

September 24, 2026



Part 71 Permit Lead  
United States EPA, Region 8  
8P-AR  
1595 Wynkoop Street  
Denver, CO 80202-1129

**RE: 40 CFR Part 71 Operating Permit Annual Fee Payment  
Crosby Chase Pad,  
WPX Energy Williston, LLC**

Dear Permit Lead:

WPX Energy Williston, LLC (WPX) is hereby submitting the annual 40 CFR Part 71 fees payment for the Crosby Chase Pad. The Crosby Chase Pad is located in the NW ¼ of the SE ¼ of Section 30, Township 150N, Range 94W, McKenzie County, North Dakota, on the Fort Berthold Indian Reservation (FBIR). Enclosed are copies of the Part 71 fee forms and ACH payment for the 2023 fees.

If you have any questions or need additional information, please contact me at (918) 807-0647 or Y knfHwm4@dvn.com.

Sincerely,  
WPX ENERGY WILLISTON, LLC

Y knfco "Hwm  
EHS Professional

Enclosures:

CC: TAT Environmental Division  
WPX files

**Federal Operating Permit Program (40 CFR Part 71)  
FEE CALCULATION WORKSHEET (FEE)**

Use this form initially, or thereafter on an annual basis, to calculate part 71 fees.

**A. General Information**

Type of fee (Check one): ☐ Initial ☒ Annual

Deadline for submitting fee calculation worksheet 9 / 24 /2024

For initial fees, emissions are based on (Check one):

☒ Actual emissions for the preceding calendar year. (Required in most circumstances.)

☐ Estimates of actual emissions for the current calendar year. (Required when operations commenced during the preceding calendar year.)

Date commenced operations        /        /       

☐ Estimates of actual emissions for the preceding calendar year. (Optional after a part 71 permit was issued to replace a part 70 permit, but only if initial fee payment is due between January 1 and March 31; otherwise use actual emissions for the preceding calendar year.)

For annual fee payment, you are required to use actual emissions for the preceding calendar year.

**B. Source Information:** Complete this section only if you are paying fees but not applying for a permit.

Source or facility name Crosby Chase Pad

Mailing address: Street or P.O. Box 333 West Sheridan Avenue

City Oklahoma City State OK ZIP 73102 -

Contact person William Fulk Title EHS Professional

Telephone (918) 807 - 0647 Ext        Part 71 permit no. TBD

**C. Certification of Truth, Accuracy and Completeness:** Only needed if not submitting a separate form CTAC.

I certify under penalty of law, based on information and belief formed after reasonable inquiry, the statements and information contained in this submittal (form and attachments) are true, accurate and complete.

Name (signed) CTAC Submitted

Name (typed)        Date:        /        /

**D. Annual Emissions Report for Fee Calculation Purposes -- Non-HAP**

You may use this to report actual emissions (tons per year) of regulated pollutants (for fee calculation) on a calendar-year basis for both initial and annual fee calculation purposes. Section E is designed to report HAP emissions. Quantify all actual emissions, including fugitives, but do not include insignificant emissions and certain regulated air pollutants that are not counted for fee purposes, such as CO and GHGs (see instructions). Sum the emissions in each column to calculate subtotals. Subtotals should be reported to the nearest tenth (0.1) of a ton at the bottom of the page. If any subtotal exceeds 4,000 tons, enter 4,000 for that column.

This data is for 2023 (year)

| Emission Unit ID       | NOx         | VOC         | SO2        | PM10       | Lead | Other |
|------------------------|-------------|-------------|------------|------------|------|-------|
| <b>OILTKS/WATERTKS</b> | --          | <b>0.0</b>  | --         | <b>0.0</b> | --   | --    |
| <b>HEATERS</b>         | <b>2.1</b>  | <b>0.1</b>  | <b>0.0</b> | <b>0.2</b> | --   | --    |
| <b>FLARES</b>          | <b>18.8</b> | <b>51.1</b> | <b>0.0</b> | <b>0.0</b> | --   | --    |
| <b>LOAD</b>            | --          | <b>5.4</b>  | --         | --         | --   | --    |
| <b>FUG</b>             | --          | <b>8.6</b>  | --         | --         | --   | --    |
| <b>SUBTOTALS</b>       | <b>20.9</b> | <b>65.2</b> | <b>0.0</b> | <b>0.2</b> | --   | --    |

