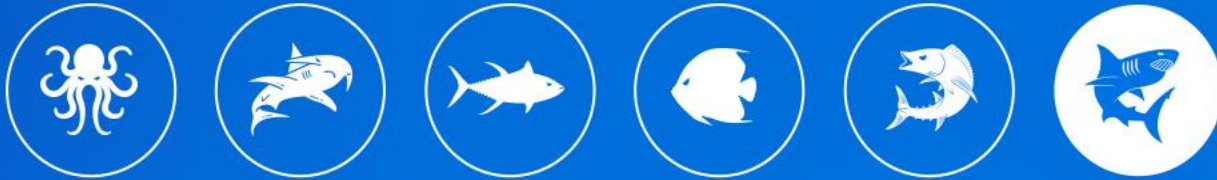


# PRIO

WEBINAR ○●●

PEREGRINO AQUISITION



# Asset Overview



Peregrino is a shallow-water asset in the Campos Basin composed of **BM-C-7 (Peregrino) and BM-C-47 (Pitangola)** blocks



The field has **3 fixed platforms** (Peregrino A, B and C) and **one FPSO** (Peregrino)



**VOIP: 4.4 Bbbl** (accumulated production until Dec/23: **253 MMbbl**)



Remaining reserves (Jan/24): **338 MMbbl**



Accumulated tax loss: **US\$ 620 MM**



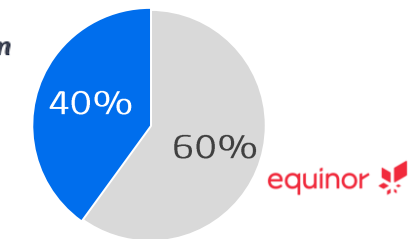
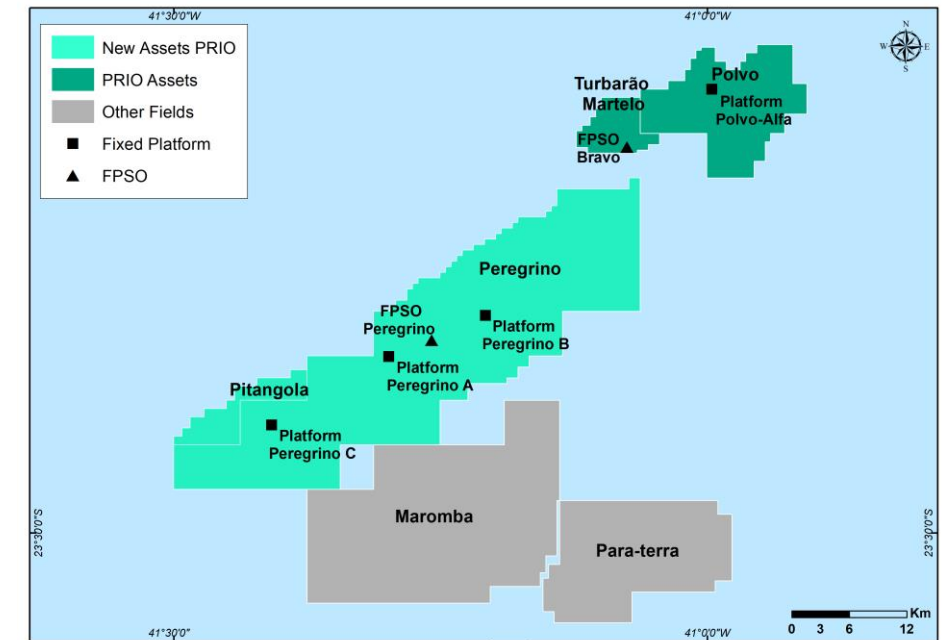
Effective Date: **01/01/2024**



Conditions Precedent of the Transaction

- **Right to match:** 30 days after Equinor receives the contract
- **CADE:** 60 days

## Asset Map



Acquired stake



# Strategic Rationale



**Internal Rate of Return** above **20%** in dollars, real and unlevered



**42% increase** in the Company's **production** (YTD Aug/24) and **22% in reserves** (1P + 1C)



Phase II of the development has just been completed, with a **low level of future CAPEX** to be spent



