarded to AEA. AEA’s competitive solicitation for these funds closed in February 2024, with seven applications received. Three preliminary sub-award selections have been announced for a total of \$20.9 million in sub-award funds. Official award agreements expected 3<sup>rd</sup> QTR 2024, currently pending DOE review and approval. For fiscal year 2025, AEA requested **\$17,627,018**, Alaska’s formula allocation for year 3, in Federal Receipt Authority and **\$1,816,579 in matching funds**.
- Resilience measures include but are not limited to:
  - Relocating or reconductoring powerlines
  - Improvements to make the grid resistant to extreme weather
  - Increasing fire resistant components
  - Integrating distributed energy resources like microgrids and energy storage
- Formula-based funding requires a **15% state match** and a **33% small utility match**.

# Energy Efficiency Revolving Loan Fund (EERLF) Capitalization Grant Program IRA 40502

- The EERLF was authorized under Section 40502 of the Inflation Reduction Act to provide capitalization funding for states to establish loan funds to eligible recipients for commercial and/or residential energy audits, upgrades, and retrofits. The state of Alaska was allocated \$4,782,480 under the federal formula, with funds being awarded to AEA in June 2024.
- With interest-rate buydowns stated as an allowable use of funds under the EERLF program, AHFC sought to apply the funds to its EEIRR program, increasing the loan amount threshold to which the interest rate reduction may apply, lowering the overall, blended interest rate for eligible borrowers.
- As the only entity eligible for the funds in the state, AEA applied with AHFC's support. AEA and AHFC have a reimbursable services agreement, and this award will be managed as a sub-award to AHFC. AEA will retain a portion of the funds for administration, reporting, and compliance, while AHFC will receive \$4.4 million to enhance its EEIRR program.



Through the application of EERLF funds, the Alaska Housing Finance Corporation (AHFC) will be able to increase the loan amount threshold for interest-rate buydowns for its Energy Efficiency Interest Rate Reduction (EEIRR) program, resulting in a lower blended interest rate for eligible borrowers.

\$496,725 (Single Award)

# U.S. DOE SCEP: Energy Future Grants (EFG) Program

With funding under the EFG program, the Alaska Municipal League (AML) will increase the capacity of up to 45 municipalities to access affordable clean energy, through cohort reviews and exercises related to permits, land-use, regulatory, and other aspects.



The U.S. Department of Energy's (DOE) EFG program is a competitive, federally-funded program that provides financial and technical assistance to support local, state, and Tribal government-led partnership efforts to increase resiliency and improve access to affordable clean energy. ■



With state energy offices eligible for the EFG program, AML and AEA partnered to submit an application under the first-ever program solicitation. It is slated to be a continuing program offered through DOE's State and Community Energy Programs (SCEP). ■



AML, via this pass-through sub-award opportunity to be managed under a Memorandum of Agreement between AEA and AML, will engage via a cohort-approach up to 45 Alaskan municipalities to enhance and improve their capacity for local energy operations and governance. ■



AEA's award under the program was preliminarily awarded in late March 2024. AEA expects the final award to be officially issued by DOE in August 2024, upon DOE's conclusion of negotiations. ■





# INFRASTRUCTURE INVESTMENT AND JOBS ACT

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\$60 Million (Over Five Years)

