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### Key messages





Reduction in adjusted EBITDA due to temporary effects – outlook 2021 unchanged

€1.25 bn one-off effects, mainly due to impairment needs on the power plant portfolio - no impact on operating result

### Project news:

Milestone for subsidy-free offshore wind farm He Dreiht: EnBW selects 15-megawatt turbines from Vestas

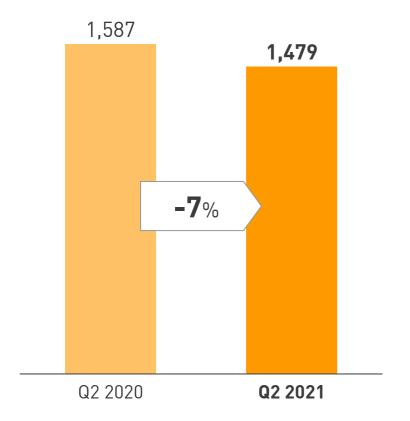
EnBW to build biggest public fast charging station in Europe

150 MW long-term power purchase agreements for three solar parks signed with Blue Elephant Energy

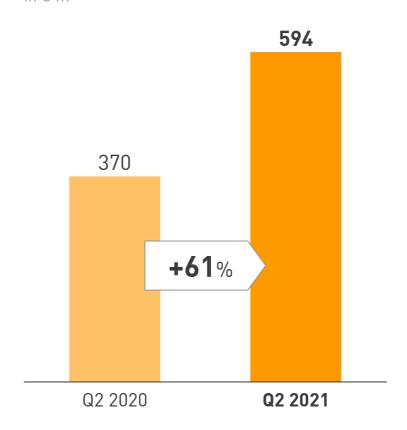
# Temporary effects weigh on adjusted EBITDA Improvement in the financial result increases adjusted Group net profit







