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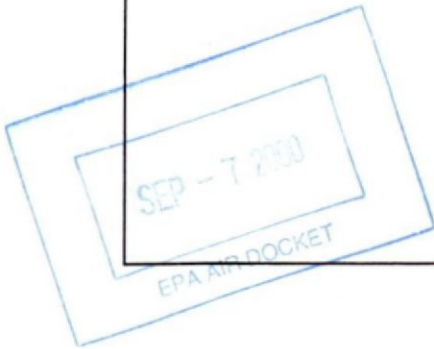
Implementation of SCR at Southern Company

U.S. Department of Energy

2000 Conference on
Selective Catalytic and Non-Catalytic
Reduction for NO_x Control

May 17-18, 2000
Pittsburgh, PA

Ed Healy
Darryl Wall
Krista Paseur



Implementation of SCR at Southern Company

Presentation Outline

Regulated Business

- Regulatory Drivers
- Strategy Development
- SCR Design Philosophy
- Project Examples

Non Regulated Business

- Business Issues and Drivers
- SCR Design Philosophy
- Project Examples

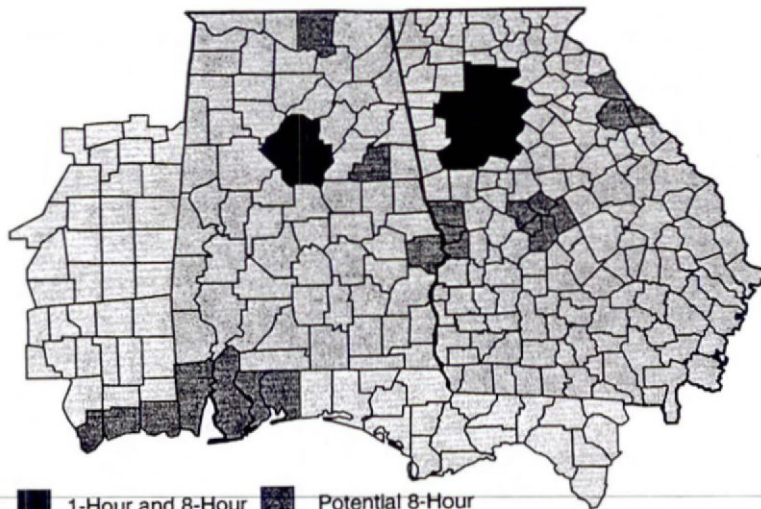


Regulatory Drivers

- Title IV of 1990 Clean Air Act
 - Acid Rain Program
- Title I of 1990 Clean Air Act
 - Old, 1-hour Ozone Standard
 - Regional NOx SIP Call
 - New, 8-hour Ozone Standard
- EPA NSR Lawsuit



Ozone Non-Attainment Counties



Old 1-Hour Ozone Standard Potential NO_x Compliance Requirements*



* Assumed tonnage cap in 2007 based on 0.15 lb/MBtu NO_x rate

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Developing a NO_x Compliance Strategy

- Develop unit specific conceptual capital / O&M cost estimates and performance expectations.
- Use projected future years' generation/fuel burn to project future NO_x emissions
- Develop a menu of NO_x control technologies and combinations of technologies for each unit
- Rank the controls for each unit on a \$/ton of NO_x removed basis
- Select units and controls based on least \$/ton basis to achieve required NO_x reduction

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SCR Design Philosophy - New Generation

- Natural Gas (only) Combined Cycle Plants
- GE Frame 7 Combustion Turbine
- Year Round SCR Operation (No HRSG Bypass)
- SCR Designed for Power Augmentation
- SCR Procured as part of HRSG Suppliers Scope
- SCR Emission Performance
 - 3.5 ppm NO_x
 - 10 ppm NH₃ Slip
 - 5 year catalyst life



