

North Dakota Industrial Commission
Docket for Hearing
Thursday, December 19, 2024 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 31407: Application of Hunt Oil Co. for an order for the Dimond-Bakken Pool and/or Vanville-Bakken Pool, Burke County, ND, to create and establish three overlapping 1920-acre spacing units comprised of Sections 24, 25 and 36, T.160N., R.91W.; Sections 4, 9 and 16; and, Sections 5, 8 and 17, T.159N., R.90W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Case No. 31408: Application of KODA Resources Operating, LLC for an order authorizing the flaring of gas from certain current and future wells completed in the Fertile Valley-Bakken Pool, Divide County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such further and additional relief.

Case No. 31409: Application of Devon Energy Williston, LLC for an order for the Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 7, 18 and 19, T.147N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 1920-acre spacing unit and such further relief as appropriate.

Case No. 31410: Application of Devon Energy Williston, LLC for an order for the Heart Butte-Bakken Pool and/or Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish the following: (i) a 1280-acre spacing unit comprised of Sections 4 and 9, T.147N., R.91W., authorizing the drilling of a total not to exceed seven

wells on said proposed 1280-acre spacing unit; (ii) a 1920-acre spacing unit comprised of Sections 1, 2 and 3, T.147N., R.92W., authorizing the drilling of a total not to exceed five wells on said proposed 1920-acre spacing unit; (iii) a 2560-acre spacing unit comprised of Sections 19, 30 and 31, T.148N., R.91W. and Section 6, T.147N., R.91W., authorizing the drilling of a total not to exceed four wells on said proposed 2560-acre spacing unit; (iv) an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.147N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit; (v) an overlapping 3840-acre spacing unit comprised of Sections 1, 2, 3, 10, 11 and 12, T.147N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit; (vi) an overlapping 5120-acre spacing unit comprised of Sections 19, 20, 29, 30, 31 and 32, T.148N., R.91W. and Sections 5 and 6, T.147N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 5120-acre spacing unit; and, (vii) an overlapping 5120-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.148N., R.91W. and Sections 4 and 5, T.147N., R.91W., authorizing the drilling of a total not to exceed seven wells on said proposed 5120-acre spacing unit; and such further relief as appropriate.

Case No. 31411: Application of Continental Resources, Inc. for an order for the Glass Bluff-Bakken Pool, McKenzie County, North Dakota, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 30 and 31, T.152N., R.102W. and Section 6, T.151N., R.102W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit and such further relief as appropriate.

NDIC Docket for Thursday, December 19, 2024 09:00 AM

Case No. 31412: A motion of the Commission to review the operations of, consider the termination of, or any other appropriate action of the Grinnell-Bakken Unit, McKenzie and Williams Counties, ND, operated by XTO Energy Inc., and such other relief as is appropriate.

Case No. 31413: A motion of the Commission to review the operations of, consider the termination of, or any other appropriate action of the Hofflund-Bakken Unit, McKenzie and Williams Counties, ND, operated by XTO Energy Inc., and such other relief as is appropriate.

Case No. 31414: In the matter of a hearing called on a motion of the Commission to consider the temporary spacing to develop an oil and/or gas pool discovered by the Koon Harkins 1-35 well (File No. 41017), located in the SESW Section 35, T.140N., R.104W., Golden Valley County, ND, define the field limits, and enact such special field rules as may be necessary. WGO Resources, LLC

Case No. 30152: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the White Rock Oil & Gas, LLC #21X-21F Grassy Butte well (File No. 11841), NENW Section 21, T.146N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 31300: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.162N., R.97W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 31415: Application of Stephens Williston, LLC dba SEG Williston, LLC for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to establish an overlapping 1920-acre "stand-up" spacing unit comprised of all of Sections 2, 11 and

NDIC Docket for Thursday, December 19, 2024 09:00 AM

14, T.162N., R.97W., and authorizing the drilling, completion and production of a total not to exceed 8 horizontal wells on such proposed spacing unit, and such other relief as appropriate.

Case No. 31416: Application of Stephens Williston, LLC dba SEG Williston, LLC for an order amending the field rules for the Bluffton-Bakken Pool and the Fillmore-Bakken Pool, Divide County, ND, to establish an overlapping 1920-acre "stand-up" spacing unit comprised of all of Sections 5 and 8, T.162N., R.97W., and all of Section 32, T.163N., R.97W., and authorizing the drilling, completion and production of a total not to exceed 8 horizontal wells on such proposed spacing unit, and such other relief as appropriate.