Adjusted Group net profit<sup>1</sup> in € m



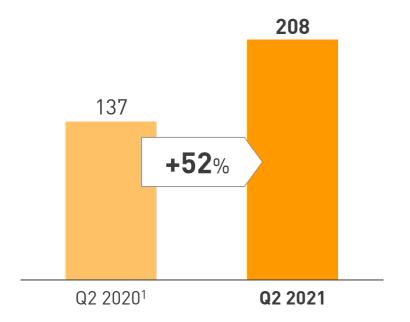


# Smart Infrastructure for Customers Earnings increase driven by improved earnings in the commodity business



Adjusted EBITDA

in € m



#### Electricity and gas sales

Improved earnings in the commodity business at all our sales companies

Positive earnings development of our subsidiary SENEC

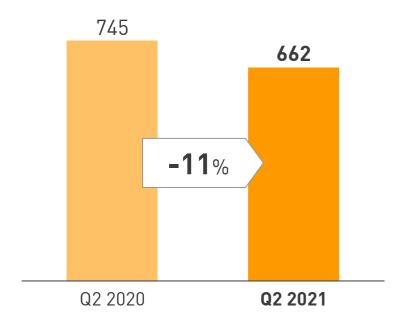


# System Critical Infrastructure As expected higher expenses due to necessary grid expansion



Adjusted EBITDA

in € m



### Transmission and distribution grids



Higher personnel expense due to the necessary grid expansion

Increase in expenses for balancing energy

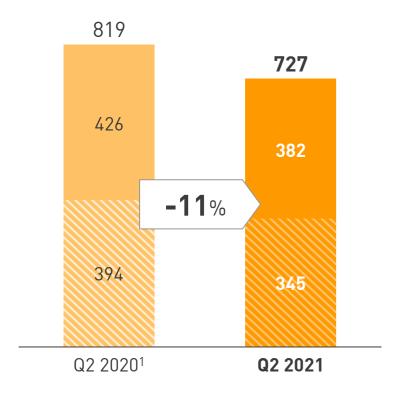


# Sustainable Generation Infrastructure Lower wind yields and temporary valuation effects



### Adjusted EBITDA

in € m



### Renewable Energies

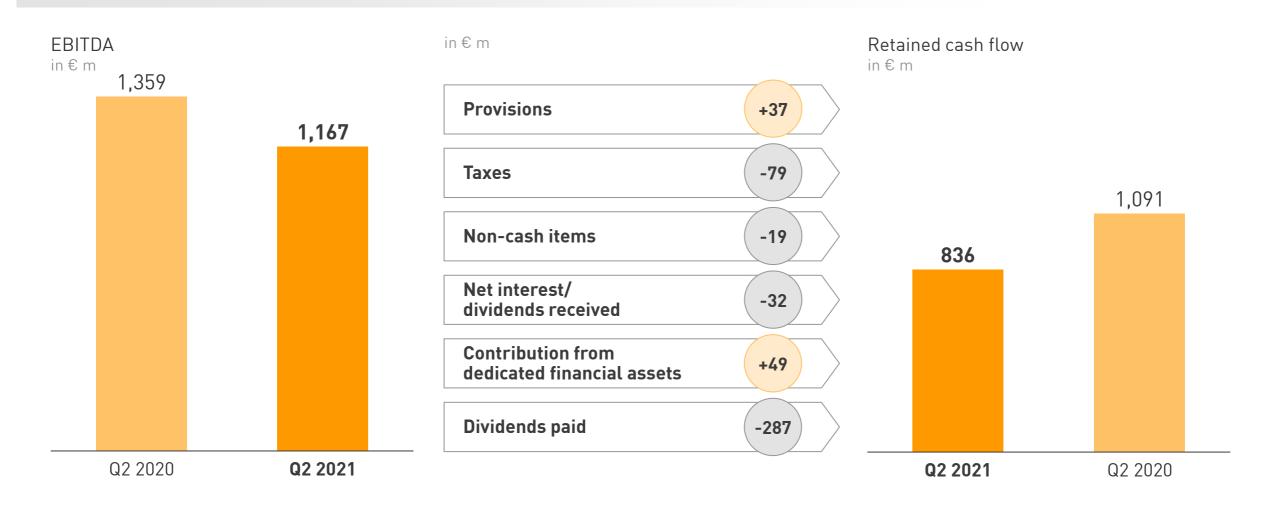
Lower wind yields compared to previous year and long-term average

### 🪫 Thermal Generation and Trading

Temporary negative valuation effects related to gas storage

## Decrease in retained cash flow mainly due to higher dividend payout

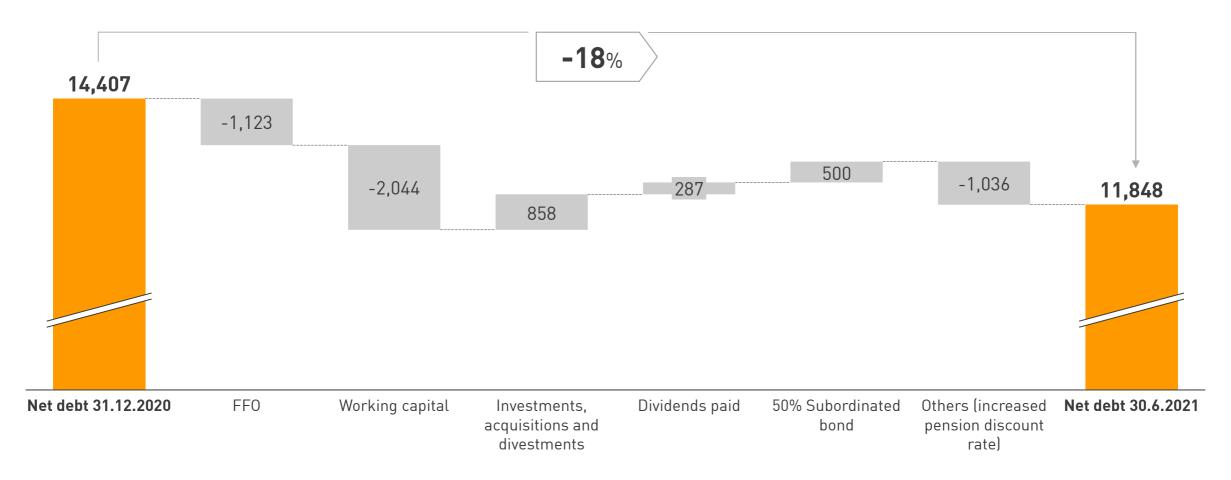




# Decrease in net debt mainly driven by received EEG payments and decreased security margin payments



in € m



## Outlook 2021 unchanged



in € m

## Group

# 2,825 to 2,975



**Smart Infrastructure for Customers** 

335 Adj. EBITDA 2020

300 to 375



**System Critical Infrastructure** 

**1,347**Adj. EBITDA 2020

1,300 to 1,400



**Sustainable Generation Infrastructure** 

**1,278**Adj. EBITDA 2020

1,375 to 1,475

# Questions & Answers



# **Appendix**



- > Additional information \_\_\_\_\_<u>Page 12</u>
- > Service information \_\_\_\_\_\_Page 22