SCR Design Philosophy - Retrofit

- Large Pulverized Coal-fired Boilers
- Non Attainment Area Emission Averaging Between Plants
- Ozone Season Operation (full flow bypass)
- Anhydrous Ammonia Reagent
- SCR Emission Performance
 - 85% NO_x Reduction
 - 2 ppm NH₃ Slip with NO_x and Slip Distribution
 - 16,000 Hour Catalyst Life
 - 1% SO₂ to SO₃ Oxidation (maximum)
 - Pressure Drop Determined on Plant by Plant



SCR Design Philosophy - Retrofit (continued)

- Use Combination of Cold Flow and CFD Modeling
- Maximum Leverage Engineering
- Volume Procurement of SCR Components
 - Catalyst
 - Dampers
 - Sootblowers
 - Ammonia Storage and Vaporization
- Maximize Use of Modularized Design & Construction
- Utilize Combination of Implementation Contracts
- Maximize Current Planned Outage Schedule

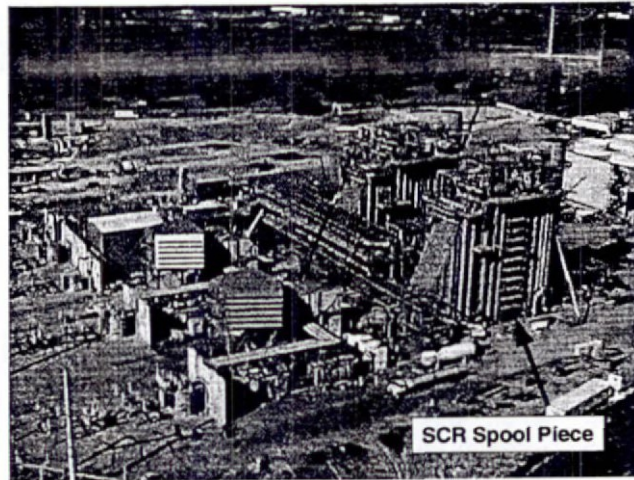


Regulated Project Example - New Generation Barry / Daniel Combined Cycle Project

- 2 x 500 MW Combined Cycle Blocks at Each Site
- GE Frame 7FA Combustion Turbine
- NOx Reduction: 14 ppmvd to 3.5 ppmvd (@15% O₂)
- Ammonia Slip: 10ppmvd (@ 15% O₂)
- Natural Gas (only) Fuel
- Vogt / Hitachi SCR Furnished with HRSG
- Hitachi Plate Catalyst
- Anhydrous Ammonia
- Commercial Operation - Ozone Season 2000



