

Disclaimer

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This presentation also contains estimates, projections and other statistical data made by independent parties and by us relating to market size and growth and other data about our industry and our business. This data involves a number of assumptions and limitations, and you are cautioned not to give undue weight to such estimates. We have not independently verified the accuracy and completeness of the information obtained by third parties included in this presentation. In addition, projections, assumptions and estimates of our future performance and the future performance of the markets in which we operate are necessarily subject to a high degree of uncertainty and risk.

By attending or receiving this presentation you acknowledge that you will be solely responsible for your own assessment of the market and our market position and that you will conduct your own analysis and be solely responsible for forming your own view of the potential future performance of our business.

- 1. Total Addressable Market (TAM) and Serviceable Addressable Market (SAM)
- 2. As of March 31, 2018
- 3. 2017 was anomalous due to loss of the Federal Investment Tax Credit (ITC)
- 4. From the first generation to our current generation Energy Server



Bloomenergy*

THE BLOOM ENERGY SERVER

- Modular Fault-Tolerant Architecture
- Mission Critical Reliability
- No Downtime for Maintenance
- Converts Abundant Natural Gas/Biogas to Electricity without Combustion
- Clean: Low/no CO2, Virtually no NOx, SOx, or Particulate Emissions

24 X 7 ONSITE BASE LOAD POWER



Bloomenergy[®]

Centralized Grid Model Disrupted

135 Year Old Innovation Not Meeting Today's Needs



Technology Enables New Solutions



Bloom Energy is able to address both access and affordability issues while supplying quality electricity

BASELOAD IS THE LARGEST SEGMENT OF THE MARKET 12

Intermittent Sources U.S. Generation Mix 10% (solar and wind) Natural Gas, Nuclear, Coal and Other³ Of the U.S. Generation Mix Bloom addresses the largest segment of the electricity market