# Non-operating result

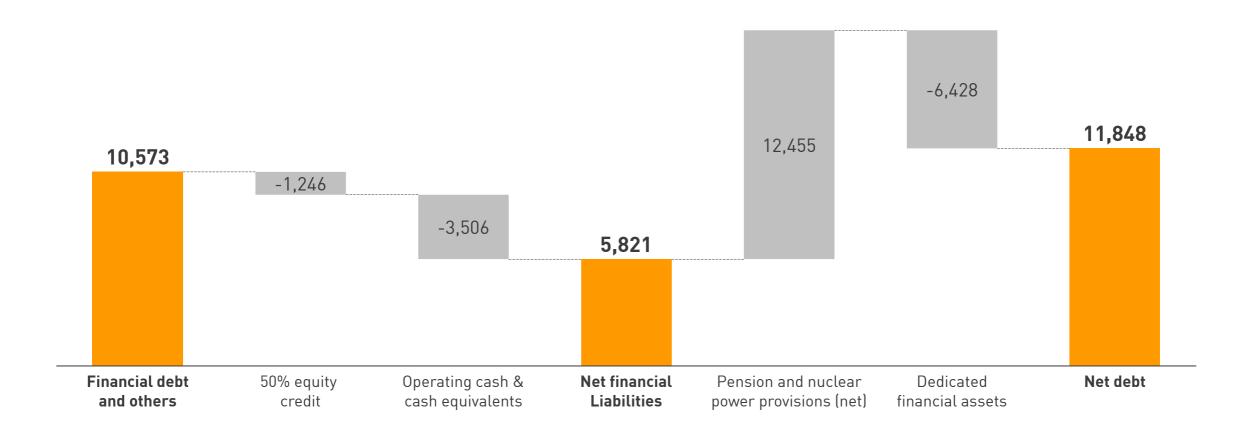


in € m	Q2 2021	Q2 2020	Change in %
Income/expenses relating to nuclear power	27.8	14.6	90.4
Result from disposals	-4.8	-4.0	20.0
Reversals of / additions to the provisions for onerous contracts relating to electricity procurement agreements	-301.4	0.0	-
Restructuring	-14.2	-12.1	17.4
Valuation effects	0.0	-159.1	-100.0
Other non-operating result	-19.6	-66.9	-70.7
Non-operating EBITDA	-312.2	-227.5	37.2
Impairment losses	-943.4	-89.1	-
Non-operating EBIT	-1.255.6	-316.6	-