Barry Combined Cycle Project

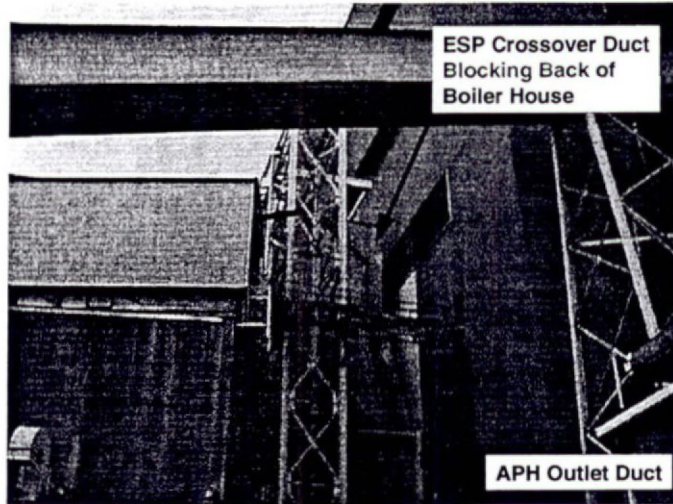


Regulated Project Example - Coal Retrofit

Georgia Power Plant Bowen

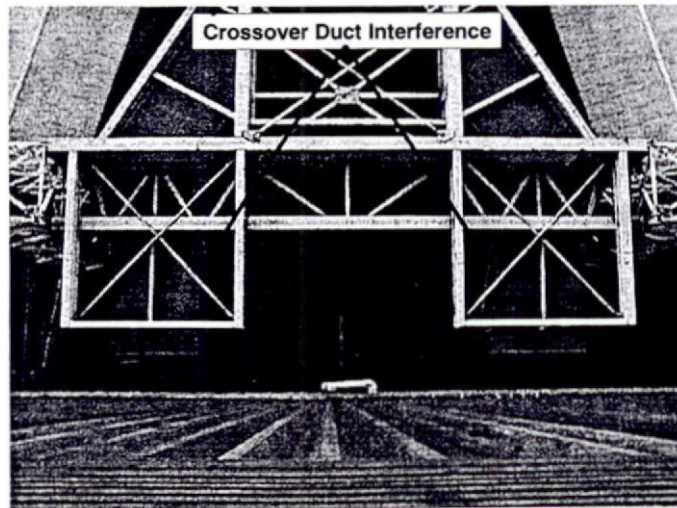
- Units 1&2: 756 MW Supercritical T-Fired Boilers
- Units 3&4: 950 MW Supercritical T-Fired Boilers
- Central Appalachian Coal (~1% Sulfur, 12% Ash)
- 85% NO_x Removal: 0.45 #/MBTU / 0.07 #/MBTU
- 2 ppm NH₃ Ammonia Slip
- Southern Company Generation Design
- Cormetech Catalyst
- Anhydrous Ammonia
- Two Construction Outages
- Commercial Operation - U1/2 Ozone Season 2001
- U3/4 Ozone Season 2003

Plant Bowen Unit 1 SCR Construction



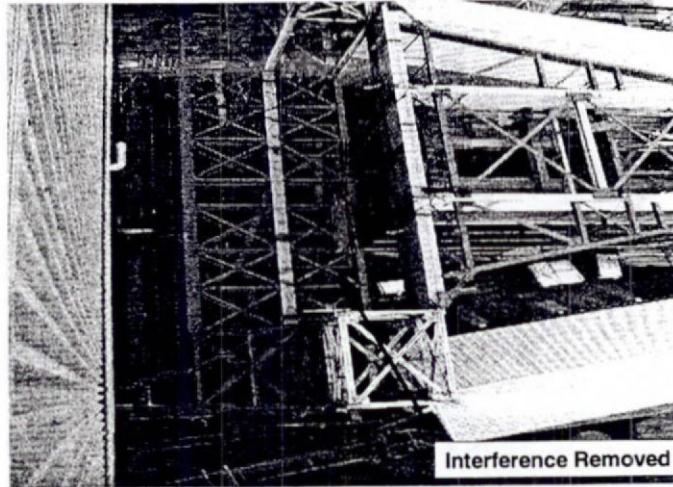
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Plant Bowen Unit 1 SCR Construction

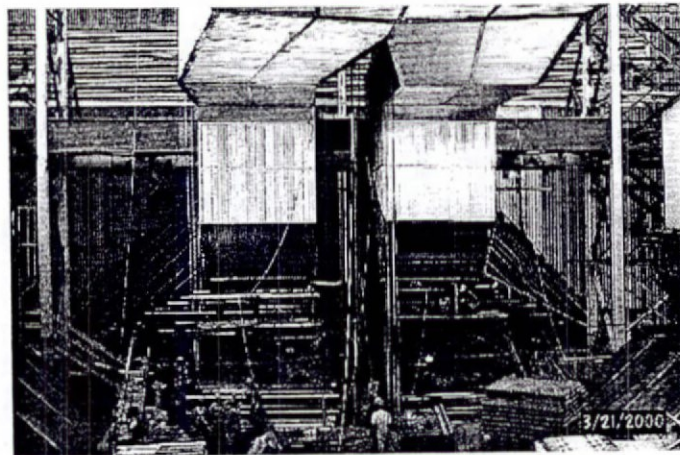


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Plant Bowen Unit 1 SCR Construction