POWER DENSITY COMPARISON



1 MW Bloom Energy

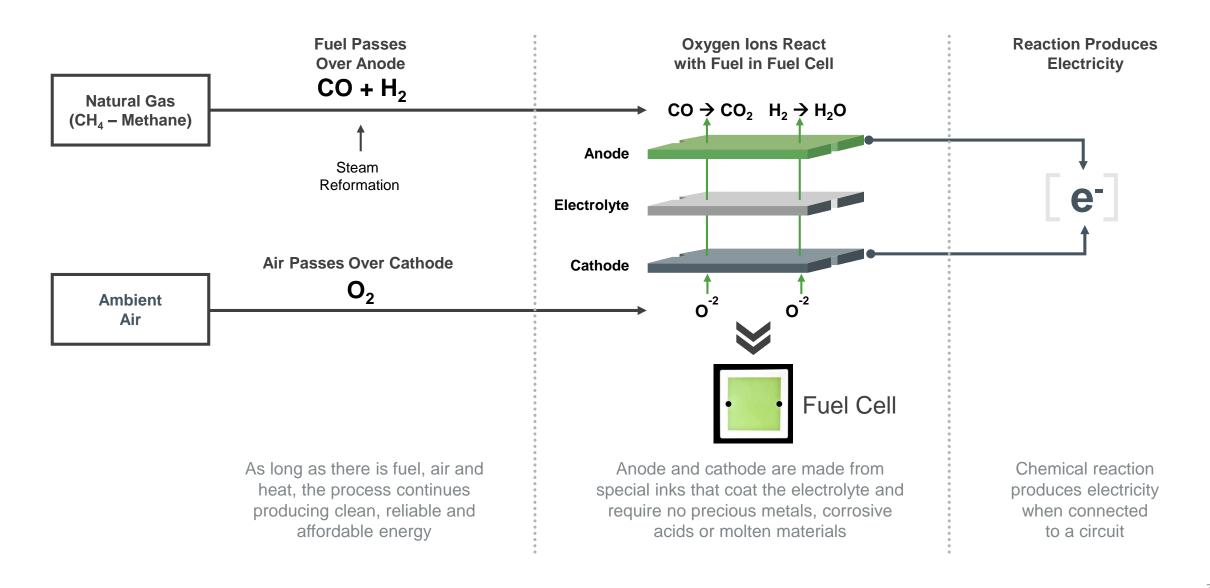


Solar Requires ~12,500% More Space than Bloom⁴

Bloom's power density is well suited to customer on-site solutions

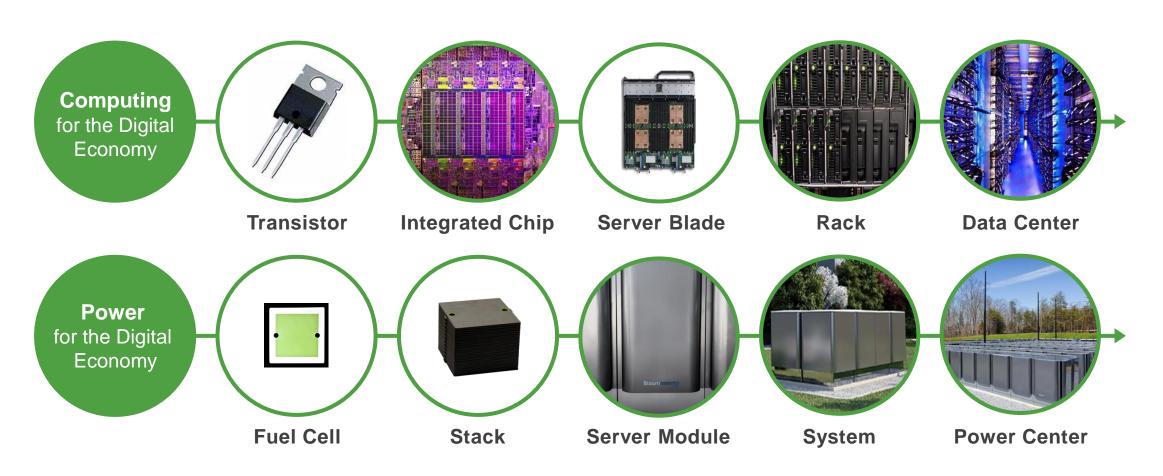
- 1. Baseload includes dispatchable generation resources
- 2. EIA; represents U.S. power generation as of August 2017
- 3. Includes natural gas, nuclear, coal, hydroelectric and other (petroleum liquids, petroleum coke, other gas and pumped storage)
- 4. 1 MW Bloom Energy = 170 m2 and 1 MW Solar PV = 22,257 m2

SOLID OXIDE FUEL CELL: HOW IT WORKS



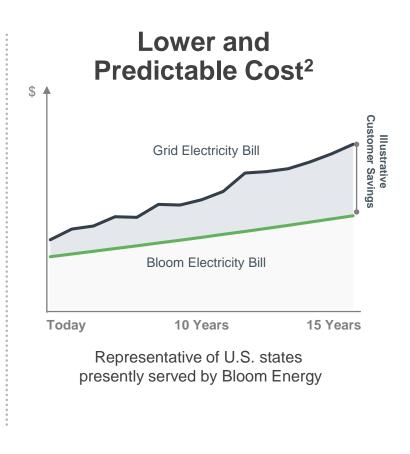
DRIVING INNOVATION: COMPUTING AND DIGITAL POWER

Bloom is following the same path that revolutionized computing and brought down costs rapidly using modular systems with standard components