### Calculation of net debt1



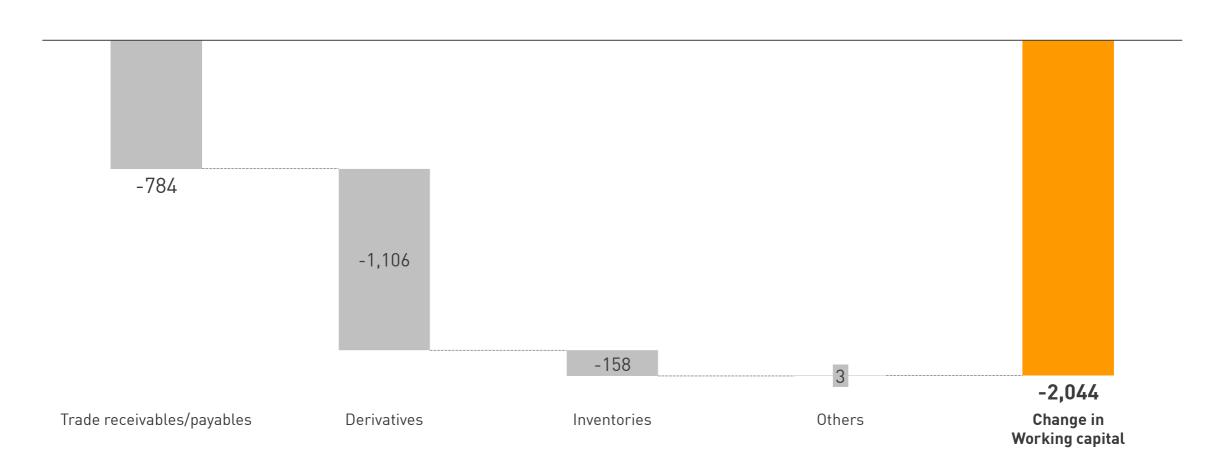
in € m



# Working capital effects<sup>1</sup>



in € m



### **Income statement**



in € m <sup>1</sup>	Q2 2021	Q2 2020	Change in %
Revenue	12,654.7	9,802.5	29.1
Changes in inventories/other own work capitalized	127.2	130.8	-2.8
Cost of materials	-10,136.2	-7,127.6	-42.2
Personnel expenses	-1,180.9	-1,037.4	-13.8
Other operating income/expenses	-297.6	-409.2	27.3
EBITDA	1,167.2	1,359.1	-14,1
Amortization and depreciation	-1,691.1	-731.9	-
EBIT	-523.9	627.2	-
Investment and financial result	214.7	-251.7	-
EBT	-309.2	375.5	-
Income tax	136.5	-118.2	-
Group net profit	-172.7	257.3	-
of which profit shares attributable to non-controlling interests	(-9.9)	(73.1)	-
of which profit shares attributable to the shareholders of EnBW AG	(-162.8)	(184.2)	-

<sup>1</sup> Prior-year figures adjusted 15

### Retained cash flow



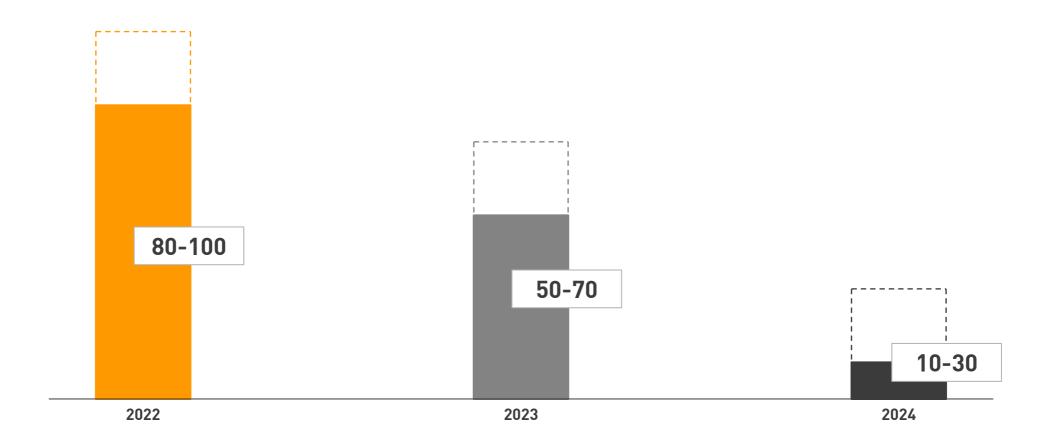
in € m	Q2 2021	Q2 2020	Change in %
EBITDA	1.167,2	1.359,1	-14,1
Changes in provisions	36,5	-286,5	-112,7
Non-cash-relevant income/expenses	-19,0	172,9	-111,0
Income tax paid	-79,2	-61,3	29,2
Interest and dividends received	163,9	116,8	40,3
Interest paid for financing activities	-195,5	-132,7	47,3
Dedicated financial assets contribution	49,0	31,2	57,1
Funds from Operations (FFO)	1.122,9	1.199,5	-6,4
Dividends paid	-287,2	-108,7	-
Retained Cashflow <sup>1</sup>	835,7	1.090,8	-23,4

<sup>&</sup>lt;sup>1</sup> Adjusted for the effects of the nuclear fuel tax refund of €120.0 m, the adjusted retained cash flow in the previous year amounted to €1,210.8 m (1.1.-30.6.2020). The adjustment does not apply in the reporting year.