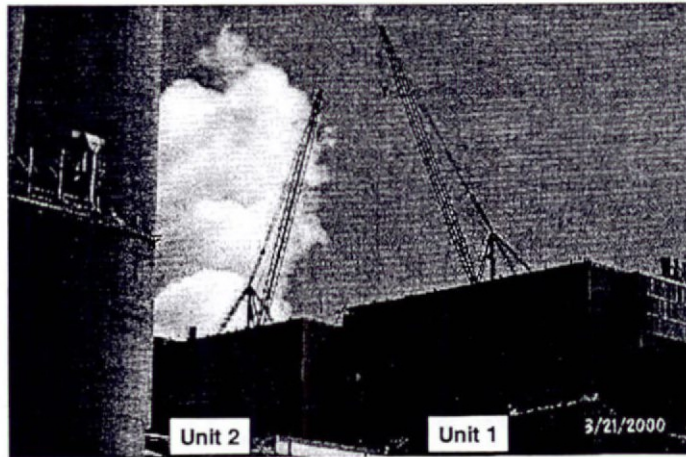
Plant Bowen Unit 1 SCR Construction



Plant Bowen Unit 1 SCR Construction



Plant Bowen Unit 1 SCR Construction

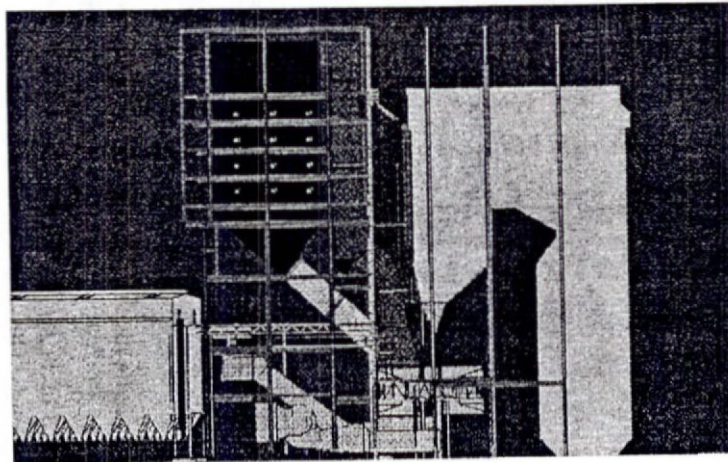


Regulated Project Example - Coal Retrofit

Alabama Power Power Plant Gorgas Unit 10

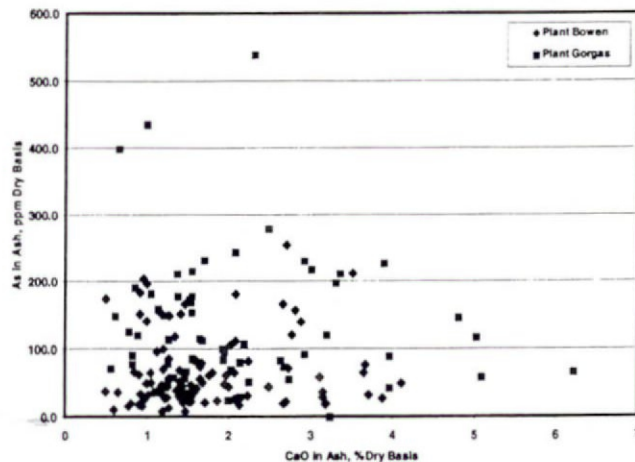
- 780 MW Supercritical T-Fired Boilers
- Alabama Coal (~1.5% Sulfur, 12% Ash)
- 85% NO_x Removal: 0.55 #/MBTU / 0.08 #/MBTU
- 2 ppm NH₃ Ammonia Slip
- Southern Company Generation Design
- Cormetech Catalyst
- Anhydrous Ammonia
- One Construction Outage Required
- Commercial Operation - Ozone Season 2002