VALUE PROPOSITION: BETTER ELECTRICITY



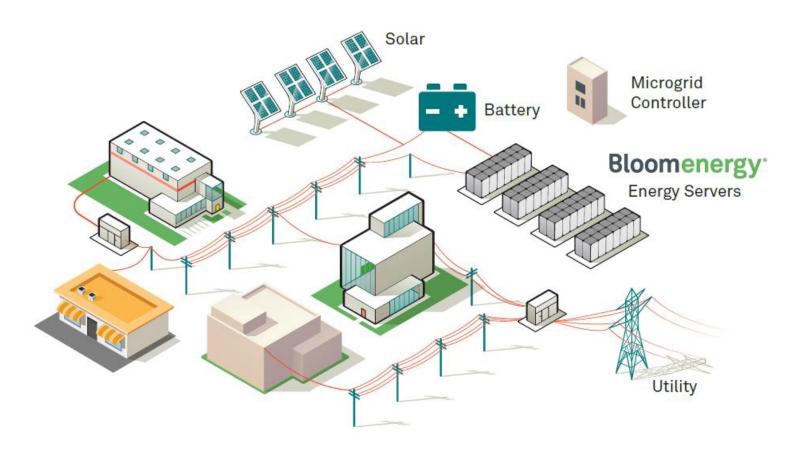


Optimized solutions match our customers' needs today and requirements tomorrow

^{1.} U.S. carbon dioxide emitting baseload generation and dispatchable power plant emissions

^{2.} Specific to the markets served by Bloom Energy

BASELOAD POWER FOR MICROGRIDS



Grid independence, integrating intermittent technologies with clean, reliable, always-on generation at the heart of the microgrid

800 kW Microgrid

- 100% of power needs for Elementary School, Library, Senior Center & Health Center
- During outage, also provides power to a local gas station and grocery store
- 4 utility outages avoided since 2017

Bloomenergy[®]

Bloomenergy

BLOOM: ALWAYS ON MICROGRIDS

Primary

Primary power eliminates risky and complex transitions to backup during grid events

Proven

Bloom Energy has deployed 89 microgrids across the US,
Japan and India

Available

Modular, fault-tolerant architecture paired with the underground natural gas network provides maximum availability

Hurricanes



"Bloom Energy electrical project in New Castle was unaffected by Hurricane Sandy."

-Delmarva, Regional President

Earthquakes



Magnitude: 6.0 Earthquake 1 MW Bloom Unaffected

Utility outages



Bloom protects against major utility fault

Physical damage



Independent system architecture continues operations through disruptions

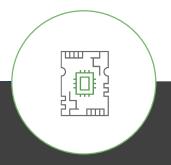
Fire damage



Resilient in face of historic Napa wildfire

Bloom has protected customers from 1,196 grid events since 2018

PROVEN TRACK RECORD OF PROTECTING CUSTOMERS









5.5 DAYS

- October -

Manufacturing Facility in CA – Public Safety Power Shutoff (PSPS)