# Hedge levels<sup>1</sup>

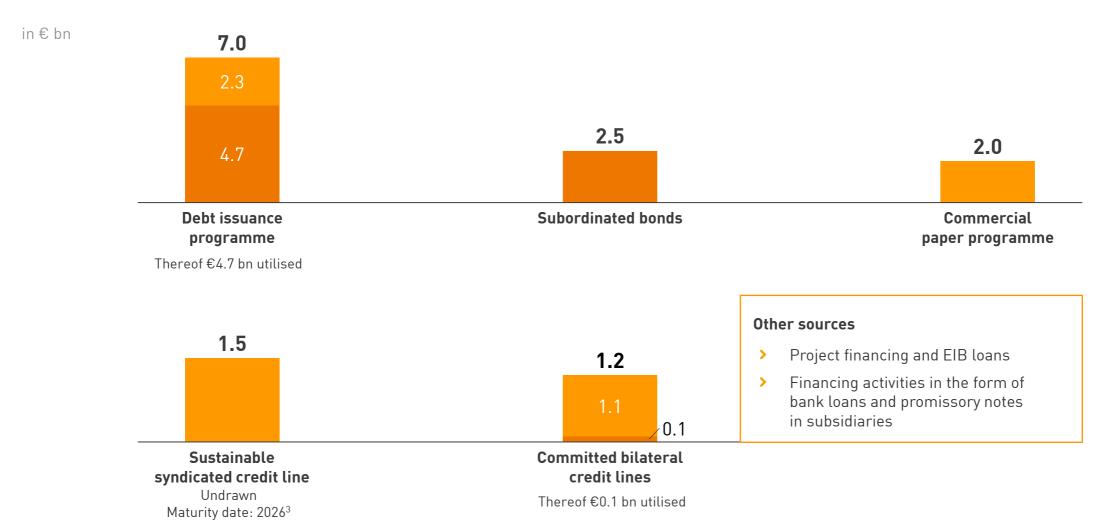


in %



# EnBW has flexible access to various financing sources 1,2





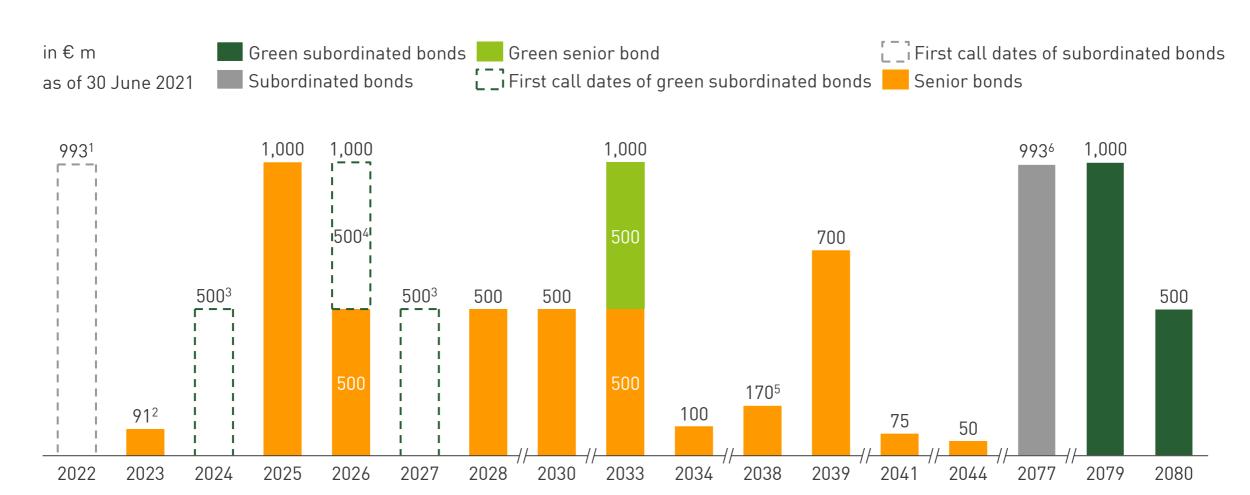
<sup>&</sup>lt;sup>1</sup> As of 30 June 2021

<sup>&</sup>lt;sup>2</sup> Rounded figures

<sup>&</sup>lt;sup>3</sup> Following exercise of the first annual renewal option after the first year. There is a second renewal option after the second year with the potential maximum term until end of June 2027.