Plant Gorgas Unit 10 SCR Concept



Plant Gorgas Unit 10 SCR Fuel Analysis

Comparison of Arsenic and CaO Fuel Content



Non-Regulated Business Drivers

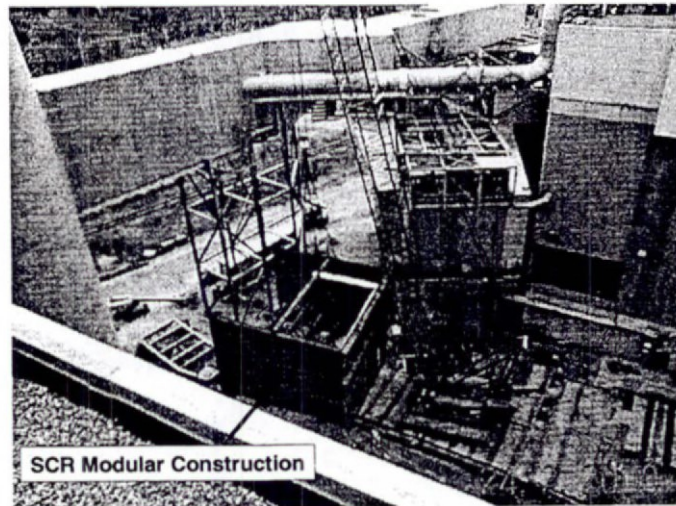
- Permitting of New Projects and Additional Generating Capacity
- Local Non-attainment Requirements
- Local State SIP Requirements
- NOx Allowance Trading Revenue
- Offsets for Various Industrial Sources
- Deregulation and Merchant Plant Dispatch Considerations
- Wide Range and Variety of Spot Market Fuels
- Satisfy Local Regulatory Requirements

Non-Regulated Project Example

Southern Energy Canal

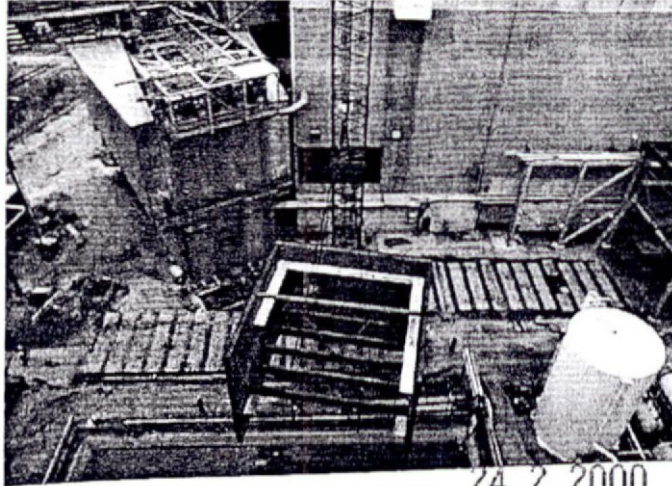
- 2 x 600 MW No. 6 Oil-fired Boilers
- 80% NO_x Removal: 0.28 #/MBTU / 0.06 #/MBTU
- 2 ppm NH₃ Ammonia Slip
- ABB Alstom Power Turnkey Contract
- Cormetech Catalyst (special formulation for oil)
- First Demonstration of Ammonia on Demand (AOD)[™] Urea Based Reagent System
- Commercial Operation - Ozone Season 2000