**E. Annual Emissions Report for Fee Calculation Purposes -- HAP**

**HAP Identification.** Identify individual HAP emitted at the facility, identify the CAS number, and assign a unique identifier for use in the second table in this section. Whenever assigning identifier codes, use "HAP1" for the first, "HAP2" for the second, and so on.

| Name of HAP                   | CAS No           | Identifier  |
|-------------------------------|------------------|-------------|
| <b>Benzene</b>                | <b>71-43-2</b>   | <b>HAP1</b> |
| <b>Toluene</b>                | <b>108-88-3</b>  | <b>HAP2</b> |
| <b>Ethylbenzene</b>           | <b>100-41-4</b>  | <b>HAP3</b> |
| <b>Xylene</b>                 | <b>1330-20-7</b> | <b>HAP4</b> |
| <b>2,2,4-Trimethylpentane</b> | <b>540-84-1</b>  | <b>HAP5</b> |
| <b>n-Hexane</b>               | <b>110-54-3</b>  | <b>HAP6</b> |
| <b>Formaldehyde</b>           | <b>50-00-0</b>   | <b>HAP7</b> |

**HAP Emissions.** Report the actual emissions of individual HAP identified above. Use the identifiers assigned in the table above. Include all emissions, including fugitives, and do not include insignificant emissions. Sum the emissions in each column to calculate subtotals. Report subtotals to the nearest tenth (0.1) of a ton at the bottom of the page. If any subtotal exceeds 4,000 tons, enter 4,000.

This data is for   **2023**   (year)

| Emissions Unit ID      | Actual Emissions (Tons/Year) |            |            |            |            |            |            |  |  |  |
|------------------------|------------------------------|------------|------------|------------|------------|------------|------------|--|--|--|
|                        | HAP1                         | HAP2       | HAP3       | HAP4       | HAP5       | HAP6       | HAP7       |  |  |  |
| <b>OILTKS/WATERTKS</b> | <b>0.0</b>                   | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.3</b> | <b>0.0</b> |  |  |  |
| <b>HEATERS</b>         | <b>0.0</b>                   | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.1</b> | <b>0.0</b> |  |  |  |
| <b>FLARES</b>          | <b>0.0</b>                   | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>3.5</b> | <b>0.0</b> |  |  |  |
| <b>LOAD</b>            | <b>0.0</b>                   | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> |  |  |  |
| <b>FUG</b>             | <b>0.0</b>                   | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.0</b> | <b>0.4</b> | <b>0.0</b> |  |  |  |
| <b>SUBTOTALS</b>       | <b>0.0</b>                   | <b>0.0</b> | <b>0.0</b> | <b>0.1</b> | <b>0.0</b> | <b>4.3</b> | <b>0.0</b> |  |  |  |

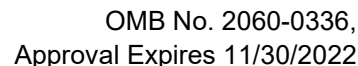
## F. Fee Calculation Worksheet

This worksheet is used to calculate the total fee owed (including the emissions-based fee and the GHG fee adjustment) for both initial and annual fee payment purposes. Reconciliation is only for cases where you are paying the annual fee and you used any type of estimate of actual emissions when you calculated the initial fee. If you do not need to reconcile fees, complete line 1-5 (emissions summary) and then skip down to line 21 (emission calculation). See instructions for more detailed explanation.