5 DAYS

- September -

Retail Store in NY – Utility Equipment Failure

11 HOURS

- March -

Manufacturing Facility in NJ – **Utility Outage**

17 HOURS

- February -

Telecommunications
Facility in CA –
Transmission Line
Issue

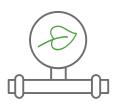
Bloomenergy°

ZERO-CARBON ENABLED

Can integrate into campus low or no-carbon initiatives







Directed biogas



Onsite biogas



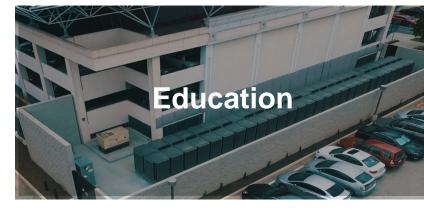
Renewable hydrogen

All while providing reliable, onsite, 24x7 power in a compact & sleek form

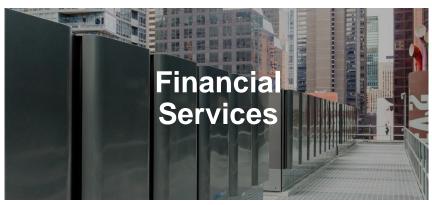
BLUE CHIP CUSTOMERS ACROSS VERTICALS













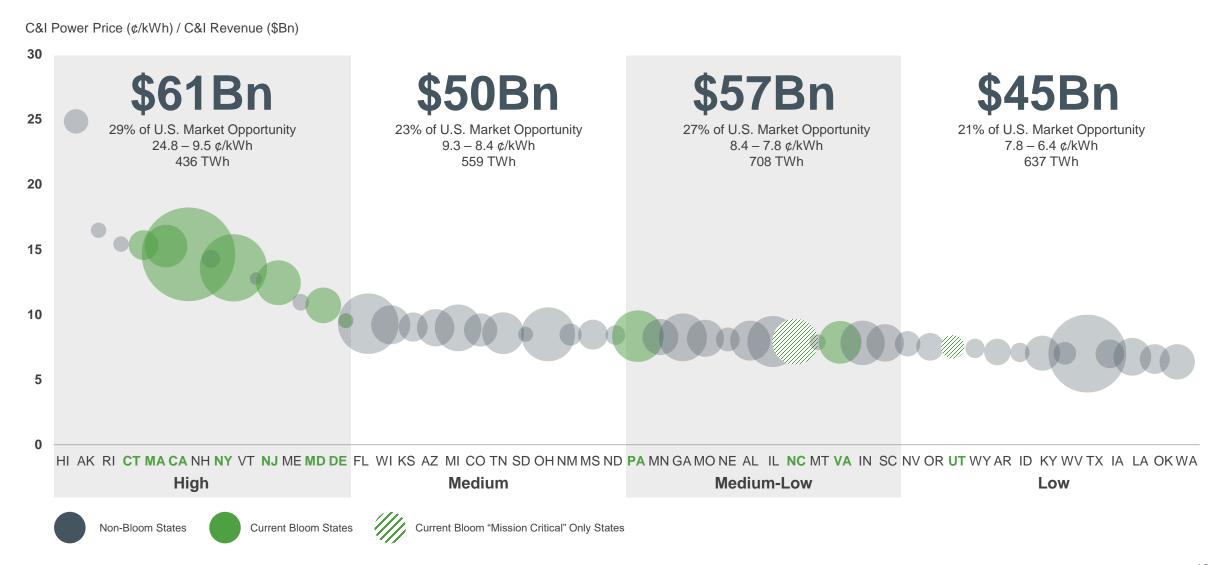
Rapid Commercial Adoption, Including 25 of the Fortune 100 and 42 of the Fortune 500

Representative sample for select verticals

OUR MARKET OPPORTUNITY



U.S. C&I ELECTRICITY MARKET OPPORTUNITY¹



INTERNATIONAL C&I MARKET OPPORTUNITY

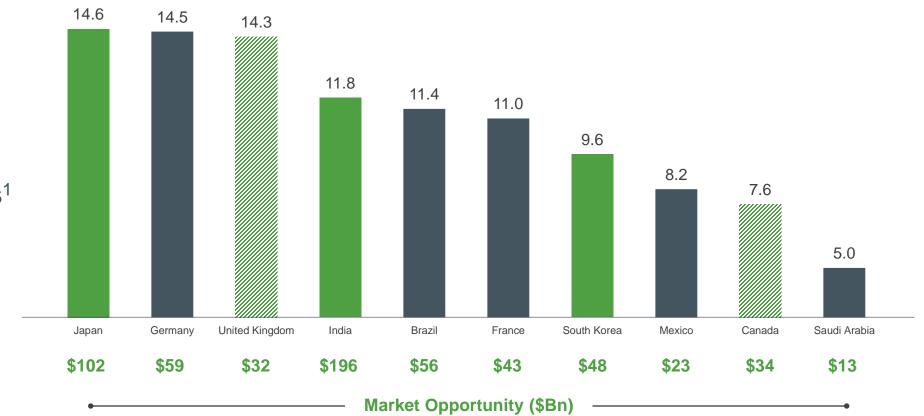
Industrial Power Price (¢/kWh)²



market opportunity for the ten largest international markets¹



Top Ten Countries by Generation¹



1. Excluding China and Russia

Current Bloom Countries ///// Active Market Development Non-Bloom Countries

Power price data from IEA, Indian Ministry of Power, National Electric Energy Agency of Brazil and Saudi Electricity and Cogeneration Regulatory Authority