Canal Unit 1 SCR Construction

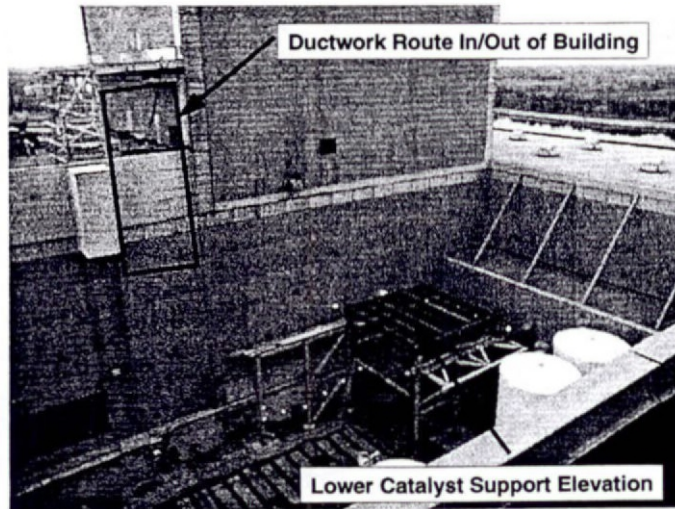


SCR Modular Construction

Canal Unit 1 SCR Construction



Canal Unit 1 SCR Construction



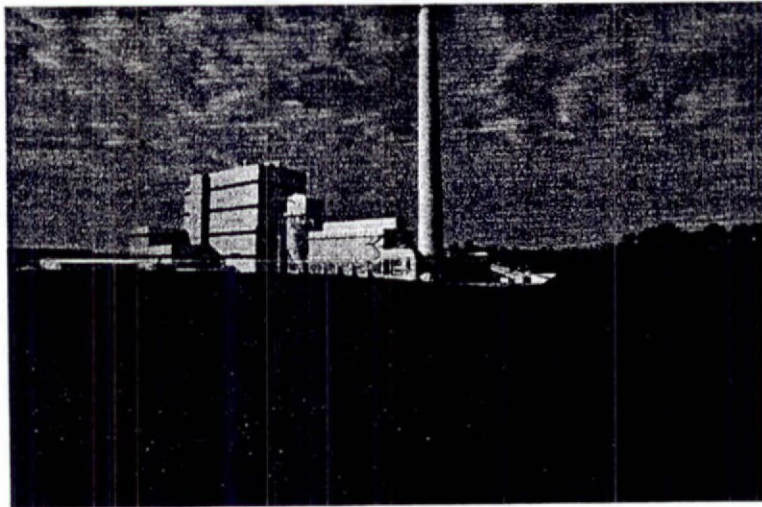
Non-Regulated Project Example

Southern Energy Birchwood

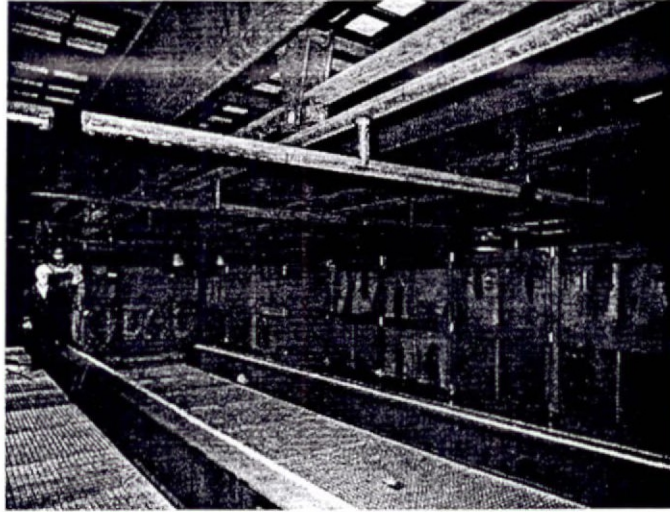
- 250 MW Pulverized Coal Boiler
- Combination NOx Reduction Technologies
 - TFS 2000 Low NOx Firing System
 - Selective Catalytic Reduction
- Stack NOx Emission = 0.1 #/MBTU
- 5 ppm NH₃ Ammonia Slip
- ABB-CE Turnkey Contract for Plant
- Siemens Plate Catalyst
- Anhydrous Ammonia
- Year-Round Operation (Operation Since Nov 1996)