# Grid Resilience Formula Grant Program, IIJA 40101(d)

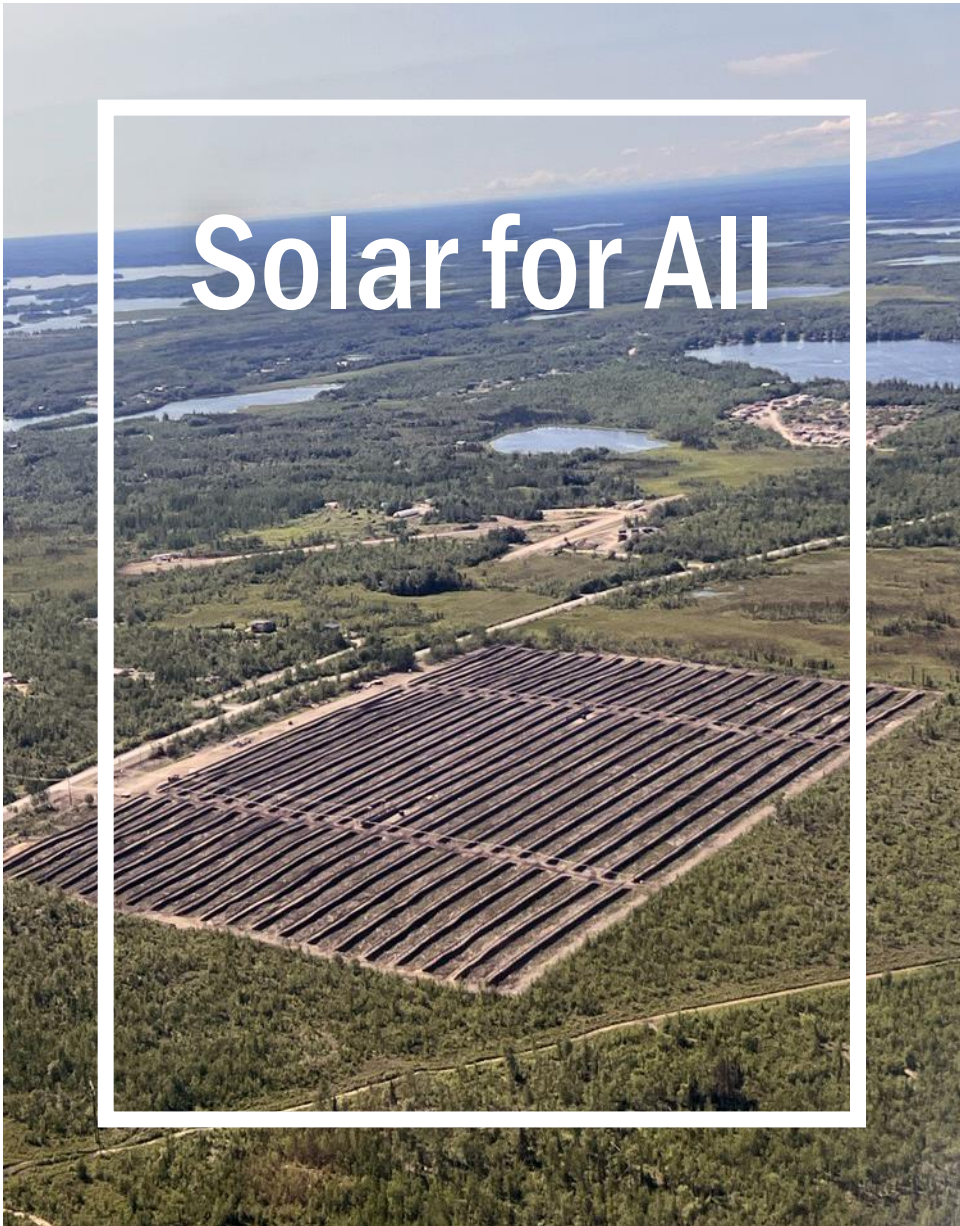


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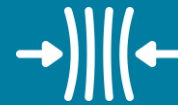


- Over the next five years, Alaska will receive **\$60 million in federal formula grants** to catalyze projects that increase grid resilience against disruptive events. In August 2023, **the first two years of allocations, \$22.2 million**, was awarded to AEA. AEA’s competitive solicitation for these funds closed in February 2024. Notification of sub-awards are expected 2<sup>nd</sup> QTR 2024, pending DOE approval. For fiscal year 2025, AEA requested **\$17,627,018**, Alaska’s formula allocation for year 3, in Federal Receipt Authority and **\$1,816,579 in matching funds**.
- Resilience measures include but are not limited to:
  - Relocating or reconductoring powerlines
  - Improvements to make the grid resistant to extreme weather
  - Increasing fire resistant components
  - Integrating distributed energy resources like microgrids and energy storage
- Formula-based funding requires a **15% state match** and a **33% small utility match**.

# Solar for All



\$62.5 Million (Shared with AHFC)



- **In April 2024, AEA and the Alaska Housing Finance Corporation (AHFC) were selected for a \$62.5 million grant from the Environmental Protection Agency's Solar for All program.**
  - AEA will develop community solar in disadvantaged communities.
  - AHFC will develop residential rooftop solar for low income households.
- **Program benefits:**
  - Energy cost savings,
  - Increased resiliency,
  - Equitable access to solar,
  - Asset ownership benefits low income and disadvantaged communities,
  - Workforce development, and
  - Reduction in greenhouse gas emissions.
- **No match required for this competitive grant.**

\$52 Million (Over Five Years)

# State of Alaska Electric Vehicle (EV) Infrastructure Implementation Plan

- AEA and the Alaska Department of Transportation & Public Facilities (DOT&PF), continue to deploy the **State of Alaska NEVI Plan (The Plan)**.
- On **September 25, 2023**, the **first round of Alaska NEVI awards were announced**. AEA and DOT&PF selected projects in nine communities for a total investment of \$8 million. The \$6.4 million in NEVI funding will be matched with \$1.6 million from private entities selected to install, own, and operate the new EV charging stations.
- On **September 29, 2023**, the Federal Highway Administration approved the fiscal year 2024 plan. This **unlocked \$11 million in addition to \$19 million** available in the fiscal years 2022 and 2023.
- **Phase 2** will develop charging infrastructure in more than 30 communities along Alaska's Highway System and the **Marine Highway System**.