Case No. 31417: Application of Stephens Williston, LLC dba SEG Williston, LLC for an order amending the field rules for the Bluffton-Bakken Pool and the Fillmore-Bakken Pool, Divide County, ND, to establish an overlapping 1920-acre "stand-up" spacing unit comprised of all of Sections 6 and 7, T.162N., R.97W., and all of Section 31, T.163N., R.97W., and authorizing the drilling, completion and production of a total not to exceed 8 horizontal wells on such proposed spacing unit, and such other relief as appropriate

Case No. 31301: (Continued) Application of Stephens Williston, LLC dba SEG Williston, LLC for an order amending the field rules for the Bluffton-Bakken pool, Divide county, ND, to establish an overlapping 1920-acre "stand-up" spacing unit comprised of all of sections 9, 16 and 21, T.162N., R.97W., and authorizing the drilling, completion and production of a total not to exceed 8 horizontal wells on such proposed spacing unit, and such other relief as appropriate.

Case No. 31418: Application of Rockport Oil & Gas IV LLC for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit

NDIC Docket for Thursday, December 19, 2024 09:00 AM

described as Sections 13 and 24, T.146N., R.98W., Ranch Coulee-Bakken Pool, McKenzie County, ND, and such additional relief as appropriate.

Case No. 31419: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24, 25 and 36, T.160N., R.103W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 31420: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 11 and 14, T.161N., R.102W., Daneville-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 31421: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24, 25 and 36, T.161N., R.102W., Daneville-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 31422: Application of Formentera Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.94W. and Section 2, T.161N., R94W., Larson-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 31423: Application of Devon Energy Williston, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24 and 25, T.152N., R.104W., Briar Creek-Bakken Pool,

NDIC Docket for Thursday, December 19, 2024 09:00 AM

Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31424: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.160N., R.91W., Dimond Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31425: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.159N., R.90W., Dimond-Bakken Pool and/or Vanville-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31426: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8 and 17, T.159N., R.90W., Dimond-Bakken Pool and/or Vanville-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31427: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.152N., R.102W. and Section 6, T.151N., R.102W., Glass Bluff Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, December 19, 2024 09:00 AM

- Case No. 31428: Application of Phoenix Operating LLC pursuant to NDAC 43-02-03-88.1 for an order allowing oil and gas produced from the Jacobson 19-30-31 1H-LLR (File 40998) Sections 19, 30, and 31, T.160N. R.98W., and Sections 24, 25, and 36, T.160N. R.99W., Burg-Bakken Field and the Jacobson 19-30-31 2H (File 40790), Jacobson 19-30-31 3H (File 40770), Jacobson 19-30-31 4H (File 40792), Jacobson 19-30-31 5H (File 40791) and Jacobson 19-30-31 6H-LL (File 40895) Sections 19, 20, 29, 30, 31, and 32, T.160N. R.98W., Divide County, ND, Skabo-Bakken Field, wells to be commingled in a central production facility located in the NENW of Section 19, T.160N. R.98W., pursuant to NDAC 43-02-03-48.1, or granting such other relief as may be appropriate.
- Case No. 31429: Application of Stephens Williston, LLC dba SEG Williston, LLC for an order pursuant to NDAC § 43-02-03-881 pooling all interests in a 1920-acre spacing unit comprised of all of Sections 2, 11 and 14, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, As provided by NDCC § 38-08-08, and such other relief as appropriate.
- Case No. 31430: Application of Stephens Williston, LLC dba SEG Williston, LLC for an order pursuant to NDAC § 43-02-03-881 pooling all interests in a 1920-acre spacing unit comprised of all of Sections 5 and 8, T.162N., R.97W. and all of Section 32, T.163N., R.97W., Bluffton-Bakken Pool and Fillmore-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as appropriate
- Case No. 31431: Application of Stephens Williston, LLC dba SEG Williston, LLC for an order pursuant to NDAC. § 43-02-03-881 pooling all interests in a 1920-acre spacing unit comprised of all of Sections 6 And 7, T.162N., R.97W. and all of Section 31, T.163N., R.97W, Bluffton-Bakken Pool and Fillmore-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as appropriate

NDIC Docket for Thursday, December 19, 2024 09:00 AM

Case No. 31432: Application of Hydra Services, LLC pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the Nautilus 4-1H SWD salt water disposal from a surface hole location in the LOT3 Section 4, T.152N., R.104W., to a bottom hole location in the LOT1 Section 5, T.152N., R.104W., Ft. Buford Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 31433: Application of Hydra Services, LLC pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the Hondo 36-1H SWD salt water disposal from a surface hole location in the SESW Section 36, T.149N., R.102W., to a bottom hole location in the NESW Section 25, T.149N., R.102W., Boxcar Butte Field, McKenzie County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.