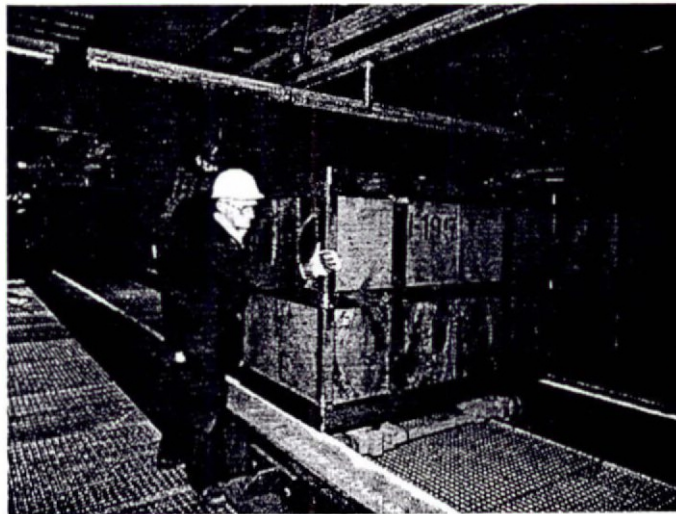
SEI Birchwood Plant



Birchwood Catalyst Module Installation

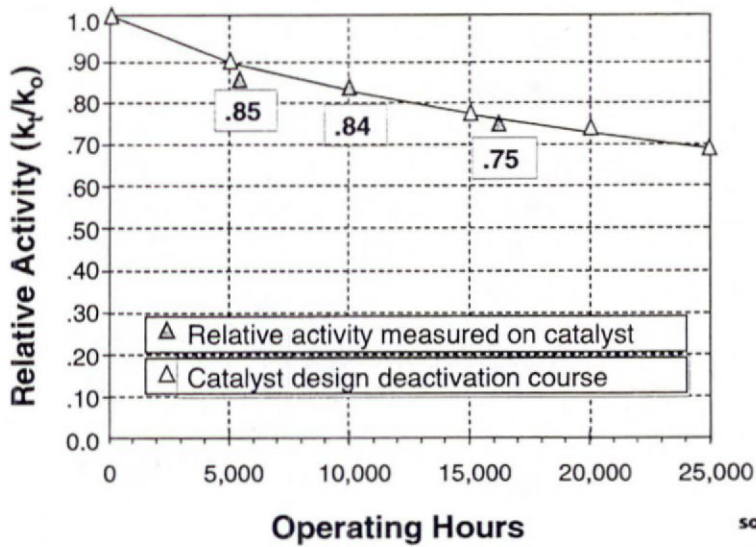


Birchwood Catalyst Module Installation



Implementation of SCR at Southern Company

Birchwood Catalyst Reactivity History



Implementation of SCR at Southern Company

Summary of SCR Projects (Regulated Business)

Plant	Size	New/Retrofit	Fuel	SCR System Supplier	Catalyst Supplier	Commercial Operation Date
Barry 6	500 MW	New	Natural Gas	Vogt / Hitachi	Hitachi	Jun 2000
Barry 7	500 MW	New	Natural Gas	Vogt / Hitachi	Hitachi	May 2001
Daniel 3	500 MW	New	Natural Gas	Vogt / Hitachi	Hitachi	May 2001
Daniel 4	500 MW	New	Natural Gas	Vogt / Hitachi	Hitachi	May 2001
Bowen 1	750 MW	Retrofit	Central App Coal	Southern Company	Cometech	May 2001
Bowen 2	750 MW	Retrofit	Central App Coal	Southern Company	Cometech	May 2001
Bowen 3	950 MW	Retrofit	Central App Coal	Southern Company	Cometech	May 2003
Bowen 4	950 MW	Retrofit	Central App Coal	Southern Company	Cometech	May 2003
Hammond 4	530 MW	Retrofit	Central App Coal	Tumkey (TBD)	TBD	May 2002
Gorgas 10	780 MW	Retrofit	Alabama Coal	Southern Company	Cometech	May 2002
Wansley 1	935 MW	Retrofit	Central App Coal	Southern Company	Siemens	May 2003
Wansley 2	935 MW	Retrofit	Central App Coal	Southern Company	Siemens	May 2003
Wansley 6	500 MW	New	Natural Gas	Vogt / Hamon RC	Ceram/Frauenthal	Jun 2002
Wansley 7	500 MW	New	Natural Gas	Vogt / Hamon RC	Ceram/Frauenthal	Jun 2002
PRB Test	Pilot	Test	PRB Coal	Southern Company	Cometech	July 2000
					Siemens	
					Haldrup Topsoe	