### EMISSIONS SUMMARY

|  |             |
|--|-------------|
| 1. Sum the subtotals from section D of this form (non-HAP) and enter the total, rounded to the nearest tenth (0.1) of a ton.   | <b>86.3</b> |
| 2. Sum the subtotals from section E of this form (HAP) and enter the total, rounded to the nearest tenth (0.1) of a ton.   | <b>4.4</b>  |
| 3. Sum lines 1 and 2.  | <b>90.7</b> |
| 4. Enter the emissions that were counted twice. If none, enter "0."  | <b>0</b>    |
| 5. Subtract line 4 from line 3, round to the nearest ton, and enter the result here. This is the <b>total emissions</b> that count for fees purposes.  | <b>90.7</b> |
| <p style="text-align: center;"><b>RECONCILIATION</b><br/> <b>(WHEN INITIAL FEES WERE BASED ON ESTIMATES</b><br/> <b>FOR THE "CURRENT" CALENDAR YEAR)</b></p> <p>Only complete lines 6-10 if you are paying the first annual fee and initial fees were based on estimated actual emissions for the calendar year in which you paid initial fees; otherwise skip to line 11 or to line 21.</p>   |             |
| 6. Enter the total estimated actual emissions for the year the initial fee was paid (previously reported on line 5 of the initial fee form).   |             |
| 7. If line 5 is greater than line 6, subtract line 6 from line 5, and enter the result. Otherwise enter "0."   |             |
| 8. If line 6 is greater than line 5, subtract line 5 from line 6, and enter the result. Otherwise enter "0."   |             |
| 9. If line 7 is greater than 0, multiply line 7 by last year's fee rate (\$/ton) and enter the result here. This is the underpayment. Go to line 21.   |             |
| 10. If line 8 is greater than 0, multiply line 8 by last year's fee rate (\$/ton) and enter the result here. This is the overpayment. Go to line 21.   |             |
| <p style="text-align: center;"><b>RECONCILIATION</b><br/> <b>(WHEN INITIAL FEES WERE BASED ON ESTIMATES</b><br/> <b>FOR THE "PRECEDING" CALENDAR YEAR)</b></p> <p>Only complete lines 11-20 if you are paying the first annual fee and initial fees were based on estimated actual emissions for the calendar year preceding initial fee payment; otherwise skip to line 21. If completing this section, you will also need to complete sections D and E to report actual emissions for the calendar year preceding initial fee payment.</p> |             |
| 11. Sum the actual emissions from section D (non-HAP) for the calendar year preceding initial fee payment and enter the result here.   |             |
| 12. Sum the actual emissions from section E (HAP) for the calendar year preceding initial fee payment and enter the result here.   |             |
| 13. Add lines 11 and 12 and enter the total here. These are total actual emissions for the calendar year preceding initial fee payment.  |             |

|  |                   |
|--|-------------------|
| 14. Enter double counted emission from line 13 here. If none, enter "0."   |                   |
| 15. Subtract line 14 from line 13, round to the nearest ton, and enter the result here.  |                   |
| 16. Enter the total estimated actual emissions previously reported on line 5 of the initial fee form. These are estimated actual emissions for the calendar year preceding initial fee payment.  |                   |
| 17. If line 15 is greater than line 16, subtract line 16 from line 15, and enter the result here. Otherwise enter "0."   |                   |
| 18. If line 16 is greater than line 15, subtract line 15 from line 16, and enter the result here. Otherwise enter "0."   |                   |
| 19. If line 17 is greater than 0, multiply line 17 by last year's fee rate (\$/ton) and enter the result here. This is the underpayment.   |                   |
| 20. If line 18 is greater than 0, multiply line 18 by last year's fee rate (\$/ton) and enter the result on this line. This is the overpayment.  |                   |
| <b>EMISSION FEE CALCULATION</b>  |                   |
| 21. Multiply line 5 (tons) by the current fee rate (\$61.73/ton for 2024) and enter the result here.   | <b>\$5,598.91</b> |
| <b>GHG FEE ADJUSTMENT</b>  |                   |
| 22. If you are submitting an initial permit application and this is the first time you are paying fees, enter \$2,236, otherwise enter "0". [Note that any updates to the initial application are covered under this one-time charge.]                             | <b>\$0</b>        |
| 23. Enter the number of permit modifications (or related permit actions) you have submitted to the permitting authority since you last paid fees. If none, skip to line 26.  | <b>0</b>          |
| 24. Multiply the number in line 24 by \$365 and enter the result.  | <b>0</b>          |
| 25. If you have submitted a permit renewal application since the last time you paid fees enter \$520, otherwise enter "0"  | <b>0</b>          |
| 26. Sum line 23, 25, and 26 and enter the result. This is the GHG fee adjustment   | <b>\$0</b>        |
| <b>OTHER ADJUSTMENTS</b>   |                   |
| 27. Add the total on line 21 and the total on line 26 and enter the result.  | <b>\$5,598.91</b> |
| 28. Enter any underpayment from line 9 or 19 here. Otherwise enter "0."  | <b>0</b>          |
| 29. Enter any overpayment from line 10 or 20 here. Otherwise enter "0."  | <b>0</b>          |
| 30. If line 28 is greater than "0," add it to line 27 and enter the result here. If line 29 is greater than "0," subtract this from line 27 and enter the result here. Otherwise enter the amount on line 27 here. This is the fee adjusted for over/underpayment. | <b>\$5,598.91</b> |
| 31. Enter any credit for fee assessment error here. Otherwise, enter "0."  | <b>0</b>          |
| 32. Subtract line 32 from line 31 and enter the result here. Stop here. This is the <b>TOTAL FEE (AFTER ADJUSTMENTS)</b> that you must remit to EPA.   | <b>\$5,598.91</b> |