GROWING CUSTOMER BASE

47%

of New Contracts are from New Customers¹

1. By number of Bloom purchase orders

2. As of December 31, 2019

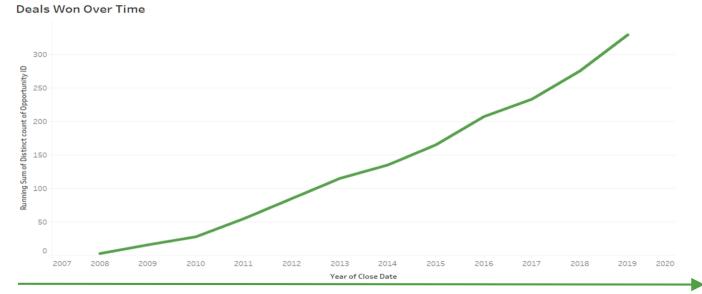
LAND AND EXPAND MODEL

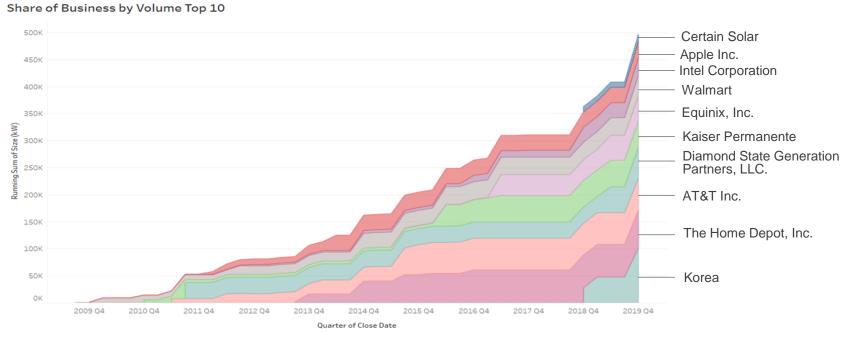
68%

of Order Volume is from Existing Customers²

1. Includes closed sales that have not been installed yet

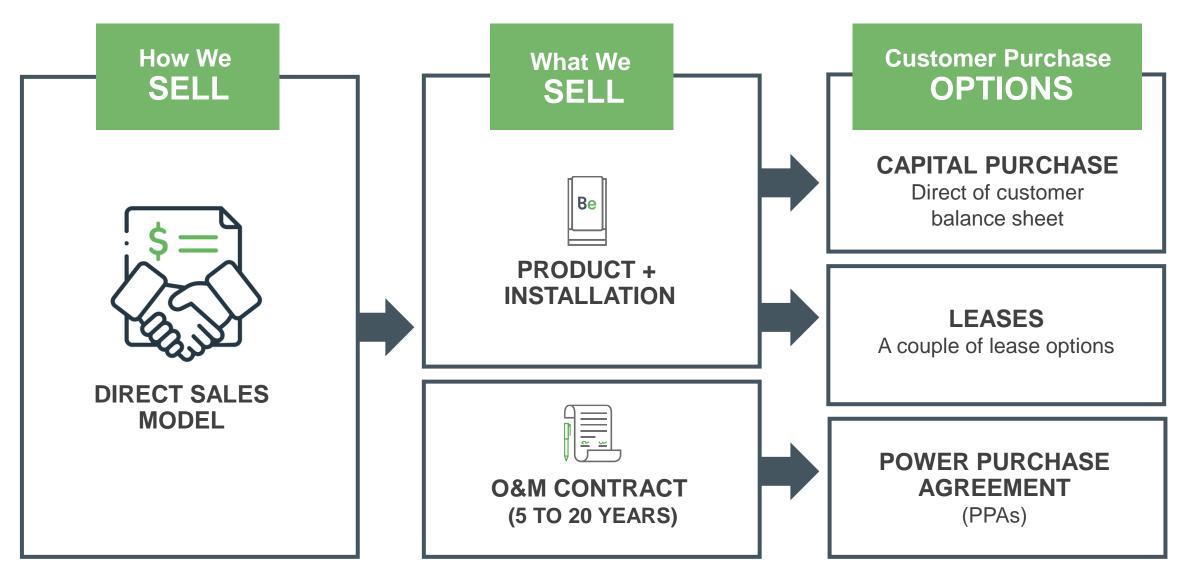
2. As of December 31, 2019







SALES MODEL & PURCHASE OPTIONS



BLOOM'S CUSTOMER VALUE PROPOSITION

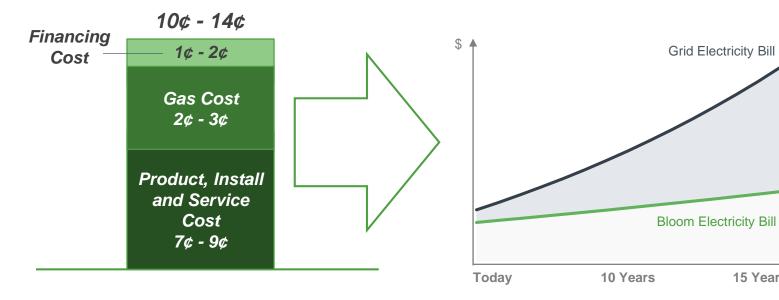
1 MW Bloom Energy **Server Purchase (\$mm)**



Service Cost \$3.6mm (over 15 years)

Bloom Delivered Cost of Power (¢ / kW)¹

Cost Savings vs. **Grid Over Time**



Resiliency

Predictability

Sustainability

Cost Savings

15 Years

DEMONSTRATED COST & PERFORMANCE IMPROVEMENT

Model No.
Output
Efficiency
Cost (\$/kW)