Implementation of SCR at Southern Company

**Summary of SCR Projects
(Non-Regulated Business)**

Plant	Size	New/Retrofit	Fuel	SCR System Supplier	Catalyst Supplier	Commercial Operation Date
Birchwood	240 MW	New	Central App Coal	ABB/CE	Siemens	Nov 1996
Canal 1	600 MW	Retrofit	No. 6 Fuel Oil	ABBES	Cornetech	May 2000
Canal 2	600 MW	Retrofit	No. 6 Fuel Oil	ABBES	Cornetech	TBD
Contra Costa 6	340 MW	Retrofit	Natural Gas	TBD	TBD	Spring 2003
Contra Costa 7	340 MW	Retrofit	Natural Gas	B&W	TBD	Spring 2001
Contra Costa 8	600 MW	New	Natural Gas	TBD	TBD	Feb 2003
Pittsburgh 5	325 MW	Retrofit	Natural Gas	B&W	TBD	Spring 2002
Pittsburgh 6	325 MW	Retrofit	Natural Gas	B&W	TBD	Spring 2002
Pittsburgh 7	720 MW	Retrofit	Natural Gas	TBD	TBD	Spring 2003
Potrero 3	207 MW	Retrofit	Natural Gas	TBD	TBD	Spring 2004
Potrero 4	600 MW	New	Natural Gas	TBD	TBD	Feb 2003
Goat Rock 1	500 MW	New	Natural Gas	Vogt / Hamon RC	Ceram/Frauenthal	Jun 2002



Implementation of SCR at Southern Company

Summary

- **Approximately 15,000 MW of SCR Projects**
 - 26 Active Projects, 15 Regulated, 11 Non-regulated
 - 9600 MW Regulated and 5,400 MW Non-regulated
 - 5000 MW New, 10,000 MW retrofit
 - 6800 MW coal, 1200 MW oil, 7000 MW gas

- **Diverse Catalyst Supply**
 - 4100 MW Plate, 7400 MW Honeycomb, 3500 MW TBD
 - Honeycomb Suppliers: Cornetech, Ceram/Frauenthal
 - Plate Suppliers: Siemens, Hitachi, Haldor-Topsoe



Summary (continued)

- **Multiple Contract Methods for Implementation**
 - Turnkey EPC
 - Subcontract to Major Equipment Supplier
 - Self Perform EP
 - Alliance (future)

- **No Regrets Strategy**
 - Variety of NOx Control Technologies Used
 - SCR Deployed on Large, High Capacity Units
 - Least Cost Compliance Utilizing Averaging Plans
 - Targeted Research to Lower Cost / Increase Performance



Summary (continued)

- **SCR Implementation Must Consider Regulated and Non-Regulated Project Requirements**

- **Current NOx Research Work**
 - PRB Catalyst Testing
 - Advanced Catalyst Formulations
 - Alternate Reagents
 - Balance of Plant Assessment Studies
 - Next Generation Power Generation Technologies
 - Catalyst Regeneration
 - Horizon NOx Control Technologies
 - Combined Pollutant Technologies