This form must be completed, signed by the “Responsible Official” designated for the facility or emission unit, and sent with each submission of documents (i.e., application forms, updates to applications, reports, or any information required by a part 71 permit).

## Crosby Chase Pad

### A. Responsible Official

Name: (Last) Westler Jr. (First) William (MI) M

Title **Vice President**

Street or P.O. Box **333 West Sheridan Avenue**

City **Oklahoma City** State **OK** ZIP **73102** -

Telephone (405) 552 - 6121 Ext. Facsimile ( ) -

**B. Certification of Truth, Accuracy and Completeness** (to be signed by the responsible official)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, the statements and information contained in these documents are true, accurate and complete.

Name (signed) \_\_\_\_\_

Name (typed) William Westler Jr. Date: 09 / 24 / 2024



June 14, 2022

U.S. Environmental Protection Agency  
OCFO/OC/ACAD/FCB  
Attn: Collections Team  
1300 Pennsylvania Ave NW  
Mail Code 2733R  
Washington, DC 20004

**RE: Annual 40 CFR Part 71 Fees Payment  
Form FF and ACH Payment  
Mandaree Pad  
WPX Energy Williston, LLC**

Dear Ms. Pearson:

WPX Energy Williston, LLC (WPX) is hereby submitting the annual 40 CFR Part 71 fees payment for the Mandaree Pad. The Mandaree Pad is located in the NW ¼ of the NW ¼ of Section 30, Township 150N, Range 93W, Dunn County, North Dakota, on the Fort Berthold Indian Reservation (FBIR).

Please find attached to this letter Form FF and an ACH payment in the amount of \$ 6,790.30. If you have any questions or need additional information, please contact me at (918) 807-0647 or [Will.fulk2@dvn.com](mailto:Will.fulk2@dvn.com).

Sincerely,

***WPX Energy Williston, LLC***

William Fulk  
EHS Professional

CC: WPX files  
Region VIII, Part 71 Permit Lead



**Federal Operating Permit Program (40 CFR Part 71)  
CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS (CTAC)**

This form must be completed, signed by the "Responsible Official" designated for the facility or emission unit, and sent with each submission of documents (i.e., application forms, updates to applications, reports, or any information required by a part 71 permit).

**Crosby Chase Pad****A. Responsible Official**Name: (Last) **Westler Jr.** (First) **William** (MI) **M**Title **Vice President**Street or P.O. Box **333 West Sheridan Avenue**City **Oklahoma City** State **OK** ZIP **73102** -       Telephone (**405**) **552** - **6121** Ext.        Facsimile (      )        -       **B. Certification of Truth, Accuracy and Completeness** (to be signed by the responsible official)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, the statements and information contained in these documents are true, accurate and complete.

Name (signed) *William M. Westler Jr.*Name (typed) **William Westler Jr.** Date: 09 / 20 / 2024