### Maturities of EnBW's bonds





<sup>&</sup>lt;sup>1</sup> First call date: subordinated maturing in 2077; includes USD 300 million (swap in €), coupon before swap 5.125%

<sup>&</sup>lt;sup>2</sup> CHF 100 million, converted as of the reporting date of 30.6.2021

<sup>&</sup>lt;sup>3</sup> First call date: green subordinated maturing in 2079

<sup>&</sup>lt;sup>4</sup> First call date: green subordinated maturing in 2080

<sup>&</sup>lt;sup>5</sup> JPY 20 billion (swap in €), coupon before swap 5.460%

<sup>&</sup>lt;sup>6</sup> Includes USD 300 million, converted as of 5.10.2016

### Fixed income: Credit ratings







- Leadership position as vertically integrated utility within Baden-Württemberg
- Significant proportion of EBITDA, around 50%, from low-risk regulated distribution and transmission activities
- Growing share of renewables under contracts as EnBW continues to invest in line with its strategy
- Historically balanced financial policy and demonstrated commitment to robust credit quality
- Difficult operating environment in Germany for conventional generation and challenging retail markets
- > Execution risks relating to a large investment programme, including offshore wind development
- > Supportive stance of shareholders

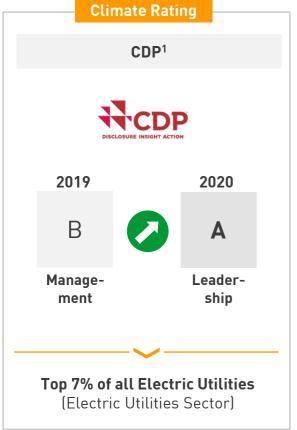


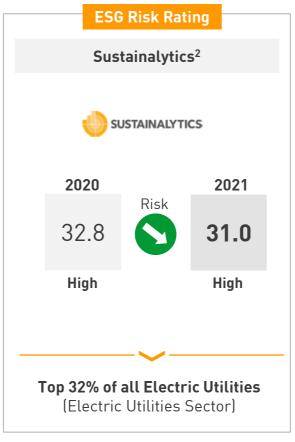


- Well positioned amid the European energy transition, with a business mix that is proving resilient to economic downturns
- > EnBW to enter an intensive investment circle focusing mostly on low-risk grid projects and increasing renewable capacity
- > Capex intensification will increase leverage, but consistent with current rating
- Regulated business and low-risk renewable portfolio will translate into stable and sustainable cash flow streams
- Prudent risk-sharing strategy; increasing share of minority shareholdings factored in in S&P's rating triggers
- Moderate likelihood of government support

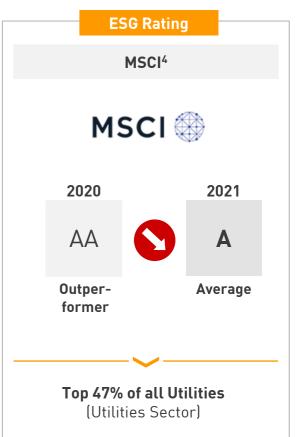
### Major sustainability ratings











<sup>&</sup>lt;sup>1</sup> CDP Scale: A to D (Leadership A/A-; Management B/B-; Awareness C/C-; Disclosure D/D-; Failure F)

<sup>&</sup>lt;sup>2</sup> Sustainalytics Scale: 0-100 (Risk Score: negligible (0-10); low (10-20); medium (20-30); high (30-40); severe (40+))

<sup>&</sup>lt;sup>3</sup> ISS ESG Scale: A+ to D- (absolute best-in-class basis; Prime Status awarded)

<sup>&</sup>lt;sup>4</sup> MSCI Scale: AAA to CCC (Leader AAA – AA; Average A – BB, Laggard B – CCC)

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### Financial calendar



12 November 2021

Publication figures Q3 2021 Investor and Analyst Conference Call: 01:00 pm

23 März 2022

Publication Integrated Annual Report 2021 Investor and Analyst Conference Call: 01:00 pm

5 Mai 2022

Annual General Meeting 2022

13 Mai 2022

Publication figures Q1 2022 Investor and Analyst Conference Call: 01:00 pm

**12 August 2022** 

Publication figures Q2 2022 Investor and Analyst Conference Call: 01:00 pm

**11 November 2022** 

Publication figures Q3 2022 Investor and Analyst Conference Call: 01:00 pm