2008



Bloom **ES5000** 100 kW 48% \$18.136¹

2011



Bloom **ES5700** 200 kW 55% \$11,934 2013



Bloom **ES5710** 250 kW 60% \$10,346 2015



Bloom **ES5** 500 kW 63% \$7,082 2019

Bloom ES5

500 kW

65%

\$3,023



Bloom

Bloom **ESX** 750 kW >65% <\$2,715

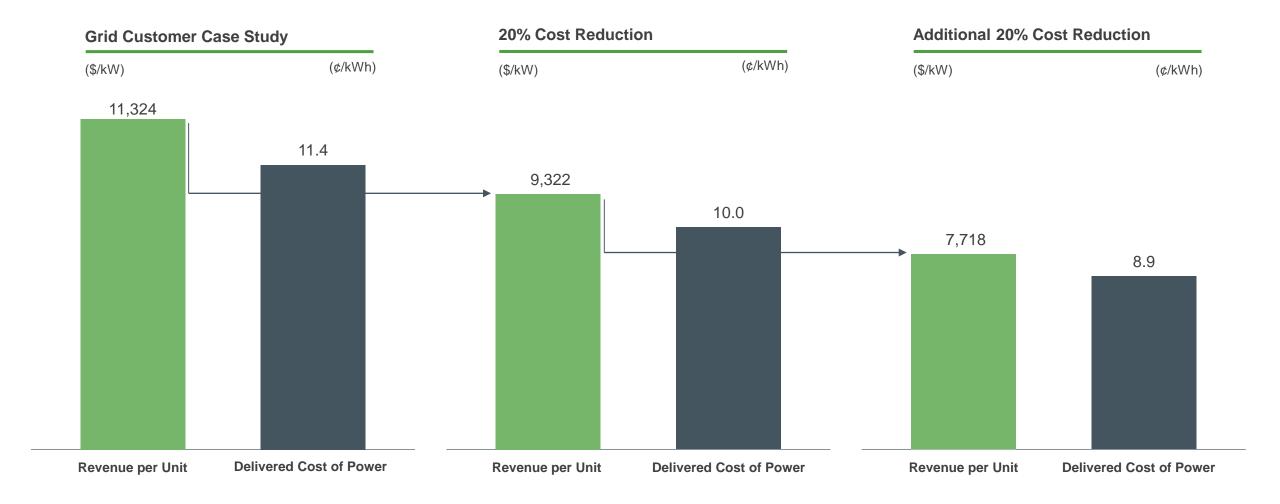
2020/2021

- For Today's Energy Servers deliver 5x as much power than the first generation
- The latest generation of energy server offers best in class electrical efficiency
- 18% annualized cost reduction over last 5 years; 18% cost reduction Y/Y 2018 to 2019
- Achieved a 34% cost reduction from Q3'18 down to \$2,420/kW in Q3'20.

^{\$8.000} **Product Cost of Acceptances Historical Trend** \$7,150 \$7,000 \$6,000 \$5,404 \$5.886 \$5,000 \$4,504 \$4,776 33 % YoY Reduction \$4,000 \$3.501 \$3,814 \$4,128 **+** 20 % \$3,672 YoY Reduction \$3,402 \$3,023 \$3,000 \$3,159 33% Annual Cost Reduction \$2,715 \$2,000 2017 2015 2016 2018 2019 14% Annual - FY Average **-** Q1 Q4 Cost 22 Reduction

¹ Costs are approximate as new cost system implemented in 2014

OUR VALUE PROPOSITION



- 1. Operating metrics
- 2. Service Cost calculated using GAAP service cost divided by the number of acceptances in the quarter
- 3. Service Cost calculated using GAAP service cost over the life of the contract

KEY FINANCIAL HIGHLIGHTS

Acceptances



GAAP Revenue



Non-GAAP Gross Margin