Basic Data | Line Items | Accounting | Tax | Process | Other Data

|                       |  |                                     |                                    |
|-----------------------|--|-------------------------------------|------------------------------------|
| <b>i</b> Process Type |  | 0                                   |                                    |
| Document Status       | 15 Posted  |                                     |                                    |
| Document Process ID   | 7096571  | ZNPO_DEVON                          | Input Channel                      |
| Invoice Description   | CHECKREQ   |                                     |                                    |
| Submitted Comments    | Index User   |                                     |                                    |
| Submit User           |  |                                     | FULKW1                             |
| Company Code          | 0302   | Currency                            | USD                                |
| Vendor ID             | 80170566   | US ENVIRONMENTAL PROTECTION ...     | Service Date                       |
| Invoice Number        | 2024-09-19T08:38   | List Vendor POs                     | 09/19/2024                         |
| Gross Amount          | 5,598.91   | Input Date                          | 09/24/2024                         |
| Tot. Line Amnt.       | 5,598.91   | Indexed On                          | 09/19/2024 14:38:55                |
|                       | <input type="checkbox"/> Credit Memo                       | Discount Date                       | 09/19/2024                         |
|                       | <input checked="" type="checkbox"/> Check Request Verified | Due Date                            | 09/19/2024                         |
|                       | Calculate Tax  | <input checked="" type="checkbox"/> | Payment Term                       |
|                       |  |                                     | 0001                               |
|                       |  |                                     | <input type="checkbox"/> Hold Back |
|                       |  |                                     | Payment Method                     |
|                       |  |                                     | A                                  |
|                       |  |                                     | Payment Method Supplement          |
|                       |  |                                     |                                    |
|                       |  |                                     | Office Location                    |
| Header Text           | Crosby Chase TV fee  | Check Recipient                     | EPA                                |
| Department ID         | OUP  | Approver ID                         | CASEYK                             |
|                       | URGENT PMTS [OUP]  |                                     |                                    |

## **TWO PAYMENT OPTIONS FOR PART 71 FEES:**

### **OPTION 1 - CHECK PAYMENT VIA U.S. POSTAL SERVICE**

- Fee payment shall be in U.S. currency drawn on a U.S. bank.
- Check should be made out to the order of the "U.S. Environmental Protection Agency."
- Indicate on the check that the payment is for "Part 71 Fee Payment."
- Make a photocopy of the check.
- **Send the following to the EPA region (or delegate agency):**
  - ✓ Form *FEE* (EPA Form 5900-03) and
  - ✓ Photocopy of check
- **Send the following to one of the addresses below:**
  - ✓ Form *FF* (EPA Form 5900-06) and
  - ✓ Original check

| <b><i>Address for Regular Mail<br/>(U.S. Postal Service):</i></b>   | <b><i>Address for Express Delivery<br/>(or If Physical Address is Required):</i></b>  |
|---|---|
| U.S. Environmental Protection Agency<br>OCFO/OC/ACAD/FCB<br>Attn: Collections Team<br>1300 Pennsylvania Ave NW<br>Mail Code 2733R<br>Washington, DC 20004 | U.S. Environmental Protection Agency<br>OCFO/OC/ACAD/FCB<br>Attn: Collections Team<br>1300 Pennsylvania Ave NW<br>Mail Code 2733R<br>Washington, DC 20004 |

- **Tips for Completing form FF (Fee Filing Form)**
  - **Source Location:** Physical location - Street address (if any), City, County, and State.
  - **Mailing Address:** Address for the EPA to send correspondence. This address may be different from the source location, such as a corporate office.
  - **EPA Region:** EPA region in which the source is located (e.g., EPA Region 8).
  - **Contact:** Person that can best answer questions concerning fee payment.

### **OPTION 2 – ONLINE PAYMENT**

- Part 71 fees can be paid online at [www.pay.gov](http://www.pay.gov) using form "**SFO 1.1 (EPA Miscellaneous Payments - Cincinnati Finance Center)**." *Note that EPA Form 5900-06 cannot be used for online payments.*
- **Tips for completing online form SFO 1.1:**
  - From the "*Type of Payment*" drop down menu, select "Other/Miscellaneous"
  - On the "*Bill# or description*" line, enter "Part 71 Fee Payment"
  - In the "*Comments*" box, enter the source or facility name and the part 71 permit number associated with this payment.
- **After submitting payment online, send the following to the EPA region (or delegate agency):**
  - Form *FEE* (EPA Form 5900-03) and
  - Copy of the electronic payment confirmation generated by the online payment system.
- **FOR MORE INFORMATION:** The following link provides detailed information on how to make payments to EPA for part 71 fees, penalties, and interest, including contact information for EPA's Accounts Receivable Branch in Cincinnati <https://www.epa.gov/financial/makepayment>

**Contacts:** Craig Steffen (US EPA Finance): 513-487-2091  
Natalie Pearson (U.S. Bank): 314-418-4087