## State of Alaska Electric Vehicle Infrastructure Implementation Plan FY25



# Home Energy and High Efficiency Rebate Allocations

AEA is collaborating with AHFC to distribute Alaska's allocation of \$74 Million

## Home Efficiency Rebates

- Rebates for energy efficiency retrofits range from \$2,000-\$4,000 for individual households and up to \$400,000 for multifamily buildings.
- Grants to states to provide rebates for home retrofits.
- Up to \$2,000 for retrofits reducing energy use by 20% or more, and up to \$4,000 for retrofits saving 35% or more.
- Maximum rebates amounts are doubled for retrofits of low-and moderate-income homes.
- **Alaska's Allocation is \$37.4 million**
- **No State match is required.**
- **Funding is estimated to be available between fall/winter 2025.**

## Home Electrification and Appliance Rebates

- Develop a high efficiency electric home rebate program.
- Inclusive of means testing and will provide 50% of the project cost for incomes ranging from 80% to 150% of area median income. Rebates to cover 100% of the proposed cost for incomes 80% of area medium income and below, with similar tiers applied for multifamily buildings.
- Includes a \$14,000 cap per household, with an \$8,000 cap for heat pump costs, \$1,750 for a heat pump water heater, and \$4,000 for electrical panel/service upgrade.
- Other eligible rebates include electric stoves, clothes dryers, and insulation/air sealing measures.
- **Alaska's Allocation is \$37.1 million .**
- **No State match is required.**
- **Funding is estimated to be available between fall/winter 2025.**

\$15.7 Million

# Black Rapids Training Site (BRTS) Defense Community Infrastructure Pilot Program

AEA partnered with Golden Valley Electric Cooperative (GVEA) was awarded this grant from the Office of Local Defense Community Cooperation under the Defense Community Infrastructure Pilot Program.

**Federal Receipt Authority of \$12.7 Million received in fiscal year 2024. A \$3 million supplemental budget request was submitted by AEA to complete additional work requested by the Department of Defense. No State match is required.**

GVEA will use the funds to extend an transmission line 34 miles along the Richardson Highway to BTRS. Currently, BTRS is powered by three diesel generators that are nearing the end of their useful lives. This extension will improve long-term sustainability and reliability for BTRS by tying them into GVEA's power grid.





Owing to recommendations from the governor's Alaska Energy Security Task Force concerning the elimination of transmission wheeling charges and the establishment of a RTO, the Legislature passed House Bill 307, which was signed into law on July 31, 2024. Under the new law, the RTO will be a division of AEA.

# Railbelt Transmission Organization (RTO)

- Form the RTO on or before January 1, 2025, modeled after the Bradley Lake Project Management Committee. Governance structure must be comprised of a representatives from AEA, the Railbelt utilities, and the Railbelt Reliability Council (non-voting member).
- Apply to the Regulatory Commission of Alaska (RCA) for a certificate under AS 42.05.221 on or before January 1, 2025.
- By July 1, 2025, file with the RCA a nondiscriminatory open access tariff that provides for the recovery of Railbelt backbone transmission costs and related ancillary services, and replaces wheeling charges with a new mechanism that fairly recovers and equitably allocates the costs of operating the backbone transmission system.
- Hold and administer the certificate and tariff for the RTO. The tariff will require updates to the revenue mechanism to reflect changes in costs from year to year.

# Federal Funding – Awards and Pending Applications



#	Awarded and Conditional Awards	Alaska Grant \$	Match \$
1	Grid Resilience and Innovation Partnerships Topic 3 Phase 1	\$ 206,500,000	\$ 206,500,000
2	Preventing Outages and Enhancing the Resilience of the Electric Grid (40101d)	\$ 64,022,556	\$ 9,603,383
3	Solar For All Competition	\$ 62,450,000	\$ -
4	National Electric Vehicle Infrastructure Program	\$ 52,415,294	\$ 10,483,059
5	Home Efficiency Rebates Program	\$ 37,368,480	\$ -
6	Home Electrification and Appliance Rebates Program	\$ 37,150,940	\$ -
7	Federal Highway Administration Alaska Cargo and Cold Storage	\$ 25,200,000	\$ -
8	Defense Community Infrastructure Pilot - Black Rapids Training Site	\$ 15,602,648	\$ -
9	Energy Efficiency Revolving Loan Capitalization	\$ 4,782,480	\$ -
10	State Energy Program Funding	\$ 3,661,930	\$ -
11	High Energy Cost Grants - United States Department of Agriculture Rural Utilities Service	\$ 2,000,000	\$ -
12	Vehicle Technology Office Competition Federal Fiscal Year 2022	\$ 1,670,000	\$ 417,500
13	Energy Efficiency and Conservation Block Grant	\$ 1,627,450	\$ -
14	Training for Residential Energy Contractors	\$ 1,293,870	\$ -
15	Energy Future Grant	\$ 496,725	\$ -
16	Energy Innovator Fellowship Program	NA	NA
<b>Total Awards = \$743,246,315</b>		<b>\$ 516,242,373</b>	<b>\$227,003,942</b>

#		Alaska Grant \$	Match \$
1	Charging and Fueling Infrastructure Discretionary Grants	\$ 12,000,000	\$ 3,000,000
2	MARAD Port Infrastructure Development Program	\$ 8,958,431	\$ -
<b>Total Pending = \$20,958,431</b>		<b>\$ 20,958,431</b>	<b>\$ 3,000,000</b>





# Thank You

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