Asset located in the south of the Campos Basin, **near to Polvo + TBMT Cluster**



**Immediate cash flow generation**, with no negative financial exposure until the end of the asset's life










Leverage will not exceed **1.2x Net Debt / EBITDA**



# Peregrino FPSO Infrastructure



 Oil Processing Capacity	<b>110 kbb/d</b>
 Water Processing Capacity	<b>300 kbb/d</b>
 POB	<b>140</b>
 Mooring Type	<b>Turret</b>
 Operator/Owner	<b>Equinor/Consortium</b>
 Distance to TBMT	<b>28 km</b>
 <i>First Oil</i>	<b>2011</b>
 Tanks	<b>Heated <sup>(1)</sup></b>



(1) Conventional Aframax and Suezmax tankers capable of heating oil to -70°C used for export (offtakes around 650 kbb)



# Infrastructure – Peregrino A, B e C



All the wells are connected to fixed platforms and have dry Christmas trees. From the platforms, the oil is directed to production manifolds and transferred with pumps to the FPSO via flowlines on the seabed and risers to the FPSO turret (except for platform C, which sends the oil to platform A)



Platform	A	B	C
Slots	30	30	30
Lifting method	ESP + Topside Booster Pump	ESP + Topside Booster Pump	ESP + Topside Booster Pump
Producer Wells <sup>(1)</sup>	11	8	7
Injector Wells <sup>(1)</sup>	3	2	1
Water blade (m)	106	122	120

(1) Data from June/2024.

**Peregrino A**



**Peregrino B**



**Peregrino C**



# Oil characteristics



High viscosity



In general, logistics need to be adjusted in order to maintain high transportation, unloading and storage temperatures



Blends are possible but sales are currently made with pure product



The main competitors are Venezuelan heavy crudes



Oil characteristics	Peregrino	Frade	ABL	Bravo
API	13.5°	20.8°	21.2°	20.3°
Sulphur	1.79 wt-%	0.708 wt-%	0.55 wt-%	1.04 wt-%
Discount (US\$/bbl)	10.5-12.0	2.0	4.0	5.0
Typical offload size (kbb)	650-700	900-1.000	900-1.000	500-600
Time between Offload Operations (days)	5-7	20	30	30
Need for <i>DP shuttle tanker</i>	No	No	Yes	No



# Commercialization



Current situation: Suboptimal logistics (**650,000 bbl batch**)



Optimized PRIO logistics: **-US\$ 12/bbl (co-load with other cargoes)**



Potential medium/long-term upside (light vs. heavy): **US\$ 1.5/bbl**



Potential upside by contracting VLCC to China (through oil blending): **US\$ 3.0/bbl**