Adjusted EBITDA



Q3'20 P&L RESULTS¹

	Q3'19					Q3'20				
Metrics	Upfront Product + Install		Electricity		Total	Upfront Product + Install		Electricity		Total
Acceptances (100kW)	302		-		302	288		26		314
ASP (\$/kW)2	6,126					4,983				
Total Installed System Cost (\$/kW)	3,671					3,362				
Unit Level Profit (\$/kW)	2,455					1,621				
			Q3'19 ¹					Q3'20 ¹		
	Upfront	On-going / Ratable		Total	Upfront	On-going / Ratable			Total	
P&L (\$'000)	Product + Install	Service	Electricity	Total On-Going	Q3'19	Product + Install	Service	Electricity	Total On-Going	Q3'20
Acceptances (100kW)	302		-		302	288		26		314
Revenue	405.004	~~~~	45.000	20, 202		455.050	00 4 4 4	16,485	42,626	200,305
	185,004	23,665	15,638	39,303	224,307	157,679	26,141	10,400	,==	
COGS	185,004	23,665 35,407	27,317	62,724	173,597	96,813	32,742	11,195	43,937	140,750
COGS Gross Profit	,				•	•	•	· · · · · · · · · · · · · · · · · · ·		
	110,873	35,407	27,317	62,724	173,597	96,813	32,742	11,195	43,937	140,750
Gross Profit	110,873	35,407	27,317	62,724	173,597 50,710	96,813	32,742	11,195	43,937	140,750 59,555

^{1.} Does not include Stock Based Compensation.

^{2.} Q3'20 ASP does not include one-time benefit of \$14.2 million associated with deferred revenue

TARGET LONG-TERM MODEL

Target (%)

Operating Expenses Operating Margin	15% - 17% 13% - 15%
SG&A	7% - 8%
Engineering / R&D	8% - 9%
Gross Margin	30%
Revenue	100%