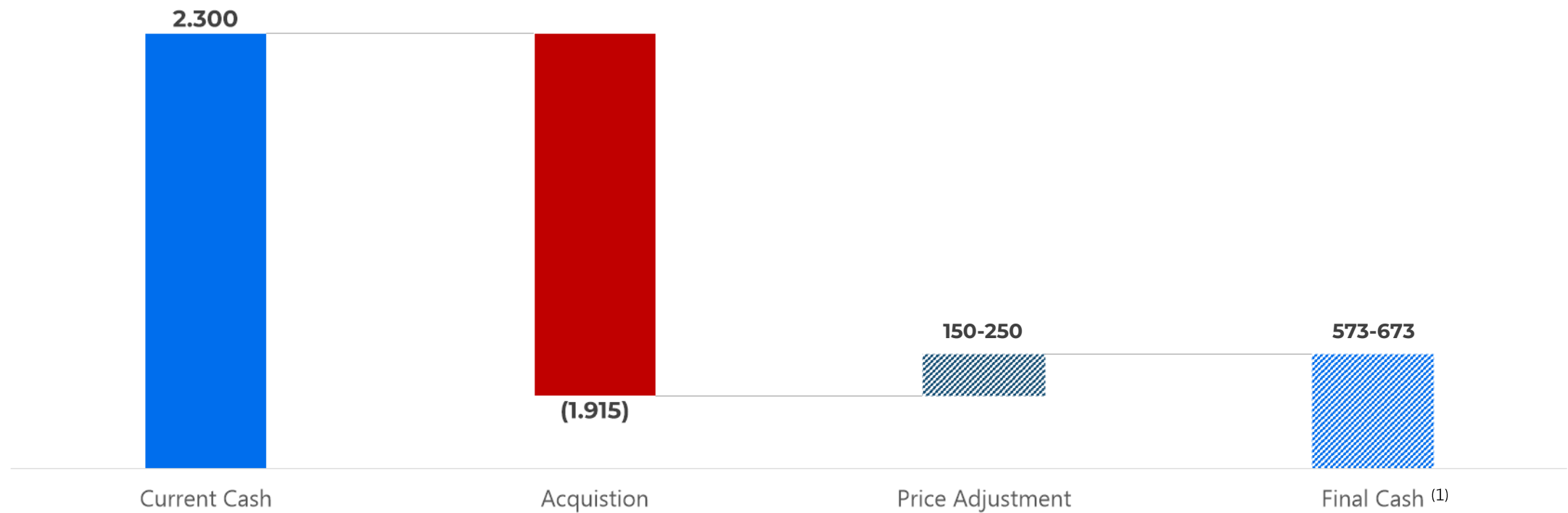


# Funding



US\$ MM

Fully funded acquisition through US\$1bn in new bilateral debt and cash resources



(1) Excluding cash generation until closing  
\*Considers approximate figures for cash

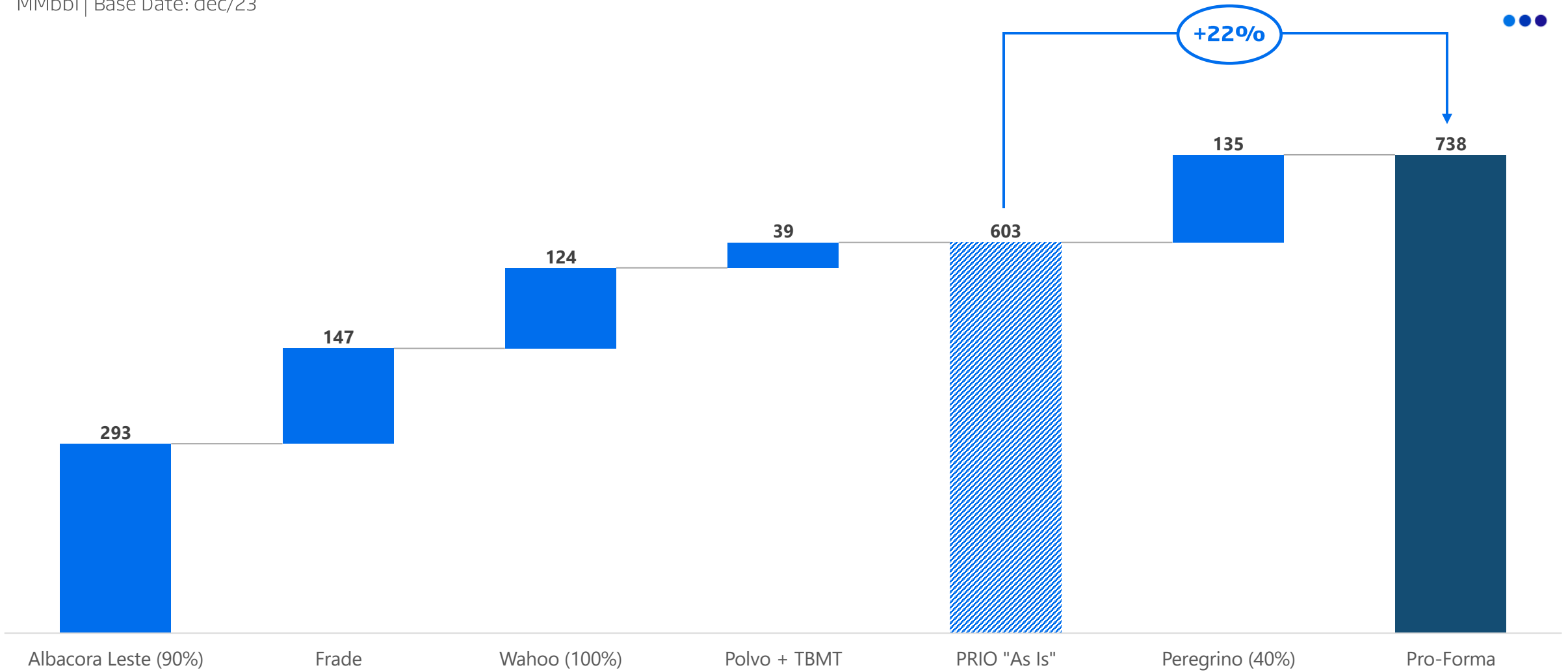




# 1P + 1C Reserves Pro-Forma (D&M)



MMbbl | Base Date: dec/23





# Q&A

**PRIO**



2024